

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 15005	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 01/01/2002		RECEIVED DATE: 09/26/2019	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 09/18/2019	
CONTRACT COMMENT: None			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): This filing is being made pursuant to violations noted in 08/30/2019 Audit. Corrected Rate Component language.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
18403	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15005
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3335	<p>Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Imbalances: (a) Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. (b) Imbalance Fees - At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month (Minimum Imbalance Level). (c) Seasonal Imbalance Fees Adjustments - Notwithstanding the provisions of Paragraph (b), at the end of each month during the Winter Season (November # March), Pooler will pay ATMOS \$0.50 for each MMBtu of Cumulative Imbalance due Pooler (positive imbalance) by ATMOS that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month. Any Imbalance Fee related to a Cumulative Imbalance due ATMOS (negative imbalance) by Pooler at the end of each month during the Winter Season will continue to be calculated as described in Paragraph 3(d). During the Non-Winter Season (April # October), any Cumulative Imbalance at the end of each month will be calculated as described in Paragraph (b). (d) Critical Weather Event Imbalance Fee - Pooler will pay the Critical Weather Event Imbalance Fee for each day its quantities are deficient during the Critical Weather Event following the effective time set forth in a Critical Weather Event Order. Deficient quantities during a Critical Weather Event will be determined by subtracting: 1) the total quantity of gas delivered from Pooler's pool station for such day from 2) the confirmed nominated quantity of gas at Pooler's Receipt Points for such day. The fee will be equal to 200% of the highest daily price published during the Critical Weather Event for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey. In the event the daily price for the Katy point listed in the table entitled Daily Price Survey is no longer published, ATMOS will base the Critical Weather Event Imbalance Fee on a daily price index recognized as authoritative by the natural gas industry for the Katy point. Critical Weather Imbalance Fee will be assessed for each MMBtu that exceeds the daily tolerances as set forth below: (i) If a Pooler's total daily combined customers' usage is less than 20,001 MMBtu/day, a deficiency tolerance of 10 % will be permitted. (ii) If a Pooler's total daily combined customers' usage is greater than 20,001 MMBtu/day, a deficiency tolerance of 5% will be permitted. This imbalance fee will be charged in addition to any monthly imbalance fees applicable during the month.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51472	D	MMBtu	\$.0050	01/01/2002	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	18403	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15008
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 01/01/2003	RECEIVED DATE: 06/18/2009
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18433	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4042	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
51546	D	MMBtu	\$.0050	01/01/2003	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td>18433</td> <td>**CONFIDENTIAL**</td> </tr> </table>						Customer	18433	**CONFIDENTIAL**
Customer	18433	**CONFIDENTIAL**						
51547	D	MMBtu	\$.0050	01/01/2003	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td>18433</td> <td>**CONFIDENTIAL**</td> </tr> </table>						Customer	18433	**CONFIDENTIAL**
Customer	18433	**CONFIDENTIAL**						

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 15008****TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15009
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 10/01/2003	RECEIVED DATE: 06/18/2009
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18478	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3174	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51653	D	MMBtu	\$.0050	10/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18478	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15009
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15021
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 06/01/2002	RECEIVED DATE: 02/23/2011
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 04/06/2006
CONTRACT COMMENT: None	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Customer Name change from 18749 to 29598	
OTHER(EXPLAIN): Late filed due to administrative oversight	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29598	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3702	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52249	D	MMBtu	\$.0050	04/06/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29598	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15021
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 15023	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 10/01/2004		RECEIVED DATE: 09/26/2019	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 09/18/2019	
CONTRACT COMMENT: None			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): This filing is being made pursuant to violations noted in 08/30/2019 Audit. Corrected Rate Component language.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
18758	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15023
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

4887

Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Imbalances: (a) Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. (b) Imbalance Fees - At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month (Minimum Imbalance Level). (c) Seasonal Imbalance Fees Adjustments - Notwithstanding the provisions of Paragraph (b), at the end of each month during the Winter Season (November # March), Pooler will pay ATMOS \$0.50 for each MMBtu of Cumulative Imbalance due Pooler (positive imbalance) by ATMOS that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month. Any Imbalance Fee related to a Cumulative Imbalance due ATMOS (negative imbalance) by Pooler at the end of each month during the Winter Season will continue to be calculated as described in Paragraph 3(d). During the Non-Winter Season (April # October), any Cumulative Imbalance at the end of each month will be calculated as described in Paragraph (b). (d) Critical Weather Event Imbalance Fee - Pooler will pay the Critical Weather Event Imbalance Fee for each day its quantities are deficient during the Critical Weather Event following the effective time set forth in a Critical Weather Event Order. Deficient quantities during a Critical Weather Event will be determined by subtracting: 1) the total quantity of gas delivered from Pooler's pool station for such day from 2) the confirmed nominated quantity of gas at Pooler's Receipt Points for such day. The fee will be equal to 200% of the highest daily price published during the Critical Weather Event for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey. In the event the daily price for the Katy point listed in the table entitled Daily Price Survey is no longer published, ATMOS will base the Critical Weather Event Imbalance Fee on a daily price index recognized as authoritative by the natural gas industry for the Katy point. Critical Weather Imbalance Fee will be assessed for each MMBtu that exceeds the daily tolerances as set forth below: (i) If a Pooler's total daily combined customers' usage is less than 20,001 MMBtu/day, a deficiency tolerance of 10 % will be permitted. (ii) If a Pooler's total daily combined customers' usage is greater than 20,001 MMBtu/day, a deficiency tolerance of 5% will be permitted. This imbalance fee will be charged in addition to any monthly imbalance fees applicable during the month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52276	D	MMBtu	\$.0050	10/01/2004	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	18758	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 15027	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 02/01/2004		RECEIVED DATE: 07/21/2020	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/01/2020	
CONTRACT COMMENT: None			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Customer Name Change from No. 18422 to No. 41018.			
OTHER(EXPLAIN): Customer name change and updated Rate Component language. Filed late due to administrative oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
41018	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15027
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

4512

Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Imbalances: (a) Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. (b) Imbalance Fees - At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month (Minimum Imbalance Level). (c) Seasonal Imbalance Fees Adjustments - Notwithstanding the provisions of Paragraph (b), at the end of each month during the Winter Season (November # March), Pooler will pay ATMOS \$0.50 for each MMBtu of Cumulative Imbalance due Pooler (positive imbalance) by ATMOS that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month. Any Imbalance Fee related to a Cumulative Imbalance due ATMOS (negative imbalance) by Pooler at the end of each month during the Winter Season will continue to be calculated as described in Paragraph 3(d). During the Non-Winter Season (April # October), any Cumulative Imbalance at the end of each month will be calculated as described in Paragraph (b). (d) Critical Weather Event Imbalance Fee - Pooler will pay the Critical Weather Event Imbalance Fee for each day its quantities are deficient during the Critical Weather Event following the effective time set forth in a Critical Weather Event Order. Deficient quantities during a Critical Weather Event will be determined by subtracting: 1) the total quantity of gas delivered from Pooler's pool station for such day from 2) the confirmed nominated quantity of gas at Pooler's Receipt Points for such day. The fee will be equal to 200% of the highest daily price published during the Critical Weather Event for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey. In the event the daily price for the Katy point listed in the table entitled Daily Price Survey is no longer published, ATMOS will base the Critical Weather Event Imbalance Fee on a daily price index recognized as authoritative by the natural gas industry for the Katy point. Critical Weather Imbalance Fee will be assessed for each MMBtu that exceeds the daily tolerances as set forth below: (i) If a Pooler's total daily combined customers' usage is less than 20,001 MMBtu/day, a deficiency tolerance of 10 % will be permitted. (ii) If a Pooler's total daily combined customers' usage is greater than 20,001 MMBtu/day, a deficiency tolerance of 5% will be permitted. This imbalance fee will be charged in addition to any monthly imbalance fees applicable during the month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52597	D	MMBtu	\$.0050	06/01/2020	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	41018	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 15029	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 03/01/2005		RECEIVED DATE: 09/26/2019	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 09/18/2019	
CONTRACT COMMENT: None			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): This filing is being made pursuant to violations noted in 08/30/2019 Audit. Corrected Rate Component language.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
18903	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15029
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5141	<p>Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Imbalances: (a) Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. (b) Imbalance Fees - At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month (Minimum Imbalance Level). (c) Seasonal Imbalance Fees Adjustments - Notwithstanding the provisions of Paragraph (b), at the end of each month during the Winter Season (November # March), Pooler will pay ATMOS \$0.50 for each MMBtu of Cumulative Imbalance due Pooler (positive imbalance) by ATMOS that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month. Any Imbalance Fee related to a Cumulative Imbalance due ATMOS (negative imbalance) by Pooler at the end of each month during the Winter Season will continue to be calculated as described in Paragraph 3(d). During the Non-Winter Season (April # October), any Cumulative Imbalance at the end of each month will be calculated as described in Paragraph (b). (d) Critical Weather Event Imbalance Fee - Pooler will pay the Critical Weather Event Imbalance Fee for each day its quantities are deficient during the Critical Weather Event following the effective time set forth in a Critical Weather Event Order. Deficient quantities during a Critical Weather Event will be determined by subtracting: 1) the total quantity of gas delivered from Pooler's pool station for such day from 2) the confirmed nominated quantity of gas at Pooler's Receipt Points for such day. The fee will be equal to 200% of the highest daily price published during the Critical Weather Event for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey. In the event the daily price for the Katy point listed in the table entitled Daily Price Survey is no longer published, ATMOS will base the Critical Weather Event Imbalance Fee on a daily price index recognized as authoritative by the natural gas industry for the Katy point. Critical Weather Imbalance Fee will be assessed for each MMBtu that exceeds the daily tolerances as set forth below: (i) If a Pooler's total daily combined customers' usage is less than 20,001 MMBtu/day, a deficiency tolerance of 10 % will be permitted. (ii) If a Pooler's total daily combined customers' usage is greater than 20,001 MMBtu/day, a deficiency tolerance of 5% will be permitted. This imbalance fee will be charged in addition to any monthly imbalance fees applicable during the month.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52764	D	MMBtu	\$.0050	03/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18903	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 15033	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 08/01/1998		RECEIVED DATE: 09/26/2019	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 09/01/2019	
CONTRACT COMMENT: None			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): This filing is being made pursuant to violations noted in 08/30/2019 Audit. Corrected Rate Component language.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
18449	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15033
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

2942

Late Charge, Pooling & Transfer, Taxes Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Imbalances: (a) Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. (b) Imbalance Fees - At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month (Minimum Imbalance Level). (c) Seasonal Imbalance Fees Adjustments - Notwithstanding the provisions of Paragraph (b), at the end of each month during the Winter Season (November # March), Pooler will pay ATMOS \$0.50 for each MMBtu of Cumulative Imbalance due Pooler (positive imbalance) by ATMOS that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month. Any Imbalance Fee related to a Cumulative Imbalance due ATMOS (negative imbalance) by Pooler at the end of each month during the Winter Season will continue to be calculated as described in Paragraph 3(d). During the Non-Winter Season (April # October), any Cumulative Imbalance at the end of each month will be calculated as described in Paragraph (b). (d) Critical Weather Event Imbalance Fee - Pooler will pay the Critical Weather Event Imbalance Fee for each day its quantities are deficient during the Critical Weather Event following the effective time set forth in a Critical Weather Event Order. Deficient quantities during a Critical Weather Event will be determined by subtracting: 1) the total quantity of gas delivered from Pooler's pool station for such day from 2) the confirmed nominated quantity of gas at Pooler's Receipt Points for such day. The fee will be equal to 200% of the highest daily price published during the Critical Weather Event for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey. In the event the daily price for the Katy point listed in the table entitled Daily Price Survey is no longer published, ATMOS will base the Critical Weather Event Imbalance Fee on a daily price index recognized as authoritative by the natural gas industry for the Katy point. Critical Weather Imbalance Fee will be assessed for each MMBtu that exceeds the daily tolerances as set forth below: (i) If a Pooler's total daily combined customers' usage is less than 20,001 MMBtu/day, a deficiency tolerance of 10 % will be permitted. (ii) If a Pooler's total daily combined customers' usage is greater than 20,001 MMBtu/day, a deficiency tolerance of 5% will be permitted. This imbalance fee will be charged in addition to any monthly imbalance fees applicable during the month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51576	D	MMBtu	\$.0050	08/01/1998	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	18449	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15035
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 08/01/2001	RECEIVED DATE: 08/22/2017
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 04/01/2017
CONTRACT COMMENT: None	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Customer Name Change from No. 18460 to No. 18904.	
OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18904	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3391	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51609	D	MMBtu	\$.0050	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18904	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15035
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15047
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 09/01/1998	RECEIVED DATE: 06/18/2009
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18809	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2954	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56070	D	MMBtu	\$.0050	09/01/1998	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18809	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 15047****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15048
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 07/01/1998	RECEIVED DATE: 07/27/2010
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): This filing is to re-instate this contract to Active status; incorrectly filed to be Deactivated	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18835	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2923	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52568	D	MMBtu	\$.0050	07/01/1998	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18835	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 15048****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15049
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 02/01/1999**RECEIVED DATE:** 07/27/2010**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** This filing is to re-instate this contract to Active status; incorrectly filed to be Deactivated**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18516	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2999	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51853	D	MMBtu	\$.0050	02/01/1999	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	18516	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15049
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15051
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 11/01/2003**RECEIVED DATE:** 01/31/2019**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:** 08/01/2018**CONTRACT COMMENT:** None**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** Customer Name Change from Customer No. 18502 to No. 39729.**OTHER(EXPLAIN):** Customer Name Change and updated Rate Component language. Filed late due to administrative oversight.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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39729	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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4428

Pooling&Transfer Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 15051****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51768	D	MMBtu	\$.0050	08/01/2018	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	39729	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 15086	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 02/11/2004		RECEIVED DATE: 06/18/2009	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	ZIP: 75240
AREA CODE: 214		PHONE NO: 206-2050	EXTENSION:
ZIP4:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
18586	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
4536	\$0.15 MMBtu blending fee for all gas received at receipt point. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			
DELIVERY POINTS			
ID	TYPE	UNIT	CURRENT CHARGE
56125	D	MMBtu	\$.1500
EFFECTIVE DATE		CONFIDENTIAL	
02/11/2004		Y	
DESCRIPTION: **CONFIDENTIAL**			
Customer	18586	**CONFIDENTIAL**	
TYPE SERVICE PROVIDED			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
M	Other(with detailed explanation)	Blending	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 15086****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TM		RRC TARIFF NO: 15097			
DESCRIPTION: Transmission Miscellaneous		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 05/01/1998		RECEIVED DATE: 02/23/2011			
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE: 04/23/2007			
CONTRACT COMMENT: One Year Then Month To Month					
REASONS FOR FILING					
NEW FILING: N		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): Customer Name change from 18470 to 18904					
OTHER(EXPLAIN): Late filed due to administrative oversight					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
18904	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
2891	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
56196	D	MMBtu	\$.0500	04/23/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18904	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
J	Compression				

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15097
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15105
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2001	RECEIVED DATE: 06/19/2020
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE: 04/01/2019
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CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 18895 to No. 40961. Delivery Point No. name change from No. 56227 to No. 111640.

OTHER(EXPLAIN): Customer name change and delivery point name change. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates
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ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:	
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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40961	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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3217	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111640	R	MMBtu	\$.0500	04/01/2019	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	40961	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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J	Compression	
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15105
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15108
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 02/09/2001	RECEIVED DATE: 04/30/2020
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 10/01/2015
CONTRACT COMMENT: One Year Then Month To Month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Customer Name Change from No. 35047 to No. 37699.	
OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37699	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3226	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TM** **RRC TARIFF NO: 15108****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56231	R	MMBtu	\$.0700	10/01/2015	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	37699	**CONFIDENTIAL**
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58711	R	MMBtu	\$.0500	10/01/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37699	**CONFIDENTIAL**
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58713	R	MMBtu	\$.0500	10/01/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37699	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15113
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE: 06/01/2001	RECEIVED DATE: 06/18/2009
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates
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ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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18790	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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3249	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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56238	R	MMBtu	\$.0500	03/30/2001	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18790	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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J	Compression	
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15113
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15116
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 02/01/2001	RECEIVED DATE: 06/18/2009
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One Year Then Month To Month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18713	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3257	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56241	R	MMBtu	\$.0500	02/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18713	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 15116	
TUC APPLICABILITY			
<p><u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u></p> <p>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</p> <p>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</p> <p>The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 15119	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 02/01/2001		RECEIVED DATE: 06/18/2009	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One Year Then Month To Month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates			
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		PHONE NO: 206-2050	
		EXTENSION:	
		ZIP: 75240	
		ZIP4:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
18869	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
3261	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.		
RATE ADJUSTMENT PROVISIONS:			
None			
DELIVERY POINTS			
ID	TYPE	UNIT	CURRENT CHARGE
56244	R	MMBtu	\$.0500
EFFECTIVE DATE		CONFIDENTIAL	
02/01/2001		Y	
DESCRIPTION: **CONFIDENTIAL**			
Customer	18869	**CONFIDENTIAL**	
TYPE SERVICE PROVIDED			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
J	Compression		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15119
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TM		RRC TARIFF NO: 15122			
DESCRIPTION: Transmission Miscellaneous		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 06/01/2001		RECEIVED DATE: 06/18/2009			
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE:			
CONTRACT COMMENT: One Year Then Month To Month					
REASONS FOR FILING					
NEW FILING: N		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
18874	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
3271	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
56247	R	MMBtu	\$.0500	01/15/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18874	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
J	Compression				

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15122
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15125
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE: 01/30/2001	RECEIVED DATE: 06/18/2009
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates
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ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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18751	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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3316	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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56250	R	MMBtu	\$.0500	01/30/2001	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18751	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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J	Compression	
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15125
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TM		RRC TARIFF NO: 15126			
DESCRIPTION: Transmission Miscellaneous		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 02/01/2001		RECEIVED DATE: 05/13/2020			
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE: 02/01/2020			
CONTRACT COMMENT: One Year Then Month To Month					
REASONS FOR FILING					
NEW FILING: N		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): Customer Name Change from No. 35899 to 37710.					
OTHER(EXPLAIN): Customer name change. Filed late due to Administrative Oversight.					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
37710	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
3318	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
56251	R	MMBtu	\$.0500	02/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37710	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION		OTHER TYPE DESCRIPTION		
J	Compression				

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 15126	
TUC APPLICABILITY			
<p><u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u></p> <p>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</p> <p>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</p> <p>The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15132
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 02/01/2003	RECEIVED DATE: 06/18/2009
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One Year Then Month To Month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18743	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4102	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
56258	R	MMBtu	\$.0500	02/01/2003	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width: 100%;"> <tr> <td style="width: 20%;">Customer</td> <td>18743</td> <td>**CONFIDENTIAL**</td> </tr> </table>						Customer	18743	**CONFIDENTIAL**
Customer	18743	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15132
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15133
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 02/17/2003	RECEIVED DATE: 08/24/2017
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 09/01/2016
CONTRACT COMMENT: One Year Then Month To Month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Customer Name Change from No. 18560 to No. 32399.	
OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32399	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4162	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
56259	R	MMBtu	\$.0500	09/01/2016	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:20%">Customer</td> <td>32399</td> <td>**CONFIDENTIAL**</td> </tr> </table>						Customer	32399	**CONFIDENTIAL**
Customer	32399	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15133
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15134
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 08/01/1989	RECEIVED DATE: 01/27/2012
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 06/01/2004
CONTRACT COMMENT: One Year Then Month To Month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Amended Rate	
OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 12-007	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18508	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
1640	Compression fee of \$.06/MMBtu Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56261	D	MMBtu	\$.0600	06/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18508	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 15134	
TUC APPLICABILITY			
<p><u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u></p> <p>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</p> <p>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</p> <p>The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15138
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 10/01/2002**RECEIVED DATE:** 06/18/2009**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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18397 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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3916

\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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56269

D

Month

\$300.0000

10/01/2002

Y

DESCRIPTION: **CONFIDENTIAL**

Customer

18397

CONFIDENTIAL

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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M

Other(with detailed explanation)

Low Volume Meter

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 15138	
TUC APPLICABILITY			
<div><div>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</div><div>Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</div></div>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15161
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 02/01/2001	RECEIVED DATE: 02/20/2020
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 01/01/2020
CONTRACT COMMENT: One Year Then Month To Month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Customer Name Change from No. 40040 to No. 40645.	
OTHER(EXPLAIN): Customer name change. Filed late due to administrative oversight.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40645	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3206	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15161
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56210	R	MMBtu	\$.0500	01/01/2020	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	40645	**CONFIDENTIAL**
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58329	R	MMBtu	\$.0500	01/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40645	**CONFIDENTIAL**
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58342	R	MMBtu	\$.0500	01/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40645	**CONFIDENTIAL**
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58640	R	MMBtu	\$.0500	01/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40645	**CONFIDENTIAL**
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56208	R	MMBtu	\$.0500	01/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40645	**CONFIDENTIAL**
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56209	R	MMBtu	\$.0500	01/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40645	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 15738	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 06/01/1997		RECEIVED DATE: 02/23/2011	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 11/27/2007	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Customer Name change from 18855 to 31949			
OTHER(EXPLAIN): Late filed due to administrative oversight			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
31949	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
2703	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TM** **RRC TARIFF NO: 15738****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52604	D	MMBtu	\$.0050	11/27/2007	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	31949	**CONFIDENTIAL**
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56052	D	MMBtu	\$.0050	11/27/2007	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31949	**CONFIDENTIAL**
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56053	D	MMBtu	\$.0050	11/27/2007	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31949	**CONFIDENTIAL**
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56054	D	MMBtu	\$.0050	11/27/2007	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31949	**CONFIDENTIAL**
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56055	D	MMBtu	\$.0050	11/27/2007	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31949	**CONFIDENTIAL**
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56056	D	MMBtu	\$.0050	11/27/2007	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31949	**CONFIDENTIAL**
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56057	D	MMBtu	\$.0050	11/27/2007	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31949	**CONFIDENTIAL**
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56058	D	MMBtu	\$.0050	11/27/2007	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31949	**CONFIDENTIAL**
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56059	D	MMBtu	\$.0050	11/27/2007	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31949	**CONFIDENTIAL**
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56060	D	MMBtu	\$.0050	11/27/2007	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31949	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TM **RRC TARIFF NO: 15738**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56061	D	MMBtu	\$.0050	11/27/2007	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	31949	**CONFIDENTIAL**
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56062	D	MMBtu	\$.0050	11/27/2007	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31949	**CONFIDENTIAL**
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56063	D	MMBtu	\$.0050	11/27/2007	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31949	**CONFIDENTIAL**
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56064	D	MMBtu	\$.0050	11/27/2007	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31949	**CONFIDENTIAL**
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56065	D	MMBtu	\$.0050	11/27/2007	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31949	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15743
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 12/23/1991	RECEIVED DATE: 02/23/2011
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 08/11/2009
CONTRACT COMMENT: Month to Month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Customer Name change from 18594 to 32425	
OTHER(EXPLAIN): Late filed due to administrative oversight	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32425	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
1551	Base Rate: \$0.015/MMBtu for gas volume received at the receipt point. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
56126	D	MMBtu	\$0.0150	08/11/2009	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width: 100%;"> <tr> <td style="width: 20%;">Customer</td> <td style="width: 20%;">32425</td> <td style="width: 60%;">**CONFIDENTIAL**</td> </tr> </table>						Customer	32425	**CONFIDENTIAL**
Customer	32425	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gathering

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15743
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TUC APPLICABILITY

<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 15786	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 01/01/2003		RECEIVED DATE: 06/30/2020	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 10/01/2011	
CONTRACT COMMENT: None			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated Rate Component language. Filed lated due to Administrative Oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
32449	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM **RRC TARIFF NO:** 15786**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4061	<p>Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Imbalances: (a) Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. (b) Imbalance Fees - At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month (Minimum Imbalance Level). (c) Seasonal Imbalance Fees Adjustments - Notwithstanding the provisions of Paragraph (b), at the end of each month during the Winter Season (November - March), Pooler will pay ATMOS \$0.50 for each MMBtu of Cumulative Imbalance due Pooler (positive imbalance) by ATMOS that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month. Any Imbalance Fee related to a Cumulative Imbalance due ATMOS (negative imbalance) by Pooler at the end of each month during the Winter Season will continue to be calculated as described in Paragraph 3(d). During the Non-Winter Season (April - October), any Cumulative Imbalance at the end of each month will be calculated as described in Paragraph (b). (d) Critical Weather Event Imbalance Fee - Pooler will pay the Critical Weather Event Imbalance Fee for each day its quantities are deficient during the Critical Weather Event following the effective time set forth in a Critical Weather Event Order. Deficient quantities during a Critical Weather Event will be determined by subtracting: 1) the total quantity of gas delivered from Pooler's pool station for such day from 2) the confirmed nominated quantity of gas at Pooler's Receipt Points for such day. The fee will be equal to 200% of the highest daily price published during the Critical Weather Event for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey. In the event the daily price for the Katy point listed in the table entitled Daily Price Survey is no longer published, ATMOS will base the Critical Weather Event Imbalance Fee on a daily price index recognized as authoritative by the natural gas industry for the Katy point. Critical Weather Imbalance Fee will be assessed for each MMBtu that exceeds the daily tolerances as set forth below: (i) If a Pooler's total daily combined customers' usage is less than 20,001 MMBtu/day, a deficiency tolerance of 10 % will be permitted. (ii) If a Pooler's total daily combined customers' usage is greater than 20,001 MMBtu/day, a deficiency tolerance of 5% will be permitted. This imbalance fee will be charged in addition to any monthly imbalance fees applicable during the month.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
56093	D	MMBtu	\$.0050	06/11/2008	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table><tr><td>Customer</td><td>32449</td><td colspan="4">**CONFIDENTIAL**</td></tr></table>						Customer	32449	**CONFIDENTIAL**			
Customer	32449	**CONFIDENTIAL**									

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15791
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 02/01/2005**RECEIVED DATE:** 04/25/2013**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:** 04/01/2013**CONTRACT COMMENT:** None**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** Customer Name Change and updating current Delivery Points**OTHER(EXPLAIN):** None**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34447	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5176	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58532	D	MMBtu	\$.0050	04/01/2013	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	34447	**CONFIDENTIAL**
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58878	D	MMBtu	\$.0050	04/01/2013	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	34447	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 15791****TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15809
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DESCRIPTION: Transmission Miscellaneous**STATUS:** A**OPERATOR NO:****ORIGINAL CONTRACT DATE:** 09/01/2002**RECEIVED DATE:** 06/18/2009**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18781	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3780	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58284	D	Month	\$300.0000	09/01/2002	Y

DESCRIPTION: **CONFIDENTIAL****Customer**

18781

CONFIDENTIAL

58432

D

Month

\$300.0000

09/01/2002

Y

DESCRIPTION: **CONFIDENTIAL****Customer**

18781

CONFIDENTIAL

RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TM			RRC TARIFF NO: 15809		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
M		Other(with detailed explanation)		Low Volume Meter	
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)					
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 15810	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 09/01/2002		RECEIVED DATE: 06/18/2009	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
18395	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
3751	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement		
RATE ADJUSTMENT PROVISIONS:			
None			
DELIVERY POINTS			
ID	TYPE	UNIT	CURRENT CHARGE
58560	D	Month	\$300.0000
EFFECTIVE DATE		CONFIDENTIAL	
09/01/2002		Y	
DESCRIPTION: **CONFIDENTIAL**			
Customer	18395	**CONFIDENTIAL**	
TYPE SERVICE PROVIDED			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
M	Other(with detailed explanation)	Low Volume Meter	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15810
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TM		RRC TARIFF NO: 15811			
DESCRIPTION: Transmission Miscellaneous		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 10/01/2002		RECEIVED DATE: 06/18/2009			
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE:			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: N		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		PHONE NO: 206-2050			
		EXTENSION:			
		ZIP: 75240			
		ZIP4:			
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
18377	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
3776	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
57829	D	Month	\$300.0000	10/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18377	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
M	Other(with detailed explanation)	Low Volume Meter			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15811
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TUC APPLICABILITY

<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15812
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 12/01/2002	RECEIVED DATE: 02/23/2011
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 04/23/2010
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Customer Name change from 18560 to 26889	
OTHER(EXPLAIN): Late filed due to administrative oversight	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26889	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3756	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
58556	D	Month	\$300.0000	04/23/2010	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 10%;">Customer</td> <td>26889</td> <td>**CONFIDENTIAL**</td> </tr> </table>						Customer	26889	**CONFIDENTIAL**
Customer	26889	**CONFIDENTIAL**						
58779	D	Month	\$300.0000	04/23/2010	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 10%;">Customer</td> <td>26889</td> <td>**CONFIDENTIAL**</td> </tr> </table>						Customer	26889	**CONFIDENTIAL**
Customer	26889	**CONFIDENTIAL**						

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 15812****TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TM		RRC TARIFF NO: 15814			
DESCRIPTION: Transmission Miscellaneous		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 12/23/2002		RECEIVED DATE: 06/18/2009			
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE:			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: N		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
18689	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
3778	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
57831	D	Month	\$300.0000	12/23/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18689	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
M	Other(with detailed explanation)	Low Volume Meter			

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 15814	
TUC APPLICABILITY			
<p><u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u></p> <p>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</p> <p>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</p> <p>The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TM		RRC TARIFF NO: 15815			
DESCRIPTION: Transmission Miscellaneous		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 09/01/2004		RECEIVED DATE: 06/18/2009			
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE:			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: N		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX	ZIP: 75240		
AREA CODE: 214		PHONE NO: 206-2050	EXTENSION:		
ZIP4:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
18869	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
3785	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
57835	D	Month	\$300.0000	05/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18869	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
M	Other(with detailed explanation)	Low Volume Meter			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 15815****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15817
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 05/01/2004**RECEIVED DATE:** 10/17/2012**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:** 04/01/2010**CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** Adding Delivery Point 58697**OTHER(EXPLAIN):** Filing implements the current month Delivery Point Escalations on Point 58697**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32403	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4643	Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58424	D	MMBtu	\$.0500	04/01/2010	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	32403	**CONFIDENTIAL**
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58697

D

MMBtu

\$.2500

10/15/2012

Y

DESCRIPTION: **CONFIDENTIAL**

Customer	32403	**CONFIDENTIAL**
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RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TM			RRC TARIFF NO: 15817		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
M		Other(with detailed explanation)		Parking	
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TM		RRC TARIFF NO: 15818			
DESCRIPTION: Transmission Miscellaneous		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 10/01/2004		RECEIVED DATE: 06/18/2009			
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE:			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: N		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX	ZIP: 75240		
AREA CODE: 214		PHONE NO: 206-2050	EXTENSION:		
ZIP4:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
18817	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
4878	Parking Fee: \$0.17/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
58695	D	MMBtu	\$,1700	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18817	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
M	Other(with detailed explanation)	Parking			

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 15818	
TUC APPLICABILITY			
<p><u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u></p> <p>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</p> <p>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</p> <p>The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15819
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 11/01/2004	RECEIVED DATE: 08/22/2017
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 04/01/2017
CONTRACT COMMENT: 2 yrs. then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Customer Name Change from No. 18460 to No. 18904.	
OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18904	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4937	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TM** **RRC TARIFF NO: 15819****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58532	D	MMBtu	\$.2500	04/01/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	18904	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15821
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 09/01/2002	RECEIVED DATE: 06/18/2009
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18404	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3746	\$300.00 per month per meter if average volume is less than 100/MMBtu per day LowVolumeMeterFee900 \$900.00/month for three meters at one Delivery Point Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58734	D	Month	\$300.0000	09/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18404	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 15821****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15826
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 05/31/2003	RECEIVED DATE: 06/18/2009
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18829	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4264	Parking Fee: \$0.05/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58634	D	MMBtu	\$.0500	05/31/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18829	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15826
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
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TARIFF CODE: TM		RRC TARIFF NO: 15827	
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DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 05/05/2003		RECEIVED DATE: 02/28/2011	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 09/24/2010	
CONTRACT COMMENT: One year then month to month			

REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Customer Name change from 18522 to 32439			
OTHER(EXPLAIN): Late filed due to administrative oversight			

PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates			
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		PHONE NO: 206-2050	
		EXTENSION:	
		INACTIVE DATE:	
		LAST NAME: Gillham	
		ZIP: 75240	
		ZIP4:	

CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
32439	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT	
RATE COMP. ID	DESCRIPTION
4265	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:	
None	

DELIVERY POINTS								
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL			
58472	D	MMBtu	\$1.0000	09/24/2010	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table><tr><td>Customer</td><td>32439</td><td>**CONFIDENTIAL**</td></tr></table>						Customer	32439	**CONFIDENTIAL**
Customer	32439	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
M	Other(with detailed explanation)	Parking

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 15827	
TUC APPLICABILITY			
<p><u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u></p> <p>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</p> <p>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</p> <p>The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TM		RRC TARIFF NO: 15831			
DESCRIPTION: Transmission Miscellaneous		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 09/01/2002		RECEIVED DATE: 08/24/2017			
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE: 09/01/2016			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: N		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): Customer Name Change from No. 18489 to No. 32399.					
OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
32399	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
3752	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
58953	D	Month	\$300.0000	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32399	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
M	Other(with detailed explanation)	Low Volume Meter			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 15831****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 15833	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 06/06/2000		RECEIVED DATE: 06/20/2014	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 03/01/2014	
CONTRACT COMMENT: Ending 7/1/2001 then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Point Escalations on Point 58634. Filed late due to Administrative Oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
18808	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
3183	Base Rate: Fee set forth on transaction confirmation plus retention. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TM **RRC TARIFF NO: 15833**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52143	D	MMBtu	\$.0500	06/06/2000	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	18808	**CONFIDENTIAL**
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52405	D	MMBtu	\$.0545	11/01/2010	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18808	**CONFIDENTIAL**
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58634	D	MMBtu	\$.2000	03/01/2014	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18808	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 15838	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 03/23/2005		RECEIVED DATE: 02/28/2011	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 01/20/2006	
CONTRACT COMMENT: Month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Customer Name change from 18749 to 29598			
OTHER(EXPLAIN): Late filed due to administrative oversight			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
29598	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
5257	Parking Fee: \$0.15/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			
DELIVERY POINTS			
ID	TYPE	UNIT	CURRENT CHARGE
58697	D	MMBtu	\$1500
EFFECTIVE DATE		CONFIDENTIAL	
01/20/2006		Y	
DESCRIPTION: **CONFIDENTIAL**			
Customer	29598	**CONFIDENTIAL**	
TYPE SERVICE PROVIDED			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
M	Other(with detailed explanation)	Parking	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15838
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15860
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 04/29/2005**RECEIVED DATE:** 06/18/2009**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** Until 12/31/2005 then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18405	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5336	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58697	D	MMBtu	\$1.0000	04/29/2005	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	18405	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 15860****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 15870	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 11/01/2003		RECEIVED DATE: 01/31/2019	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 08/01/2018	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Customer Name Change from Customer No. 18502 to No. 39729.			
OTHER(EXPLAIN): Customer Name Change and updated Rate Component language. Filed late due to administrative oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
39729	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
4426	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. ParkingFee Parking Fee: \$0.15/MMBtu.		
RATE ADJUSTMENT PROVISIONS:			
None			
DELIVERY POINTS			
ID	TYPE	UNIT	CURRENT CHARGE
58695	D	MMBtu	\$.8675
EFFECTIVE DATE 08/01/2018			
CONFIDENTIAL Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer	39729	**CONFIDENTIAL**	
TYPE SERVICE PROVIDED			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
M	Other(with detailed explanation)	Parking	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15870
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 15914
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 11/12/1999**RECEIVED DATE:** 02/23/2011**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:** 11/27/2007**CONTRACT COMMENT:** 11/201999 then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** Customer Name change from 18857 to 31949**OTHER(EXPLAIN):** Late filed due to administrative oversight**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31949	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3116	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58575	D	MMBtu	\$.2500	11/27/2007	Y

DESCRIPTION: **CONFIDENTIAL**

Customer

31949

CONFIDENTIAL

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 15914****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 16246	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 12/01/1999		RECEIVED DATE: 06/18/2009	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: None			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	ZIP: 75240
AREA CODE: 214		PHONE NO: 206-2050	EXTENSION:
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
18370	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
3114	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)		
RATE ADJUSTMENT PROVISIONS:			
None			
DELIVERY POINTS			
ID	TYPE	UNIT	CURRENT CHARGE
51407	D	MMBtu	\$.0050
DESCRIPTION:		EFFECTIVE DATE	CONFIDENTIAL
CONFIDENTIAL		12/01/1999	Y
Customer	18370	CONFIDENTIAL**	
TYPE SERVICE PROVIDED			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
M	Other(with detailed explanation)	Pooling	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 16246****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 16687	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 09/01/2004		RECEIVED DATE: 07/21/2020	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/01/2020	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Customer Name Change from No. 18422 to No. 41018.			
OTHER(EXPLAIN): Customer name change. File late due to Administrative Oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
41018	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
4845	Base Rate: Fee set forth on transaction confirmation. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			
DELIVERY POINTS			
ID	TYPE	UNIT	CURRENT CHARGE
58634	D	MMBtu	\$.3000
EFFECTIVE DATE		CONFIDENTIAL	
06/01/2020		Y	
DESCRIPTION: **CONFIDENTIAL**			
Customer	41018	**CONFIDENTIAL**	
TYPE SERVICE PROVIDED			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
M	Other(with detailed explanation)	Lending	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TM** **RRC TARIFF NO: 16687****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 16688
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 10/01/2004	RECEIVED DATE: 02/28/2011
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 03/30/2006
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Customer Name change from 18406 to 18874	
OTHER(EXPLAIN): Late filed due to administrative oversight	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18874	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4782	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58973	D	Month	\$300.0000	03/30/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18874	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 16688
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TM		RRC TARIFF NO: 16880			
DESCRIPTION: Transmission Miscellaneous		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 09/01/2004		RECEIVED DATE: 07/21/2020			
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE: 06/01/2020			
CONTRACT COMMENT: None					
REASONS FOR FILING					
NEW FILING: N		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): Customer Name Change from No. 18422 to No. 41018.					
OTHER(EXPLAIN): Customer name change. Filed late due to Administrative Oversight.					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
41018	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
4844	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
58695	D	MMBtu	\$.2500	06/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41018	**CONFIDENTIAL**			
58682	D	MMBtu	\$.1156	06/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41018	**CONFIDENTIAL**			

RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TM			RRC TARIFF NO: 16880		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>		
M	Other(with detailed explanation)		Parking		
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TM		RRC TARIFF NO: 17272			
DESCRIPTION: Transmission Miscellaneous		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 03/22/1999		RECEIVED DATE: 06/18/2009			
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE:			
CONTRACT COMMENT: None					
REASONS FOR FILING					
NEW FILING: N		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX	ZIP: 75240		
AREA CODE: 214		PHONE NO: 206-2050	EXTENSION:		
ZIP4:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
18693	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
3019	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
56072	D	MMBtu	\$.0050	03/22/1999	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18693	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
M	Other(with detailed explanation)	Pooling			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 17272****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 17274
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 05/25/1999	RECEIVED DATE: 07/27/2010
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): This filing is to re-instate this contract to Active status; incorrectly filed to be Deactivated	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18829	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3046	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56076	D	MMBtu	\$.0050	05/25/1999	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18829	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 17274
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 17276
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 10/01/1999	RECEIVED DATE: 07/27/2010
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): This filing is to re-instate this contract to Active status; incorrectly filed to be Deactivated	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18817	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3089	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56078	D	MMBtu	\$.0050	10/01/1999	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18817	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 17276
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM **RRC TARIFF NO:** 17282

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1453 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Laura **MIDDLE:** **LAST NAME:** Gillham

TITLE: Vice President-Finance & Rates

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 206-2050 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18715	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3211	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TM** **RRC TARIFF NO: 17282****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56216	R	MMBtu	\$.0500	02/01/2001	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	18715	**CONFIDENTIAL**
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56217	R	MMBtu	\$.0500	02/01/2001	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18715	**CONFIDENTIAL**
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56218	R	MMBtu	\$.0500	02/01/2001	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18715	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 17286
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 01/01/2002**RECEIVED DATE:** 06/18/2009**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** None**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18821	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3415	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56267	D	MMBtu	\$.0500	01/01/2002	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	18821	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 17286
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 17288	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 10/01/1999		RECEIVED DATE: 11/04/2020	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 11/02/2020	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated Rate Component language.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
18808	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
3094	Parking Fee Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Late Charge, Taxes, Transaction Fee Transaction Fee Base Rate: Fee set forth on transaction confirmation plus retention. Balancing at \$0.250/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 17288
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$.0400	05/15/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	18808	**CONFIDENTIAL**
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58604	D	MMBtu	\$.2500	10/01/1999	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18808	**CONFIDENTIAL**
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58634	D	MMBtu	\$.0900	12/15/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18808	**CONFIDENTIAL**
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58697	D	MMBtu	\$ 1.9000	07/01/2009	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18808	**CONFIDENTIAL**
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58698	D	MMBtu	\$ 1.1250	09/01/2009	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18808	**CONFIDENTIAL**
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58964	D	MMBtu	\$.2000	03/14/2012	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18808	**CONFIDENTIAL**
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61353	D	MMBtu	\$.3900	11/01/2009	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18808	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 17292
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 10/20/2000	RECEIVED DATE: 08/12/2016
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 06/15/2015
CONTRACT COMMENT: Month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): All active Delivery Points on file are being resubmitted, no rate changes in this filing.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18479	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3288	Rates will vary per monthly transaction confirmation. If Customer fails to take redelivery of any gas hereunder by the expiration date of the Designated Transaction term (except due to the fault of TXU Lone Star or force majeure) Customer will pay a parking overrun fee equal to \$1.00/MMBtu per day for each MMBtu of such gas that remains parked hereunder after the expiration of the Designated Transaction Term. Various receipt points per transaction confirmation. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TM** **RRC TARIFF NO: 17292****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58634	D	MMBtu	\$1.0000	10/20/2000	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	18479	**CONFIDENTIAL**
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58695	D	MMBtu	\$.0750	06/15/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18479	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TM		RRC TARIFF NO: 17293			
DESCRIPTION: Transmission Miscellaneous		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 12/14/2000		RECEIVED DATE: 02/23/2011			
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE: 09/21/2003			
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): Customer Name change from 26233 to 18516					
OTHER(EXPLAIN): Late filed due to administrative oversight					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
18516	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
3299	Base Rate: Fee set forth on transaction confirmation plus retention. An additional \$1.00/MMBtu per Day for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Various receipt points per transaction confirmation. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.				
RATE ADJUSTMENT PROVISIONS:					
Rate is subject to monthly rate and retention discounting.					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
58753	D	MMBtu	\$1.0000	09/21/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18516	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
M	Other(with detailed explanation)	Parking			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 17293
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 17294
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 02/27/2002	RECEIVED DATE: 01/31/2019
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 08/01/2018
CONTRACT COMMENT: Until 4/30/02 then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Customer Name Change from Customer No. 26031 to No. 39729.	
OTHER(EXPLAIN): Customer Name Change and updated Rate Component language. Filed late due to administrative oversight.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39729	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3545	Late Charge,Rate10,Taxes Rate10 Base Rate: \$0.10/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
58467	D	MMBtu	\$.1000	08/01/2018	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:20%">Customer</td> <td>39729</td> <td>**CONFIDENTIAL**</td> </tr> </table>						Customer	39729	**CONFIDENTIAL**
Customer	39729	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 17294****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TM		RRC TARIFF NO: 17295			
DESCRIPTION: Transmission Miscellaneous		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 03/01/2005		RECEIVED DATE: 06/18/2009			
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE:			
CONTRACT COMMENT: One month then year to year					
REASONS FOR FILING					
NEW FILING: N		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX	ZIP: 75240		
AREA CODE: 214		PHONE NO: 206-2050	EXTENSION:		
ZIP4:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
18606	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
4803	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
58965	D	Month	\$300.0000	03/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18606	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
M	Other(with detailed explanation)	LowVolMetFee			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 17295
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 17297
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 02/01/2001	RECEIVED DATE: 06/18/2009
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18403	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3340	\$.05/MMBtu Compression fee and 1% fuel retention. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
58964	D	MMBtu	\$.0500	02/01/2001	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 20%;">Customer</td> <td style="width: 20%;">18403</td> <td style="width: 60%;">**CONFIDENTIAL**</td> </tr> </table>						Customer	18403	**CONFIDENTIAL**
Customer	18403	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 17297
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 17298	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 02/01/2004		RECEIVED DATE: 07/07/2015	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 07/01/2014	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Customer Name change from No. 27317 to 35329.			
OTHER(EXPLAIN): Late filed due to Administrative Oversight			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	ZIP: 75240
AREA CODE: 214		PHONE NO: 206-2050	EXTENSION:
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
35329	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
4514	Parking Fee: \$0.16/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.		
RATE ADJUSTMENT PROVISIONS:			
None			
DELIVERY POINTS			
ID	TYPE	UNIT	CURRENT CHARGE
58695	D	MMBtu	\$.1600
DESCRIPTION:		EFFECTIVE DATE	CONFIDENTIAL
CONFIDENTIAL		07/01/2014	Y
Customer	35329	CONFIDENTIAL**	
TYPE SERVICE PROVIDED			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
M	Other(with detailed explanation)	Parking	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 17298****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 17631
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 03/01/2006	RECEIVED DATE: 12/03/2018
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 05/18/2011
CONTRACT COMMENT: Until 6-30-2008 then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Refiling due to inadvertent removal of the filing by the RRC. This filing is being made pursuant to Tariff Audit No. 19-027.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33109	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5638	Rate25 Base Rate: \$0.25/MMBtu Quantities received at other receipt points in other counties not listed in this Agreement will be charged 30 cents. Balancing Fees Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TM** **RRC TARIFF NO: 17631****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61158	D	MMBtu	\$.2500	05/18/2011	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	33109	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Compression

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TM		RRC TARIFF NO: 17632			
DESCRIPTION: Transmission Miscellaneous		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 02/01/2005		RECEIVED DATE: 05/01/2015			
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE: 11/01/2011			
CONTRACT COMMENT: Until 2-28-05 then month to month					
REASONS FOR FILING					
NEW FILING: N		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): Customer name change from No. 18373 to No. 30226.					
OTHER(EXPLAIN): Filed late due to Administrative oversight.					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
30226	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
5089	Parking Fee: \$0.25/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
58697	D	MMBtu	\$,2500	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30226	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
M	Other(with detailed explanation)	Parking			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 17632
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TUC APPLICABILITY

<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 17633	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 02/01/2005		RECEIVED DATE: 05/01/2015	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 11/01/2011	
CONTRACT COMMENT: Until 2-28-05 then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Customer name change from No. 18373 to No. 30226.			
OTHER(EXPLAIN): Filed late due to Administrative oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	ZIP: 75240
AREA CODE: 214		PHONE NO: 206-2050	ZIP4:
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
30226	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
5090	Base Rate: Fee set forth on transaction confirmation plus retention. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 17633
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51428	D	Dollar	\$12320.4000	11/01/2011	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	30226	**CONFIDENTIAL**
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58634	D	MMBtu	\$.2500	11/01/2011	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	30226	**CONFIDENTIAL**
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67045	D	MMBtu	\$.2500	11/01/2011	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	30226	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 17634	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 02/01/2005		RECEIVED DATE: 06/27/2023	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 10/01/2021	
CONTRACT COMMENT: One month then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Customer Name Change from No. 18837 to No. 43317.			
OTHER(EXPLAIN): Customer name change. Filed later due to administrative oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	ZIP: 75240
AREA CODE: 214		PHONE NO: 206-2050	ZIP4:
		EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
43317	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
5158	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TM** **RRC TARIFF NO: 17634****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58634	D	MMBtu	\$.0700	10/01/2021	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	43317	**CONFIDENTIAL**
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58695	D	MMBtu	\$.1400	10/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	43317	**CONFIDENTIAL**
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58698	D	MMBtu	\$1.0000	10/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	43317	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 17635
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 03/01/2005**RECEIVED DATE:** 02/15/2022**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:** 02/03/2022**CONTRACT COMMENT:** One month then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** Customer Name Change from No. 35767 to No. 42252.**OTHER(EXPLAIN):** Customer Name Change.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42252	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5185	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$1.0000	02/03/2022	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	42252	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 17635****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 17637
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 06/01/2005	RECEIVED DATE: 02/15/2022
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 02/01/2022
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Customer Name Change from No. 35767 to No. 42252.	
OTHER(EXPLAIN): Customer Name Change.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42252	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5430	Lending Fee: \$0.25/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61184	D	MMBtu	\$.2500	02/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42252	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 17637****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 17639
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 03/01/2006**RECEIVED DATE:** 06/18/2009**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** Until 3-31-06 then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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26155	**CONFIDENTIAL**	Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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5751

Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Imbalance Provisions Minimum Imbalance Level - Any cumulative imbalance of 2,000/MMBtu for less will not be charged an imbalance fee and will apply during the Winter Season and Non-Winter Season. (Poolers with monthly deliveries of less than 40,000/MMBtu will benefit from this provision). Seasonal Imbalance Fees Adjustments - (The positive imbalance does not pose a financial risk and this format will encourage Poolers to be a little long during the winter months, which is the opposite of their past behavior). (a) During Winter Season (November - March) any cumulative imbalance due Pooler (positive imbalance) will be charged \$0.0050/MMBtu for any cumulative imbalance greater than 10% and any cumulative imbalance due Atmos (negative imbalance) will continue to be charged the standard tolerances. (b) The standard tolerances and fees will be charged for all imbalances during Non-Winter Season (April - October).

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TM** **RRC TARIFF NO: 17639****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61174	D	MMBtu	\$.0050	03/01/2006	N

DESCRIPTION: OEMI POOL METER

Customer	26155	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling & Blending

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 17642
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 12/01/2006	RECEIVED DATE: 06/18/2009
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26832	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5908	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 17642****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61164	D	MMBtu	\$.0050	12/01/2006	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	26832	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TM		RRC TARIFF NO: 17650			
DESCRIPTION: Transmission Miscellaneous		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 02/01/2005		RECEIVED DATE: 06/18/2009			
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE:			
CONTRACT COMMENT: One month then month to month					
REASONS FOR FILING					
NEW FILING: N		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
18837	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
5159	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day lending overrun fee for each MMBtu of such gas that remains loaned after the expiration of the Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
52178	D	MMBtu	\$1.0000	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18837	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
M	Other(with detailed explanation)	Lending			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 17650
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 17714
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 03/01/2006**RECEIVED DATE:** 09/27/2021**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:** 04/01/2021**CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** Customer Name Change from No. 40914 to No. 42086.**OTHER(EXPLAIN):** Customer name change. Filed late due to Administrative Oversight.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42086	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5652	Blending 5 Amendment 8/12/2012: \$0.05/MMBtu for CO2 greater than 2% . Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58539	R	MMBtu	\$0.0500	04/01/2021	Y

DESCRIPTION: **CONFIDENTIAL****Customer**

42086

CONFIDENTIAL

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 17714****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 17715
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 03/01/2006**RECEIVED DATE:** 06/18/2009**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18660	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5654	Point Operator Blending \$0.12 per MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58518	R	MMBtu	\$.1200	03/01/2006	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	18660	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 17715
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 17716
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 03/01/2006**RECEIVED DATE:** 06/18/2009**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18548	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5656	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61323	R	MMBtu	\$0.0600	03/01/2006	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	18548	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 17716****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 17718
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 03/01/2006	RECEIVED DATE: 06/23/2020
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 12/01/2018
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Customer Name Change from No. 18604 to No. 40040.	
OTHER(EXPLAIN): Customer name change. Filed late due to administrative oversight.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40040	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5661	Blending 5 Point Operator Blending \$0.05/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Effective 08/01/2012 Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58342	R	MMBtu	\$.0500	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40040	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 17718
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TM		RRC TARIFF NO: 17719			
DESCRIPTION: Transmission Miscellaneous		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 03/01/2006		RECEIVED DATE: 06/25/2020			
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE: 04/01/2019			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: N		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): Customer Name Change from No. 35050 to No. 40970.					
OTHER(EXPLAIN): Customer name change. Filed late due to Administrative Oversight.					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX	ZIP: 75240		
AREA CODE: 214		PHONE NO: 206-2050	EXTENSION:		
ZIP4:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
40970	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
5662	Point Operator Blending \$0.06/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 7%.. Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
58355	R	MMBtu	\$.1200	04/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40970	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
M	Other(with detailed explanation)	Blending			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 17719
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 17720
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 03/01/2006	RECEIVED DATE: 01/27/2012
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Modifying the rate component for all applicable billing steps. This filing is being made pursuant to violations noted in Audit 12-007	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18397	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5663	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58627	R	MMBtu	\$.1200	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18397	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 17720
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 17727
------------------------	-----------------------------

DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 03/01/2006	RECEIVED DATE: 06/18/2009
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18742	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5672	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. ImbalanceGPL Balancing: If Shipper has a cumulative imbalance for 2 consecutive months, exceeds an Imbalance Threshold Level (ITL), determined hereunder as the greater of (5%) of the volumes delivered to Shipper's plants during such 2 consecutive month period or (40,000) MMBtu, then Transporter shall have the right to require Shipper to pay for the portion of such imbalance which is in excess of the ITL, a monetary amount equivalent to the weighted average of the Gas Daily (Houston Ship Channel) price of Gas during such 2 consecutive month period, plus (\$1.50)/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58716	R	MMBtu	\$.0600	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18742	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 17727****TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 17730
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 03/01/2006**RECEIVED DATE:** 06/18/2009**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18732	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5678	Point Operator Blending \$0.06/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 7%.. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58701	R	MMBtu	\$0.0600	03/01/2006	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	18732	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 17730****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 17731
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 03/01/2006	RECEIVED DATE: 06/18/2009
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18899	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5645	Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 7% or more, total inerts, but less than 10% total inerts. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
58615	R	MMBtu	\$.1200	03/01/2006	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 20%;">Customer</td> <td style="width: 20%;">18899</td> <td style="width: 60%;">**CONFIDENTIAL**</td> </tr> </table>						Customer	18899	**CONFIDENTIAL**
Customer	18899	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 17731
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 17734
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 03/01/2006**RECEIVED DATE:** 05/01/2015**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:** 01/01/2012**CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** Customer name change from No. 26872 to No. 35715.**OTHER(EXPLAIN):** Filed late due to Administrative oversight.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35715	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5670	Point Operator Blending \$0.06/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 7%.. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61333	R	MMBtu	\$0.0600	01/01/2012	Y

DESCRIPTION: **CONFIDENTIAL**

Customer

35715

CONFIDENTIAL

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 17734
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 17736
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 03/01/2006	RECEIVED DATE: 08/22/2017
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 10/01/2015
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Customer Name Change from No. 35047 to No. 37699.	
OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37699	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5675	Blending 5 Amendment effective 8/12/2012: Point Operator Blending \$0.05/MMBtu CO2 greater than 2%. Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
58711	R	MMBtu	\$0.0500	10/01/2015	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 20%;">Customer</td> <td>37699</td> <td>**CONFIDENTIAL**</td> </tr> </table>						Customer	37699	**CONFIDENTIAL**
Customer	37699	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 17736****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 17737
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 03/01/2006**RECEIVED DATE:** 06/18/2009**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** Until 2/28/07 then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26868	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5639	Point Operator Blending \$0.06/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 7%. Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 7% or more, total inerts, but less than 10% total inerts. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61307	D	MMBtu	\$,2400	03/01/2006	Y

DESCRIPTION: **CONFIDENTIAL****Customer**

26868

CONFIDENTIAL

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 17737	
TUC APPLICABILITY			
<p><u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u></p> <p>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</p> <p>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</p> <p>The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TM		RRC TARIFF NO: 17884			
DESCRIPTION: Transmission Miscellaneous		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 03/01/2006		RECEIVED DATE: 07/07/2015			
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE: 06/05/2014			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: N		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): Customer Name Change from No. 18639 to 35908.					
OTHER(EXPLAIN): Filed late due to Administrative Oversight.					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
35908	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
5683	Amendment Effective August 1, 2012: Point Operator C02 Blending \$0.05/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Blending 3 Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains more than 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
61417	R	MMBtu	\$.1200	06/05/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35908 **CONFIDENTIAL**					

RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TM			RRC TARIFF NO: 17884		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
M		Other(with detailed explanation)		Blending	
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TM		RRC TARIFF NO: 17935			
DESCRIPTION: Transmission Miscellaneous		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 05/01/2005		RECEIVED DATE: 02/23/2007			
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE: 01/01/2007			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: Y		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Amended Imbalance Provisions					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
18864	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
5339	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Imbalance Provisions Minimum Imbalance Level - Any cumulative imbalance of 2,000/MMBtu for less will not be charged an imbalance fee and will apply during the Winter Season and Non-Winter Season. (Poolers with monthly deliveries of less than 40,000/MMBtu will benefit from this provision). Seasonal Imbalance Fees Adjustments - (The positive imbalance does not pose a financial risk and this format will encourage Poolers to be a little long during the winter months, which is the opposite of their past behavior). (a) During Winter Season (November - March) any cumulative imbalance due Pooler (positive imbalance) will be charged \$0.50/MMBtu for any cumulative imbalance greater than 10% and any cumulative imbalance due Atmos (negative imbalance) will continue to be charged the standard tolerances. (b) The standard tolerances and fees will be charged for all imbalances during Non-Winter Season (April - October). Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
51314	D	MMBtu	\$.0050	01/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18864	**CONFIDENTIAL**			

RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TM			RRC TARIFF NO: 17935		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
M		Other(with detailed explanation)		Pooling	
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)					
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 18121	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 04/22/2022	
INITIAL SERVICE DATE: 03/01/2007		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 04/15/2022	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 58695.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
25994	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
3311	Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 18121
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113572	D	MMBtu	\$.1500	11/15/2021	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	25994	**CONFIDENTIAL**
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58634	D	MMBtu	\$.0500	04/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25994	**CONFIDENTIAL**
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58695	D	MMBtu	\$.4000	04/15/2022	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25994	**CONFIDENTIAL**
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58964	D	MMBtu	\$.3800	03/14/2012	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25994	**CONFIDENTIAL**
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78912	D	MMBtu	\$.3043	03/14/2012	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25994	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 18194
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 04/01/2007	RECEIVED DATE: 05/31/2007
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): None	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27209	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5939	Parking Fee: \$0.225/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
58695	D	MMBtu	\$.2250	04/01/2007	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 20%;">Customer</td> <td style="width: 20%;">27209</td> <td style="width: 60%;">**CONFIDENTIAL**</td> </tr> </table>						Customer	27209	**CONFIDENTIAL**
Customer	27209	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 18194	
TUC APPLICABILITY			
<p><u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u></p> <p>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</p> <p>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</p> <p>The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 18342
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 07/01/2007**RECEIVED DATE:** 06/28/2019**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:** 06/15/2019**CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** Delivery Point Escalation on Point No. 58695.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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27381	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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5696

Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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58695

D

MMBtu

\$1000

06/15/2019

Y

DESCRIPTION: **CONFIDENTIAL**

Customer

27381

CONFIDENTIAL

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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M

Other(with detailed explanation)

Parking

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 18342	
TUC APPLICABILITY			
<p><u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u></p> <p>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</p> <p>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</p> <p>The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TM		RRC TARIFF NO: 18552			
DESCRIPTION: Transmission Miscellaneous		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 03/01/2006		RECEIVED DATE: 09/21/2007			
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE:			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: N		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Refiling due to inadvertent removal of the filing by the RRC					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
26263	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
5677	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
61363	R	MMBtu	\$,1000	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26263	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
M	Other(with detailed explanation)	Blending			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 18552****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TM		RRC TARIFF NO: 18558			
DESCRIPTION: Transmission Miscellaneous		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 10/31/2002		RECEIVED DATE: 05/22/2014			
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE: 10/01/2013			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: N		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): Customer Name Change from 18438 to 35050.					
OTHER(EXPLAIN): Filed late due to Administrative Oversight.					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
35050	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
4009	\$125/month odorization fee and & \$50/month moisture monitoring fee Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
58355	D	Month	\$125.0000	10/31/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35050	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
M	Other(with detailed explanation)	Odorization			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 18558
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
-----------------------	---

TARIFF CODE: TM	RRC TARIFF NO: 18559
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 03/01/2006	RECEIVED DATE: 01/27/2012
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): This filing modifies the rate component for all applicable billing steps. This filing is being made pursuant to violations noted in Audit 12-007	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26876	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5703	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61339	D	MMBtu	\$.1600	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26876	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 18559
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 18562
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 05/25/2006	RECEIVED DATE: 05/01/2015
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 09/01/2013
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Customer name change from No. 32395 to No. 35712.	
OTHER(EXPLAIN): Filed late due to Administrative oversight.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35712	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5836	Amendment effective 08/01/2012: Point Operator Blending \$0.05/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Blending 5 Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2 Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61347	R	MMBtu	\$.0500	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35712	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 18562	
TUC APPLICABILITY			
<p><u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u></p> <p>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</p> <p>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</p> <p>The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.</p> <p>Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 18567
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DESCRIPTION: Transmission Miscellaneous**STATUS:** A**OPERATOR NO:****ORIGINAL CONTRACT DATE:** 03/01/2006**RECEIVED DATE:** 09/21/2007**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** Y**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** Refiling due to inadvertent removal of the filing by the RRC**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18850	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5725	<p>Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Imbalance Provisions Minimum Imbalance Level - Any cumulative imbalance of 2,000/MMBtu for less will not be charged an imbalance fee and will apply during the Winter Season and Non-Winter Season. (Poolers with monthly deliveries of less than 40,000/MMBtu will benefit from this provision). Seasonal Imbalance Fees Adjustments - (The positive imbalance does not pose a financial risk and this format will encourage Poolers to be a little long during the winter months, which is the opposite of their past behavior). (a) During Winter Season (November - March) any cumulative imbalance due Pooler (positive imbalance) will be charged \$0.50/MMBtu for any cumulative imbalance greater than 10% and any cumulative imbalance due Atmos (negative imbalance) will continue to be charged the standard tolerances. (b) The standard tolerances and fees will be charged for all imbalances during Non-Winter Season (April - October).</p> <p>Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TM** **RRC TARIFF NO: 18567****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61367	D	MMBtu	\$.0050	03/01/2006	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	18850	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 18569
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 10/01/2005	RECEIVED DATE: 01/15/2013
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Re-filing to correct the text. The rate is billed Annually not monthly as originally filed. No other information has changed since the last filing	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18782	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5592	Operational Fee - \$7,750.00 / Annually for those volumes delivered to Lone Star at the Receipt Point. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61361	D	Month	\$7750.0000	10/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18782	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operating

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 18569
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 18570	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 08/01/2005		RECEIVED DATE: 09/21/2007	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One month then month to month			
REASONS FOR FILING			
NEW FILING: Y		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Refiling due to inadvertent removal of the filing by the RRC			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
18437	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
5513	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.N/A		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TM** **RRC TARIFF NO: 18570****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61359	D	MMBtu	\$.0050	08/01/2005	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	18437	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 18571
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 01/01/2005	RECEIVED DATE: 09/18/2019
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 08/01/2018
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Customer name change from Customer No 18503 to No. 39592.	
OTHER(EXPLAIN): Customer name change. Updated Rate Component language. Filed late due to admin. oversight.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39592	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4697	Rate035Blending Base Rate: \$0.035/MMBtu blending fee for all gas received that contains more than 4.0% total Inerts and less than or equal to 7.0% total Inerts. \$0.07/MMBtu blending fee for all gas received that contains more than 7.0% total Inerts and less than or equal to 10.0% total Inerts. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58708	D	MMBtu	\$0.0350	08/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39592	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 18571
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 18572
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO:

ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/22/2022
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INITIAL SERVICE DATE: 11/01/2006	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE: 04/15/2022
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CONTRACT COMMENT: Until 2-28-05 hten month to month
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REASONS FOR FILING**NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** Delivery Point Escalation on Point No. 58698.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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34447	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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5142

Parking Fee: \$1.62/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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58695

D

MMBtu

\$.2200

05/15/2017

Y

DESCRIPTION: **CONFIDENTIAL**

Customer	34447	**CONFIDENTIAL**
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58698

D

MMBtu

\$.1000

04/15/2022

Y

DESCRIPTION: **CONFIDENTIAL**

Customer	34447	**CONFIDENTIAL**
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RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TM			RRC TARIFF NO: 18572		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
M		Other(with detailed explanation)		Parking	
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)					
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TM		RRC TARIFF NO: 18604			
DESCRIPTION: Transmission Miscellaneous		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 07/01/2007		RECEIVED DATE: 10/02/2007			
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE:			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: Y		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): None					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
27609	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
5990	Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
64178	D	MMBtu	\$.1200	07/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27609	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
M	Other(with detailed explanation)	Blending			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 18604
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM **RRC TARIFF NO:** 18607

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2007 **RECEIVED DATE:** 07/07/2015

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/07/2014

CONTRACT COMMENT: One year them month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 18462 to 35450.

OTHER(EXPLAIN): Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1453 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Laura **MIDDLE:** **LAST NAME:** Gillham

TITLE: Vice President-Finance & Rates

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 206-2050 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35450	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6041	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TM** **RRC TARIFF NO: 18607****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64186	D	MMBtu	\$.0050	03/07/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	35450	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 19550
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 03/01/2008	RECEIVED DATE: 03/09/2011
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year them month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Correcting the Customer Name filed incorrectly on the initial tariff as Inc. instead of LP. Changing from Customer ID 26015 to 18478.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18478	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6124	Lending Fee: \$0.25/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
58585	D	MMBtu	\$.2500	03/01/2008	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 20%;">Customer</td> <td style="width: 20%;">18478</td> <td style="width: 60%;">**CONFIDENTIAL**</td> </tr> </table>						Customer	18478	**CONFIDENTIAL**
Customer	18478	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 19550****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 20129	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 12/06/2018	
INITIAL SERVICE DATE: 06/01/2008		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One month then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Refiling due to inadvertent removal of the filing by the RRC. This filing is being made pursuant to Tariff Audit No. 19 -027.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	ZIP: 75240
AREA CODE: 214		PHONE NO: 206-2050	ZIP4:
		EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
29177	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
6000	<p>Rate: \$0.0050 Pooling and Transfer fee for volumes delivered.</p> <p>Imbalance Provisions Minimum Imbalance Level - Any cumulative imbalance of 2,000/MMBtu for less will not be charged an imbalance fee and will apply during the Winter Season and Non-Winter Season. (Poolers with monthly deliveries of less than 40,000/MMBtu will benefit from this provision). Seasonal Imbalance Fees Adjustments - (The positive imbalance does not pose a financial risk and this format will encourage Poolers to be a little long during the winter months, which is the opposite of their past behavior). (a) During Winter Season (November - March) any cumulative imbalance due Pooler (positive imbalance) will be charged \$0.50/MMBtu for any cumulative imbalance greater than 10% and any cumulative imbalance due Atmos (negative imbalance) will continue to be charged the standard tolerances. (b) The standard tolerances and fees will be charged for all imbalances during Non-Winter Season (April - October).</p> <p>Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Taxes: 100% Tax Reimbursement.</p>		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 20129****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67047	D	MMBtu	\$.0050	06/01/2008	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	29177	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 20131
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 05/01/2008	RECEIVED DATE: 07/07/2015
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 03/07/2014
CONTRACT COMMENT: Until 5/30/08 then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Customer Name Change from No. 18462 to 35450.	
OTHER(EXPLAIN): Filed late due to Administrative Oversight.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35450	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6152	Lending Fee: \$0.15/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
61184	D	MMBtu	\$.1500	03/07/2014	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 20%;">Customer</td> <td style="width: 20%;">35450</td> <td style="width: 60%;">**CONFIDENTIAL**</td> </tr> </table>						Customer	35450	**CONFIDENTIAL**
Customer	35450	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 20131****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 20687	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 01/30/2009	
INITIAL SERVICE DATE: 10/01/2008		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: Y		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
29598	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
3763	Lending Fee: \$0.15/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			
DELIVERY POINTS			
ID	TYPE	UNIT	CURRENT CHARGE
68651	D	MMBtu	\$0.150
EFFECTIVE DATE		CONFIDENTIAL	
10/01/2008		Y	
DESCRIPTION: **CONFIDENTIAL**			
Customer	29598	**CONFIDENTIAL**	
TYPE SERVICE PROVIDED			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
M	Other(with detailed explanation)	Lending	

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 20687	
TUC APPLICABILITY			
<div><div>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</div><div>Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</div></div>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 20706
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 12/01/2008	RECEIVED DATE: 09/26/2023
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 08/01/2023
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Customer Name Change from No. 43346 to No. 43426.	
OTHER(EXPLAIN): Customer name change. Filed late due to administrative oversight.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
43426	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6172	Lending Fee: \$015/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
61184	D	MMBtu	\$.1500	08/01/2023	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 20%;">Customer</td> <td style="width: 20%;">43426</td> <td style="width: 60%;">**CONFIDENTIAL**</td> </tr> </table>						Customer	43426	**CONFIDENTIAL**
Customer	43426	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 20706****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 20707
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 12/01/2008	RECEIVED DATE: 09/25/2023
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 08/01/2023
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Customer Name Change from No. 43346 to No. 43426.	
OTHER(EXPLAIN): Customer name change. Filed late due to administrative oversight.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
43426	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6173	Parking Fee: \$0.15/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
58695	D	MMBtu	\$.1500	08/01/2023	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 20%;">Customer</td> <td style="width: 20%;">43426</td> <td style="width: 60%;">**CONFIDENTIAL**</td> </tr> </table>						Customer	43426	**CONFIDENTIAL**
Customer	43426	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 20707	
TUC APPLICABILITY			
<p><u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u></p> <p>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</p> <p>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</p> <p>The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 20708
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/13/2018
INITIAL SERVICE DATE: 12/01/2008	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 01/01/2017
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Customer name change from No. 35764 to No. 38243.	
OTHER(EXPLAIN): Filed late due to Administrative Oversight.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38243	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6144	Parking Fee: \$0.15/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
58634	D	MMBtu	\$.1500	01/01/2017	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 20%;">Customer</td> <td style="width: 20%;">38243</td> <td style="width: 60%;">**CONFIDENTIAL**</td> </tr> </table>						Customer	38243	**CONFIDENTIAL**
Customer	38243	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 20708	
TUC APPLICABILITY			
<p><u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u></p> <p>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</p> <p>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</p> <p>The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 20709
------------------------	-----------------------------

DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/13/2018
INITIAL SERVICE DATE: 12/01/2008	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 01/01/2017
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Customer Name Change from No. 35764 to No. 38243.	
OTHER(EXPLAIN): Filed late due to Administrative Oversight.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38243	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6145	Lending Fee: \$015/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
61184	D	MMBtu	\$.1500	01/01/2017	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width: 100%;"> <tr> <td style="width: 20%;">Customer</td> <td style="width: 20%;">38243</td> <td style="width: 60%;">**CONFIDENTIAL**</td> </tr> </table>						Customer	38243	**CONFIDENTIAL**
Customer	38243	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 20709
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 20710
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 12/01/2008**RECEIVED DATE:** 09/12/2018**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:** 07/15/2018**CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** Delivery Point Escalation on Point No. 58695. Filed late due to new system reporting issues.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35450	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6238	Parking Fee: \$0.25/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$.1083	07/15/2018	Y

DESCRIPTION: **CONFIDENTIAL****Customer**

35450

CONFIDENTIAL

58697

D

MMBtu

\$.0500

03/07/2014

Y

DESCRIPTION: **CONFIDENTIAL****Customer**

35450

CONFIDENTIAL

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 20710****TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 22216
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 07/01/2009	RECEIVED DATE: 12/09/2009
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): None	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31336	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6251	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Blending Point Operator Blending \$0.06/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 4.5%. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72304	D	MMBtu	\$.0600	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31336	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TM** **RRC TARIFF NO: 22216****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 22221
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 07/01/2009**RECEIVED DATE:** 12/09/2009**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** Y**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** None**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18478	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6301	Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2 Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72310	D	MMBtu	\$.0400	07/01/2009	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	18478	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 22221****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TM		RRC TARIFF NO: 23035			
DESCRIPTION: Transmission Miscellaneous		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 06/01/2010		RECEIVED DATE: 07/23/2010			
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE:			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: Y		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): None					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
31947	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
6418	Blending Fee of \$0.30per MMBtu for volumes of such gas delivered at the Receipt Point Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
74496	D	MMBtu	\$.3000	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31947	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
M	Other(with detailed explanation)	Blending			

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 23035	
TUC APPLICABILITY			
<p><u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u></p> <p>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</p> <p>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</p> <p>The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 23212
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 08/06/2015
INITIAL SERVICE DATE: 09/01/2010	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 07/15/2015
CONTRACT COMMENT: Month to Month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Point Escalation on Point No. 58697.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31809	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5179	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
58697	D	MMBtu	\$.0800	07/15/2015	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width: 100%;"> <tr> <td style="width: 20%;">Customer</td> <td style="width: 20%;">31809</td> <td style="width: 60%;">**CONFIDENTIAL**</td> </tr> </table>						Customer	31809	**CONFIDENTIAL**
Customer	31809	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 23212****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TM		RRC TARIFF NO: 23215			
DESCRIPTION: Transmission Miscellaneous		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 07/01/2010		RECEIVED DATE: 07/21/2020			
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE: 05/29/2020			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: N		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): Customer Name Change from No. 39729 to No. 41021.					
OTHER(EXPLAIN): Customer name change. Filed late due to administrative oversight.					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
41021	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
6436	\$0.02 (two cents) per MMBtu for volumes of such gas that contains more than 4% total Inerts, but less than 5%; \$1,000 per month blending administrative fee. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
51800	D	MMBtu	\$0.0200	05/29/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41021	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
M	Other(with detailed explanation)	Blending			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 23215
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 23216
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DESCRIPTION: Transmission Miscellaneous**STATUS:** A**OPERATOR NO:****ORIGINAL CONTRACT DATE:** 09/01/2010**RECEIVED DATE:** 06/08/2015**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:** 04/01/2015**CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** Customer Name Change from No. 32092 to 35801.**OTHER(EXPLAIN):** Filed late, just recently received notification of name change.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35801	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6463	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TM** **RRC TARIFF NO: 23216****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75020	D	MMBtu	\$.0050	04/01/2015	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	35801	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 23217
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE: 10/01/2010	RECEIVED DATE: 10/07/2010
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: One year then month to month	
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REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
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CITY ORDINANCE NO:	
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AMENDMENT(EXPLAIN): None	
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OTHER(EXPLAIN): None	
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PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates	
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ADDRESS LINE 1: 5420 LBJ Freeway	
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ADDRESS LINE 2: Suite 1500	
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CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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32094	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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6478	Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.
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RATE ADJUSTMENT PROVISIONS:

None	
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$.2250	10/01/2010	Y

DESCRIPTION: **CONFIDENTIAL**	
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Customer	32094	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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M	Other(with detailed explanation)	Parking
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RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 23217	
TUC APPLICABILITY			
<p><u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u></p> <p>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</p> <p>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</p> <p>The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 23218
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 10/01/2010**RECEIVED DATE:** 10/07/2010**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** Y**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** None**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32094	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6479	Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61184	D	MMBtu	\$.2500	10/01/2010	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	32094	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 23218	
TUC APPLICABILITY			
<p><u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u></p> <p>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</p> <p>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</p> <p>The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 24479	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 10/01/2011		RECEIVED DATE: 06/08/2015	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 04/01/2015	
CONTRACT COMMENT: Until 9/30/14 then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Name Change from No. 18478 to No. 35115. Added Del Pt. Nos. 89127, 89194, 89196, 89198, 89200. Removed Del Pt. No. 78271.			
OTHER(EXPLAIN): Name Change and Added Del. Pts. 89127, 89194, 89196, 89198, 89200. Removed Del. Pt No. 78271. Filed late due to administrative delays.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		INACTIVE DATE:	
ADDRESS LINE 1: 5420 LBJ Freeway		LAST NAME: Gillham	
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
		EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
35115	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
6590	Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TM** **RRC TARIFF NO: 24479****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89194	D	MMBtu	\$.0400	04/01/2015	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	35115	**CONFIDENTIAL**
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89127	D	MMBtu	\$.0400	04/01/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35115	**CONFIDENTIAL**
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89196	D	MMBtu	\$.0400	04/01/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35115	**CONFIDENTIAL**
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89198	D	MMBtu	\$.0400	04/01/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35115	**CONFIDENTIAL**
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89200	D	MMBtu	\$.0400	04/01/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35115	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 24648
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 03/19/2013
INITIAL SERVICE DATE: 02/17/2012	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Delivery Point 58695	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32957	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6450	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
58695	D	MMBtu	\$.2280	03/14/2013	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:20%">Customer</td> <td>32957</td> <td>**CONFIDENTIAL**</td> </tr> </table>						Customer	32957	**CONFIDENTIAL**
Customer	32957	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 24648
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 25687
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 11/01/2012**RECEIVED DATE:** 01/15/2013**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** Y**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** None**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34225	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6710	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58718	D	MMBtu	\$.1200	11/01/2012	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	34225	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 25687

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 25822	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 02/01/2013		RECEIVED DATE: 06/17/2020	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 02/01/2013	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated Rate Component language. Filed late due to Administrative Oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
32455	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
6722	Point Operator Blending for volumes of such gas as follows: (a) \$0.05 per MMBtu for gas that contains more than 2%, but less than 3% CO2; (b) \$0.07 per MMBtu for gas that contains 3% or more, but less than 3.40% CO2; (c) \$0.08 per MMBtu for gas that contains 3.40% or more, but less than 3.80% CO2; and (d) \$0.10 per MMBtu for gas that contains 3.80% or more, but less than 4% CO2. In determining the blending fee for any given month, Atmos will use the highest average monthly CO2 level for the most current three months.		
RATE ADJUSTMENT PROVISIONS:			
None			
DELIVERY POINTS			
ID	TYPE	UNIT	CURRENT CHARGE
85659	D	MMBtu	\$0.0500
EFFECTIVE DATE 02/01/2013			
CONFIDENTIAL Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer	32455	**CONFIDENTIAL**	
TYPE SERVICE PROVIDED			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
M	Other(with detailed explanation)	Blending	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 25822****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TM		RRC TARIFF NO: 25823			
DESCRIPTION: Transmission Miscellaneous		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 02/01/2013		RECEIVED DATE: 09/27/2019			
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE: 04/01/2018			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: N		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): Customer Name Change from No. 37701 to No. 40270.					
OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
40270	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
6723	Rates Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2 Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 3% total CO2 , but less than 3.4% total CO2 Point Operator Blending \$0.07/MMBtu for volumes of such gas that contains more than 3.4% total CO2 , but less than 3.8% total CO2 Point Operator Blending \$0.09/MMBtu for volumes of such gas that contains more than 3.8% total CO2 , but less than 4% total CO2 Each of the Point Operator Blending fees above shall be increased by \$0.01 in the event the gas averages more than 12 lbs of water vapor per 1,000,000 cubic feet of gas during any continuous 4-hour period during the term of the agreement.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
85657	D	MMBtu	\$.0900	04/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40270	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
M	Other(with detailed explanation)	Blending			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 25823
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TM		RRC TARIFF NO: 25824			
DESCRIPTION: Transmission Miscellaneous		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 02/01/2013		RECEIVED DATE: 08/22/2017			
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE: 10/01/2016			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: N		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): Customer Name Change from No. 18533 to No. 37705.					
OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
37705	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
6730	Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
61184	D	MMBtu	\$0.0500	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37705	**CONFIDENTIAL**			
85911	D	MMBtu	\$0.0500	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37705	**CONFIDENTIAL**			

RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TM			RRC TARIFF NO: 25824		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
M		Other(with detailed explanation)		Lending	
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 25877
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/03/2013
INITIAL SERVICE DATE: 03/01/2013	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: 2 years then month to month	

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): None	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26870	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6659	\$0.06 (six cents) per MMBtu for volumes of gas delivered to ATMOS, at either of the Receipt Points listed below, that contain more than 4% total Inerts; but such fee shall be assessed if, and only if the weighted average Inert content of all the gas received by Atmos during the month of delivery from all the points listed below is greater than 4%.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
85815	D	MMBtu	\$0.0600	03/01/2013	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width: 100%;"> <tr> <td style="width: 15%;">Customer</td> <td>26870</td> <td>**CONFIDENTIAL**</td> </tr> </table>						Customer	26870	**CONFIDENTIAL**
Customer	26870	**CONFIDENTIAL**						
85817	D	MMBtu	\$0.0600	03/01/2013	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width: 100%;"> <tr> <td style="width: 15%;">Customer</td> <td>26870</td> <td>**CONFIDENTIAL**</td> </tr> </table>						Customer	26870	**CONFIDENTIAL**
Customer	26870	**CONFIDENTIAL**						

RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TM			RRC TARIFF NO: 25877		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
M		Other(with detailed explanation)		Blending	
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)					
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TM		RRC TARIFF NO: 26018			
DESCRIPTION: Transmission Miscellaneous		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 04/01/2013		RECEIVED DATE: 09/09/2016			
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE: 04/01/2016			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: N		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): Customer Name Change from No. 26893 to No. 36860.					
OTHER(EXPLAIN): Customer Name Change. Filed late, customer failed to notify us of name change in a timely manner.					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
36860	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
6711	Point Operator Blending as follows: (a) \$0.06/MMBtu gas that contains 4% or more, total inerts, but less than 7% total inerts; (b) \$0.12/MMBtu gas that contains 7% or more, total inerts, but less than 10% total inerts; (c) \$0.06/ MMBtu for gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot; (d) \$0.12/ MMBtu for gas that contains more than 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot; . Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
74492	D	MMBtu	\$.1200	04/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36860	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION		OTHER TYPE DESCRIPTION		
M	Other(with detailed explanation)		Blending		

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 26018

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 26020	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/01/2020	
INITIAL SERVICE DATE: 04/01/2013		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 08/01/2018	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Customer Name Change from Customer No. 32004 to No. 39729.			
OTHER(EXPLAIN): Customer Name Change and updated Rate Component lanauge. Filed late due to administrative oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	ZIP: 75240
AREA CODE: 214		PHONE NO: 206-2050	ZIP4:
		EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
39729	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
6725	Receipt Points: Enbridge Justin West, Wise County, TX, 18006600 Enbridge Just East, Denton County, TX 18501000 Enbridge Just Central, Denton County, TX 60506700 Enbridge Black Bear, Denton County, TX 18500501 Receipt Point CO2 Blending Agreement: Receipt Point that contains more than 2% and less than 4% total CO2: \$0.05 per MMBtu for gas that contains more than 2% but less than 3% CO2 \$0.07 per MMBtu for gas that contains 3% or more but less than 3.40% CO2 \$0.08 per MMBtu for gas that contains 3.40% or more but less than 3.80% CO2 \$0.10 per MMBtu for gas that contains 3.80% or more, but less than 4% CO2 Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 26020
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85990	R	MMBtu	\$.1000	08/01/2018	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	39729	**CONFIDENTIAL**
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85992	R	MMBtu	\$.1000	08/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	39729	**CONFIDENTIAL**
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85994	R	MMBtu	\$.1000	08/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	39729	**CONFIDENTIAL**
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85996	R	MMBtu	\$.1000	08/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	39729	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 26021
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/13/2018
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INITIAL SERVICE DATE: 04/01/2013	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE: 01/01/2017
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CONTRACT COMMENT: One year then month to month	
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REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:	
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AMENDMENT(EXPLAIN): Customer Name Change from No. 35764 to No. 38243.	
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OTHER(EXPLAIN): Filed late due to Administrative Oversight.	
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PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates	
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ADDRESS LINE 1: 5420 LBJ Freeway	
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ADDRESS LINE 2: Suite 1500	
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CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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38243	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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6727	Point Operator Blending: Receipt Point that contain more than 2% and less than 4% total CO2, as follows: \$0.05 per MMBtu for gas that contains more than 2% but less than 3% CO2; \$0.07 per MMBtu for gas that contains 3% or more, but less than 3.40% CO2; \$0.08 per MMBtu for gas that contains 3.40% or more, but less than 3.80% CO2 \$0.10 per MMBtu for gas that contains 3.80% or more, but less than 4% CO2 Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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85998	R	MMBtu	\$.1000	01/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38243	**CONFIDENTIAL**
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86000	R	MMBtu	\$.1000	01/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38243	**CONFIDENTIAL**
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RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TM			RRC TARIFF NO: 26021		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
M		Other(with detailed explanation)		Blending	
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 26023
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:****RECEIVED DATE:** 04/25/2013**INITIAL SERVICE DATE:** 04/01/2013**TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** Y**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** None**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18374	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6490	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TM** **RRC TARIFF NO: 26023****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85986	D	MMBtu	\$.0050	04/01/2013	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	18374	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 26139	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/27/2013	
INITIAL SERVICE DATE: 06/01/2013		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: Y		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
34524	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
6752	Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 26139****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86168	D	MMBtu	\$.0050	06/01/2013	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	34524	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 26491
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 04/01/2013**RECEIVED DATE:** 04/23/2014**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:** 10/01/2013**CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** Y**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** Added Delivery Point 67045.**OTHER(EXPLAIN):** Corrected Original Contract Date and Delivery Point 79590 Eff Date, added Delivery Point 67045. Filed late due to admin. oversight.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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18374

CONFIDENTIAL

Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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6489

Lending Fee Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Rate Adjustment Provisions - N/A

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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67045

D

MMBtu

\$.0600

10/01/2013

Y

DESCRIPTION: **CONFIDENTIAL****Customer**

18374

CONFIDENTIAL

79590

D

MMBtu

\$.0600

04/01/2013

Y

DESCRIPTION: **CONFIDENTIAL****Customer**

18374

CONFIDENTIAL

RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TM			RRC TARIFF NO: 26491		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
M		Other(with detailed explanation)		Lending	
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)					
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 27395
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 08/12/2016
INITIAL SERVICE DATE: 11/10/2014	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 10/15/2015
CONTRACT COMMENT: Month to Month thereafter 30 days notice	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): All active Delivery Points on file are being resubmitted, no rate changes in this filing.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31809	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5180	Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
58634	D	MMBtu	\$.0500	10/15/2015	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width: 100%;"> <tr> <td style="width: 15%;">Customer</td> <td>31809</td> <td>**CONFIDENTIAL**</td> </tr> </table>						Customer	31809	**CONFIDENTIAL**
Customer	31809	**CONFIDENTIAL**						
67045	D	MMBtu	\$.1000	11/10/2014	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width: 100%;"> <tr> <td style="width: 15%;">Customer</td> <td>31809</td> <td>**CONFIDENTIAL**</td> </tr> </table>						Customer	31809	**CONFIDENTIAL**
Customer	31809	**CONFIDENTIAL**						

RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TM			RRC TARIFF NO: 27395		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
M		Other(with detailed explanation)		Lending	
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 27738
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:****RECEIVED DATE:** 07/07/2015**INITIAL SERVICE DATE:** 04/01/2015**TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** Y**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** Correcting Customer Name, was originally filed incorrectly from Customer No. 35801 to 35804.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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35804	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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6887

Rate: \$0.005 Pooling and Transfer fee for volumes delivered. Late Charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax reimbursement Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TM** **RRC TARIFF NO: 27738****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89129	D	MMBtu	\$.0050	04/01/2015	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	35804	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TM		RRC TARIFF NO: 30048			
DESCRIPTION: Transmission Miscellaneous		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 09/06/2017			
INITIAL SERVICE DATE: 05/01/2017		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE:			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: Y		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): New contract. Filed late due to Administrative Oversight.					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
26846	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
6606	ParkingFee Parking Fee: 10,806 MMBtu times \$0.10. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
58695	D	MMBtu	\$1000	05/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26846 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION		OTHER TYPE DESCRIPTION		
M	Other(with detailed explanation)		Parking		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 30048****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 30049	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 09/06/2017	
INITIAL SERVICE DATE: 05/01/2017		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: Y		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): New contract. Filed late due to Administrative Oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
37310	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
6885	ParkingFee Parking Fee: 20,000 MMBtu times \$0.06. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			
DELIVERY POINTS			
ID	TYPE	UNIT	CURRENT CHARGE
58695	D	MMBtu	\$0.0600
EFFECTIVE DATE		CONFIDENTIAL	
05/01/2017		Y	
DESCRIPTION: **CONFIDENTIAL**			
Customer	37310	**CONFIDENTIAL**	
TYPE SERVICE PROVIDED			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
M	Other(with detailed explanation)	Parking	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 30049****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 33000
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 08/01/2019**RECEIVED DATE:** 02/15/2022**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:** 02/01/2022**CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** Customer Name Change from No. 35767 to No. 42252.**OTHER(EXPLAIN):** Customer Name Change.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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42252	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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7485

Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TM** **RRC TARIFF NO: 33000****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110325	D	MMBtu	\$.0050	02/01/2022	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	42252	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 33001	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 01/20/2022	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 01/15/2022	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 79590.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
37767	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7233	Lending Fee Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 33001
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110353	D	MMBtu	\$.0600	07/01/2019	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	37767	**CONFIDENTIAL**
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52008	D	MMBtu	\$.0600	07/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37767	**CONFIDENTIAL**
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58472	D	MMBtu	\$.0600	07/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37767	**CONFIDENTIAL**
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58532	D	MMBtu	\$.0600	07/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37767	**CONFIDENTIAL**
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58634	D	MMBtu	\$.0600	07/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37767	**CONFIDENTIAL**
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67043	D	MMBtu	\$.0600	07/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37767	**CONFIDENTIAL**
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67045	D	MMBtu	\$.0600	07/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37767	**CONFIDENTIAL**
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79590	D	MMBtu	\$.0414	01/15/2022	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37767	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 33001****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TM		RRC TARIFF NO: 33143			
DESCRIPTION: Transmission Miscellaneous		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 11/30/2020			
INITIAL SERVICE DATE: 10/14/2019		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE: 11/15/2020			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: N		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 58634.					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
40043	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
7499	Lending Fee Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
58634	D	MMBtu	\$.0900	11/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40043	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
M	Other(with detailed explanation)	Lending			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 33143
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 33158
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO:

ORIGINAL CONTRACT DATE:	RECEIVED DATE: 11/20/2023
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INITIAL SERVICE DATE: 10/01/2019	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE: 11/15/2023
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CONTRACT COMMENT: One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** Delivery Point Escalation on Point No. 58695.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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40043	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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7493	ParkingFee Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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58695	D	MMBtu	\$.0700	11/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40043	**CONFIDENTIAL**
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79304	D	MMBtu	\$.0900	10/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40043	**CONFIDENTIAL**
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RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TM			RRC TARIFF NO: 33158		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
M		Other(with detailed explanation)		Parking	
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 33346	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 01/21/2020	
INITIAL SERVICE DATE: 01/01/2020		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: Y		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): New Contract.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
40560	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 33346
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7505	<p>Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Imbalances: (a) Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. (b) Imbalance Fees - At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month (Minimum Imbalance Level). (c) Seasonal Imbalance Fees Adjustments - Notwithstanding the provisions of Paragraph (b), at the end of each month during the Winter Season (November # March), Pooler will pay ATMOS \$0.50 for each MMBtu of Cumulative Imbalance due Pooler (positive imbalance) by ATMOS that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month. Any Imbalance Fee related to a Cumulative Imbalance due ATMOS (negative imbalance) by Pooler at the end of each month during the Winter Season will continue to be calculated as described in Paragraph 3(d). During the Non-Winter Season (April # October), any Cumulative Imbalance at the end of each month will be calculated as described in Paragraph (b). (d) Critical Weather Event Imbalance Fee - Pooler will pay the Critical Weather Event Imbalance Fee for each day its quantities are deficient during the Critical Weather Event following the effective time set forth in a Critical Weather Event Order. Deficient quantities during a Critical Weather Event will be determined by subtracting: 1) the total quantity of gas delivered from Pooler's pool station for such day from 2) the confirmed nominated quantity of gas at Pooler's Receipt Points for such day. The fee will be equal to 200% of the highest daily price published during the Critical Weather Event for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey. In the event the daily price for the Katy point listed in the table entitled Daily Price Survey is no longer published, ATMOS will base the Critical Weather Event Imbalance Fee on a daily price index recognized as authoritative by the natural gas industry for the Katy point. Critical Weather Imbalance Fee will be assessed for each MMBtu that exceeds the daily tolerances as set forth below: (i) If a Pooler's total daily combined customers' usage is less than 20,001 MMBtu/day, a deficiency tolerance of 10 % will be permitted. (ii) If a Pooler's total daily combined customers' usage is greater than 20,001 MMBtu/day, a deficiency tolerance of 5% will be permitted. This imbalance fee will be charged in addition to any monthly imbalance fees applicable during the month.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111048	D	MMBtu	\$.0050	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40560	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 33810	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 02/27/2024	
INITIAL SERVICE DATE: 02/01/2020		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 02/15/2024	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Added Receipt Point No. 52008.			
OTHER(EXPLAIN): Receipt Point Escalation on Point No. 52008. Added receipt point.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
37604	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7417	Parking Fee Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TM** **RRC TARIFF NO: 33810****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111415	D	MMBtu	\$.1000	02/01/2020	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	37604	**CONFIDENTIAL**
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52008	R	MMBtu	\$.1000	02/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37604	**CONFIDENTIAL**
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67045	D	MMBtu	\$.1000	02/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37604	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 34182	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 07/21/2020	
INITIAL SERVICE DATE: 05/01/2020		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: Y		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): New Contract. Filed late due to Administrative Oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
18714	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 34182
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7510	<p>Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Imbalances: (a) Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. (b) Imbalance Fees - At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month (Minimum Imbalance Level). (c) Seasonal Imbalance Fees Adjustments - Notwithstanding the provisions of Paragraph (b), at the end of each month during the Winter Season (November # March), Pooler will pay ATMOS \$0.50 for each MMBtu of Cumulative Imbalance due Pooler (positive imbalance) by ATMOS that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month. Any Imbalance Fee related to a Cumulative Imbalance due ATMOS (negative imbalance) by Pooler at the end of each month during the Winter Season will continue to be calculated as described in Paragraph 3(d). During the Non-Winter Season (April # October), any Cumulative Imbalance at the end of each month will be calculated as described in Paragraph (b). (d) Critical Weather Event Imbalance Fee - Pooler will pay the Critical Weather Event Imbalance Fee for each day its quantities are deficient during the Critical Weather Event following the effective time set forth in a Critical Weather Event Order. Deficient quantities during a Critical Weather Event will be determined by subtracting: 1) the total quantity of gas delivered from Pooler's pool station for such day from 2) the confirmed nominated quantity of gas at Pooler's Receipt Points for such day. The fee will be equal to 200% of the highest daily price published during the Critical Weather Event for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey. In the event the daily price for the Katy point listed in the table entitled Daily Price Survey is no longer published, ATMOS will base the Critical Weather Event Imbalance Fee on a daily price index recognized as authoritative by the natural gas industry for the Katy point. Critical Weather Imbalance Fee will be assessed for each MMBtu that exceeds the daily tolerances as set forth below: (i) If a Pooler's total daily combined customers' usage is less than 20,001 MMBtu/day, a deficiency tolerance of 10 % will be permitted. (ii) If a Pooler's total daily combined customers' usage is greater than 20,001 MMBtu/day, a deficiency tolerance of 5% will be permitted. This imbalance fee will be charged in addition to any monthly imbalance fees applicable during the month.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111778	D	MMBtu	\$.0050	05/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18714	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 34183	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 07/21/2020	
INITIAL SERVICE DATE: 04/01/2018		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: Y		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): New Contract. Filed late due to Administrative Oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
36759	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 34183
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7007	<p>Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Imbalances: (a) Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. (b) Imbalance Fees - At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month (Minimum Imbalance Level). (c) Seasonal Imbalance Fees Adjustments - Notwithstanding the provisions of Paragraph (b), at the end of each month during the Winter Season (November # March), Pooler will pay ATMOS \$0.50 for each MMBtu of Cumulative Imbalance due Pooler (positive imbalance) by ATMOS that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month. Any Imbalance Fee related to a Cumulative Imbalance due ATMOS (negative imbalance) by Pooler at the end of each month during the Winter Season will continue to be calculated as described in Paragraph 3(d). During the Non-Winter Season (April # October), any Cumulative Imbalance at the end of each month will be calculated as described in Paragraph (b). (d) Critical Weather Event Imbalance Fee - Pooler will pay the Critical Weather Event Imbalance Fee for each day its quantities are deficient during the Critical Weather Event following the effective time set forth in a Critical Weather Event Order. Deficient quantities during a Critical Weather Event will be determined by subtracting: 1) the total quantity of gas delivered from Pooler's pool station for such day from 2) the confirmed nominated quantity of gas at Pooler's Receipt Points for such day. The fee will be equal to 200% of the highest daily price published during the Critical Weather Event for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey. In the event the daily price for the Katy point listed in the table entitled Daily Price Survey is no longer published, ATMOS will base the Critical Weather Event Imbalance Fee on a daily price index recognized as authoritative by the natural gas industry for the Katy point. Critical Weather Imbalance Fee will be assessed for each MMBtu that exceeds the daily tolerances as set forth below: (i) If a Pooler's total daily combined customers' usage is less than 20,001 MMBtu/day, a deficiency tolerance of 10 % will be permitted. (ii) If a Pooler's total daily combined customers' usage is greater than 20,001 MMBtu/day, a deficiency tolerance of 5% will be permitted. This imbalance fee will be charged in addition to any monthly imbalance fees applicable during the month.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111776	D	MMBtu	\$.0050	04/01/2018	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 34184
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE:	RECEIVED DATE: 07/21/2020
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INITIAL SERVICE DATE: 12/01/2016	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract. Filed late due to Administrative Oversight.
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PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates
--

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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35502	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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6877	<p>Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.</p>
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RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 34184****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111774	D	MMBtu	\$.0050	12/01/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	35502	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 35546	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 11/17/2021	
INITIAL SERVICE DATE: 10/01/2021		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: Y		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): New Contract. Filed late due to Administrative Oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
42170	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 35546
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7581	<p>Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Imbalances: (a) Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. (b) Imbalance Fees - At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month (Minimum Imbalance Level). (c) Seasonal Imbalance Fees Adjustments - Notwithstanding the provisions of Paragraph (b), at the end of each month during the Winter Season (November # March), Pooler will pay ATMOS \$0.50 for each MMBtu of Cumulative Imbalance due Pooler (positive imbalance) by ATMOS that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month. Any Imbalance Fee related to a Cumulative Imbalance due ATMOS (negative imbalance) by Pooler at the end of each month during the Winter Season will continue to be calculated as described in Paragraph 3(d). During the Non-Winter Season (April # October), any Cumulative Imbalance at the end of each month will be calculated as described in Paragraph (b). (d) Critical Weather Event Imbalance Fee - Pooler will pay the Critical Weather Event Imbalance Fee for each day its quantities are deficient during the Critical Weather Event following the effective time set forth in a Critical Weather Event Order. Deficient quantities during a Critical Weather Event will be determined by subtracting: 1) the total quantity of gas delivered from Pooler's pool station for such day from 2) the confirmed nominated quantity of gas at Pooler's Receipt Points for such day. The fee will be equal to 200% of the highest daily price published during the Critical Weather Event for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey. In the event the daily price for the Katy point listed in the table entitled Daily Price Survey is no longer published, ATMOS will base the Critical Weather Event Imbalance Fee on a daily price index recognized as authoritative by the natural gas industry for the Katy point. Critical Weather Imbalance Fee will be assessed for each MMBtu that exceeds the daily tolerances as set forth below: (i) If a Pooler's total daily combined customers' usage is less than 20,001 MMBtu/day, a deficiency tolerance of 10 % will be permitted. (ii) If a Pooler's total daily combined customers' usage is greater than 20,001 MMBtu/day, a deficiency tolerance of 5% will be permitted. This imbalance fee will be charged in addition to any monthly imbalance fees applicable during the month.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113565	D	MMBtu	\$.0050	10/01/2021	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	42170	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 35638
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:****RECEIVED DATE:** 01/24/2022**INITIAL SERVICE DATE:** 01/19/2022**TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** Y**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** New Contract.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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38249	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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7360

Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TM** **RRC TARIFF NO: 35638****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113633	D	MMBtu	\$.0050	01/19/2022	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	38249	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 37133	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/13/2023	
INITIAL SERVICE DATE: 03/21/2023		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: Y		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): New Contract. Filed late due to administrative oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
43262	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 37133
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7671	<p>Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Imbalances: (a) Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. (b) Imbalance Fees - At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month (Minimum Imbalance Level). (c) Seasonal Imbalance Fees Adjustments - Notwithstanding the provisions of Paragraph (b), at the end of each month during the Winter Season (November # March), Pooler will pay ATMOS \$0.50 for each MMBtu of Cumulative Imbalance due Pooler (positive imbalance) by ATMOS that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month. Any Imbalance Fee related to a Cumulative Imbalance due ATMOS (negative imbalance) by Pooler at the end of each month during the Winter Season will continue to be calculated as described in Paragraph 3(d). During the Non-Winter Season (April # October), any Cumulative Imbalance at the end of each month will be calculated as described in Paragraph (b). (d) Critical Weather Event Imbalance Fee - Pooler will pay the Critical Weather Event Imbalance Fee for each day its quantities are deficient during the Critical Weather Event following the effective time set forth in a Critical Weather Event Order. Deficient quantities during a Critical Weather Event will be determined by subtracting: 1) the total quantity of gas delivered from Pooler's pool station for such day from 2) the confirmed nominated quantity of gas at Pooler's Receipt Points for such day. The fee will be equal to 200% of the highest daily price published during the Critical Weather Event for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey. In the event the daily price for the Katy point listed in the table entitled Daily Price Survey is no longer published, ATMOS will base the Critical Weather Event Imbalance Fee on a daily price index recognized as authoritative by the natural gas industry for the Katy point. Critical Weather Imbalance Fee will be assessed for each MMBtu that exceeds the daily tolerances as set forth below: (i) If a Pooler's total daily combined customers' usage is less than 20,001 MMBtu/day, a deficiency tolerance of 10 % will be permitted. (ii) If a Pooler's total daily combined customers' usage is greater than 20,001 MMBtu/day, a deficiency tolerance of 5% will be permitted. This imbalance fee will be charged in addition to any monthly imbalance fees applicable during the month.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
116403	D	MMBtu	\$.0050	03/21/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43262	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TM		RRC TARIFF NO: 37677	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 02/21/2024	
INITIAL SERVICE DATE: 02/01/2024		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: Y		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): New Contract.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
44319	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TM	RRC TARIFF NO: 37677
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

7734

Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Imbalances: (a) Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. (b) Imbalance Fees - At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month (Minimum Imbalance Level). (c) Seasonal Imbalance Fees Adjustments - Notwithstanding the provisions of Paragraph (b), at the end of each month during the Winter Season (November # March), Pooler will pay ATMOS \$0.50 for each MMBtu of Cumulative Imbalance due Pooler (positive imbalance) by ATMOS that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month. Any Imbalance Fee related to a Cumulative Imbalance due ATMOS (negative imbalance) by Pooler at the end of each month during the Winter Season will continue to be calculated as described in Paragraph 3(d). During the Non-Winter Season (April # October), any Cumulative Imbalance at the end of each month will be calculated as described in Paragraph (b). (d) Critical Weather Event Imbalance Fee - Pooler will pay the Critical Weather Event Imbalance Fee for each day its quantities are deficient during the Critical Weather Event following the effective time set forth in a Critical Weather Event Order. Deficient quantities during a Critical Weather Event will be determined by subtracting: 1) the total quantity of gas delivered from Pooler's pool station for such day from 2) the confirmed nominated quantity of gas at Pooler's Receipt Points for such day. The fee will be equal to 200% of the highest daily price published during the Critical Weather Event for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey. In the event the daily price for the Katy point listed in the table entitled Daily Price Survey is no longer published, ATMOS will base the Critical Weather Event Imbalance Fee on a daily price index recognized as authoritative by the natural gas industry for the Katy point. Critical Weather Imbalance Fee will be assessed for each MMBtu that exceeds the daily tolerances as set forth below: (i) If a Pooler's total daily combined customers' usage is less than 20,001 MMBtu/day, a deficiency tolerance of 10 % will be permitted. (ii) If a Pooler's total daily combined customers' usage is greater than 20,001 MMBtu/day, a deficiency tolerance of 5% will be permitted. This imbalance fee will be charged in addition to any monthly imbalance fees applicable during the month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
125452	D	MMBtu	\$.0050	02/01/2024	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	44319	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM **RRC TARIFF NO:** 38320

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/19/2024

INITIAL SERVICE DATE: 02/29/2024 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1453 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Laura **MIDDLE:** **LAST NAME:** Gillham

TITLE: Vice President-Finance & Rates

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 206-2050 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37604	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7419	Lending Fee Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113500	D	MMBtu	\$.1300	02/29/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37604 **CONFIDENTIAL**					
125594	D	MMBtu	\$.1300	02/29/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37604 **CONFIDENTIAL**					

RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TM			RRC TARIFF NO: 38320		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
M		Other(with detailed explanation)		Lending	
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
<p>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</p> <p>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</p> <p>The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.</p> <p>Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TS		RRC TARIFF NO: 38316			
DESCRIPTION: Transmission Sales		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 04/19/2024			
INITIAL SERVICE DATE: 04/01/2024		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE:			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: Y		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): New Contract					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates					
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		PHONE NO: 206-2050			
		EXTENSION:			
INACTIVE DATE:					
LAST NAME: Gillham					
ZIP: 75240					
ZIP4:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
41019	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
APT-GS-22A	Pipeline Sales Base Rate: \$1.38/MMBtu as set forth on transaction confirmation. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
86171	D	MMBtu	\$1.3850	04/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41019	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION		OTHER TYPE DESCRIPTION		
F	Sale For Resale				

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TS RRC TARIFF NO: 38316****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TS		RRC TARIFF NO: 38317			
DESCRIPTION: Transmission Sales		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 04/19/2024			
INITIAL SERVICE DATE: 04/01/2024		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE:			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: Y		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): New Contract					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
40038	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
APT-GS-19A	Pipeline Sales Base Rate: \$1.40/MMBtu as set forth on transaction confirmation. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
86171	D	MMBtu	\$1.4000	04/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40038	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION		OTHER TYPE DESCRIPTION		
F	Sale For Resale				

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TS	RRC TARIFF NO: 38317
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TS		RRC TARIFF NO: 38434			
DESCRIPTION: Transmission Sales		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 05/28/2024			
INITIAL SERVICE DATE: 04/01/2024		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE:			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: Y		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): New Contract					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
35501	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
APT-GS-21A	Pipeline Sales Base Rate: \$1.35/MMBtu as set forth on transaction confirmation. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
86171	D	MMBtu	\$1.3500	04/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35501	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION		OTHER TYPE DESCRIPTION		
F	Sale For Resale				

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TS RRC TARIFF NO: 38434****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TS **RRC TARIFF NO:** 38435

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/28/2024

INITIAL SERVICE DATE: 04/01/2024 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract

PREPARER - PERSON FILING

RRC NO: 1453 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Laura **MIDDLE:** **LAST NAME:** Gillham

TITLE: Vice President-Finance & Rates

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 206-2050 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35145	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
APT-GS-18A	Pipeline Sales Base Rate: \$1.35/MMBtu as set forth on transaction confirmation. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86171	D	MMBtu	\$1.3500	04/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35145 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TS		RRC TARIFF NO: 38435	
TUC APPLICABILITY			
<p><u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u></p> <p>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</p> <p>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</p> <p>The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TS		RRC TARIFF NO: 38439			
DESCRIPTION: Transmission Sales		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 05/30/2024			
INITIAL SERVICE DATE: 04/01/2024		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE:			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: Y		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): New Contract Filed late due to administrative oversight.					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates					
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
44556	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
APT-GS-20A	Pipeline Sales Base Rate: \$1.56/MMBtu as set forth on transaction confirmation. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
86171	D	MMBtu	\$1.5600	04/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	44556	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION		OTHER TYPE DESCRIPTION		
F	Sale For Resale				

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TS RRC TARIFF NO: 38439****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TS		RRC TARIFF NO: 38547			
DESCRIPTION: Transmission Sales		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 08/26/2024			
INITIAL SERVICE DATE: 08/01/2024		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE:			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: Y		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): New Contract.					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates					
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
28967	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
APT-GS-24A	Pipeline Sales Base Rate: \$1.71/MMBtu as set forth on transaction confirmation. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
86171	D	MMBtu	\$1.7100	08/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28967 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION		OTHER TYPE DESCRIPTION		
F	Sale For Resale				

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TS	RRC TARIFF NO: 38547
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TS		RRC TARIFF NO: 38548			
DESCRIPTION: Transmission Sales		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 08/26/2024			
INITIAL SERVICE DATE: 08/01/2024		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE:			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: Y		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): New Contract.					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
44694	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
APT-GS-23A	Pipeline Sales Base Rate: \$1.76/MMBtu as set forth on transaction confirmation. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
86171	D	MMBtu	\$1.7600	08/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	44694	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION		OTHER TYPE DESCRIPTION		
F	Sale For Resale				

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TS	RRC TARIFF NO: 38548
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TUC APPLICABILITY

<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15166	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 04/01/2004		RECEIVED DATE: 05/21/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 05/15/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 58473 and 67044.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
31950	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
4547	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 15166****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51283	D	MMBtu	\$.1500	08/01/2009	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	31950	**CONFIDENTIAL**
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58473	D	MMBtu	\$.0860	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31950	**CONFIDENTIAL**
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58474	D	MMBtu	\$.0100	07/01/2009	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31950	**CONFIDENTIAL**
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62361	D	MMBtu	\$.1750	11/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31950	**CONFIDENTIAL**
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67044	D	MMBtu	\$.1500	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31950	**CONFIDENTIAL**
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67046	D	MMBtu	\$.0700	03/01/2011	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31950	**CONFIDENTIAL**
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77654	D	MMBtu	\$.1500	03/14/2012	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31950	**CONFIDENTIAL**
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89193	D	MMBtu	\$.0700	09/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31950	**CONFIDENTIAL**
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93115	D	MMBtu	\$.2600	02/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31950	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 15166****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15167	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 04/01/2004		RECEIVED DATE: 05/28/2024	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 05/15/2024	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 67044.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19073	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
4593	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 15167****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$3.6295	01/15/2023	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19073	**CONFIDENTIAL**
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58388	D	MMBtu	\$.2749	06/15/2009	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19073	**CONFIDENTIAL**
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58473	D	MMBtu	\$.8400	04/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19073	**CONFIDENTIAL**
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58533	D	MMBtu	\$.2700	12/15/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19073	**CONFIDENTIAL**
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58565	D	MMBtu	\$.4636	07/01/2009	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19073	**CONFIDENTIAL**
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58602	D	MMBtu	\$3.5900	01/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19073	**CONFIDENTIAL**
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62361	D	MMBtu	\$.6350	10/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19073	**CONFIDENTIAL**
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67044	D	MMBtu	\$2.0000	05/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19073	**CONFIDENTIAL**
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68872	D	Dollar	\$8083.1400	07/01/2009	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19073	**CONFIDENTIAL**
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78154	D	MMBtu	\$605.3000	01/15/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19073	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 15167****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78270	D	MMBtu	\$.0500	01/15/2021	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19073	**CONFIDENTIAL**
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79369	D	MMBtu	\$.9000	12/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19073	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15172
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE: 02/01/2004	RECEIVED DATE: 06/18/2009
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: Until Terminated	
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REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:	
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AMENDMENT(EXPLAIN): None	
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OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff	
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PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates	
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ADDRESS LINE 1: 5420 LBJ Freeway	
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ADDRESS LINE 2: Suite 1500	
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CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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19141	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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4517	Base Rate: \$0.215, plus retain .50% of gas volume transported.
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	Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.
	Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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50592		MMBtu	\$.2150	02/01/2004	Y
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DESCRIPTION:	**CONFIDENTIAL**
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Customer	19141	MMBtu	\$.2150	02/01/2004	Y
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50593		MMBtu	\$.2150	02/01/2004	Y
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DESCRIPTION:	**CONFIDENTIAL**
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Customer	19141	MMBtu	\$.2150	02/01/2004	Y
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RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 15172		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15626	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 12/01/2004		RECEIVED DATE: 11/13/2024	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 11/01/2024	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00018176, 00017667	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing Rider SSI and Rider Rev Rates pursuant to Case Nos. 00017667 and 00018176. respectively, dated 10/15/2024.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
37467	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15626
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 00018176

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00018176 dated 10/15/2024.
Effective Date: 11/01/2024

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15626
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****RATE PT - PIPELINE TRANSPORTATION****Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 1.11637 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 10.64821 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15626	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637		
	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
Rider RA a	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.		
	RIDER RA - RETENTION ADJUSTMENT		
	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
Rider REV 0013758	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.		
	Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013.		
	Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDO for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15626
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15626
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15626
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15
Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

Rider SUR k

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15626	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider TAX a	<p>The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:</p> <p>Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P. O. Box 12967 Austin, TX 78711-2967</p> <p>Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing</p> <p>The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.</p> <p>Case No. 00005381 - EDIT Refund</p> <p>The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.</p> <p>Docket No. OS-23-00013758 - GRIP Refund</p> <p>The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.</p> <p>Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge</p> <p>The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>		
	RATE ADJUSTMENT PROVISIONS:		
	Current MDQ - The current MDQ for this customer is 6,400.		

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS									
TARIFF CODE: TT		RRC TARIFF NO: 15626									
DELIVERY POINTS											
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
92354	D	MMBtu	\$.0000	11/01/2024	Y						
<u>DESCRIPTION:</u> **CONFIDENTIAL**											
<table><tr><td>Customer</td><td>37467</td><td colspan="4">**CONFIDENTIAL**</td></tr></table>						Customer	37467	**CONFIDENTIAL**			
Customer	37467	**CONFIDENTIAL**									
TYPE SERVICE PROVIDED											
<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>								
H	Transportation										
TUC APPLICABILITY											
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>											
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.											

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15628	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 01/01/2005		RECEIVED DATE: 11/13/2024	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 11/01/2024	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00018176, 00017667	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing Rider SSI and Rider Rev Rates pursuant to Case Nos. 00017667 and 00018176. respectively, dated 10/15/2024.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
41529	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15628
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

NonStd-Plant Protect

PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15628
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rev. 0 Effective 05-25-2004
Revision Date: 04-28-2005

Plant Protection Service

If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.

Rate PT 00018176

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00018176 dated 10/15/2024.
Effective Date: 11/01/2024

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 1.11637 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 10.64821 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15628	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.		
	MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.		
	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637		
Rider MF	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.		
Rider RA a	RIDER RA - RETENTION ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
Rider REV 0013758	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15628
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.
Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY

PURPOSE

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15628
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

(1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
 (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
 (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

RIDER SUR - SURCHARGES
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an

Rider SUR k

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

approximate 36-month period.:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15
Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 15628****CURRENT RATE COMPONENT****RATE COMP. ID****DESCRIPTION**

associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 3,000.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112493	D	MMBtu	\$.0000	11/01/2024	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	41529	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15629	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 03/01/2005		RECEIVED DATE: 11/13/2024	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 11/01/2024	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00018176, 00017667	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing Rider SSI and Rider Rev Rates pursuant to Case Nos. 00017667 and 00018176. respectively, dated 10/15/2024.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
43528	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15629
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 00018176

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00018176 dated 10/15/2024.
Effective Date: 11/01/2024

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15629
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****RATE PT - PIPELINE TRANSPORTATION****Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 1.11637 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 10.64821 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

GAS SERVICES DIVISION

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RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15629	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637		
	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
Rider RA a	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company. RIDER RA - RETENTION ADJUSTMENT		
	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
Rider REV 0013758	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDO for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15629
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15629
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15
Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15629
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 4,265.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 15629****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
118636	D	MMBtu	\$.0000	11/01/2024	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	43528	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15632	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 03/01/2005		RECEIVED DATE: 11/13/2024	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 11/01/2024	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00018176, 00017667	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing Rider SSI and Rider Rev Rates pursuant to Case Nos. 00017667 and 00018176. respectively, dated 10/15/2024.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19242	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15632
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 00018176

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00018176 dated 10/15/2024.
Effective Date: 11/01/2024

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15632
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****RATE PT - PIPELINE TRANSPORTATION****Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 1.11637 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 10.64821 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15632	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637		
	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer. Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.		
Rider RA a	RIDER RA - RETENTION ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011 Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
Rider REV 0013758	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer. Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023 Rider REV - REVENUE ADJUSTMENT Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class` respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDO for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15632
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

GAS SERVICES DIVISION

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RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense

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account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15
Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

Rider SUR k

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RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 15632****CURRENT RATE COMPONENT****RATE COMP. ID****DESCRIPTION**

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 497.

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS									
TARIFF CODE: TT		RRC TARIFF NO: 15632									
DELIVERY POINTS											
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
50759	D	MMBtu	\$.0000	11/01/2024	Y						
<u>DESCRIPTION:</u> **CONFIDENTIAL**											
<table><tr><td>Customer</td><td>19242</td><td colspan="4">**CONFIDENTIAL**</td></tr></table>						Customer	19242	**CONFIDENTIAL**			
Customer	19242	**CONFIDENTIAL**									
TYPE SERVICE PROVIDED											
<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>								
H	Transportation										
TUC APPLICABILITY											
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>											
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.											

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RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15633	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 03/01/2005		RECEIVED DATE: 11/13/2024	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 11/01/2024	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00018176, 00017667	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing Rider SSI and Rider Rev Rates pursuant to Case Nos. 00017667 and 00018176. respectively, dated 10/15/2024.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
18999	**CONFIDENTIAL**	Y	

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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 00018176

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00018176 dated 10/15/2024.
Effective Date: 11/01/2024

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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****RATE PT - PIPELINE TRANSPORTATION****Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 1.11637 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 10.64821 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Special Conditions</p> <p>In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note:</p> <p>1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.</p> <p>2 2023 IRA - \$1.11637</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.</p> <p>Effective Date: For Bills Rendered On Or After 08/01/2017</p> <p>Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p>
Rider RA a	<p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 04/18/2011</p> <p>Applicability</p> <p>This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 0013758	<p>Monthly Rate</p> <p>The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.</p> <p>Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013.</p> <p>Effective Date: For Bills Rendered On Or After 12/13/2023</p> <p style="text-align: right;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability</p> <p>This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be</p>

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added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

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- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense

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TARIFF CODE: TT	RRC TARIFF NO: 15633
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15
Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

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GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15633	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	<p>The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:</p> <p>Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P. O. Box 12967 Austin, TX 78711-2967</p> <p>Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing</p> <p>The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.</p> <p>Case No. 00005381 - EDIT Refund</p> <p>The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.</p> <p>Docket No. OS-23-00013758 - GRIP Refund</p> <p>The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.</p> <p>Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge</p> <p>The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>		
Rider TAX a			
RATE ADJUSTMENT PROVISIONS:			
Current MDQ - The current MDQ for this customer is 500.			

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS									
TARIFF CODE: TT		RRC TARIFF NO: 15633									
DELIVERY POINTS											
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
50183	D	MMBtu	\$.0000	11/01/2024	Y						
<u>DESCRIPTION:</u> **CONFIDENTIAL**											
<table><tr><td>Customer</td><td>18999</td><td colspan="4">**CONFIDENTIAL**</td></tr></table>						Customer	18999	**CONFIDENTIAL**			
Customer	18999	**CONFIDENTIAL**									
TYPE SERVICE PROVIDED											
<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>								
H	Transportation										
TUC APPLICABILITY											
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>											
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.											

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RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15634	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 03/01/2005		RECEIVED DATE: 11/13/2024	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 11/01/2024	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00018176, 00017667	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing Rider SSI and Rider Rev Rates pursuant to Case Nos. 00017667 and 00018176. respectively, dated 10/15/2024.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
18922	**CONFIDENTIAL**	Y	

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RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15634
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

NonStd-Plant Protect

PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)

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TARIFF CODE: TT	RRC TARIFF NO: 15634
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rev. 0 Effective 05-25-2004
Revision Date: 04-28-2005

Plant Protection Service

If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.

Rate PT 00018176

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00018176 dated 10/15/2024.
Effective Date: 11/01/2024

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 1.11637 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 10.64821 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

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TARIFF CODE: TT		RRC TARIFF NO: 15634	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.		
	MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.		
	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637		
Rider MF	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
Rider RA a	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company. RIDER RA - RETENTION ADJUSTMENT		
	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
Rider REV 0013758	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer. Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to		

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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.
Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY

PURPOSE

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15634
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

(1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
 (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
 (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

(1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
 (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
 (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior

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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

RIDER SUR - SURCHARGES
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an

Rider SUR k

GAS SERVICES DIVISION

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RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

approximate 36-month period.:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15
Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any

GAS SERVICES DIVISION

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RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 15634****CURRENT RATE COMPONENT****RATE COMP. ID****DESCRIPTION**

associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 338.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50016	D	MMBtu	\$.0000	11/01/2024	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	18922	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15637	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 04/01/2005		RECEIVED DATE: 11/13/2024	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 11/01/2024	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00018176, 00017667	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing Rider SSI and Rider Rev Rates pursuant to Case Nos. 00017667 and 00018176. respectively, dated 10/15/2024.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
37129	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS
TARIFF CODE: TT	RRC TARIFF NO:	15637
CURRENT RATE COMPONENT		
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>	
Definitions	DEFINITIONS	
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>	
Rate PT 00018176	<p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00018176 dated 10/15/2024. Effective Date: 11/01/2024</p>	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15637
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****RATE PT - PIPELINE TRANSPORTATION****Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 1.11637 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 10.64821 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15637	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
Rider MF	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637		
	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
Rider RA a	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company. RIDER RA - RETENTION ADJUSTMENT		
Rider REV 0013758	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDO for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15637
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

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TARIFF CODE: TT		RRC TARIFF NO: 15637	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	<p>(1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,</p> <p>(2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and</p> <p>(3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.</p> <p>The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.</p> <p>CALCULATION OF SSI SURCHARGE</p> <p>Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).</p> <p>On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:</p> <p>SSI Surcharge =</p> <p>Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark</p> <p>= Over/Under (SSI Amount) Collection/Refund Amount</p> <p>Step 2: SSI Amount divided by Total period ended March MDQs*</p> <p>= Monthly Surcharge Amount/MDQ</p> <p>*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)</p> <p>Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.</p> <p>ANNUAL RECONCILIATION</p> <p>On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st . In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.</p> <p>Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.</p> <p>On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.</p> <p>On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.</p> <p>The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.</p> <p>DEFERRED ACCOUNTING</p> <p>The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense</p>		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15637
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15
Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

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RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 15637****CURRENT RATE COMPONENT****RATE COMP. ID****DESCRIPTION**

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 1,325.

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS									
TARIFF CODE: TT		RRC TARIFF NO: 15637									
DELIVERY POINTS											
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
50534	D	MMBtu	\$.0000	11/01/2024	Y						
<u>DESCRIPTION:</u> **CONFIDENTIAL**											
<table><tr><td>Customer</td><td>37129</td><td colspan="4">**CONFIDENTIAL**</td></tr></table>						Customer	37129	**CONFIDENTIAL**			
Customer	37129	**CONFIDENTIAL**									
TYPE SERVICE PROVIDED											
<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>								
H	Transportation										
TUC APPLICABILITY											
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>											
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.											

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GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15638	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 04/01/2005		RECEIVED DATE: 11/13/2024	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 11/01/2024	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00018176, 00017667	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing Rider SSI and Rider Rev Rates pursuant to Case Nos. 00017667 and 00018176. respectively, dated 10/15/2024.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
37129	**CONFIDENTIAL**	Y	

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RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15638
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 00018176

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00018176 dated 10/15/2024.
Effective Date: 11/01/2024

GAS SERVICES DIVISION

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RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15638
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****RATE PT - PIPELINE TRANSPORTATION****Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 1.11637 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 10.64821 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15638	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637		
	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
Rider RA a	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company. RIDER RA - RETENTION ADJUSTMENT		
	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
Rider REV 0013758	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDO for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15638
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15638	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	<p>(1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,</p> <p>(2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and</p> <p>(3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.</p> <p>The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.</p> <p>CALCULATION OF SSI SURCHARGE</p> <p>Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).</p> <p>On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:</p> <p>SSI Surcharge =</p> <p>Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark</p> <p>= Over/Under (SSI Amount) Collection/Refund Amount</p> <p>Step 2: SSI Amount divided by Total period ended March MDQs*</p> <p>= Monthly Surcharge Amount/MDQ</p> <p>*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)</p> <p>Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.</p> <p>ANNUAL RECONCILIATION</p> <p>On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st . In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.</p> <p>Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.</p> <p>On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.</p> <p>On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.</p> <p>The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.</p> <p>DEFERRED ACCOUNTING</p> <p>The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense</p>		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15638
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15
Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15638	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	<p>The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:</p> <p>Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P. O. Box 12967 Austin, TX 78711-2967</p> <p>Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing</p> <p>The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.</p> <p>Case No. 00005381 - EDIT Refund</p> <p>The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.</p> <p>Docket No. OS-23-00013758 - GRIP Refund</p> <p>The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.</p> <p>Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge</p> <p>The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>		
RATE ADJUSTMENT PROVISIONS:			
Current MDQ - The current MDQ for this customer is 707.			

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15638

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50535	D	MMBtu	\$.0000	11/01/2024	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
<div>Customer 37129 **CONFIDENTIAL**</div>					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15640	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 04/01/2005		RECEIVED DATE: 11/13/2024	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 11/01/2024	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00018176, 00017667	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing Rider SSI and Rider Rev Rates pursuant to Case Nos. 00017667 and 00018176. respectively, dated 10/15/2024.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19187	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15640
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 00018176

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00018176 dated 10/15/2024.
Effective Date: 11/01/2024

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15640
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****RATE PT - PIPELINE TRANSPORTATION****Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 1.11637 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 10.64821 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15640	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
Rider MF	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637		
	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
Rider RA a	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company. RIDER RA - RETENTION ADJUSTMENT		
Rider REV 0013758	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDO for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15640
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15640	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	<p>(1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,</p> <p>(2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and</p> <p>(3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.</p> <p>The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.</p> <p>CALCULATION OF SSI SURCHARGE</p> <p>Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).</p> <p>On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:</p> <p>SSI Surcharge =</p> <p>Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark</p> <p>= Over/Under (SSI Amount) Collection/Refund Amount</p> <p>Step 2: SSI Amount divided by Total period ended March MDQs*</p> <p>= Monthly Surcharge Amount/MDQ</p> <p>*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)</p> <p>Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.</p> <p>ANNUAL RECONCILIATION</p> <p>On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st . In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.</p> <p>Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.</p> <p>On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.</p> <p>On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.</p> <p>The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.</p> <p>DEFERRED ACCOUNTING</p> <p>The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense</p>		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15640
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15
Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

Rider SUR k

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15640
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 11,520.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 15640****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50642	D	MMBtu	\$.0000	11/01/2024	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19187	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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H	Transportation	
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TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15643	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 05/01/2005		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19332	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS
TARIFF CODE: TT	RRC TARIFF NO:	15643
CURRENT RATE COMPONENT		
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>	
Definitions	DEFINITIONS	
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>	
Rate PT 00020448	<p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.</p>	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15643
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15643	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
Rider RA a	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company. RIDER RA - RETENTION ADJUSTMENT		
Rider REV 0013758	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer. Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15643
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15643
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****APPLICABILITY**

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15643
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15643
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
 Director of Oversight and Safety Division
 Gas Services Dept.
 Railroad Commission of Texas
 P. O. Box 12967
 Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 5,311.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 15643****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50938	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19332	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15649	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 07/01/2005		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
36155	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15649
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

NonStd-Plant Protect

PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15649	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	Rev. 0 Effective 05-25-2004 Revision Date: 04-28-2005		
	Plant Protection Service		
	If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.		
Rate PT 00020448	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025. Effective Date: 06/127/2025 RATE PT - PIPELINE TRANSPORTATION		
	Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.		
	Not applicable for service to City Gate Service customers.		
	Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.		
	Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:		
	Charge	Amount	
	Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)	
	Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ	
	Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)	
	Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ	
	Usage	\$ 0.01347 per MMBtu	
	Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.		
	Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.		
	Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.		
	Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.		
	Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.		
	Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.		
	Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.		
	Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15649
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.

Rider MF

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV 0013758

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.
Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013.
Effective Date: For Bills Rendered On Or After 12/13/2023

Rider REV - REVENUE ADJUSTMENT

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15649
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****Applicability**

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision

The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15649
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rider SSI - SYSTEM SAFETY AND INTEGRITY

PURPOSE

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15649	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	<p>Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.</p> <p>On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.</p> <p>On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company’s most recent general rate case in which rates were set for customers.</p> <p>The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.</p> <p>DEFERRED ACCOUNTING</p> <p>The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company’s invested capital (rate base) for ratemaking purposes.</p> <p>ANNUAL REPORT</p> <p>On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year’s collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.</p> <p>NOTICE TO AFFECTED CUSTOMERS</p> <p>In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company’s monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.</p> <p>REPORTS TO THE COMMISSION:</p> <p>The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:</p> <p>Compliance Filing Oversight and Safety Division Gas Services Department Railroad Commission of Texas P. O. Box 12967 Austin, Texas 78711-2967</p> <p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 11/01/2024</p> <p>Applicability</p> <p>This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation</p>		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15649
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15
Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15649
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 300.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50141	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	36155	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15650	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 07/01/2005		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19352	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS
TARIFF CODE: TT	RRC TARIFF NO:	15650
CURRENT RATE COMPONENT		
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>	
Definitions	DEFINITIONS	
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>	
Rate PT 00020448	<p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.</p>	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15650
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15650	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
Rider RA a	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.		
	RIDER RA - RETENTION ADJUSTMENT		
	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
Rider REV 0013758	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15650
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15650
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****APPLICABILITY**

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15650
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15650
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 1,100.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 15650****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50965	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19352	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15651	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 07/01/2005		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
44563	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15651
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION

rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15651
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15651	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
Rider RA a	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.		
	RIDER RA - RETENTION ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
Rider REV 0013758	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15651
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15651
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****APPLICABILITY**

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15651
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15651
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 957.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 15651****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50684	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	44563	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15652	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 07/01/2005		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
36191	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS
TARIFF CODE: TT	RRC TARIFF NO:	15652
CURRENT RATE COMPONENT		
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>	
Definitions	DEFINITIONS	
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>	
Rate PT 00020448	<p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.</p>	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15652
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15652	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
Rider RA a	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company. RIDER RA - RETENTION ADJUSTMENT		
Rider REV 0013758	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer. Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15652
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15652
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****APPLICABILITY**

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15652
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15652
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 199.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 15652****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50358	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	36191	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15655	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 10/01/2005		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
32230	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15655
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

NonStd-Plant Protect

PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15655
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rev. 0 Effective 05-25-2004
Revision Date: 04-28-2005

Plant Protection Service

If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION
rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.
Effective Date: 06/127/2025
RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15655	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.		
	Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.		
	Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.		
	MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.		
	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
Rider MF	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
Rider RA a	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company. RIDER RA - RETENTION ADJUSTMENT		
	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
Rider REV 0013758	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15655
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****Applicability**

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision

The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15655
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rider SSI - SYSTEM SAFETY AND INTEGRITY

PURPOSE

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15655
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15655
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15
Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 15655****CURRENT RATE COMPONENT****RATE COMP. ID****DESCRIPTION**

State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 3,695.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75381	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	32230	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15663	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 08/01/2004		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
18981	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS
TARIFF CODE: TT	RRC TARIFF NO:	15663
CURRENT RATE COMPONENT		
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>	
Definitions	DEFINITIONS	
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>	
Rate PT 00020448	<p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.</p>	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15663
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15663	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
Rider RA a	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.		
	RIDER RA - RETENTION ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
Rider REV 0013758	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15663
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15663
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****APPLICABILITY**

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15663
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15663	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	Rate CGS - Other (Winona) \$8.81		
	Rate CGS - Other (Universal Natural Gas) \$1.96		
	A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.		
	The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:		
	Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P. O. Box 12967 Austin, TX 78711-2967		
	Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing		
	The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.		
	Case No. 00005381 - EDIT Refund		
	The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.		
	Docket No. OS-23-00013758 - GRIP Refund		
	The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.		
	Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge		
	The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.		
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.		
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.		
RATE ADJUSTMENT PROVISIONS:			
Current MDQ - The current MDQ for this customer is 400			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 15663****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50150	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	18981	**CONFIDENTIAL**
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50151	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18981	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15665	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 10/01/2004		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
39261	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15665
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION

rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15665
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15665	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
Rider RA a	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company. RIDER RA - RETENTION ADJUSTMENT		
Rider REV 0013758	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer. Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15665
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15665
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****APPLICABILITY**

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15665
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15665	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	Rate CGS - Other (Winona) \$8.81		
	Rate CGS - Other (Universal Natural Gas) \$1.96		
	A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.		
	The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:		
	Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P. O. Box 12967 Austin, TX 78711-2967		
	Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing		
	The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.		
	Case No. 00005381 - EDIT Refund		
	The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.		
	Docket No. OS-23-00013758 - GRIP Refund		
	The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.		
	Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge		
	The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.		
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.		
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.		
RATE ADJUSTMENT PROVISIONS:			
Current MDQ - The current MDQ for this customer is 843			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 15665****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
107348	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	39261	**CONFIDENTIAL**
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50639	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	39261	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15666	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 11/01/2004		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19390	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15666
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION

rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15666
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15666	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
Rider RA a	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company. RIDER RA - RETENTION ADJUSTMENT		
Rider REV 0013758	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023 Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15666
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15666
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****APPLICABILITY**

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15666
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15666	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	Rate CGS - Other (Winona) \$8.81		
	Rate CGS - Other (Universal Natural Gas) \$1.96		
	<p>A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.</p> <p>The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:</p> <p>Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P. O. Box 12967 Austin, TX 78711-2967</p> <p>Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing</p> <p>The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.</p> <p>Case No. 00005381 - EDIT Refund</p> <p>The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.</p> <p>Docket No. OS-23-00013758 - GRIP Refund</p> <p>The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.</p> <p>Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge</p> <p>The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.</p>		
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>		
RATE ADJUSTMENT PROVISIONS:			
Current MDQ - The current MDQ for this customer is 758			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 15666****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51179	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19390	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15667	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 11/01/2004		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19168	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15667
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION

rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15667
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15667	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
Rider RA a	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company. RIDER RA - RETENTION ADJUSTMENT		
Rider REV 0013758	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer. Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15667
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15667
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****APPLICABILITY**

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15667
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15667	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	Rate CGS - Other (Winona) \$8.81		
	Rate CGS - Other (Universal Natural Gas) \$1.96		
	<p>A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.</p> <p>The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:</p> <p>Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P. O. Box 12967 Austin, TX 78711-2967</p> <p>Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing</p> <p>The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.</p> <p>Case No. 00005381 - EDIT Refund</p> <p>The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.</p> <p>Docket No. OS-23-00013758 - GRIP Refund</p> <p>The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.</p> <p>Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge</p> <p>The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.</p>		
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>		
RATE ADJUSTMENT PROVISIONS:			
Current MDQ - The current MDQ for this customer is 458			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 15667****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50625	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19168	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15668	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 11/01/2004		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19334	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15668	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
Definitions	DEFINITIONS		
	APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011		
	AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.		
	APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.		
	CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.		
	COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.		
	CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.		
	GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.		
	GAS SERVICE. The transportation of natural gas by Company for Customer.		
	INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.		
	MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate		
	PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.		
	PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.		
	POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.		
	RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.		
	RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.		
	STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.		
	TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.		
Rate PT 00020448	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire Svstem, pursuant to Case No. 00020448 dated 06/17/2025.		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15668
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15668	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
Rider RA a	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company. RIDER RA - RETENTION ADJUSTMENT		
Rider REV 0013758	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer. Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15668
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15668	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	<p>APPLICABILITY This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.</p> <p>QUALIFYING ACTIVITIES AND EXPENSES The SSI Rider applies only to SSI Expenses, which include:</p> <p>(1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023, (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.</p> <p>The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.</p> <p>CALCULATION OF SSI SURCHARGE Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).</p> <p>On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:</p> <p>SSI Surcharge = Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark = Over/Under (SSI Amount) Collection/Refund Amount Step 2: SSI Amount divided by Total period ended March MDQs* = Monthly Surcharge Amount/MDQ</p> <p>*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)</p> <p>Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.</p> <p>ANNUAL RECONCILIATION On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.</p> <p>Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.</p> <p>On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.</p> <p>On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.</p> <p>The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its</p>		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15668
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15668
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 300.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 15668****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50939	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19334	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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H	Transportation	
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TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15669	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 11/01/2004		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19356	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS
TARIFF CODE: TT	RRC TARIFF NO:	15669
CURRENT RATE COMPONENT		
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>	
Definitions	DEFINITIONS	
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>	
Rate PT 00020448	<p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.</p>	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15669
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15669	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
Rider RA a	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company. RIDER RA - RETENTION ADJUSTMENT		
Rider REV 0013758	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer. Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15669
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15669
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****APPLICABILITY**

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15669
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15669
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
 Director of Oversight and Safety Division
 Gas Services Dept.
 Railroad Commission of Texas
 P. O. Box 12967
 Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 170.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 15669****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50969	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19356	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15670	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 11/01/2004		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19103	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15670
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION

rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15670
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15670	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
Rider RA a	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company. RIDER RA - RETENTION ADJUSTMENT		
Rider REV 0013758	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer. Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15670
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15670	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	APPLICABILITY This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.		
	QUALIFYING ACTIVITES AND EXPENSES The SSI Rider applies only to SSI Expenses, which include: (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023, (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022. The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act. CALCULATION OF SSI SURCHARGE Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account). On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows: SSI Surcharge = Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark = Over/Under (SSI Amount) Collection/Refund Amount Step 2: SSI Amount divided by Total period ended March MDQs* = Monthly Surcharge Amount/MDQ *MDQs equal the total of each month`s MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT) Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period. ANNUAL RECONCILIATION On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st . In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year`s over/under collections. Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year. On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account. On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company`s most recent general rate case in which rates were set for customers. The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15670
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15670
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
 Director of Oversight and Safety Division
 Gas Services Dept.
 Railroad Commission of Texas
 P. O. Box 12967
 Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 408.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 15670****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50550	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19103	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15687
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 09/01/2002	RECEIVED DATE: 09/27/2019
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 04/01/2018
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Customer Name Change from No. 37702 to No. 40269.	
OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40269	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4679	<p>Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Base Rate: \$0.29/MMBtu plus retention of 1% of gas volume transported.</p> <p>Monthly Station Fee: \$300.00/Month Taxes: 100% Tax Reimbursement. Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Load Factor Fee: \$0.20/MMBtu.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 15687****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50252	D	MMBtu	\$.2900	04/01/2018	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	40269	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15907	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 01/27/2015	
INITIAL SERVICE DATE: 07/01/1993		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 07/01/2014	
CONTRACT COMMENT: One contract year then year to year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Annual Rate Escalation on Point No. 58947. Filed late due to administrative oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	ZIP: 75240
AREA CODE: 214		PHONE NO: 206-2050	EXTENSION:
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19121	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
1562	Annual Rate Escalation of 1 cents. Rate will be \$0.495 effective 7/1/2013 and year to year thereafter. Late Charge, RateCont1562, Taxes Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. RateCont1562 Base Rate: \$0.335/MMBtu Fee plus retention of 1.5% of gas transported. If Shipper should fail to transport 25,000 MMBtu in the Contract Year Shipper shall pay Transporter the difference between the 25,000 MMBtu and the transported volume times the \$.35/MMBtu Taxes Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
The rate will be escalated \$0.01 per MMBtu at the beginning of each contract year beginning on July 1, 1998.			
DELIVERY POINTS			
ID	TYPE	UNIT	CURRENT CHARGE
58947	D	MMBtu	\$.5050
EFFECTIVE DATE 07/01/2014			
CONFIDENTIAL Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer	19121	**CONFIDENTIAL**	
TYPE SERVICE PROVIDED			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
H	Transportation		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15907
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15911	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 10/01/1999		RECEIVED DATE: 06/18/2009	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19461	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15911
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

3075

Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received at the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Late Charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58955		MMBtu	\$.2500	10/01/1999	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19461	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15911
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 15912	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 12/21/1999		RECEIVED DATE: 04/24/2017	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 02/01/2017	
CONTRACT COMMENT: 20 yrs. then year to year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Customer name change from No. 30277 to No. 19044.			
OTHER(EXPLAIN): Filed late due to billing system conversion.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19044	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
3133	.Imbalance3133,Late Charge,Rate03,Taxes Rate003 Base Rate: \$0.003/MMBtu Any imbalance resulting from the totals of all receipts and delivers in the aggregate for any given month shall be corrected by Shipper by the end of the month following the month in which the Imbalance occurred; and should Shipper fail to correct Imbalance then if cumulative imbalance is due Transporter, Transporter may require Shipper to purchase such imbalance at the weighted average of the Gas Daily (Waha) price of gas during the month in which such Imbalance occurred, plus \$1.50/MMBtu or if Imbalance is due shipper Transporter shall collect \$0.10/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			
DELIVERY POINTS			
ID	TYPE	UNIT	CURRENT CHARGE
58945	D	MMBtu	\$0.0030
EFFECTIVE DATE		CONFIDENTIAL	
02/01/2017		Y	
DESCRIPTION: **CONFIDENTIAL**			
Customer	19044	**CONFIDENTIAL**	

RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 15912		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 16019	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 05/01/1991		RECEIVED DATE: 02/18/2014	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 01/01/2004	
CONTRACT COMMENT: one year and then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Admin. oversight, corrected memo, updated Del Pt #50926, added Del Pt #50931.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19325	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
0926	Late Charge,Rate375R1spec,Taxes Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Rate375R1spec Base Rate: \$0.375/MMBtu for Seminole Williamson meter #17186400 plus retention of 1% of gas volume transported; and \$0.25/MMBtu for the Tex-Line Burnett meter #17120111 and Seminole San Saba meter #18004500 plus retention of 1% of gas volume transported effective 1/1/2004. Taxes Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 16019****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50926	D	MMBtu	\$.2500	01/01/2004	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19325	**CONFIDENTIAL**
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50928		MMBtu	\$.3750	05/01/1991	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19325	**CONFIDENTIAL**
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50931	D	MMBtu	\$.2500	01/01/2004	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19325	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TT		RRC TARIFF NO: 16038			
DESCRIPTION: Transmission Transportation		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 03/01/1993		RECEIVED DATE: 02/23/2011			
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE: 06/21/2010			
CONTRACT COMMENT: one year and then month to month					
REASONS FOR FILING					
NEW FILING: N		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): Customer Name change from 25677 to 32412					
OTHER(EXPLAIN): Late filed due to administrative oversight					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
32412	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
1440	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
58533	D	MMBtu	\$.2500	06/21/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32412	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION		OTHER TYPE DESCRIPTION		
H	Transportation				

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16038
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TT		RRC TARIFF NO: 16048			
DESCRIPTION: Transmission Transportation		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 01/17/2025			
INITIAL SERVICE DATE: 01/01/1994		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE: 01/01/2025			
CONTRACT COMMENT: one year and then month to month					
REASONS FOR FILING					
NEW FILING: N		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Annual Point Escalation on Delivery Point No. 58426.					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
32430	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
1697	Rate \$0.28 1/1/2010 to 1/1/2012. Customer Name Changed in 10/1/2008 Rate \$0.30 1/1/2012 to 1/1/2013. Rate \$0.31 1/1/2013 to 1/1/2014. Rate escalates 1 cents per MMBtu each January 1 during the term of the agreement. Rate 15R.5 Base Rate: \$0.15/MMBtu, plus retain .50% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.				
RATE ADJUSTMENT PROVISIONS:					
Fee will escalate \$0.01/MMBtu one year after the contract date and annually thereafter during the term of the agreement.					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
58426	D	MMBtu	\$.4300	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32430	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION		OTHER TYPE DESCRIPTION		
H	Transportation				

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 16048	
TUC APPLICABILITY			
<p><u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u></p> <p>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</p> <p>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</p> <p>The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16050
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE:	RECEIVED DATE: 06/18/2009
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INITIAL SERVICE DATE: 03/01/1994	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: one year and then month to month

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates
--

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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25819	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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1749	Base Rate: \$0.18/MMBtu plus retention of 1% for all gas volume transported. Balancing: Transporter shall have the right to collect from Shipper an amount equal to \$0.60/MMBtu for monthly imbalance due Transporter (underdeliveries by Shipper). For monthly imbalance due Shipper (overdeliveries by Shipper) Transporter shall have the right to collect from Shipper an amount equal to \$0.10/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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58756	D	MMBtu	\$.1800	03/01/1994	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25819	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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H	Transportation	
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16050
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
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TARIFF CODE: TT		RRC TARIFF NO: 16054	
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DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 07/01/2024	
INITIAL SERVICE DATE: 07/01/1995		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 07/01/2024	
CONTRACT COMMENT: one year and then month to month			

REASONS FOR FILING	
NEW FILING: N	
RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Annual Rate Escalation.	

PREPARER - PERSON FILING	
RRC NO: 1453	
ACTIVE FLAG: Y	
INACTIVE DATE:	
FIRST NAME: Laura	
MIDDLE:	
LAST NAME: Gillham	
TITLE: Vice President-Finance & Rates	
ADDRESS LINE 1: 5420 LBJ Freeway	
ADDRESS LINE 2: Suite 1500	
CITY: Dallas	
STATE: TX	
ZIP: 75240	
ZIP4:	
AREA CODE: 214	
PHONE NO: 206-2050	
EXTENSION:	

CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19325	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT	
RATE COMP. ID	DESCRIPTION
1810	Imbalance Industrial,Late Charge,Rate13,Taxes Rate13 Base Rate: \$0.13/MMBtu for all gas volume transported. For a cumulative imbalance due Transporter, Transporter may require Shipper to purchase such imbalance as Industrial Gas Service. For a cumulative imbalance due Shipper, Transporter shall have the right to collect ten cents (\$0.10)/MMBtu. Rate shall escalate one half cent (1/2 cents) effective July 1, 1996 and each July 1 thereafter during the term of this Agreement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:	
Fee will escalate \$0.005/MMBtu one year after the contract date and annually thereafter during the term of the agreement	

DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
58760	D	MMBtu	\$.2750	07/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19325	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 16054****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 16071	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 08/01/1995		RECEIVED DATE: 06/17/2014	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 12/15/2013	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Adding Delivery Point 85715			
OTHER(EXPLAIN): Point Escalations on Point 85715. Added Del. Pt. 85715. Filed late due to Administrative Oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19386	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
2028	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 16071****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58296	D	MMBtu	\$.2500	08/01/1995	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19386	**CONFIDENTIAL**
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58473	D	MMBtu	\$.2500	08/01/1995	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19386	**CONFIDENTIAL**
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58533	D	MMBtu	\$.2500	08/01/1995	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19386	**CONFIDENTIAL**
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85715	D	MMBtu	\$.4000	12/15/2013	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19386	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16075
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE: 12/01/1995	RECEIVED DATE: 02/23/2011
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE: 04/29/2008
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CONTRACT COMMENT: One year then month to month	
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REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:	
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AMENDMENT(EXPLAIN): Customer Name change from 19040 to 32402	
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OTHER(EXPLAIN): Late filed due to administrative oversight	
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PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates	
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ADDRESS LINE 1: 5420 LBJ Freeway	
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ADDRESS LINE 2: Suite 1500	
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CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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32402	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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2176	Base Rate: \$0.01/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.
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RATE ADJUSTMENT PROVISIONS:

None	
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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58879	D	MMBtu	\$.0100	04/29/2008	Y
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DESCRIPTION: **CONFIDENTIAL**	
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Customer	32402	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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H	Transportation	
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 16075****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 16077	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 01/01/1996		RECEIVED DATE: 05/21/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 05/15/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 50621, 58473, 58533 and 58602.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19366	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
2225	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 16077****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111264	D	MMBtu	\$.1200	12/15/2020	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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112323	D	MMBtu	\$.1100	10/15/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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113499	D	MMBtu	\$.1100	04/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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50308	D	MMBtu	\$.0100	05/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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50463	D	MMBtu	\$.1200	05/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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50520	D	MMBtu	\$.0750	10/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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50621	D	MMBtu	\$.0500	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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50791	D	MMBtu	\$.1000	02/01/2014	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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58388	D	MMBtu	\$.0400	12/19/2011	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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58425	D	MMBtu	\$.0600	01/01/1996	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 16077****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58436	D	MMBtu	\$.0983	11/15/2019	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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58473	D	MMBtu	\$.0700	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0500	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0200	12/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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58602	D	MMBtu	\$.0500	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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58672	D	MMBtu	\$.0600	01/01/1996	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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58683	D	MMBtu	\$.0700	01/01/2010	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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58814	D	MMBtu	\$.0600	01/01/1996	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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58818	D	MMBtu	\$.0600	01/01/1996	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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58879	D	MMBtu	\$.0100	02/15/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 16077****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62361	D	MMbtu	\$.0600	03/15/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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64185	D	MMBtu	\$.1600	06/15/2012	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0700	09/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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67046	D	MMBtu	\$.0100	06/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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86554	D	MMBtu	\$.1200	06/15/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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87322	D	MMBtu	\$.0100	03/15/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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90408	D	MMBtu	\$.1100	05/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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93115	D	MMBtu	\$.1500	02/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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94342	D	MMBtu	\$.0700	08/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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94344	D	MMBtu	\$.1100	07/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 16077		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16078
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 04/01/1996**RECEIVED DATE:** 06/18/2009**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19378	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2227	Base Rate: \$0.20/MMBtu for all gas volume transported. Retention: plus retain .05% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58723	D	MMBtu	\$.2000	04/01/1996	Y

DESCRIPTION: **CONFIDENTIAL****Customer**

19378

CONFIDENTIAL

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16078
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 16351	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 06/01/2004		RECEIVED DATE: 09/21/2018	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 08/15/2018	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Added Delivery Point No. 87322.			
OTHER(EXPLAIN): Point Escalation on Point Nos. 67044 and 87322. Added Delivery Point No. 87322.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19035	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
4472	Base Rate: Fee set forth on transaction confirmation plus retention. Retention: plus retain 1% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16351
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50608	D	MMBtu	\$.0500	05/15/2013	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19035	**CONFIDENTIAL**
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50621	D	MMBtu	\$.0600	06/15/2014	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19035	**CONFIDENTIAL**
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58416	D	MMBtu	\$.0200	07/01/2009	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19035	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0600	06/15/2014	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19035	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0600	12/17/2012	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19035	**CONFIDENTIAL**
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58602	D	MMBtu	\$.0500	05/01/2010	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19035	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0700	08/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19035	**CONFIDENTIAL**
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78553	D	MMBtu	\$.0500	12/19/2011	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19035	**CONFIDENTIAL**
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79631	D	MMBtu	\$.2000	11/15/2014	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19035	**CONFIDENTIAL**
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87322	D	MMBtu	\$.1500	08/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19035	**CONFIDENTIAL**
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RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 16351		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)					
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16352
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DESCRIPTION: Transmission Transportation**STATUS:** A**OPERATOR NO:****ORIGINAL CONTRACT DATE:** 02/01/2004**RECEIVED DATE:** 10/23/2014**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:** 07/01/2014**CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** Customer Name change from 27318 to 35328.**OTHER(EXPLAIN):** Filed late due to Administrative Oversight.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35328	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4516	Base Rate: \$0.17/MMBtu for gas volume transported. Retention: plus retain .005% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67044	D	MMBtu	\$.0700	07/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	35328	**CONFIDENTIAL**
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58533	D	MMBtu	\$.1700	07/01/2014	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35328	**CONFIDENTIAL**
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RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 16352		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 16356	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 03/01/2004		RECEIVED DATE: 09/20/2024	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 09/01/2024	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated Rate Component language.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
25644	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
4581	Amendment 1 Priority Reservation Fee = 50,000 MMBtu/day times \$0.05. Priority Monthly Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16356
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.0900	11/15/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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50621	D	MMBtu	\$.0900	11/15/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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58480	D	MMBtu	\$.3100	06/01/2010	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0900	11/15/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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58602	D	MMBtu	\$.1800	12/01/2013	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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62361	D	MMBtu	\$.6500	09/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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67044	R	MMBtu	\$.6500	09/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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78154	D	MMBtu	\$.1800	12/01/2013	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16356
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16358
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 04/09/2004	RECEIVED DATE: 04/19/2024
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 04/15/2024
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 67044.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25644	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4610	Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16358
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$1.9095	01/15/2019	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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58436	D	MMBtu	\$1.9095	01/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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58473	D	MMBtu	\$1.3800	11/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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58533	D	MMBtu	\$1.3800	03/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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58565	D	MMBtu	\$1.5500	01/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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58602	D	MMBtu	\$1.5500	04/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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62361	D	MMBtu	\$1.5500	05/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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67044	D	MMBtu	\$1.8085	04/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 16358****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16359
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 04/01/2004	RECEIVED DATE: 11/17/2022
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 11/15/2022
CONTRACT COMMENT: Month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Added Delivery Point No. 50621.	
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 50621. Added delivery point.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33133	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4617	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received at the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16359
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$4.7925	11/15/2022	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	33133	**CONFIDENTIAL**
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58533	D	MMBtu	\$.2500	05/09/2005	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33133	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 16366	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 09/17/2004		RECEIVED DATE: 07/06/2018	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 02/15/2018	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Added Delivery Point No. 67044.			
OTHER(EXPLAIN): Del. Pt. escalation on Point No. 67044. Added Del. Pt. No. 67044. Filed late due to new system reporting issues.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		PHONE NO: 206-2050	
		EXTENSION:	
		ZIP: 75240	
		ZIP4:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19374	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
4876	<p>Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 16366****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0760	01/15/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19374	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0600	08/01/2011	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19374	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0800	05/15/2013	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19374	**CONFIDENTIAL**
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65924	D	MMBtu	\$.0700	07/16/2012	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19374	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0700	02/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19374	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16367
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 10/15/2004	RECEIVED DATE: 02/28/2011
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 01/20/2008
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Customer Name change from 19306 to 29599	
OTHER(EXPLAIN): Late filed due to administrative oversight	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29599	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4908	Base Rate: \$0.43/MMBtu, plus 1.5% retention for all gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
58533	D	MMBtu	\$4300	01/20/2008	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:20%">Customer</td> <td>29599</td> <td>**CONFIDENTIAL**</td> </tr> </table>						Customer	29599	**CONFIDENTIAL**
Customer	29599	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 16367	
TUC APPLICABILITY			
<p><u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u></p> <p>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</p> <p>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</p> <p>The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 16454	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 01/01/2003		RECEIVED DATE: 03/14/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 02/15/2025	
CONTRACT COMMENT: Month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point escalation on Point No. 58672.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
33133	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
4040	<p>Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</p>		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16454
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111264	D	MMBtu	\$.2100	02/15/2020	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	33133	**CONFIDENTIAL**
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112323	D	MMBtu	\$.1100	10/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33133	**CONFIDENTIAL**
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50463	D	MMBtu	\$.2100	12/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33133	**CONFIDENTIAL**
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58672	D	MMBtu	\$.1100	02/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33133	**CONFIDENTIAL**
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58861	D	MMBtu	\$.2500	05/09/2005	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33133	**CONFIDENTIAL**
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86554	D	MMBtu	\$.2100	08/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33133	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 16555	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 07/01/2003		RECEIVED DATE: 11/20/2024	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 11/15/2024	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Added Delivery Point No. 67046.			
OTHER(EXPLAIN): Delivery Point escalation on Point No. 67046. Added delivery point.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
18930	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
4312	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received at the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS									
TARIFF CODE: TT		RRC TARIFF NO: 16555									
DELIVERY POINTS											
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
111264	D	MMBtu	\$.1200	07/15/2021	Y						
<u>DESCRIPTION:</u> **CONFIDENTIAL**											
<table border="1"><tr><td>Customer</td><td>18930</td><td colspan="4">**CONFIDENTIAL**</td></tr></table>						Customer	18930	**CONFIDENTIAL**			
Customer	18930	**CONFIDENTIAL**									
112323	D	MMBtu	\$.1100	06/15/2021	Y						
<u>DESCRIPTION:</u> **CONFIDENTIAL**											
<table border="1"><tr><td>Customer</td><td>18930</td><td colspan="4">**CONFIDENTIAL**</td></tr></table>						Customer	18930	**CONFIDENTIAL**			
Customer	18930	**CONFIDENTIAL**									
58531	D	MMBtu	\$.2500	07/01/2003	Y						
<u>DESCRIPTION:</u> **CONFIDENTIAL**											
<table border="1"><tr><td>Customer</td><td>18930</td><td colspan="4">**CONFIDENTIAL**</td></tr></table>						Customer	18930	**CONFIDENTIAL**			
Customer	18930	**CONFIDENTIAL**									
58533	D	MMBtu	\$.0200	05/15/2021	Y						
<u>DESCRIPTION:</u> **CONFIDENTIAL**											
<table border="1"><tr><td>Customer</td><td>18930</td><td colspan="4">**CONFIDENTIAL**</td></tr></table>						Customer	18930	**CONFIDENTIAL**			
Customer	18930	**CONFIDENTIAL**									
58565	D	MMBtu	\$.0644	11/14/2012	Y						
<u>DESCRIPTION:</u> **CONFIDENTIAL**											
<table border="1"><tr><td>Customer</td><td>18930</td><td colspan="4">**CONFIDENTIAL**</td></tr></table>						Customer	18930	**CONFIDENTIAL**			
Customer	18930	**CONFIDENTIAL**									
58602	D	MMBtu	\$.0200	01/15/2021	Y						
<u>DESCRIPTION:</u> **CONFIDENTIAL**											
<table border="1"><tr><td>Customer</td><td>18930</td><td colspan="4">**CONFIDENTIAL**</td></tr></table>						Customer	18930	**CONFIDENTIAL**			
Customer	18930	**CONFIDENTIAL**									
58683	D	MMBtu	\$.1100	07/15/2023	Y						
<u>DESCRIPTION:</u> **CONFIDENTIAL**											
<table border="1"><tr><td>Customer</td><td>18930</td><td colspan="4">**CONFIDENTIAL**</td></tr></table>						Customer	18930	**CONFIDENTIAL**			
Customer	18930	**CONFIDENTIAL**									
67046	D	MMBtu	\$.1000	11/15/2024	Y						
<u>DESCRIPTION:</u> **CONFIDENTIAL**											
<table border="1"><tr><td>Customer</td><td>18930</td><td colspan="4">**CONFIDENTIAL**</td></tr></table>						Customer	18930	**CONFIDENTIAL**			
Customer	18930	**CONFIDENTIAL**									
TYPE SERVICE PROVIDED											
<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>									
H	Transportation										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16555
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TUC APPLICABILITY

<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16560
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 08/01/2003	RECEIVED DATE: 06/18/2009
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19250	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4364	Base Rate: \$0.105/MMBtu, plus retain .50% of gas volume transported. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
58531	D	MMBtu	\$.1050	08/01/2003	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 20%;">Customer</td> <td style="width: 20%;">19250</td> <td style="width: 60%;">**CONFIDENTIAL**</td> </tr> </table>						Customer	19250	**CONFIDENTIAL**
Customer	19250	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 16560****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 16569	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 10/02/2003		RECEIVED DATE: 04/23/2014	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 10/01/2013	
CONTRACT COMMENT: One month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Adding Delivery Point 68872.			
OTHER(EXPLAIN): Point Escalations on Points 68872. Added Delivery Point 68872. Filed late due to Admin Oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
25686	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
4416	Rate14/5k Transportation rate of \$0.14/MMBtu for 5,000 MMBtu per day to any location in the Katy area. Customer to pay deficiency at the transport rate if they transport less than 5,000 MMBtu per day for the month of October, 2003. Taxes: 100% Tax Reimbursement. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16569
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0500	10/01/2013	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	25686	**CONFIDENTIAL**
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58388	D	MMBtu	\$.0800	09/17/2012	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25686	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0500	10/01/2013	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25686	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0500	10/01/2013	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25686	**CONFIDENTIAL**
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68872	D	MMBtu	\$.0700	05/01/2013	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25686	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16582
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 03/01/2004	RECEIVED DATE: 06/18/2009
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Until 3/31/04 them month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19387	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4538	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received at the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 16582****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58880	R	MMBtu	\$.2500	03/01/2004	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19387	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TT		RRC TARIFF NO: 16583			
DESCRIPTION: Transmission Transportation		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 02/01/2005		RECEIVED DATE: 03/27/2015			
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE: 02/01/2015			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: N		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Annual Rate Escalation on Point 58458. Filed late due to Administrative Oversight.					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
19062	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
4686	Base Rate: \$0.12/MMBtu Escalation Rate: On January 1, 2010 and annually thereafter, the Priority transportation rates will escalate one-quarter of one cent (0.25 cents) for each MMBtu delivered. Ret. Retention: plus retain .05% of gas volume transported. Imbalance Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
58458	D	MMBtu	\$.1350	02/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19062	**CONFIDENTIAL**			

RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 16583		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 16584	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 09/01/2004		RECEIVED DATE: 01/31/2019	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 08/01/2018	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Customer Name Change from Customer No. 19059 to No. 39728.			
OTHER(EXPLAIN): Customer Name Change and updated Rate Component language. Filed late due to administrative oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
39728	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
4821	PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 16584****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58531	D	MMBtu	\$.2500	08/01/2018	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	39728	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0750	08/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	39728	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16587
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 12/01/2004**RECEIVED DATE:** 01/23/2018**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:** 06/15/2017**CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** Delivery Point Escalation on Point No. 58533. Filed late due to new system reporting issues.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19461	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4938	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received at the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16587
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.4000	04/15/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19461	**CONFIDENTIAL**
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58533	D	MMBtu	\$.1700	06/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19461	**CONFIDENTIAL**
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58565	D	MMBtu	\$.3200	04/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19461	**CONFIDENTIAL**
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58602	D	MMBtu	\$.0800	04/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19461	**CONFIDENTIAL**
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62361	D	MMBtu	\$.0600	04/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19461	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0600	04/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19461	**CONFIDENTIAL**
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78154	D	MMBtu	\$.0600	04/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19461	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TT		RRC TARIFF NO: 16588			
DESCRIPTION: Transmission Transportation		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 12/01/2004		RECEIVED DATE: 06/18/2009			
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE:			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: N		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX	ZIP: 75240		
AREA CODE: 214		PHONE NO: 206-2050	EXTENSION:		
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
25686	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
5058	Base Rate: \$0.25/MMBtu to the Bryan Hicks (station#04016300) , Tunis Ratcliff #3 (station#17182100), Tunis C Fuel Compressor (station#17450500) meters and \$0.35/MMBtu to the Brazos Northwest #2 (station#17450500), plus 1% retention for all gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
58324	D	MMBtu	\$.2500	12/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25686	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION		OTHER TYPE DESCRIPTION		
H	Transportation				

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 16588****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 16589	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 12/01/2004		RECEIVED DATE: 05/21/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 05/15/2025	
CONTRACT COMMENT: 2 months then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Added Delivery Point No. 126913.			
OTHER(EXPLAIN): Delivery Point Escalaton on Point Nos. 58436, 58473, 67044 and 126913. Added delivery point.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
18994	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
5079	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If, at the end of any Month, there is cumulative imbalance and if the cumulative imbalance is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 16589****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86554	D	MMBtu	\$.1200	12/15/2023	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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89193	D	MMBtu	\$.1500	12/15/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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93115	D	MMBtu	\$.0700	10/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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94344	D	MMBtu	\$.1100	12/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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108853	D	MMBtu	\$.0500	06/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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109139	D	MMBtu	\$.1200	01/15/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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109153	D	MMBtu	\$.1500	10/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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111264	D	MMBtu	\$.1200	12/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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112323	D	MMBtu	\$.1100	02/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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112325	D	MMBtu	\$.0000	11/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 16589****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112361	D	MMBtu	\$.0100	05/15/2021	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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113499	D	MMBtu	\$.1100	06/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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126913	D	MMBtu	\$.0700	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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50463	D	MMBtu	\$.1200	08/15/2022	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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50621	D	MMBtu	\$.0100	01/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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58436	D	MMBtu	\$.0700	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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58473	D	MMBtu	\$.1020	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0700	11/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0700	03/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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58602	D	MMBtu	\$.1500	12/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16589
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58672	D	MMBtu	\$.1300	03/15/2022	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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58683	D	MMBtu	\$.1100	08/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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62361	D	MMBtu	\$.1500	11/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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67044	D	MMBtu	\$.1056	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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67046	D	MMBtu	\$.0100	07/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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77645	D	MMBtu	\$.1300	01/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16590
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 12/29/2004	RECEIVED DATE: 06/18/2009
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Until 12/31/2004	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19250	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5084	Base Rate: \$0.501/MMBtu for 12/29/2004 - \$0.30/MMBtu for 12/30-31/2004 /MMBtu for gas transported. Rates are subject to change. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
58533	D	MMBtu	\$.5010	12/29/2004	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 15%;">Customer</td> <td style="width: 15%;">19250</td> <td style="width: 70%;">**CONFIDENTIAL**</td> </tr> </table>						Customer	19250	**CONFIDENTIAL**
Customer	19250	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16590

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 16591	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 01/01/2005		RECEIVED DATE: 05/21/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 05/15/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Added Delivery Point No. 126913.			
OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 50621, 58436, 58473, 58533, 58565, 58602, 62361, 67044, 108853 and 126913. Added delivery point.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		PHONE NO: 206-2050	
ZIP: 75240		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
18994	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
5129	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If, during any Month, there is an ending imbalance more or less than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu of imbalance over or below the 5% delivered at the Delivery Point(s). Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 16591****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
107335	D	MMBtu	\$.0000	12/15/2023	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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108853	D	MMBtu	\$1.4527	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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109139	D	MMBtu	\$3.4005	04/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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126913	D	MMBtu	\$2.0413	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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50463	D	MMBtu	\$.2200	01/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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50621	D	MMBtu	\$2.1610	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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51189	D	MMBtu	\$.2500	12/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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58436	D	MMBtu	\$1.6031	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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58473	D	MMBtu	\$2.6683	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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58533	D	MMBtu	\$1.3992	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 16591****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$1.3050	05/15/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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58602	D	MMBtu	\$1.7895	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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62361	D	MMBtu	\$1.1800	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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67044	D	MMBtu	\$1.6790	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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77645	D	MMBtu	\$2.8733	02/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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79953	D	MMBtu	\$.0000	03/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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93113	D	MMBtu	\$.8100	07/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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93115	D	MMBtu	\$.1923	01/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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94342	D	MMBtu	\$.9046	01/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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94346	D	MMBtu	\$1.1100	02/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 16591		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
<p>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</p> <p>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</p> <p>The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.</p> <p>Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 16608	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 10/18/1994		RECEIVED DATE: 05/21/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 05/15/2025	
CONTRACT COMMENT: one year and then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Added Delivery Point Nos. 58506 and 110651.			
OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 50621, 58506, 62361, 67044 and 110651. Added delivery points.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
25644	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
1852	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16608
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111264	D	MMBtu	\$.2100	06/15/2022	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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111782	D	MMBtu	\$.0200	06/15/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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112323	D	MMBtu	\$.2000	03/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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112325	D	MMBtu	\$.0000	04/15/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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113499	D	MMBtu	\$.2000	01/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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115990	D	MMBtu	\$.2317	02/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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50463	D	MMBtu	\$.2100	12/15/2022	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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50621	D	MMBtu	\$.0500	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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108853	D	MMBtu	\$.0889	02/15/2022	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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110651	D	MMBtu	\$.0500	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 16608****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58416	D	MMBtu	\$.0154	06/01/2013	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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58436	D	MMBtu	\$.0800	06/15/2022	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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58473	D	MMBtu	\$.0900	06/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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58506	D	MMBtu	\$.0500	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0200	02/15/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0200	06/15/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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58602	D	MMBtu	\$.0200	12/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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58683	D	MMBtu	\$.0500	07/15/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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58879	D	MMBtu	\$.0100	07/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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62361	D	MMBtu	\$.1350	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16608
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64185	D	MMBtu	\$.1800	11/15/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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67044	D	MMBtu	\$.1025	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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67046	D	MMBtu	\$.0100	12/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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86554	D	MMBtu	\$.0800	10/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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89195	D	MMBtu	\$.1500	10/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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90674	D	MMBtu	\$.0900	01/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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94289	D	MMBtu	\$.0857	05/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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94344	D	MMBtu	\$.2000	04/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16608
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 16609**DESCRIPTION:** Transmission Transportation**STATUS:** A**OPERATOR NO:****ORIGINAL CONTRACT DATE:** 01/19/2001**RECEIVED DATE:** 10/26/2016**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:** 10/15/2016**CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** Adding Delivery Point 61185.**OTHER(EXPLAIN):** Delivery Point Escalation on Point Nos. 62361 and 61185. Added Del. Pt. No. 61185.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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25644	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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3312	Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.
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RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 16609****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58508	D	MMBtu	\$.0500	01/19/2001	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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61185	D	MMBtu	\$.0600	10/15/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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62361	D	MMBtu	\$.0600	10/15/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	25644	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16610
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 12/01/2001	RECEIVED DATE: 08/12/2016
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 12/15/2014
CONTRACT COMMENT: Month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): All active Delivery Points on file are being resubmitted, no rate changes in this filing.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30227	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3456	Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58838	D	MMBtu	\$1.000	04/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
62361	D	MMBtu	\$2.500	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
87213	D	MMBtu	\$3.000	12/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					

RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 16610		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16611
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE: 12/01/2001	RECEIVED DATE: 06/03/2011
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE: 04/08/2009
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CONTRACT COMMENT: One year then month to month	
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REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:	
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AMENDMENT(EXPLAIN): None	
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OTHER(EXPLAIN): Filing implements the Delivery Point Rates for the escalations. Late filed due to Administrative Oversight	
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PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates	
--	--

ADDRESS LINE 1: 5420 LBJ Freeway	
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ADDRESS LINE 2: Suite 1500	
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CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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30227	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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3457	Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.
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RATE ADJUSTMENT PROVISIONS:

None	
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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58696	D	MMBtu	\$.2000	01/01/2011	Y
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DESCRIPTION: **CONFIDENTIAL**	
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Customer	30227	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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H	Transportation	
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16611
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16618
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 11/01/2004	RECEIVED DATE: 04/17/2013
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 04/15/2013
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Adding Delivery Point 78270	
OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalation on Point 78270	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19065	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5062	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If, at the end of any month there is a cumulative imbalance, and if the cumulative imbalance is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 16618****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50447	D	MMBtu	\$.0700	10/10/2009	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19065	**CONFIDENTIAL**
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65684	D	MMBtu	\$.0900	06/15/2009	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19065	**CONFIDENTIAL**
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78270	D	MMBtu	\$.0700	04/15/2013	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19065	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16633
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 02/01/2003	RECEIVED DATE: 06/18/2009
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19234	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4454	Base Rate: \$0.25/MMBtu, plus 1% retention for all gas volume transported. Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 16633****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50748	D	MMBtu	\$.2500	02/01/2003	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19234	**CONFIDENTIAL**
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50749	D	MMBtu	\$.2500	02/01/2003	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19234	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16636
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE: 03/11/2005	RECEIVED DATE: 08/12/2016
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE: 01/15/2016
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CONTRACT COMMENT: Month to month	
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REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:	
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AMENDMENT(EXPLAIN): None	
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OTHER(EXPLAIN): All active Delivery Points on file are being resubmitted, no rate changes in this filing.	
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PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates	
--	--

ADDRESS LINE 1: 5420 LBJ Freeway	
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ADDRESS LINE 2: Suite 1500	
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CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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19374	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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5246	Base Rate: \$0.39/MMBtu Retention: plus retain 1% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.
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RATE ADJUSTMENT PROVISIONS:

None	
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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50621	D	MMBtu	\$.0600	01/15/2016	Y
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DESCRIPTION:	**CONFIDENTIAL**
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Customer	19374	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0600	01/15/2016	Y
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DESCRIPTION:	**CONFIDENTIAL**
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Customer	19374	**CONFIDENTIAL**
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RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 16636		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 16637	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 04/01/2005		RECEIVED DATE: 06/18/2009	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19382	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
5274	<p>Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</p>		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 16637****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58416	D	MMBtu	\$.2500	04/01/2005	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19382	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 16639	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 05/21/2005		RECEIVED DATE: 06/02/2022	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 05/15/2022	
CONTRACT COMMENT: Until 5/21/2005 then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 58473 and 67044.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		PHONE NO: 206-2050	
		EXTENSION:	
		ZIP: 75240	
		ZIP4:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
34448	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
5379	Base Rate: \$0.065/MMBtu Retention: plus retain 1.5% of gas volume transported. Cumulative Balancing - Shipper must maintain a monthly balance of the gas transported hereunder. At the end of each month, Shipper will pay Transporter \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered hereunder at the Delivery Point(s) for such Month. Cumulative Imbalance means the absolute value of the difference between the cumulative volumes of gas received at the Receipt Point(s) during the term of the Transportation Agreement, less Retention Volume, and the cumulative volumes of gas delivered at the Delivery Point(s) Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16639
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58473	D	MMBtu	\$.4500	05/15/2022	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	34448	**CONFIDENTIAL**
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58565	D	MMBtu	\$.2700	04/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	34448	**CONFIDENTIAL**
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58576	D	MMBtu	\$.0650	04/01/2013	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	34448	**CONFIDENTIAL**
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58602	D	MMBtu	\$.1600	01/15/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	34448	**CONFIDENTIAL**
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67044	D	MMBtu	\$.4500	05/15/2022	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	34448	**CONFIDENTIAL**
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86170	D	MMBtu	\$.9200	12/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	34448	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16640
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 05/21/2005**RECEIVED DATE:** 06/18/2009**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** Unitl 5/21/2005 htn month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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19271	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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5383

Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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58533

D

MMBtu

\$.2500

05/21/2005

Y

DESCRIPTION: **CONFIDENTIAL**

Customer

19271

CONFIDENTIAL

RRC COID: 6777

COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT

RRC TARIFF NO: 16640

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 16642	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 11/01/2005		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19460	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16642
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate CGS Oth00020448

Rate CGS - Other is applicable to CoServ, WTG Marketing, Inc., the City of Rising Star, the City of Navasota, the City of Winona, Corix Utilities (Texas), Inc., SiEnergy, Texas Gas Service Co., Universal Natural Gas, EPCOR Gas Texas Development and Services,

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16642
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Inc. and Other City Gate Service Customers, except Mid-Tex, pursuant to Case No. 00020448 dated 06/17/2025.

Effective Date: 06/12/2025

RATE CGS - OTHER

Application

Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline - Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.

Type of Service

This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 18.80038 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (1.00616) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 4.06323 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 21.85745 per MMBtu of MDQ
Usage	\$ 0.02831 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

MDQ Adjustment: If Shipper's daily usage on any day exceeds Shipper's MDQ as set forth herein by 10% or more, then Shipper's MDQ will be increased to equal such daily usage up to the firm capacity available through the then existing APT facilities. The effective date of such increase in the MDQ will be the first day of the calendar month following the day on which Shipper's daily usage exceeded Shipper's MDQ by 10% or more.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 16642	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider RA a	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate CGS - Other, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 - IRA \$2.12006; 2024 IRA - \$1.94317.		
	RIDER RA - RETENTION ADJUSTMENT		
	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
Rider REV 0013758	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class` respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.		
	Adjustment Review Process No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:		
	1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;		
	2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16642
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
 8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16642
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16642
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rider SUR k

reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15
Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16642
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 190.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58354	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19460	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	City Gate Service

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16642
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TUC APPLICABILITY

<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16646
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 01/01/2005	RECEIVED DATE: 01/31/2019
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 08/01/2018
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Customer Name Change from Customer No.19059 to No. 39728.	
OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39728	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5087	Monthly Deficient Transport of \$4,252.52 Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
58533	D	Month	\$4252.5200	08/01/2018	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td>39728</td> <td>**CONFIDENTIAL**</td> </tr> </table>						Customer	39728	**CONFIDENTIAL**
Customer	39728	**CONFIDENTIAL**						
78154	D	MMBtu	\$1.000	08/01/2018	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td>39728</td> <td>**CONFIDENTIAL**</td> </tr> </table>						Customer	39728	**CONFIDENTIAL**
Customer	39728	**CONFIDENTIAL**						

RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 16646		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16674
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 04/23/2002**RECEIVED DATE:** 08/22/2017**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:** 10/01/2016**CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** Customer Name Change from No. 25698 to No. 37703.**OTHER(EXPLAIN):** Customer Name Change. Filed late due to administrative oversight.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37703	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3617	Monthly Transport Fee: \$37,580.67 per month for transportation provided hereunder until a total of 144 monthly payments have been made. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58480	D	Month	\$7580.0000	10/01/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer

37703

CONFIDENTIAL

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16674
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 16685	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 11/01/2003		RECEIVED DATE: 12/11/2018	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: 5/1/2004 then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Added Delivery Point Nos. 108814 and 108816.			
OTHER(EXPLAIN): Added Delivery Point Nos. 108814 and 108816. This filing is being made pursuant to Tariff Audit No. 19-027.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19035	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
4245	Base Rate: \$0.25/MMBtu, plus 1% retention for all gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 16685****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108816	D	MMBtu	\$.2500	11/01/2003	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19035	**CONFIDENTIAL**
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58603	D	MMBtu	\$.2500	11/01/2003	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19035	**CONFIDENTIAL**
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108814	D	MMBtu	\$.2500	11/01/2003	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19035	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 16686	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 09/01/2005		RECEIVED DATE: 01/26/2018	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 07/15/2017	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Added Delivery Point No. 90674.			
OTHER(EXPLAIN): Added Del. Pt. No. 90674. Del. Pt. Escalation on Pt. Nos. 50621, 58436, 58533, 62361, 67044 and 90674. Filed late due to new system reporting issues.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
18960	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
5541	<p>Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16686
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.4150	07/15/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	18960	**CONFIDENTIAL**
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58436	D	MMBtu	\$.1700	07/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18960	**CONFIDENTIAL**
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58533	D	MMBtu	\$.4150	07/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18960	**CONFIDENTIAL**
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58565	D	MMBtu	\$.4150	12/15/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18960	**CONFIDENTIAL**
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58602	D	MMBtu	\$.1000	11/15/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18960	**CONFIDENTIAL**
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62361	D	MMBtu	\$.1700	07/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18960	**CONFIDENTIAL**
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67044	D	MMBtu	\$.1700	07/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18960	**CONFIDENTIAL**
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90674	D	MMBtu	\$.1700	07/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18960	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16686
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 16719	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 03/01/2003		RECEIVED DATE: 01/31/2019	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 08/01/2018	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Customer Name Change from Customer No. 58416 to No. 39728.			
OTHER(EXPLAIN): Customer Name Change and updated Rate Component language. Filed late due to administrative oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
39728	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
3958	PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 16719****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58416	D	MMBtu	\$.2500	08/01/2018	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	39728	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 16864	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 09/01/2004		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
25143	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS
TARIFF CODE: TT	RRC TARIFF NO: 16864	
CURRENT RATE COMPONENT		
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>	
Definitions	DEFINITIONS	
	APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011	
	AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.	
	APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.	
	CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.	
	COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.	
	CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.	
	GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.	
	GAS SERVICE. The transportation of natural gas by Company for Customer.	
	INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.	
	MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate	
	PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.	
	PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.	
	POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.	
	RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.	
	RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.	
	STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.	
	TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.	
NonStd-Plant Protect	PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16864
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rev. 0 Effective 05-25-2004
Revision Date: 04-28-2005

Plant Protection Service

If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION
rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.
Effective Date: 06/127/2025
RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 16864	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.		
	Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.		
	Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.		
	MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.		
	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
Rider MF	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
Rider RA a	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company. RIDER RA - RETENTION ADJUSTMENT		
	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
Rider REV 0013758	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16864
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****Applicability**

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision

The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16864
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rider SSI - SYSTEM SAFETY AND INTEGRITY

PURPOSE

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16864
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16864
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15
Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 16864****CURRENT RATE COMPONENT****RATE COMP. ID****DESCRIPTION**

State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 3,638.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57665	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	25143	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 16889	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 03/01/2005		RECEIVED DATE: 01/31/2019	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 08/01/2018	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Customer Name Change from Customer No. 19059 to No. 39728.			
OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	ZIP: 75240
AREA CODE: 214		PHONE NO: 206-2050	EXTENSION:
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
39728	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
5334	Base Rate: \$0.25/MMBtu, plus 1% retention for all gas volume transported. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.		
RATE ADJUSTMENT PROVISIONS:			
None			
DELIVERY POINTS			
ID	TYPE	UNIT	CURRENT CHARGE
58543	D	MMBtu	\$.2500
EFFECTIVE DATE		CONFIDENTIAL	
08/01/2018		Y	
DESCRIPTION: **CONFIDENTIAL**			
Customer	39728	**CONFIDENTIAL**	
TYPE SERVICE PROVIDED			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
H	Transportation		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 16889****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 16951	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 10/28/1999		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
18938	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16951
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate CGS 00020448

Rate CGS MID-TEX is applicable to the Atmos Mid-Tex Division only, pursuant to Case No. 00020448 dated 06/17/2025.

RATE CGS - MID-TEX

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16951
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/12/2025
RATE CGS - MID-TEX

Application

Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer) connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.

Type of Service

This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 18.80038 per MMBtu of MDQ (Note 1)
Capacity Charge related to Mid-Tex Working Gas	\$ 0.38951 per MMBtu of MDQ
Annual Rider REV Adjustment	\$ (1.00616) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 4.06323 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 22.24696 per MMBtu of MDQ
Usage	\$ 0.02831 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

MDQ Adjustment:

If Shipper's daily usage on any day exceeds Shipper's MDQ as set forth herein by 10% or more, then Shipper's MDQ will be increased to equal such daily usage up to the firm capacity available through the then existing APT facilities. The effective date of such increase in the MDQ will be the first day of the calendar month following the day on which Shipper's daily usage exceeded Shipper's MDQ by 10% or more.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16951
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate CGS - Mid-Tex, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

NOTE: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2 2023 IRA - \$2.12006; 2024 IRA - \$1.94317.

Rider RA a

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV 0013758

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider REV - REVENUE ADJUSTMENT**Applicability**

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision

The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16951
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.
Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16951
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****CALCULATION OF SSI SURCHARGE**

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =

Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark

= Over/Under (SSI Amount) Collection/Refund Amount

Step 2: SSI Amount divided by Total period ended March MDQs*

= Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16951
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rider SUR k

file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15
Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16951
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 2,761,668.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50055	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	18938	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	City Gate Service

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16951

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 16952	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 06/01/2005		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
39632	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 16952	
CURRENT RATE COMPONENT			
RATE COMP. ID		DESCRIPTION	
Definitions		DEFINITIONS	
		APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011	
		AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.	
		APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.	
		CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.	
		COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.	
		CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.	
		GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.	
		GAS SERVICE. The transportation of natural gas by Company for Customer.	
		INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.	
		MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate	
		PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.	
		PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.	
		POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.	
		RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.	
		RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.	
		STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.	
		TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.	
Rate PT 00020448		Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire Svstem, pursuant to Case No. 00020448 dated 06/17/2025.	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16952
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 16952	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
Rider RA a	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company. RIDER RA - RETENTION ADJUSTMENT		
Rider REV 0013758	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023 Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16952
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 16952	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	APPLICABILITY This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.		
	QUALIFYING ACTIVITES AND EXPENSES The SSI Rider applies only to SSI Expenses, which include: (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023, (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022. The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act. CALCULATION OF SSI SURCHARGE Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account). On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows: SSI Surcharge = Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark = Over/Under (SSI Amount) Collection/Refund Amount Step 2: SSI Amount divided by Total period ended March MDQs* = Monthly Surcharge Amount/MDQ *MDQs equal the total of each month`s MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT) Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period. ANNUAL RECONCILIATION On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st . In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year`s over/under collections. Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year. On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account. On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company`s most recent general rate case in which rates were set for customers. The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16952
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 16952	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	Rate CGS - Other (Winona) \$8.81		
	Rate CGS - Other (Universal Natural Gas) \$1.96		
	<p>A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.</p> <p>The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:</p> <p>Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P. O. Box 12967 Austin, TX 78711-2967</p> <p>Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing</p> <p>The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.</p> <p>Case No. 00005381 - EDIT Refund</p> <p>The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.</p> <p>Docket No. OS-23-00013758 - GRIP Refund</p> <p>The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.</p> <p>Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge</p> <p>The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.</p>		
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>		
RATE ADJUSTMENT PROVISIONS:			
Current MDQ - The current MDQ for this customer is 1,230.			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 16952****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108810	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	39632	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 17012	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 12/01/2005		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
40792	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17012
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION

rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17012
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 17012	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
Rider RA a	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company. RIDER RA - RETENTION ADJUSTMENT		
Rider REV 0013758	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17012
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17012
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****APPLICABILITY**

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17012
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17012
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 1,618.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 17012****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111418	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	40792	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 17018	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 01/01/2006		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19402	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17018
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION

rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17018
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17018
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 0013758	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023</p> <p style="text-align: right;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17018
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17018
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****APPLICABILITY**

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17018
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17018
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 485.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 17018****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58845	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19402	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 17020	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 04/01/2006		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19371	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 17020	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
Definitions	DEFINITIONS		
	APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011		
	AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.		
	APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.		
	CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.		
	COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.		
	CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.		
	GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.		
	GAS SERVICE. The transportation of natural gas by Company for Customer.		
	INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.		
	MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate		
	PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.		
	PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.		
	POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.		
	RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.		
	RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.		
	STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.		
	TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.		
Rate PT 00020448	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17020
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 17020	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
Rider RA a	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company. RIDER RA - RETENTION ADJUSTMENT		
Rider REV 0013758	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer. Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17020
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17020
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****APPLICABILITY**

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17020
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 17020	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	Rate CGS - Other (Winona) \$8.81		
	Rate CGS - Other (Universal Natural Gas) \$1.96		
	A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.		
	The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:		
	Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P. O. Box 12967 Austin, TX 78711-2967		
	Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing		
	The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.		
	Case No. 00005381 - EDIT Refund		
	The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.		
	Docket No. OS-23-00013758 - GRIP Refund		
	The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.		
	Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge		
	The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.		
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.		
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.		
RATE ADJUSTMENT PROVISIONS:			
Current MDQ - The current MDQ for this customer is 317			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 17020****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51025	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19371	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 17023	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 01/01/2006		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
40792	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17023
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

NonStd-Plant Protect

PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17023
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rev. 0 Effective 05-25-2004
Revision Date: 04-28-2005

Plant Protection Service

If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION
rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.
Effective Date: 06/127/2025
RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 17023	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.		
	Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.		
	Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.		
	MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.		
	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
Rider MF	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
Rider RA a	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company. RIDER RA - RETENTION ADJUSTMENT		
	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
Rider REV 0013758	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17023
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****Applicability**

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision

The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17023
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rider SSI - SYSTEM SAFETY AND INTEGRITY

PURPOSE

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17023
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 17023	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.		
	Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery		
	The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:.		
	Rate CGS - Mid-Tex	\$57,065.21	
	Rate CGS - Other (CoServ)	\$4,466.20	
	Rate CGS - Other (Texas Gas Service)	\$146.82	
	Rate CGS - Other (Navasota)	\$55.26	
	Rate CGS - Other (SiEnergy)	\$93.40	
	Rate CGS - Other (Rising Star)	\$4.40	
	Rate CGS - Other (WTG Marketing)	\$3.72	
	Rate CGS - Other (Corix Utilities (Texas))	\$4.15	
	Rate CGS - Other (Winona)	\$8.81	
	Rate CGS - Other (Universal Natural Gas)	\$1.96	
	A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.		
	The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:		
	Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P. O. Box 12967 Austin, TX 78711-2967		
	Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing		
	The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.		
	Case No. 00005381 - EDIT Refund		
	The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.		
	Docket No. OS-23-00013758 - GRIP Refund		
	The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.		
	Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge		
	The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.		
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17023
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 1,080.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111418	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	40792	**CONFIDENTIAL**
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50527	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40792	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 17024	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 01/01/2006		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448,, 00018171	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19415	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17024
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

NonStd-Plant Protect

PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17024
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rev. 0 Effective 05-25-2004
Revision Date: 04-28-2005

Plant Protection Service

If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION
rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.
Effective Date: 06/127/2025
RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17024
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 0013758	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023</p> <p style="text-align: right;">Rider REV - REVENUE ADJUSTMENT</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17024
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****Applicability**

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision

The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17024
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rider SSI - SYSTEM SAFETY AND INTEGRITY

PURPOSE

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =

Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark

= Over/Under (SSI Amount) Collection/Refund Amount

Step 2: SSI Amount divided by Total period ended March MDQs*

= Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17024
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 17024	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.		
	Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery		
	The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:;		
	Rate CGS - Mid-Tex	\$57,065.21	
	Rate CGS - Other (CoServ)	\$4,466.20	
	Rate CGS - Other (Texas Gas Service)	\$146.82	
	Rate CGS - Other (Navasota)	\$55.26	
	Rate CGS - Other (SiEnergy)	\$93.40	
	Rate CGS - Other (Rising Star)	\$4.40	
	Rate CGS - Other (WTG Marketing)	\$3.72	
	Rate CGS - Other (Corix Utilities (Texas))	\$4.15	
	Rate CGS - Other (Winona)	\$8.81	
	Rate CGS - Other (Universal Natural Gas)	\$1.96	
	A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.		
	The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:		
	Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P. O. Box 12967 Austin, TX 78711-2967		
	Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing		
	The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.		
	Case No. 00005381 - EDIT Refund		
	The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.		
	Docket No. OS-23-00013758 - GRIP Refund		
	The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.		
	Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge		
	The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.		
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt		

Rider TAX a

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17024
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 5,000.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52694	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19415	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 17027	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 06/01/2006		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448., 00018171	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19403	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17027
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION

rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17027
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 17027	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
Rider RA a	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.		
	RIDER RA - RETENTION ADJUSTMENT		
	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
Rider REV 0013758	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17027
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17027
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****APPLICABILITY**

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17027
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17027
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 1,931.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 17027****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51201	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19403	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 17028	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 01/01/2006		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448., 00018171	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19285	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17028
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION

rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17028
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 17028	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
Rider RA a	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company. RIDER RA - RETENTION ADJUSTMENT		
	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
Rider REV 0013758	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17028
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 17028	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	<p>APPLICABILITY This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.</p> <p>QUALIFYING ACTIVITES AND EXPENSES The SSI Rider applies only to SSI Expenses, which include:</p> <p>(1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023, (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.</p> <p>The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.</p> <p>CALCULATION OF SSI SURCHARGE Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).</p> <p>On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:</p> <p>SSI Surcharge = Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark = Over/Under (SSI Amount) Collection/Refund Amount Step 2: SSI Amount divided by Total period ended March MDQs* = Monthly Surcharge Amount/MDQ</p> <p>*MDQs equal the total of each month`s MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)</p> <p>Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.</p> <p>ANNUAL RECONCILIATION On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st . In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year`s over/under collections.</p> <p>Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.</p> <p>On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.</p> <p>On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company`s most recent general rate case in which rates were set for customers.</p> <p>The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its</p>		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17028
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17028
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 60.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 17028****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50846	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19285	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 17337	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 07/13/1998		RECEIVED DATE: 01/17/2023	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 12/15/2022	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 113499.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
18960	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
2932	<p>Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17337
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113499	D	MMBtu	\$.1100	11/15/2022	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	18960	**CONFIDENTIAL**
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50463	D	MMBtu	\$.0600	07/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18960	**CONFIDENTIAL**
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50621	D	MMBtu	\$.0200	02/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18960	**CONFIDENTIAL**
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58473	D	MMBtu	\$.0900	06/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18960	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0400	06/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18960	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0500	06/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18960	**CONFIDENTIAL**
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58576	D	MMBtu	\$.0250	07/01/1999	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18960	**CONFIDENTIAL**
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58602	D	MMBtu	\$.0200	02/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18960	**CONFIDENTIAL**
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58672	D	MMBtu	\$.1100	04/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18960	**CONFIDENTIAL**
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58683	D	MMBtu	\$.2100	02/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18960	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17337
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58879	D	MMBtu	\$.0100	04/15/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	18960	**CONFIDENTIAL**
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62361	D	MMBtu	\$.2000	09/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18960	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0100	11/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18960	**CONFIDENTIAL**
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67046	D	MMBtu	\$.0100	05/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18960	**CONFIDENTIAL**
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78270	D	MMBtu	\$.1100	11/15/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18960	**CONFIDENTIAL**
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86554	D	MMBtu	\$.0800	01/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18960	**CONFIDENTIAL**
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90408	D	MMBtu	\$.1172	12/15/2022	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18960	**CONFIDENTIAL**
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94344	D	MMBtu	\$.1215	09/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18960	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 17337	
TUC APPLICABILITY			
<p><u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u></p> <p>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</p> <p>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</p> <p>The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 17338	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 09/01/1998		RECEIVED DATE: 09/26/2018	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 09/15/2018	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Added Delivery Point No. 86170.			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 86170. Added Delivery Point No. 86170.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
18926	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
2957	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17338
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50463	D	MMBtu	\$.0800	06/01/2011	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	18926	**CONFIDENTIAL**
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50621	D	MMBtu	\$.0800	01/16/2013	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18926	**CONFIDENTIAL**
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58425	D	MMBtu	\$.3500	09/01/1998	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18926	**CONFIDENTIAL**
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58436	D	MMBtu	\$.2333	01/15/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18926	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0700	12/01/2013	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18926	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0800	11/14/2012	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18926	**CONFIDENTIAL**
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86170	D	MMBtu	\$.0700	09/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18926	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17346
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DESCRIPTION: Transmission Transportation**STATUS:** A**OPERATOR NO:****ORIGINAL CONTRACT DATE:** 04/21/1999**RECEIVED DATE:** 08/12/2016**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:** 06/15/2016**CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** All active Delivery Points on file are being resubmitted, no rate changes in this filing.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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19250	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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3035

Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 17346****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0500	06/01/2011	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19250	**CONFIDENTIAL**
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58436	D	MMBtu	\$.0100	06/15/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19250	**CONFIDENTIAL**
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58531	D	MMBtu	\$.2500	04/21/1999	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19250	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0500	08/01/2009	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19250	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17347
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 04/01/1999	RECEIVED DATE: 06/18/2009
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19325	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3048	Base Rate: \$0.25/MMBtu, plus 1% retention for all gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
58758	D	MMBtu	\$.2500	04/01/1999	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 20%;">Customer</td> <td style="width: 20%;">19325</td> <td style="width: 60%;">**CONFIDENTIAL**</td> </tr> </table>						Customer	19325	**CONFIDENTIAL**
Customer	19325	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17347
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17370
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE: 07/01/2000	RECEIVED DATE: 06/18/2009
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: One year then month to month	
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REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:	
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AMENDMENT(EXPLAIN): None	
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OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff	
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PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates	
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ADDRESS LINE 1: 5420 LBJ Freeway	
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ADDRESS LINE 2: Suite 1500	
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CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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19426	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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3184	Operationa Fee - \$125.00 per month operating fee. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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58492	D	Month	\$125.0000	07/01/2000	Y
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DESCRIPTION: **CONFIDENTIAL**	
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Customer	19426	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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M	Other(with detailed explanation)	Operating
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RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 17370	
TUC APPLICABILITY			
<div><div>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</div><div>Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</div></div>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17371
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 08/01/2000**RECEIVED DATE:** 03/08/2019**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:** 11/15/2018**CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** Delivery Point escalation on Point No. 87213. Filed late due to billing system conversion.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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31950	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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3232

Amendment effective 11/1/2018: Shipper shall pay Transporter \$4000.00 per month, plus (i) \$0.10 per MMBtu of Gas actually received by Transporter for transportation and retention; (ii) 0.5% for Retention; (iii) ant applicable compression fee(s); and (iv) and applicable taxes Amendment effective 11/1/2015: Shipper will pay a Base Rate as set forth on Amendment No. 1 based upon the quantity of gas received at the Receipt Point plus retention. Incentive Tier 1, Tier 2, & Tier 3 Incentive Rates per Amendment No. 1. Annual Minimum Quantity 10,000,000 MMBtu. Base Rates: Zone 1: \$0.135; Zone 2: \$0.125; Zone 3,4, & pools: \$0.09; Zone 5 & 6: \$0.13; Zone 7: \$0.09; Zone 8: \$0.08. For the purposes of calculation of the appropriate transportation rate, quantities received under #3232, #6695, & #2969 will be aggregated. Daily Pack Fees & Hourly Draft fees calculated on #3232 only. Tier 1 Rates: \$0.125; Zone 2: \$0.115; Zone 3,4, & pools: \$0.07; Zone 5 & 6: \$0.12; Zone 7: \$0.08; Zone 8: \$0.07. Tier 2 Rates: \$0.125; Zone 2: \$0.115; Zone 3,4, & pools: \$0.06; Zone 5 & 6: \$0.12; Zone 7: \$0.08; Zone 8: \$0.07. Tier 3 Rates: \$0.125; Zone 2: \$0.115; Zone 3,4, & pools: \$0.05; Zone 5 & 6: \$0.12; Zone 7: \$0.08; Zone 8: \$0.07. AMENDMENT: Effective October 1, 2013 and month to month thereafter, Rates per terms of Monthly Discounted Transportation Deals. Rate01 Base Rate: \$0.01/MMBtu Ret1 Retention: plus retain 1% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 17371****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58838	D	MMBtu	\$.0900	02/01/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	31950	**CONFIDENTIAL**
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87213	D	MMBtu	\$.0500	11/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31950	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 17372

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2002 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/28/2005

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 25683 to 30227

OTHER(EXPLAIN): Late filed due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 1453 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Laura **MIDDLE:** **LAST NAME:** Gillham

TITLE: Vice President-Finance & Rates

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 206-2050 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30227	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3237	Base Rate: \$0.10/MMBtu, plus retain 1% of gas volume transported. BalancingCumul Cumulative Balancing - Shipper must maintain a monthly balance of the gas transported hereunder. At the end of each month, Shipper will pay Transporter \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered hereunder at the Delivery Point(s) for such Month. Cumulative Imbalance means the absolute value of the difference between the cumulative volumes of gas received at the Receipt Point(s) during the term of the Transportation Agreement, less Retention Volume, and the cumulative volumes of gas delivered at the Delivery Point(s) Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58838	D	MMBtu	\$.0100	04/28/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30227 **CONFIDENTIAL**					

RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 17372		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 17375	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 10/01/2000		RECEIVED DATE: 05/21/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 05/15/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Added Delivery Point No. 126913.			
OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 58473, 79369 and 126913. Added delivery point.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19073	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
3280	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17375
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112323	D	MMBtu	\$.0500	11/15/2021	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19073	**CONFIDENTIAL**
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126913	D	MMBtu	\$.1500	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19073	**CONFIDENTIAL**
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50447	D	MMBtu	\$.1100	09/21/2003	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19073	**CONFIDENTIAL**
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50621	D	MMBtu	\$.1337	01/15/2022	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19073	**CONFIDENTIAL**
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50791	D	MMBtu	\$.1100	10/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19073	**CONFIDENTIAL**
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58388	D	MMBtu	\$.0700	04/01/2010	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19073	**CONFIDENTIAL**
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58436	D	MMBtu	\$.1900	06/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19073	**CONFIDENTIAL**
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58473	D	MMBtu	\$.0400	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19073	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0500	06/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19073	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0422	06/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19073	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 17375****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58602	D	MMBtu	\$.0500	02/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19073	**CONFIDENTIAL**
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58672	D	MMBtu	\$.1107	06/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19073	**CONFIDENTIAL**
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62361	D	MMBtu	\$.1500	11/15/2022	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19073	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0700	03/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19073	**CONFIDENTIAL**
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77645	D	MMBtu	\$.1100	05/15/2013	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19073	**CONFIDENTIAL**
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78270	D	MMBtu	\$.1350	06/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19073	**CONFIDENTIAL**
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79369	D	MMBtu	\$.0500	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19073	**CONFIDENTIAL**
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79631	D	MMbtu	\$.2000	01/16/2013	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19073	**CONFIDENTIAL**
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86554	D	MMBtu	\$.1450	01/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19073	**CONFIDENTIAL**
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94344	D	MMBtu	\$.1100	10/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19073	**CONFIDENTIAL**
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RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 17375		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 17377	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 01/03/2001		RECEIVED DATE: 09/27/2022	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 09/15/2022	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 61356.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates			
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
39728	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17377
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

3303

Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received at the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Late Charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 17377****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50791	D	MMBtu	\$.0700	08/01/2018	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	39728	**CONFIDENTIAL**
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58436	D	MMBtu	\$.0700	08/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	39728	**CONFIDENTIAL**
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58473	D	MMBtu	\$.0700	08/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	39728	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0600	08/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	39728	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0640	08/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	39728	**CONFIDENTIAL**
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58576	D	MMBtu	\$.0250	08/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	39728	**CONFIDENTIAL**
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58638	D	MMBtu	\$.0250	08/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	39728	**CONFIDENTIAL**
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58639	D	MMBtu	\$.0250	08/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	39728	**CONFIDENTIAL**
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58683	D	MMBtu	\$.0700	08/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	39728	**CONFIDENTIAL**
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58814	D	MMBtu	\$.0250	08/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	39728	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17377
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61356	D	MMBtu	\$.0500	09/15/2022	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	39728	**CONFIDENTIAL**
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62361	D	Month	\$.0960	08/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	39728	**CONFIDENTIAL**
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64185	D	MMBtu	\$.2000	08/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	39728	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0700	08/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	39728	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17380
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE: 05/18/2001	RECEIVED DATE: 06/18/2009
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: Until 5/21/2001 thne month to month	
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REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:	
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AMENDMENT(EXPLAIN): None	
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OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff	
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PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates	
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ADDRESS LINE 1: 5420 LBJ Freeway	
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ADDRESS LINE 2: Suite 1500	
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CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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19227	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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3362	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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58533	D	MMBtu	\$.0250	05/18/2001	Y
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DESCRIPTION: **CONFIDENTIAL**	
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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H	Transportation	
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RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17380

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17382
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 11/01/2002	RECEIVED DATE: 06/18/2009
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25805	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3389	Base Rate: \$0.01/MMBtu and rate is subject to monthly rate and retention discounting. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58879	D	MMBtu	\$0.0100	11/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17382
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 17383	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 08/01/2001		RECEIVED DATE: 06/24/2021	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/15/2021	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 67044.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
32440	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
3390	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 17383****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58473	D	MMBtu	\$.0100	04/15/2021	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	32440	**CONFIDENTIAL**
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58474	D	MMBtu	\$.0700	12/01/2010	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	32440	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0100	06/15/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	32440	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17408
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 10/10/2001**RECEIVED DATE:** 06/18/2009**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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19012 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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3431

Base Rate: \$0.05/MMBtu Ret.5 Retention: plus retain .50% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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58844

D

MMBtu

\$.0500

10/10/2001

Y

DESCRIPTION: **CONFIDENTIAL**

Customer

19012

CONFIDENTIAL

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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H

Transportation

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 17408****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17409
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 10/10/2001**RECEIVED DATE:** 05/21/2013**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:** 05/15/2013**CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** Adding Delivery Point 50621**OTHER(EXPLAIN):** Filing implements the current month Delivery Point Escalations on Points 50621 and 85713**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19012	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3432	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 17409****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.1000	05/15/2013	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19012	**CONFIDENTIAL**
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58388	D	MMBtu	\$.1800	02/14/2013	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19012	**CONFIDENTIAL**
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85713	D	MMBtu	\$.1500	05/15/2013	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19012	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 17494	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 05/01/2002		RECEIVED DATE: 06/16/2020	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 10/01/2014	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated Rate Component language. Filed late due to Administrative Oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
35633	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
3657	<p>Commencing with the month following the month that Transporter notifies Shipper that the facilities capable of flowing natural gas from Transporter's system to Shipper are complete, Shipper shall pay Transporter a base meter maintenance and operating fee of one thousand two hundred fifty dollars (\$1,250) per month during each year of the term of this Agreement. The base meter maintenance and operating fee shall be adjusted on each anniversary of the date of this Agreement as follows: (i) a ratio, the numerator of which shall be the most recently available annual Consumer Price Index (CPI) and the denominator of which is the most recently available annual CPI on the date of this Agreement, multiplied by (ii) one thousand two hundred fifty dollars (\$1,250.00). Such adjusted amount shall be the applicable base meter maintenance and operating fee until adjusted pursuant to this paragraph 3.1. Late Charge, RateCont3221, Taxes RateCont3221 Base Rate: \$0.10/MMBtu, plus retain 1% of gas volume transported and plus swing fees of \$0.05/MMBtu for hourly volumes exceeding 120%, \$0.10/MMBtu for hourly volumes exceeding 140%, \$0.05/MMBtu for hourly volumes less than 80% and \$0.10/MMBtu for hourly volumes less than 60%. Imbalance An imbalance shall exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper and the quantity of gas received by Transporter from Shipper (or its designee), exclusive of the Retention Volume, and any such imbalance shall be corrected insofar as practicable during the month following the month in which it occurs. In the event of a Monthly imbalance in excess of , or deficient by, more than the greater of (i) 5% or (ii) 50,000 of the transportation quantities delivered by Transporter for Shipper at the Delivery Point during said month and such Monthly imbalance has not been corrected by the end of the Make-Up Month, then Transporter shall have the right to collect from Shipper, each monthly period after the Make-Up Month until such imbalance is corrected by Shipper, an amount equal to the product of \$0.25 multiplied by the number of MMBtu in such imbalance volume(s). Meter Maintenance and Operating Fee \$1,250.00/month fee during each year of the term of this Agreement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</p>		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 17494****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58280	D	MMBtu	\$.0000	10/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	35633	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TT		RRC TARIFF NO: 17510			
DESCRIPTION: Transmission Transportation		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 12/01/1999		RECEIVED DATE: 07/16/2015			
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE: 08/01/2013			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: N		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Point Escalation on Point No. 62361. Filed late due to prior correction.					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
35717	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
3131	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing at \$0.250/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
62361	D	MMBtu	\$0.0500	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35717	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
H	Transportation				

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17510
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TT		RRC TARIFF NO: 17511			
DESCRIPTION: Transmission Transportation		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 01/15/2000		RECEIVED DATE: 03/08/2011			
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE:			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: N		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Correcting Customer Name originally filed incorrectly during the transition from TXU to Atmos from 19017 to 19461					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
19461	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
3141	Parking Fee: \$0.225/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
58694	D	MMBtu	\$.2250	01/15/2000	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19461	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
H	Transportation				

GSD - 2 TARIFF REPORT

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 17512	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 04/23/2004		RECEIVED DATE: 01/02/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 12/15/2024	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point escalation on Point No. 58480.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
37703	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
3615	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 17512****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58480	D	MMBtu	\$.2500	12/15/2024	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	37703	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17513
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/1999	RECEIVED DATE: 02/23/2011
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE: 03/09/2005
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CONTRACT COMMENT: 5 yrs. then year to year

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 25644 to 19461

OTHER(EXPLAIN): Late filed due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates
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ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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19461	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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3052	\$125.00/month odorization fee Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58382	D	Month	\$125.0000	03/09/2005	Y

DESCRIPTION: **CONFIDENTIAL**

Customer 19461	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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H	Transportation	
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 17513****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17518
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE: 04/01/2005	RECEIVED DATE: 06/18/2009
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates
--

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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26339	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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5248	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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58533	D	MMBtu	\$.2500	04/01/2005	Y
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DESCRIPTION: **CONFIDENTIAL**

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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H	Transportation	
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RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 17518	
TUC APPLICABILITY			
<p><u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u></p> <p>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</p> <p>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</p> <p>The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.</p> <p>Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 17519

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/15/2005 **RECEIVED DATE:** 08/08/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/01/2011

CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 67046

OTHER(EXPLAIN): Filing the current Delivery Point escalations. Correcting Rate Component to Escalation based rate. Late file due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 1453 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Laura **MIDDLE:** **LAST NAME:** Gillham

TITLE: Vice President-Finance & Rates

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 206-2050 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32450	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5315	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 17519****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58390	D	MMBtu	\$.0500	06/04/2008	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	32450	**CONFIDENTIAL**
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58473	D	MMBtu	\$.0500	06/04/2008	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	32450	**CONFIDENTIAL**
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67046	D	MMBtu	\$.0500	03/01/2011	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	32450	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17520
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 04/01/2005	RECEIVED DATE: 08/12/2016
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 04/15/2015
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): All active Delivery Points on file are being resubmitted, no rate changes in this filing.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19374	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5317	Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 17520****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.1900	04/15/2015	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19374	**CONFIDENTIAL**
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58533	D	MMBtu	\$.1200	10/01/2009	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19374	**CONFIDENTIAL**
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58565	D	MMBtu	\$.1200	10/01/2009	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19374	**CONFIDENTIAL**
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58602	D	MMBtu	\$.1200	10/01/2009	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19374	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17521
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 06/01/2005	RECEIVED DATE: 06/17/2020
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 07/01/2014
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Customer Name Change from Customer No. 35630 to Customer No. 34525.	
OTHER(EXPLAIN): Filed late due to Administrative Oversight.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34525	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5358	OPTION 1 Maximum Daily Quantity 20,000 MMBtu/day Annual Minimum Quantity 438,000 MMBtu/yr Transportation Rate: \$0.29/MMBtu Monthly Fee: \$0/Month Annual Fee: \$0/Year Retention Volumes: 1% of the quantities of Gas received at the Receipt Point(s) OPTION 2 Maximum Daily Quantity 20,000 MMBtu/day Annual Minimum Quantity 0 MMBtu/yr Transportation Rate: \$0.34/MMBtu Monthly Fee: \$200/Month Annual Fee: \$0/Year Retention Volumes: 1% of the quantities of Gas received at the Receipt Point(s) Imbalance Shipper must maintain a monthly balance of the gas transported hereunder. Cumulative Imbalance means the absolute value of the difference between the cumulative volumes of Gas received at the Receipt Point(s), exclusive of the Retention Volumes. If a Monthly Imbalance exists that is greater than 5% of the volume of gas delivered at the Delivery Point(s) for such month then Shipper will pay Transporter \$0.25 for each MMBtu of cumulative imbalance. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58854	D	MMBtu	\$.3400	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34525	**CONFIDENTIAL**			

RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 17521		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17522
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE: 10/01/2005	RECEIVED DATE: 10/06/2011
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE: 07/01/2006
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CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change

OTHER(EXPLAIN): Late filed due to administrative oversight.
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PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates
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ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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25665	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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5596	<p>Base Rate: \$0.29/MMBtu plus retention of 1% of gas volume transported. Retention: plus retain .005% of gas volume transported. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</p>
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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58352	D	MMBtu	\$.2200	07/01/2006	Y
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DESCRIPTION: **CONFIDENTIAL**

RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 17522		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)					
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 17659	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 04/01/2005		RECEIVED DATE: 08/22/2017	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 02/18/2016	
CONTRACT COMMENT: Month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Customer Name Change from No. 34090 to No. 37706.			
OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
37706	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
5256	PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17659
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58436	D	MMBtu	\$.1400	02/18/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	37706	**CONFIDENTIAL**
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58473	D	MMBtu	\$.0700	02/18/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37706	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0956	02/18/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37706	**CONFIDENTIAL**
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67044	R	MMBtu	\$.0700	02/18/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37706	**CONFIDENTIAL**
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77722	D	MMBtu	\$.4000	02/18/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37706	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 17660	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 02/01/2005		RECEIVED DATE: 05/21/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 05/15/2025	
CONTRACT COMMENT: Until 2-28-05 then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point escalation on Point Nos. 58533 and 58565.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
31810	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
5177	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 17660****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94344	D	MMBtu	\$.2000	11/15/2024	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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78270	D	MMBtu	\$.0500	11/15/2011	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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78645	D	MMBtu	\$.2000	02/17/2012	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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86554	D	MMBtu	\$.2100	11/15/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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110651	D	MMBtu	\$.0200	10/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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112323	D	MMBtu	\$.1350	06/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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113499	D	MMBtu	\$.2000	11/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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113571	D	MMBtu	\$.1300	04/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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50308	D	MMBtu	\$.2800	01/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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50463	D	MMBtu	\$.0800	12/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 17660****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.2000	01/15/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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58416	D	MMBtu	\$.1600	05/01/2013	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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58436	D	MMBtu	\$.2000	02/15/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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58473	D	MMBtu	\$.0700	01/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0500	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0500	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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58602	D	MMBtu	\$.0200	04/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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58672	D	MMBtu	\$.1800	09/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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62361	D	MMBtu	\$.1500	04/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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64185	D	MMBtu	\$.1600	05/15/2013	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 17660****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65684	D	MMBtu	\$.1500	11/15/2011	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0700	05/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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67046	D	MMBtu	\$.2000	06/15/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17661
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE: 07/01/2006	RECEIVED DATE: 06/16/2020
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE: 07/01/2006
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CONTRACT COMMENT: Until 5-31-07 then month to month
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REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated Rate Component language. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates
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ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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19217	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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5812	Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Rate40 Base Rate: \$0.40/MMBtu Ret1.5 Retention: plus retain 1.5% of gas volume transported. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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58647	D	MMBtu	\$.4000	07/01/2006	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19217	**CONFIDENTIAL**
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RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 17661		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)					
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 17662	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 05/01/2006		RECEIVED DATE: 09/21/2018	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 08/15/2018	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Added Delivery Point No. 58602.			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 58602. Added Delivery Point No. 58602.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19035	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
5133	<p>Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 17662****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.7100	07/01/2009	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19035	**CONFIDENTIAL**
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58533	D	MMBtu	\$.7100	07/01/2009	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19035	**CONFIDENTIAL**
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58602	D	MMBtu	\$.2500	08/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19035	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0700	02/15/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19035	**CONFIDENTIAL**
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68872	D	MMBtu	\$.0700	03/15/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19035	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 17664	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 02/01/2006		RECEIVED DATE: 05/21/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 05/15/2025	
CONTRACT COMMENT: Until 2-28-06 then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 58436 and 67044.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19366	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17664
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5710	<p>Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received at the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Late Charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 17664****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108853	D	MMBtu	\$3.2900	12/15/2018	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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50621	D	MMBtu	\$.2500	06/15/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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58436	D	MMBtu	\$1.4175	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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58473	D	MMBtu	\$2.4895	11/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0899	02/15/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0800	04/15/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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58576	D	MMBtu	\$.3472	12/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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58602	D	MMBtu	\$.4900	03/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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58683	D	MMBtu	\$.2000	03/01/2014	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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62361	D	MMBtu	\$.4800	02/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17664
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67044	D	MMBtu	\$2.4900	05/15/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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68872	D	US DoI	\$103262.0000	02/01/2014	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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78154	D	MMBtu	\$1.040	03/01/2014	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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86554	D	MMBtu	\$2.500	01/15/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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93115	D	MMBtu	\$1.0334	01/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17665
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 03/01/2006**RECEIVED DATE:** 06/01/2009**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** Re-filing to correct Company Contact, Rate Component text, and the Delivery Point Rate per Audit 09-085**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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19121	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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5690

Base Rate: Fee set forth on transaction confirmation plus retention. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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61181

D

MMBtu

\$.4000

05/18/2009

Y

DESCRIPTION: **CONFIDENTIAL**

Customer

19121

CONFIDENTIAL

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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H

Transportation

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 17665	
TUC APPLICABILITY			
<p><u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u></p> <p>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</p> <p>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</p> <p>The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 17673	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 02/01/2006		RECEIVED DATE: 08/12/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 01/15/2016	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): All active Delivery Points on file are being resubmitted, no rate changes in this filing.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
26847	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
5356	PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 17673****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78270	D	MMBtu	\$.1500	01/15/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	26847	**CONFIDENTIAL**
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58533	D	MMBtu	\$.1500	12/01/2010	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	26847	**CONFIDENTIAL**
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62361	D	MMBtu	\$.1500	01/15/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	26847	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 17690	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 11/01/2006		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448., 00018171	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
32442	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17690
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION

rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17690
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 17690	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
Rider RA a	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company. RIDER RA - RETENTION ADJUSTMENT		
Rider REV 0013758	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer. Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17690
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17690
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****APPLICABILITY**

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17690
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17690
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 7,859.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 17690****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58669	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	32442	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 17691	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 11/01/2006		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19215	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17691
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION

rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17691
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 17691	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
Rider RA a	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company. RIDER RA - RETENTION ADJUSTMENT		
Rider REV 0013758	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer. Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17691
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17691
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****APPLICABILITY**

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17691
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17691
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 650.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 17691****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50683	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19215	**CONFIDENTIAL**
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58642	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19215	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 17693	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 09/01/2006		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19049	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17693
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

NonStd-Plant Protect

PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17693
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rev. 0 Effective 05-25-2004
Revision Date: 04-28-2005

Plant Protection Service

If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION
rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.
Effective Date: 06/127/2025
RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17693
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.

Rider MF

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV 0013758

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.
Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013.
Effective Date: For Bills Rendered On Or After 12/13/2023

Rider REV - REVENUE ADJUSTMENT

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17693
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****Applicability**

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision

The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17693
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rider SSI - SYSTEM SAFETY AND INTEGRITY

PURPOSE

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17693
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17693
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15
Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 17693**CURRENT RATE COMPONENT****RATE COMP. ID****DESCRIPTION**

State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 546.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50356	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19049	**CONFIDENTIAL**
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50357	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19049	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 17773	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 07/01/2006		RECEIVED DATE: 08/12/2011	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 07/01/2011	
CONTRACT COMMENT: Five years			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Contract terms amended to a Thru System Priority. No other information has changed since the last filing			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
26338	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
5516	<p>Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 17773****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.2500	07/01/2011	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	26338	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17774
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 07/01/2006**RECEIVED DATE:** 02/28/2011**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:** 03/24/2007**CONTRACT COMMENT:** One month then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** Customer Name change from 19425 to 27210**OTHER(EXPLAIN):** Late filed due to administrative oversight**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27210	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

5254

Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received at the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 17774****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58576	D	MMBtu	\$.1200	03/24/2007	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	27210	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 17885	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/27/2023	
INITIAL SERVICE DATE: 04/01/2006		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 10/01/2021	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Customer Name Change from No. 19394 to No. 43316.			
OTHER(EXPLAIN): Customer name change. Filed late due to administrative oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
43316	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
5145	<p>Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.</p>		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 17885****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	Dollar	\$.3100	10/01/2021	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	43316	**CONFIDENTIAL**
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58565	D	MMBtu	\$.7000	10/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	43316	**CONFIDENTIAL**
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58533	D	MMBtu	\$.2133	10/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	43316	**CONFIDENTIAL**
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68872	D	MMBtu	\$.1000	10/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	43316	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17886
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DESCRIPTION: Transmission Transportation**STATUS:** A**OPERATOR NO:****ORIGINAL CONTRACT DATE:** 04/01/2005**RECEIVED DATE:** 05/01/2015**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:** 07/30/2013**CONTRACT COMMENT:** One month then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** Customer name change from No. 19243 to No. 35717.**OTHER(EXPLAIN):** Filed late due to Administrative oversight.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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35717	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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5258

Base Rate: \$0.41/MMBtu Priority Rates Rates Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 17886****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.4100	07/30/2013	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	35717	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 17938	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 02/01/2007		RECEIVED DATE: 11/02/2022	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 11/01/2022	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: 10295, 10580, 10649	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to Case No. 00010335 dated 10/11/2022.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
26560	CITY OF RISING STAR	N	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17938
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate CGS Oth00010335

Rate CGS - Other is applicable to CoServ, WTG Marketing, Inc., the City of Rising Star, the City of Navasota, the City of Winona, Corix Utilities (Texas), Inc., Terra Gas Supply, Texas Gas Service Co., and Other City Gate Service Customers, except Mid-Tex,

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17938
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

pursuant to Case No. 00010335 dated 10/11/2022. Effective Date: 11/01/2022 RATE CGS - OTHER

Application

Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline - Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.

Type of Service

This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 8.38103 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.52886) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 7.88757 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 15.73974 per MMBtu of MDQ
Usage	\$ 0.02785 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

MDQ Adjustment: If Shipper's daily usage on any day exceeds Shipper's MDQ as set forth herein by 10% or more, then Shipper's MDQ will be increased to equal such daily usage up to the firm capacity available through the then existing APT facilities.

The effective date of such increase in the MDQ will be the first day of the calendar month following the day on which Shipper's daily usage exceeded Shipper's MDQ by 10% or more.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate CGS - Other, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17938
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider RA a	<p>Note:</p> <p>1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$1.05200 per Case No. 00005381.</p> <p>2 Interim Rate Adjustment of \$0.81992 (GUD 10652) revised to \$0.74102 (GUD 10704); 2017 IRA - \$1.17274; 2018 IRA - \$1.35723; 2019 IRA - \$1.34724; 2020 IRA - \$1.18876; 2021 IRA - \$2.08058.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17938
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SUR h

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in GUD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 17938****RATE ADJUSTMENT PROVISIONS:**

Current MDQ - The current MDQ for this customer is 225.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
59282	D	MMBtu	\$.0000	11/01/2022	N

DESCRIPTION: CITY OF RISING STAR (15000500)

Customer	26560	CITY OF RISING STAR
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	City Gate Service

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 18127	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 05/01/2015	
INITIAL SERVICE DATE: 04/01/2007		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 01/01/2012	
CONTRACT COMMENT: Month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Customer name change from No. 26873 to No. 35714.			
OTHER(EXPLAIN): Filed late due to Administrative oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
35714	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
4244	<p>Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.</p>		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 18127****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.1400	01/01/2012	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	35714	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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H	Transportation	
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TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 18128	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 01/31/2019	
INITIAL SERVICE DATE: 04/01/2007		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 08/01/2018	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Customer Name Change from Customer No. 19059 to No. 39728.			
OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
39728	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
3630	Base Rate: \$0.07/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			
DELIVERY POINTS			
ID	TYPE	UNIT	CURRENT CHARGE
62361	D	MMBtu	\$0.0700
EFFECTIVE DATE		CONFIDENTIAL	
08/01/2018		Y	
DESCRIPTION: **CONFIDENTIAL**			
Customer	39728	**CONFIDENTIAL**	
TYPE SERVICE PROVIDED			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
H	Transportation		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 18128
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 18202
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE: 04/01/2007	RECEIVED DATE: 05/31/2007
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: One year then month to month	
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REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
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CITY ORDINANCE NO:	
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AMENDMENT(EXPLAIN): None	
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OTHER(EXPLAIN): None	
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PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates	
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ADDRESS LINE 1: 5420 LBJ Freeway	
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ADDRESS LINE 2: Suite 1500	
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CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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27210	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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5966	Lending Fee: \$0.25/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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61185	D	MMBtu	\$.2500	04/01/2007	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	27210	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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H	Transportation	
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 18202
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 18307
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE: 05/01/2007	RECEIVED DATE: 10/23/2014
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE: 07/01/2014
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CONTRACT COMMENT: One year then month to month	
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REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:	
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AMENDMENT(EXPLAIN): Customer name change from 27318 to 35328.	
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OTHER(EXPLAIN): Filed late due to Administrative Oversight.	
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PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates	
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ADDRESS LINE 1: 5420 LBJ Freeway	
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ADDRESS LINE 2: Suite 1500	
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CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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35328	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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5971	Base Rate: \$0.17/MMBtu for gas volume transported. Retention: plus retain 1% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.
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RATE ADJUSTMENT PROVISIONS:

None	
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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61354	D	MMBtu	\$.1700	07/12/0014	Y
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DESCRIPTION: **CONFIDENTIAL**	
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Customer	35328	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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H	Transportation	
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 18307
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 18308	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 05/01/2007		RECEIVED DATE: 01/10/2012	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 11/15/2011	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Adding Delivery Point 58436			
OTHER(EXPLAIN): No other information has changed since the last filing			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
27320	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
5976	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 18308****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58436	D	MMBtu	\$.1000	11/15/2011	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	27320	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0700	05/01/2007	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	27320	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0700	10/01/2010	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	27320	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 18310	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 06/01/2007		RECEIVED DATE: 08/09/2018	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 03/15/2018	
CONTRACT COMMENT: One month then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated Rate Component language. Filed late due to new system reporting issues.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
34448	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
5983	<p>Priority Reservation Fee = Priority Daily Quantity times rate times the number of days. Rate20 Base Rate: \$0.20/MMBtu for all gas volume transported. Ret1 Retention: plus retain 1% of gas volume transported. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Priority Rates Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</p>		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 18310
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0700	06/15/2015	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	34448	**CONFIDENTIAL**
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58533	D	MMBtu	\$.1900	12/15/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	34448	**CONFIDENTIAL**
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58565	D	MMBtu	\$.1900	12/15/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	34448	**CONFIDENTIAL**
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58602	D	MMBtu	\$.0700	07/15/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	34448	**CONFIDENTIAL**
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78154	D	MMBtu	\$4.9000	06/15/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	34448	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 18344	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 07/01/2007		RECEIVED DATE: 05/21/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 05/15/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Added Delivery Point No. 62361.			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 67044.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
27382	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
5557	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 18344****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111264	D	MMBtu	\$.1200	08/15/2024	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	27382	**CONFIDENTIAL**
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112323	D	MMBtu	\$.1100	09/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	27382	**CONFIDENTIAL**
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113499	D	MMBtu	\$.1100	04/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	27382	**CONFIDENTIAL**
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50463	D	MMBtu	\$.2100	11/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	27382	**CONFIDENTIAL**
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50621	D	MMBtu	\$.0700	10/15/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	27382	**CONFIDENTIAL**
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50791	D	MMBtu	\$.1100	02/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	27382	**CONFIDENTIAL**
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58436	D	MMBtu	\$.1800	03/15/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	27382	**CONFIDENTIAL**
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58473	D	MMBtu	\$.0700	05/15/2013	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	27382	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0600	09/15/2014	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	27382	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0550	09/15/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	27382	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 18344
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58602	D	MMBtu	\$.0700	10/15/2015	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	27382	**CONFIDENTIAL**
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58672	D	MMBtu	\$.0700	06/01/2011	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	27382	**CONFIDENTIAL**
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58683	D	MMBtu	\$.0700	01/16/2012	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	27382	**CONFIDENTIAL**
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58879	D	MMBtu	\$.0100	01/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	27382	**CONFIDENTIAL**
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62361	D	MMBtu	\$.0700	01/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	27382	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0867	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	27382	**CONFIDENTIAL**
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67046	D	MMBtu	\$.1100	03/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	27382	**CONFIDENTIAL**
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86554	D	MMBtu	\$.1200	01/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	27382	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 18344
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 18473	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 08/01/2007		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
38361	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 18473
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION

rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 18473
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 18473	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
Rider RA a	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.		
	RIDER RA - RETENTION ADJUSTMENT		
	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
Rider REV 0013758	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 18473
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 18473
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****APPLICABILITY**

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 18473
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 18473	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	Rate CGS - Other (Winona) \$8.81		
	Rate CGS - Other (Universal Natural Gas) \$1.96		
	<p>A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.</p> <p>The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:</p> <p>Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P. O. Box 12967 Austin, TX 78711-2967</p> <p>Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing</p> <p>The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.</p> <p>Case No. 00005381 - EDIT Refund</p> <p>The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.</p> <p>Docket No. OS-23-00013758 - GRIP Refund</p> <p>The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.</p> <p>Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge</p> <p>The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.</p>		
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>		
RATE ADJUSTMENT PROVISIONS:			
Current MDQ - The current MDQ for this customer is 1,500			

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS									
TARIFF CODE: TT		RRC TARIFF NO: 18473									
DELIVERY POINTS											
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
93983	D	MMBtu	\$.0000	06/12/2025	Y						
<u>DESCRIPTION:</u> **CONFIDENTIAL**											
<table><tr><td>Customer</td><td>38361</td><td colspan="4">**CONFIDENTIAL**</td></tr></table>						Customer	38361	**CONFIDENTIAL**			
Customer	38361	**CONFIDENTIAL**									
TYPE SERVICE PROVIDED											
<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>								
H	Transportation										
TUC APPLICABILITY											
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>											
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.											

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 18474	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 04/30/2025	
INITIAL SERVICE DATE: 08/01/2007		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 04/15/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Added Delivery Point No. 58506.			
OTHER(EXPLAIN): Delivery Point escalation on Point No. 67044.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
43316	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
5144	PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received at the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 18474
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0600	10/01/2021	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	43316	**CONFIDENTIAL**
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58506	D	MMBtu	\$.0200	03/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	43316	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0500	10/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	43316	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0200	04/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	43316	**CONFIDENTIAL**
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77722	D	MMBtu	\$.4000	10/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	43316	**CONFIDENTIAL**
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78270	D	MMBtu	\$.1500	10/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	43316	**CONFIDENTIAL**
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93115	D	MMBtu	\$.0800	08/15/2022	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	43316	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0700	10/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	43316	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 18474	
TUC APPLICABILITY			
<p><u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u></p> <p>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</p> <p>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</p> <p>The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 18575	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 09/01/2002		RECEIVED DATE: 03/21/2012	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 03/14/2012	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Adding Delivery Points 58602 and 78154			
OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Points 50621, 58565, 58602, and 78154			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19035	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
3902	<p>Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 18575****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0600	03/14/2012	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19035	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0700	10/17/2011	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19035	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0600	03/14/2012	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19035	**CONFIDENTIAL**
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58602	D	MMBtu	\$.0600	03/14/2012	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19035	**CONFIDENTIAL**
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78154	D	MMBtu	\$.0600	03/14/2012	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19035	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 18576
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE: 11/01/2003	RECEIVED DATE: 09/21/2007
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Refiling due to inadvertent removal of the filing by the RRC

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates
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ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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18914	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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4270	<p>Base Rate: Fee set forth on transaction confirmation plus retention. Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</p>
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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58531	D	MMBtu	\$.2500	11/01/2003	Y
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DESCRIPTION:	**CONFIDENTIAL**
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Customer	18914	**CONFIDENTIAL**
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RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 18576		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 18577
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 06/01/2003	RECEIVED DATE: 05/01/2015
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 11/01/2011
CONTRACT COMMENT: Until 6/30/2003 then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Customer name change from No. 18929 to No. 30227.	
OTHER(EXPLAIN): Filed late due to Administrative oversight.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30227	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4294	Base Rate: Fee set forth on transaction confirmation plus retention at \$0.25/MMBtu. Various delivery points - when several delivery points are needed Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
58473	D	MMBtu	\$.2500	11/01/2011	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width: 100%;"> <tr> <td style="width: 20%;">Customer</td> <td style="width: 20%;">30227</td> <td style="width: 60%;">**CONFIDENTIAL**</td> </tr> </table>						Customer	30227	**CONFIDENTIAL**
Customer	30227	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 18577
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 18580	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 04/01/2006		RECEIVED DATE: 09/27/2019	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 04/01/2018	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Customer Name Change from No. 37702 to No. 40269.			
OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
40269	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
5768	<p>Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received at the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Taxes</p> <p>Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</p>		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 18580****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61344	D	MMBtu	\$.0050	04/01/2018	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	40269	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 18581	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 03/01/2006		RECEIVED DATE: 08/22/2017	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 02/18/2016	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Customer Name Change from No. 34090 to No 37706.			
OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
37706	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
5490	<p>Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</p>		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 18581****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.3800	02/18/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	37706	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 18582
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 04/01/2005	RECEIVED DATE: 07/21/2020
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 06/01/2020
CONTRACT COMMENT: One month then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Customer Name Change from No. 18979 to No. 41017.	
OTHER(EXPLAIN): Customer name change. Filed late due to Administrative Oversight.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41017	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5286	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 18582****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.3000	06/01/2020	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	41017	**CONFIDENTIAL**
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58533	D	MMBtu	\$.4276	06/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41017	**CONFIDENTIAL**
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62361	D	MMBtu	\$.0700	06/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41017	**CONFIDENTIAL**
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78154	D	MMBtu	\$.2000	06/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41017	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 18585	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 06/01/2006		RECEIVED DATE: 12/05/2018	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 09/25/2018	
CONTRACT COMMENT: Until 4-30-16 then year to year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated Rate Component language.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
26881	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
5793	Base Rate: \$0.02/MMBtu Amendment: \$0.02 multiplied by NSL's reserved capacity of 150,000 MMBtu/day effective 3/1/2018. \$0.02 multiplied by NSL's reserved capacity of 225,000/MMBtu/D Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. NSL Late Fee Interest on Late Payment will accrue on the amount at an interest rate equal to the Bank Prime Loan Rate announced by the Federal Reserve, plus three (3%) and will change simultaneously with each announced change in the Bank Prime Loan Rate Taxes Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 18585****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58783	D	MMBtu	\$.0200	03/01/2015	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	26881	**CONFIDENTIAL**
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61346	D	MMBtu	\$.0200	06/01/2006	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	26881	**CONFIDENTIAL**
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92519	D	MMBtu	\$.0200	03/01/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	26881	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 18588
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE: 06/01/2004	RECEIVED DATE: 09/21/2007
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: One year then month to month	
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REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
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CITY ORDINANCE NO:	
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AMENDMENT(EXPLAIN): None	
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OTHER(EXPLAIN): Refiling due to inadvertent removal of the filing by the RRC	
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PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates	
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ADDRESS LINE 1: 5420 LBJ Freeway	
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ADDRESS LINE 2: Suite 1500	
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CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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19035	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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4460	Base Rate: \$0.10/MMBtu, plus retain .5% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.
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RATE ADJUSTMENT PROVISIONS:

None	
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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58507	D	MMBtu	\$.1000	06/01/2004	Y
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DESCRIPTION: **CONFIDENTIAL**	
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Customer	19035	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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H	Transportation	
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 18588
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 18609	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/27/2023	
INITIAL SERVICE DATE: 07/01/2007		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 10/01/2021	
CONTRACT COMMENT: One year them month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Customer Name Change from No. 26885 to No. 43316.			
OTHER(EXPLAIN): Customer name change. Filed late due to administrative oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
43316	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
5147	PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 18609
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0500	10/01/2021	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	43316	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0500	10/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	43316	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0500	10/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	43316	**CONFIDENTIAL**
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62361	D	MMBtu	\$.0500	10/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	43316	**CONFIDENTIAL**
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68872	D	Dollar	\$2601.0000	10/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	43316	**CONFIDENTIAL**
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78154	D	Dollar	\$55.0000	10/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	43316	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TT		RRC TARIFF NO: 18610			
DESCRIPTION: Transmission Transportation		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 08/01/2007		RECEIVED DATE: 10/02/2007			
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE:			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: Y		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): None					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
27612	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
5700	Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2 Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
64181	D	MMBtu	\$.1200	08/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27612	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION		OTHER TYPE DESCRIPTION		
H	Transportation				

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 18610
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 18611	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 08/01/2007		RECEIVED DATE: 10/21/2024	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 10/15/2024	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 78917.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
35449	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
6024	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 18611
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111264	D	MMBtu	\$.2100	05/15/2022	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	35449	**CONFIDENTIAL**
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113499	D	MMBtu	\$.2000	07/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35449	**CONFIDENTIAL**
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50621	D	MMBtu	\$.1800	02/15/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35449	**CONFIDENTIAL**
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58565	D	MMBtu	\$.1800	02/15/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35449	**CONFIDENTIAL**
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58672	D	MMBtu	\$.1100	11/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35449	**CONFIDENTIAL**
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58683	D	MMBtu	\$.1270	06/15/2022	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35449	**CONFIDENTIAL**
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64185	D	MMBtu	\$.0500	04/01/2010	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35449	**CONFIDENTIAL**
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65924	D	MMBtu	\$.0900	01/16/2013	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35449	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0700	10/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35449	**CONFIDENTIAL**
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67046	D	MMBtu	\$.0700	02/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35449	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 18611****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78917	D	MMBtu	\$.2000	10/15/2024	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	35449	**CONFIDENTIAL**
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86554	D	MMBtu	\$.0800	08/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35449	**CONFIDENTIAL**
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89126	D	MMBtu	\$.0700	04/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35449	**CONFIDENTIAL**
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89193	D	MMBtu	\$.0700	06/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35449	**CONFIDENTIAL**
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89197	D	MMBtu	\$.0700	02/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35449	**CONFIDENTIAL**
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93115	D	MMBtu	\$.0700	12/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35449	**CONFIDENTIAL**
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94342	D	MMBtu	\$.0700	12/15/2022	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35449	**CONFIDENTIAL**
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94344	D	MMBtu	\$.1100	04/15/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35449	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 18611****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 18669	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 03/14/2025	
INITIAL SERVICE DATE: 09/01/2007		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 02/15/2025	
CONTRACT COMMENT: Until 2/28/2005 and then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 58473 and 67044.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
34448	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
5138	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received at the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 18669
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111264	D	MMBtu	\$.0800	09/15/2021	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	34448	**CONFIDENTIAL**
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50621	D	MMBtu	\$.0200	12/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	34448	**CONFIDENTIAL**
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56049	D	MMBtu	\$.0900	04/01/2013	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	34448	**CONFIDENTIAL**
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58388	D	MMBtu	\$.0400	07/15/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	34448	**CONFIDENTIAL**
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58473	D	MMBtu	\$.0700	02/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	34448	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0200	12/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	34448	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0700	01/15/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	34448	**CONFIDENTIAL**
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58602	D	MMBtu	\$.1067	12/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	34448	**CONFIDENTIAL**
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58879	D	MMBtu	\$.0100	04/01/2013	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	34448	**CONFIDENTIAL**
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62361	D	MMBtu	\$.1500	03/15/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	34448	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 18669
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65684	R	MMBtu	\$.1200	02/15/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	34448	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0700	02/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	34448	**CONFIDENTIAL**
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77645	D	MMBtu	\$.1500	04/01/2013	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	34448	**CONFIDENTIAL**
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78270	D	MMBtu	\$.2500	10/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	34448	**CONFIDENTIAL**
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92528	D	MMBtu	\$.0500	12/15/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	34448	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 18670
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/24/2017
INITIAL SERVICE DATE: 10/01/2007	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 12/01/2016
CONTRACT COMMENT: One month then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Customer Name Change from No. 26338 to No. 26885.	
OTHER(EXPLAIN): Filed late due to billing system conversion.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26885	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5191	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 18670****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0500	12/01/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	26885	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0500	12/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	26885	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0500	12/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	26885	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 18737
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 11/21/2007
INITIAL SERVICE DATE: 11/01/2007	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): None	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27320	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5980	Base Rate: \$0.025/MMBtu Ret1 Retention: plus retain 1% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
58564	D	MMBtu	\$.2500	11/01/2007	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 20%;">Customer</td> <td style="width: 20%;">27320</td> <td style="width: 60%;">**CONFIDENTIAL**</td> </tr> </table>						Customer	27320	**CONFIDENTIAL**
Customer	27320	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 18737****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 18738	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 09/01/2007		RECEIVED DATE: 11/20/2023	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 11/15/2023	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 67044.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
35449	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
6044	<p>Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.</p>		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 18738
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108853	D	MMBtu	\$1.000	09/15/2022	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	35449	**CONFIDENTIAL**
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50621	D	MMBtu	\$1.945	06/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35449	**CONFIDENTIAL**
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51189	D	MMBtu	\$1.5093	05/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35449	**CONFIDENTIAL**
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58473	D	MMBtu	\$1.1000	11/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35449	**CONFIDENTIAL**
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58533	D	MMBtu	\$1.1594	06/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35449	**CONFIDENTIAL**
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58565	D	MMBtu	\$1.9600	04/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35449	**CONFIDENTIAL**
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67044	D	MMBtu	\$1.8000	11/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35449	**CONFIDENTIAL**
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78154	D	MMBtu	\$1.0500	03/15/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35449	**CONFIDENTIAL**
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86170	D	MMBtu	\$1.4000	10/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35449	**CONFIDENTIAL**
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89126	D	MMBtu	\$1.6800	07/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35449	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 18738****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58602	D	MMBtu	\$.1595	06/15/2020	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	35449	**CONFIDENTIAL**
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58672	D	MMBtu	\$.0500	03/15/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35449	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 19312
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE: 08/01/2005	RECEIVED DATE: 06/17/2020
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE: 02/28/2016
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CONTRACT COMMENT: One Month then month to month
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REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from Customer No. 34090 to Customer No. 37706.
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OTHER(EXPLAIN): Filed late due to administrative oversight.
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PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates
--

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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37706	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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5471	<p>Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Imbalance Provisions Minimum Imbalance Level - Any cumulative imbalance of 2,000/MMBtu for less will not be charged an imbalance fee and will apply during the Winter Season and Non-Winter Season. (Poolers with monthly deliveries of less than 40,000/MMBtu will benefit from this provision). Seasonal Imbalance Fees Adjustments - (The positive imbalance does not pose a financial risk and this format will encourage Poolers to be a little long during the winter months, which is the opposite of their past behavior). (a) During Winter Season (November - March) any cumulative imbalance due Pooler (positive imbalance) will be charged \$0.50/MMBtu for any cumulative imbalance greater than 10% and any cumulative imbalance due Atmos (negative imbalance) will continue to be charged the standard tolerances. (b) The standard tolerances and fees will be charged for all imbalances during Non-Winter Season (April - October).</p> <p>Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</p>
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RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 19312****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61358	D	MMBtu	\$.0050	02/28/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	37706	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 19346
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 03/26/2008
INITIAL SERVICE DATE: 03/01/2008	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): None	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27320	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5978	Base Rate: \$0.24/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61354	D	MMBtu	\$,2400	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27320	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 19346
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 19368	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 03/01/2008		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: Until 01/01/2009 then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19015	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS
TARIFF CODE: TT	RRC TARIFF NO:	19368
CURRENT RATE COMPONENT		
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>	
Definitions	DEFINITIONS	
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>	
Rate CGS Oth00020448	Rate CGS - Other is applicable to CoServ, WTG Marketing, Inc., the City of Rising Star, the City of Navasota, the City of Winona, Corix Utilities (Texas), Inc., SiEnergy, Texas Gas Service Co., Universal Natural Gas, EPCOR Gas Texas Development and Services,	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 19368
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Inc. and Other City Gate Service Customers, except Mid-Tex, pursuant to Case No. 00020448 dated 06/17/2025.

Effective Date: 06/12/2025

RATE CGS - OTHER

Application

Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline - Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.

Type of Service

This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 18.80038 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (1.00616) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 4.06323 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 21.85745 per MMBtu of MDQ
Usage	\$ 0.02831 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

MDQ Adjustment: If Shipper's daily usage on any day exceeds Shipper's MDQ as set forth herein by 10% or more, then Shipper's MDQ will be increased to equal such daily usage up to the firm capacity available through the then existing APT facilities. The effective date of such increase in the MDQ will be the first day of the calendar month following the day on which Shipper's daily usage exceeded Shipper's MDQ by 10% or more.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 19368	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider RA a	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate CGS - Other, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 - IRA \$2.12006; 2024 IRA - \$1.94317.		
	RIDER RA - RETENTION ADJUSTMENT		
	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
Rider REV 0013758	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class` respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.		
	Adjustment Review Process No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:		
	1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;		
	2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 19368
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
 8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 19368
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 19368
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rider SUR k

reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15
Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 19368****CURRENT RATE COMPONENT****RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 101,630.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 19368****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108821	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19015	**CONFIDENTIAL**
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108824	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19015	**CONFIDENTIAL**
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108825	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19015	**CONFIDENTIAL**
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108827	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19015	**CONFIDENTIAL**
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108829	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19015	**CONFIDENTIAL**
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108831	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19015	**CONFIDENTIAL**
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56164	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19015	**CONFIDENTIAL**
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56165	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19015	**CONFIDENTIAL**
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56166	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19015	**CONFIDENTIAL**
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56167	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19015	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 19368****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56168	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19015	**CONFIDENTIAL**
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56169	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19015	**CONFIDENTIAL**
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56172	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19015	**CONFIDENTIAL**
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56173	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19015	**CONFIDENTIAL**
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56174	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19015	**CONFIDENTIAL**
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56175	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19015	**CONFIDENTIAL**
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56178	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19015	**CONFIDENTIAL**
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56179	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19015	**CONFIDENTIAL**
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56180	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19015	**CONFIDENTIAL**
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56184	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19015	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 19368****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65928	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19015	**CONFIDENTIAL**
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65930	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19015	**CONFIDENTIAL**
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65932	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19015	**CONFIDENTIAL**
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65934	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19015	**CONFIDENTIAL**
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65936	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19015	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	City Gate Service

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 20134
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE: 06/01/2008	RECEIVED DATE: 06/25/2020
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE: 05/29/2020
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CONTRACT COMMENT: One year then month to month	
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REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:	
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AMENDMENT(EXPLAIN): Customer Name Change from Customer No. 39728 to No. 40972.	
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OTHER(EXPLAIN): Customer Name Change.	
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PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates	
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ADDRESS LINE 1: 5420 LBJ Freeway	
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ADDRESS LINE 2: Suite 1500	
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CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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40972	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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6134	<p>Base Rate: \$0.25/MMBtu, plus .50% retention for all gas volume transported. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</p>
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RATE ADJUSTMENT PROVISIONS:

None	
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58886	D	MMBtu	\$.2500	05/29/2020	Y

DESCRIPTION: **CONFIDENTIAL**	
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Customer	40972	**CONFIDENTIAL**
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RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 20134		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 20210
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:

ORIGINAL CONTRACT DATE:	RECEIVED DATE: 06/25/2020
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INITIAL SERVICE DATE: 06/01/2008	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE: 05/29/2020
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CONTRACT COMMENT: One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** Customer Name Change from Customer No. 39728 to No. 40972.**OTHER(EXPLAIN):** Customer Name Change.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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40972	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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6064

Base Rate: \$0.30/MMBtu Retention: plus retain 1.5% of gas volume transported. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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67300	D	MMBtu	\$3.000	05/29/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40972	**CONFIDENTIAL**
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RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 20210		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TT		RRC TARIFF NO: 20212			
DESCRIPTION: Transmission Transportation		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 08/01/2008		RECEIVED DATE: 08/28/2008			
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE:			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: Y		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): None					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
19074	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
6135	Base Rate: \$0.10/MMBtu Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 10% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
50504	D	MMBtu	\$.1000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19074	**CONFIDENTIAL**			

RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 20212		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 20419
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE: 08/01/2008	RECEIVED DATE: 12/02/2008
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: One year then month to month	
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REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
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CITY ORDINANCE NO:	
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AMENDMENT(EXPLAIN): None	
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OTHER(EXPLAIN): None	
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PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates	
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ADDRESS LINE 1: 5420 LBJ Freeway	
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ADDRESS LINE 2: Suite 1500	
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CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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29345	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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6188	Base Rate: \$0.07/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.
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RATE ADJUSTMENT PROVISIONS:

None	
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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67044	D	MMBtu	\$.0700	08/01/2008	Y
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DESCRIPTION:	**CONFIDENTIAL**
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Customer	29345	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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H	Transportation	
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 20419
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 20688
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DESCRIPTION: Transmission Transportation**STATUS:** A**OPERATOR NO:****ORIGINAL CONTRACT DATE:** 09/01/2008**RECEIVED DATE:** 01/30/2009**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** Y**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** None**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29595	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6194	Base Rate: \$0.01/MMBtu Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.1000	09/01/2008	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	29595	**CONFIDENTIAL**
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RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 20688		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 20689
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 05/21/2025
INITIAL SERVICE DATE: 11/01/2008	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 05/15/2025
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Added Delivery Point No. 58533.	
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 58533. Added delivery point.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35449	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6048	Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 20689
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50250	D	MMBtu	\$.4600	03/07/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	35449	**CONFIDENTIAL**
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50621	D	MMBtu	\$.0500	01/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35449	**CONFIDENTIAL**
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51189	D	MMBtu	\$.0500	04/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35449	**CONFIDENTIAL**
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58473	D	MMBtu	\$.9750	10/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35449	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0500	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35449	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0500	01/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35449	**CONFIDENTIAL**
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58602	D	MMBtu	\$.0500	01/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35449	**CONFIDENTIAL**
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89193	D	MMBtu	\$.9000	01/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35449	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 20689
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 20690
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 02/09/2018
INITIAL SERVICE DATE: 11/01/2008	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 10/15/2017
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 67044. Filed late due to new system reporting issues.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29595	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6154	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 20690
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50463	D	MMBtu	\$.0100	12/01/2009	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	29595	**CONFIDENTIAL**
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58436	D	MMBtu	\$.0660	07/01/2010	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29595	**CONFIDENTIAL**
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58879	D	MMBtu	\$.0100	03/01/2011	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29595	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0800	10/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29595	**CONFIDENTIAL**
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78553	D	MMBtu	\$.0100	08/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29595	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 20715	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 05/03/2011	
INITIAL SERVICE DATE: 09/01/2008		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 03/01/2010	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Adding Delivery Point 51189			
OTHER(EXPLAIN): Late File due to Administrative Oversight			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19421	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
5124	Priority Reservation Fee The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by an amounts billed for such time period under NGPA Section 311 Interruptible Gas Transportation Service Agreement Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 20715****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51189	D	MMBtu	\$.0500	03/01/2010	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19421	**CONFIDENTIAL**
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68872	D	MMBtu	\$1.0000	09/01/2008	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19421	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 20717	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 12/01/2008		RECEIVED DATE: 04/13/2018	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 01/01/2017	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Customer name change from No. 35763 to No. 38241.			
OTHER(EXPLAIN): Filed late due to Administrative oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
38241	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 20717
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6142	<p>Base Rate: \$0.18/MMBtu plus retention of 1% for all gas volume transported. PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received at the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Taxes Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58436	D	MMBtu	\$.1800	01/01/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	38241	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 20718
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 06/01/2008**RECEIVED DATE:** 11/22/2021**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:** 11/15/2021**CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** .**OTHER(EXPLAIN):** Delivery Point Escalation on Point No. 112655.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38241	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

6147

Base Rate: \$0.18/MMBtu plus retention of 1% for all gas volume transported. Taxes Taxes: 100% Tax Reimbursement. Late Charge
 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make
 payments within 10 days of the monthly billing date. Imbalance-Monthly Shipper must maintain a monthly balance of the gas
 transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical
 difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by
 Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance
 must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a
 Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or
 deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month,
 then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below,
 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 20718****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112655	D	MMBtu	\$.1500	11/15/2021	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	38241	**CONFIDENTIAL**
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65684	R	MMBtu	\$.1300	06/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38241	**CONFIDENTIAL**
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68874	D	MMBtu	\$.1800	01/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38241	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 20964
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 01/01/2009**RECEIVED DATE:** 12/03/2018**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:** 11/01/2019**AMENDMENT DATE:** 01/01/2017**CONTRACT COMMENT:** Unitl 12/31/2013**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** Corrected Charge Rate and updated Rate Component lanauge. This filing is being made pursuant to Tariff Audit No. 19-027.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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19100	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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6199

Amendment dated 1/1/2017 Adding Customer Monthly Service Charge of \$12,500 Term extension through 12/31/2019 Amended transportation rates Rate18R1 Base Rate Retention Zone 1 \$0.15/MMbtu 1.5% Zone 2 \$0.14/MMbtu 1.5% Zone3, 4, 5, 6, 7 Pools \$0.10/MMbtu 1% Zone 8 \$0.05/MMbtu 1/2% Howard \$0.05/MMbtu 1/2% Daily Pack Fee: \$0.20/MMbtu Hourly Draft Fee: \$0.20/MMbtu OFO Fee: \$0.50/MMbtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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50549

D

MMBtu

\$1.500

01/01/2017

Y

DESCRIPTION: **CONFIDENTIAL****Customer**

19100

CONFIDENTIAL

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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H

Transportation

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 20964	
TUC APPLICABILITY			
<p><u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u></p> <p>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</p> <p>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</p> <p>The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 21170	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 01/01/2009		RECEIVED DATE: 09/25/2023	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 08/01/2023	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Customer Name Change from No. 43345 to No. 43425.			
OTHER(EXPLAIN): Customer name change. Filed late due to administrative oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
43425	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
6209	<p>Rate Text - 1/1/2009 - 1/1/2012: Transport Fee: \$0.25/MMBtu; Daily Pack/Draft: \$0.25/MMBtu; Monthly Meter Maintenance Fee: \$500/Month; OFO Fee: \$0.50/MMBtu. Rate increase to \$0.30 effective 1/1/2012; 3 year term extension. Rate increase to \$.35 effective 1/1/2015; 3 year term extension; monthly meter fee \$1,000/month. Effective 1/1/2018 Monthly Meter Fee \$1,200/month. Effective 1/1/2023: 3 year term extension; Daily Pack = \$0.50/MMBtu; Hourly Draft Fee = \$2.00/MMBtu; OFO Fee = \$2.50/MMBtu. Rate30R1 Base Rate: \$0.30/MMBtu, plus 1% retention for all gas volume transported. Daily Pack & Draft Fee: 25 cents/MMBtu. Monthly Meter Maintenance Fee: \$500/Month. OFO Fee: 50 cents/MMBtu. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</p>		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 21170****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58608	D	MMBtu	\$.3500	08/01/2023	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	43425	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 21171	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 01/02/2025	
INITIAL SERVICE DATE: 03/01/2009		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 12/15/2024	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 67044.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
31341	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
6227	<p>Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 21171****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58473	D	MMBtu	\$.1000	07/15/2023	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	31341	**CONFIDENTIAL**
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58533	D	MMBtu	\$.5000	11/04/2009	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31341	**CONFIDENTIAL**
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67044	D	MMBtu	\$2.6800	12/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31341	**CONFIDENTIAL**
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68872	D	Dollar	\$4252.7500	08/01/2010	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31341	**CONFIDENTIAL**
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86170	D	MMBtu	\$.0600	07/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31341	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 21174	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 04/01/2009		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
25851	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 21174
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION

rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 21174
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 21174	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
Rider RA a	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.		
Rider REV 0013758	RIDER RA - RETENTION ADJUSTMENT		
	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
Rider REV 0013758	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
Rider REV 0013758	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 21174
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 21174
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****APPLICABILITY**

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 21174
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 21174
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 612.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 21174****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50918	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	25851	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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H	Transportation	
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TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 22224
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 11/01/2009**RECEIVED DATE:** 12/09/2009**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** Y**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** None**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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31329	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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6353

Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 22224****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72301	D	MMBtu	\$.0050	11/01/2009	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	31329	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 22229
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE: 07/01/2009	RECEIVED DATE: 06/17/2014
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE: 11/01/2013
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CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point 58696.
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OTHER(EXPLAIN): Point Escalations on Point 58696. Added Del. Pt. 58696. Filed late due to Admin Oversight.

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates
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ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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29178	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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6001	Parking Fee: \$0.25/MMBtu. Taxes Taxes: 100% Tax Reimbursement.
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58696	D	MMBtu	\$.2100	11/01/2013	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	29178	**CONFIDENTIAL**
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58696	D	MMBtu	\$.1700	11/01/2013	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29178	**CONFIDENTIAL**
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RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 22229		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
M		Other(with detailed explanation)		Parking	
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)					
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 22230**DESCRIPTION:** Transmission Transportation**STATUS:** A**OPERATOR NO:****ORIGINAL CONTRACT DATE:** 07/01/2009**RECEIVED DATE:** 02/13/2018**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:** 11/15/2017**CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** Delivery Point Escalation on Point Nos. 62361 and 67044. Filed late due to new system reporting issues.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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29178	**CONFIDENTIAL**		
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		Y	
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 22230
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

5998

Rates Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Balancing Fees Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 22230
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58436	D	MMBtu	\$.1100	10/15/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	29178	**CONFIDENTIAL**
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58473	D	MMBtu	\$.0500	11/01/2013	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29178	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0500	07/01/2009	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29178	**CONFIDENTIAL**
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62361	D	MMBtu	\$.1100	11/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29178	**CONFIDENTIAL**
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67044	R	MMBtu	\$.1133	11/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29178	**CONFIDENTIAL**
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78154	D	MMBtu	\$.0500	11/01/2013	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29178	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 22231	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 07/01/2009		RECEIVED DATE: 06/28/2019	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/15/2019	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 62361.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
29178	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 22231
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

5996

Rates Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Balancing Fees Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 22231**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58436	D	MMBtu	\$.2175	01/15/2018	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	29178	**CONFIDENTIAL**
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58565	D	MMBtu	\$.8975	04/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29178	**CONFIDENTIAL**
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62361	D	MMBtu	\$ 1.8875	06/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29178	**CONFIDENTIAL**
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67044	D	MMBtu	\$ 1.8766	05/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29178	**CONFIDENTIAL**
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68872	D	Dollar	\$ 114885.0000	02/01/2014	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29178	**CONFIDENTIAL**
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78154	D	MMBtu	\$.1000	02/01/2014	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29178	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 22232
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE: 04/01/2009	RECEIVED DATE: 01/31/2018
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE: 01/01/2018
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CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point escalation on Point No. 72303 and updated Rate Component language.
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PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates
--

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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31335	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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6246	Effective 1/1/2018: Priority Reservation Fee = Monthly MMBtu times \$0.335 Effective 1/1/2020: Priority Reservation Fee = Monthly MMBtu times \$0.37 Effective 4/1/2024: Priority Reservation Fee = Monthly MMBtu times \$0.38 Effective 4/1/2027: Priority Reservation Fee = Monthly MMBtu times \$0.39 Effective 4/1/2030: Priority Reservation Fee = Monthly MMBtu times \$0.40 Effective 4/1/2033: Priority Reservation Fee = Monthly MMBtu times \$0.41 Priority Reservation Fee + Monthly MMBtu/day times \$0.31. Rate28 Base Rate: \$0.28/MMBtu Effective 1/1/2012 rate shall escalate one cent (1 cents) and each January 1 thereafter through 2014; rate is 31 cents 1/2015 to 12/31/2017. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72303	D	MMBtu	\$.3350	01/01/2018	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	31335	**CONFIDENTIAL**
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RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 22232		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 22235	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 06/01/2009		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
18987	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 22235
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

NonStd-Plant Protect

PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 22235
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rev. 0 Effective 05-25-2004
Revision Date: 04-28-2005

Plant Protection Service

If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION
rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.
Effective Date: 06/127/2025
RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 22235	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.		
	Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.		
	Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.		
	MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.		
	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
Rider MF	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
Rider RA a	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company. RIDER RA - RETENTION ADJUSTMENT		
	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
Rider REV 0013758	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 22235
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****Applicability**

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision

The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 22235
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rider SSI - SYSTEM SAFETY AND INTEGRITY

PURPOSE

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 22235
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 22235
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15
Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 22235****CURRENT RATE COMPONENT****RATE COMP. ID****DESCRIPTION**

State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 12,700.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50155	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	18987	**CONFIDENTIAL**
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50156	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18987	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 22236	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 06/01/2009		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19152	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 22236
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

NonStd-Plant Protect

PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 22236
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rev. 0 Effective 05-25-2004
Revision Date: 04-28-2005

Plant Protection Service

If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION
rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.
Effective Date: 06/127/2025
RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the

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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.

Rider MF

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV 0013758

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.
Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013.
Effective Date: For Bills Rendered On Or After 12/13/2023

Rider REV - REVENUE ADJUSTMENT

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TARIFF CODE: TT		RRC TARIFF NO: 22236	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	<p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.</p> <p>Adjustment Review Process No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none">1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);4. The Other Revenue allocation percentages for each class derived from Schedule J;5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to: <ol style="list-style-type: none">1. request a copy of the complete filing and the address for making such a request;2. file a reply and the address for filing a reply; and3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>		
Rider SSI 00013758	Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Effective Date: For Bills Rendered On Or After 12/13/2023		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 22236
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rider SSI - SYSTEM SAFETY AND INTEGRITY

PURPOSE

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

RIDER SUR - SURCHARGES
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Rider SUR k

GAS SERVICES DIVISION

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TARIFF CODE: TT		RRC TARIFF NO: 22236	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.		
	Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery		
	The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:.		
	Rate CGS - Mid-Tex	\$57,065.21	
	Rate CGS - Other (CoServ)	\$4,466.20	
	Rate CGS - Other (Texas Gas Service)	\$146.82	
	Rate CGS - Other (Navasota)	\$55.26	
	Rate CGS - Other (SiEnergy)	\$93.40	
	Rate CGS - Other (Rising Star)	\$4.40	
	Rate CGS - Other (WTG Marketing)	\$3.72	
	Rate CGS - Other (Corix Utilities (Texas))	\$4.15	
	Rate CGS - Other (Winona)	\$8.81	
	Rate CGS - Other (Universal Natural Gas)	\$1.96	
	A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.		
	The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:		
	Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P. O. Box 12967 Austin, TX 78711-2967		
	Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing		
	The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.		
	Case No. 00005381 - EDIT Refund		
	The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.		
	Docket No. OS-23-00013758 - GRIP Refund		
	The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.		
	Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge		
	The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.		
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt		

Rider TAX a

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 22236
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 5,000.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50604	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19152	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 22241	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 09/01/2009		RECEIVED DATE: 12/03/2018	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Refiling to correct meter rate in the Rate Component. This filing is being made pursuant to Tariff Audit No. 19-027.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19048	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 22241
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

6296

Application Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers. Type of Service Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's monthly bill will be calculated by adding the following metering and MMBtu charges to the amounts and quantities due under the riders listed below (for the purpose of the riders listed below, customer will be deemed to receive service under Rate PT): Charge Amount Meter \$175.00 per meter (i) Gas delivered to Company at System Pooling Stations receipt points \$.16 per MMBtu (ii) Gas delivered to Company at Line S-2 Non-Pooling Stations receipt points \$.10 per MMBtu Retention Adjustment: Plus 1% of the gas received into Atmos Pipeline-Texas system at System Pooling Stations receipt points. The Retention Adjustment for gas received into Atmos Pipeline-Texas at Line S-2 Non-Pooling Stations will be one-fourth%. Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF, if applicable. Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX. Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s). Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees. Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month. Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey. Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Agreement A transportation agreement is required. Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service. Special Conditions In order to receive service under Rate CT # Competitive Transportation (Eastman Chemical Company), Customer must have the type of meter required by Company. Customer must pay company all costs associated with the acquisition and installation of the meter. Competitive Affidavit Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58447	D	MMBtu	\$.1600	09/01/2008	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19048	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 22242	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 06/01/2009		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19149	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS
TARIFF CODE: TT	RRC TARIFF NO: 22242	
CURRENT RATE COMPONENT		
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>	
Definitions	DEFINITIONS	
	APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011	
	AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.	
	APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.	
	CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.	
	COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.	
	CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.	
	GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.	
	GAS SERVICE. The transportation of natural gas by Company for Customer.	
	INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.	
	MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate	
	PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.	
	PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.	
	POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.	
	RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.	
	RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.	
	STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.	
	TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.	
NonStd-Plant Protect	PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 22242
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rev. 0 Effective 05-25-2004
Revision Date: 04-28-2005

Plant Protection Service

If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION
rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.
Effective Date: 06/127/2025
RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 22242
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 0013758	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023</p> <p style="text-align: right;">Rider REV - REVENUE ADJUSTMENT</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 22242
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****Applicability**

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision

The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 22242
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rider SSI - SYSTEM SAFETY AND INTEGRITY

PURPOSE

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 22242
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 22242
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15
Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 22242**CURRENT RATE COMPONENT****RATE COMP. ID****DESCRIPTION**

State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 2,500.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50602	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19149	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 22243
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE: 08/01/2009	RECEIVED DATE: 07/14/2011
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE: 12/01/2010
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CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 68872
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OTHER(EXPLAIN): Filing implements the Delivery Point Rates for the current escalations. No other information has changed since the last filing.
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PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates
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ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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19366	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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6326	<p>Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>
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RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 22243****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.1000	08/01/2009	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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68872	D	MMBtu	\$.2100	06/01/2011	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19366	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 22246	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 05/21/2025	
INITIAL SERVICE DATE: 11/01/2009		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 05/15/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 58473 and 67044.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		PHONE NO: 206-2050	
		EXTENSION:	
		ZIP: 75240	
		ZIP4:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
31341	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
5551	<p>Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 22246****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0200	01/15/2019	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	31341	**CONFIDENTIAL**
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50791	D	MMBtu	\$.1100	05/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31341	**CONFIDENTIAL**
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58436	D	MMBtu	\$.1500	11/01/2009	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31341	**CONFIDENTIAL**
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58473	D	MMBtu	\$.0750	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31341	**CONFIDENTIAL**
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58506	D	MMBtu	\$.0200	02/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31341	**CONFIDENTIAL**
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58533	D	MMBtu	\$.1500	12/01/2009	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31341	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0200	02/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31341	**CONFIDENTIAL**
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58602	D	MMBtu	\$.1500	03/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31341	**CONFIDENTIAL**
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58672	D	MMBtu	\$.0500	06/01/2011	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31341	**CONFIDENTIAL**
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62361	D	MMbtu	\$.0700	01/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31341	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 22246****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67044	D	MMBtu	\$.0731	05/15/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	31341	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 22247
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DESCRIPTION: Transmission Transportation**STATUS:** A**OPERATOR NO:****ORIGINAL CONTRACT DATE:****RECEIVED DATE:** 06/17/2014**INITIAL SERVICE DATE:** 11/01/2009**TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:** 11/01/2013**CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** Point Escalations on Point 68872. Filed late due to Admin Oversight.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31341	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6229	<p>Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section 311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 22247****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58436	D	MMBtu	\$.6900	11/01/2009	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	31341	**CONFIDENTIAL**
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68872	D	MMBtu	\$.0800	07/01/2013	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31341	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 22270
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2009	RECEIVED DATE: 12/17/2009
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
--------------------------	----------------	---------------------------

TITLE: Vice President-Finance & Rates
--

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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19149	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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5603	COMPETITIVE TRANSPORTATION Application Applicable, in the event that Company has entered into a Transportation Agreement - Distribution, to a customer directly connected to Company's Pipeline System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following meter and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate T.): Charge - Amount Meter \$200.00 per meter per month All MMBtu for 4 years and month to month thereafter \$ 0.455 per MMBtu Total transportation fee for both Pipeline & Dist.) Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX. Retention Adjustment: 2% (applied to gas received into Atmos System). Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees. Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.
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RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 22270****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50602	D	MMBtu	\$.4550	08/01/2009	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19149	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 22271	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 08/01/2009		RECEIVED DATE: 07/15/2011	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: None			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Reinstating this contract incorrectly filed for Deactivation on 8/11/2010			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19313	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 22271
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

5815

Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to Company's Pipeline System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following meter and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate T.): Charge/Amount Meter \$150.00 per meter per month All MMBtu \$ 0.51 per MMBtu Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA. Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX. Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees. Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month. Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey. Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Agreement A transportation agreement is required. Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service. Special Conditions In order to receive this Rate Schedule, customer must have the type of meter required by Company. If, in Company's reasonable judgment, adequate electronic measurement facilities are not already located at the Delivery Point, Customer must pay Company all costs associated with the acquisition and installation of the meter. Competitive Affidavit Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted service pursuant to Texas Utilities Code Section 104.003(b).

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50887	D	MMBtu	\$,5100	08/01/2009	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19313	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 22273
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 08/01/2009	RECEIVED DATE: 12/18/2009
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): None	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31427	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5029	<p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Pipeline-Texas Division System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below: Charge Amount Customer Charge per Meter \$ 425.00 per month First 0 MMBtu to 1,500 MMBtu \$ 0.2583 per MMBtu Next 3,500 MMBtu \$ 0.1884 per MMBtu All MMBtu over 5,000 MMBtu \$ 0.0404 per MMBtu Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA. Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX. Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s). Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees. Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month. Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey. Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Agreement A transportation agreement is required. Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service. Special Conditions In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 22273****RATE ADJUSTMENT PROVISIONS:**

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72344	D	MMBtu	\$.2583	08/01/2009	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	31427	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 22274
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DESCRIPTION: Transmission Transportation**STATUS:** A**OPERATOR NO:****ORIGINAL CONTRACT DATE:** 08/01/2009**RECEIVED DATE:** 12/18/2009**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** Y**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** None**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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31429	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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5097

Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Pipeline-Texas Division System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below: Charge Amount Customer Charge per Meter \$ 425.00 per month First 0 MMBtu to 1,500 MMBtu \$ 0.2583 per MMBtu Next 3,500 MMBtu \$ 0.1884 per MMBtu All MMBtu over 5,000 MMBtu \$ 0.0404 per MMBtu Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA. Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX. Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s). Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees. Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month. Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey. Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Agreement A transportation agreement is required. Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service. Special Conditions In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 22274****RATE ADJUSTMENT PROVISIONS:**

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72346	D	MMBtu	\$.2583	08/01/2009	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	31429	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 22275
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 08/01/2009	RECEIVED DATE: 12/18/2009
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): None	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25877	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5154	<p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Pipeline-Texas Division System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below: Charge Amount Customer Charge per Meter \$ 425.00 per month First 0 MMBtu to 1,500 MMBtu \$ 0.2583 per MMBtu Next 3,500 MMBtu \$ 0.1884 per MMBtu All MMBtu over 5,000 MMBtu \$ 0.0404 per MMBtu Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA. Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX. Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s). Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees. Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month. Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey. Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Agreement A transportation agreement is required. Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service. Special Conditions In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 22275**RATE ADJUSTMENT PROVISIONS:**

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72342	D	MMBtu	\$.2583	08/01/2009	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	25877	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 22310	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 08/01/2009		RECEIVED DATE: 12/07/2018	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated Rate Component language to include missing tiered rates. This filing is being made pursuant to Tariff Audit No. 19-027.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	ZIP: 75240
AREA CODE: 214		PHONE NO: 206-2050	ZIP4:
		EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
31438	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
6337	Point Operator Blending Effective 8/1/2012: \$0.05 (five cents) per MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. \$0.04 (four cents) per MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. \$0.06 (six cents) per MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot; \$0.12 (twelve cents) per MMBtu for volumes of such gas that contains 1115 Btu per cubic foot or more, but less than 1130 Btu per cubic foot; Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.		
RATE ADJUSTMENT PROVISIONS:			
None			
DELIVERY POINTS			
ID	TYPE	UNIT	CURRENT CHARGE
73004	D	MMBtu	\$0.0400
EFFECTIVE DATE		CONFIDENTIAL	
08/01/2009		Y	
DESCRIPTION: **CONFIDENTIAL**			
Customer	31438	**CONFIDENTIAL**	

RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 22310		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
M		Other(with detailed explanation)		Blending	
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)					
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 22315	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/16/2020	
INITIAL SERVICE DATE: 05/01/2009		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 12/15/2013	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): DEACTIVATE - Contract Terminated			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
31331	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
5916	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 22315
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58694	D	MMBtu	\$.1400	10/01/2013	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	31331	**CONFIDENTIAL**
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58696	D	MMBtu	\$.2000	08/01/2013	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31331	**CONFIDENTIAL**
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58696	D	MMBtu	\$.1000	12/15/2013	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31331	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 22316
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:

ORIGINAL CONTRACT DATE:	RECEIVED DATE: 08/22/2017
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INITIAL SERVICE DATE: 05/01/2009	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE: 02/18/2016
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CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 34090 to No. 37706.
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OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.
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PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates
--

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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37706	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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6019	Lending Fee: \$1.27/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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62361	D	MMBtu	\$1.2700	02/18/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37706	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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H	Transportation	
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M	Other(with detailed explanation)	Lending
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 22316****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 22323
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE:	RECEIVED DATE: 05/26/2017
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INITIAL SERVICE DATE: 05/01/2009	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing made pursuant to violations noted in Audit 16-113. Added Priority Res. Fee language.

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates
--

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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30105	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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6235	Priority Reservation Fee = Monthly MMBtu/day times\$.038. TransactionFee Base Rate: Fee set forth on transaction confirmation plus retention. Priority Reservation Fee The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by an amounts billed for such time period under NGPA Section 311 Interruptible Gas Transportation Service Agreement Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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58565	D	MMBtu	\$.3800	05/01/2009	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	30105	**CONFIDENTIAL**
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RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 22323		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TT		RRC TARIFF NO: 22449			
DESCRIPTION: Transmission Transportation		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 12/01/2009		RECEIVED DATE: 04/23/2019			
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE: 03/01/2019			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: N		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): Customer Name Change from No. 31339 to No. 40042.					
OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX	ZIP: 75240		
AREA CODE: 214		PHONE NO: 206-2050	EXTENSION:		
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
40042	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
6340	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2 Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2 Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
73197	R	MMBtu	\$0.0600	03/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40042	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
H	Transportation				
M	Other(with detailed explanation)	Blending			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 22449****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 22889
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 03/01/2010	RECEIVED DATE: 09/07/2018
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 06/15/2018
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 50621, 58533 and 58602. Filed late due to new system reporting issues.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31810	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6377	<p>Rates: Shipper will pay a Priority Reservation Fee equal to the Priority Daily Quantity times the applicable Rate for the number of days in such time period (Daily Qty X Rate X # of Day's). Priority Monthly Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 22889**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$1.4000	06/15/2018	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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58533	D	MMBtu	\$1.4000	06/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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58565	D	MMBtu	\$1.2225	09/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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58602	D	MMBtu	\$1.4000	06/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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62361	D	MMBtu	\$1.6000	10/01/2010	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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68872	D	MMBtu	\$1.2900	01/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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78154	D	MMBtu	\$1.2000	03/15/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 22935
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 08/22/2017
INITIAL SERVICE DATE: 04/01/2010	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 02/18/2016
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Customer Name Change from No. 34090 to No. 37706.	
OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37706	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6018	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
58696	D	MMBtu	\$.7139	02/18/2016	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td>37706</td> <td>**CONFIDENTIAL**</td> </tr> </table>						Customer	37706	**CONFIDENTIAL**
Customer	37706	**CONFIDENTIAL**						
61354	D	MMBtu	\$.4500	02/18/2016	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td>37706</td> <td>**CONFIDENTIAL**</td> </tr> </table>						Customer	37706	**CONFIDENTIAL**
Customer	37706	**CONFIDENTIAL**						

RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 22935		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
M		Other(with detailed explanation)		Parking	
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)					
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 22937
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 06/01/2010**RECEIVED DATE:** 08/12/2011**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:** 07/01/2011**CONTRACT COMMENT:** 5 years after Startup of assoc comprsr.**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** Contract terms amended to a Thru System Priority. No other information has changed since the last filing**OTHER(EXPLAIN):** None**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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19394	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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6391

Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 22937****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.2500	07/01/2011	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19394	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 23039
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 06/01/2010	RECEIVED DATE: 06/26/2018
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 05/31/2018
CONTRACT COMMENT: 3 years then year to year	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Updated Rate Component language.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38244	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6420	Amendment Eff 5/31/2018 Annual Minimum Transportation Fees = \$87,500. Annual Incentive Transportation Fees = \$175,000. Amendment Eff 6/1/2013 Base rate increased from 30 cents/MMBtu to 35 cents/MMBtu. Base Transportation Rate = \$0.35 MMBtu Annual Minimum Obligation 250,000 / MMBtu Base Rate Base Transportation Rate = \$0.30 MMBtu Incentive TransportationRate (After Annual Incentive Qty is delivered) = \$0.23 MMBtu Daily Pack & Draft Fee = \$0.25 MMBtu OFO Fee = \$0.50 MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 10% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 10% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 23039****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58890	D	MMBtu	\$.3500	10/31/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	38244	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 23040
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE: 06/01/2010	RECEIVED DATE: 06/26/2018
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 06/01/2015
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INACTIVE DATE:	AMENDMENT DATE: 06/01/2018
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CONTRACT COMMENT: Two years then two years

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated Rate Component language to extend term.
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PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates
--

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
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31950	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION
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6421	<p>Amendment June 1, 2018 Amended term of the agreement. Receipt point Changes Fuel Retention Changes Amendment June 1, 2017 Amended term of the agreement. Demand Charge increased to \$65,000 / month Amendment June 1, 2016 Amended term of the agreement. Amendment June 1, 2015 Amended term of the agreement. Amendment June 1, 2014 Amended base transportation rate = \$0.10/MMBtu delivered Demand Charge = \$62,000.00 / month Base Rate Base Transportation Fee = \$0.26 MMBtu Transport Fee after Annual Minimum Quantity is Transported = \$0.15 MMBtu Hourly Draft Fee = \$0.25 MMBtu Daily Pack & Draft Fee = \$0.20 MMBtu OFO Fee = \$0.50 MMBtu Escalation: If base contract is extended the transport rate will increase to .27/MMBtu beginning June 1, 2012. Balancing Fee At the end of each Month, Shipper will pay Transporter \$0.25 for each MMBtu of the Cumulative Imbalance accrued by the end of such Month. Notwithstanding anything to the contrary in this Sections 7(viii) the fee described in this Section 7(viii) will not be applicable if the Cumulative Imbalance accrued by the end of such Month exceeds the quantity of Gas delivered to Shipper during the Month by less than (10%). Further, Shipper agrees that such ten percent (10%) tolerance will not be used to increase the level of service provided by Transporter. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</p>
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RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 23040****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74499	D	MMBtu	\$.1000	06/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	31950	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 23041
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE: 06/01/2010	RECEIVED DATE: 06/26/2018
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 06/01/2015
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INACTIVE DATE:	AMENDMENT DATE: 06/01/2018
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CONTRACT COMMENT: Two years then two years

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated Rate Component language to extend term.
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PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates
--

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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31950	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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6422	Amendment June 1, 2018 Term Extended to June 1, 2019 Amendment June 1, 2017 Term Extended to June 1, 2018 Amendment June 1, 2016 Demand Charge = \$10,000.00 / month Term Extended to June 1, 2017 Amendment June 1, 2015 Demand Charge = \$8,000.00 / month Amendment June 1, 2014 Base Transportation Fee = \$0.10 / MMBtu delivered Demand Charge = \$3,833.00 / month Base Rate Base Transportation Fee: \$0.26/MMBtu Transportation Fee after the Annual Minimum Quantity is transported: \$0.15/MMBtu* Hourly Draft Fee: \$0.20/MMBtu OFO Fee \$0.25/MMBtu Daily Pack and Draft Fee \$0.50/MMBtu Escalation: If base contract is extended the transport rate will increase to .27/MMBtu beginning June 1, 2012. Monthly Imbalance Fee At the end of each Month, Shipper will pay Transporter \$0.25 for each MMBtu of the Cumulative Imbalance accrued by the end of such Month. The fee will not be applicable if the Cumulative Imbalance accrued by the end of such Month exceeds the quantity of Gas delivered to Shipper during the Month by less than (10%). Further, Shipper agrees that such ten percent (10%) tolerance will not be used to increase the level of service provided by Transporter. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.
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RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 23041****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74501	D	MMBtu	\$.1000	06/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	31950	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 23075
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE: 06/01/2010	RECEIVED DATE: 06/26/2018
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE: 06/25/2018
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CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated Rate Component language to extend Primary Term through 06/01/2020.

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates
--

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
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19116	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION
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6419	Amendment #4 Extending the primary term through June 1, 2020 Pack/Draft increased to \$0.25/MMBtu Zone 1 & 2 removed from available points. Increased MDQ to 25,000 MMBtu/day Amendment #3 Extending the primary term through June 1, 2018 Amending the rate from \$0.23 to \$0.05 \$9,000 demand fee assessed Daily draft to hourly draft Amendment #2 Extending the primary term through June 1, 2016 Amending the rate from \$0.22 to \$0.23 Rate Base Rate: \$0.22/MMBtu effective 04/05/2012 Rate21 Base Rate: \$0.21/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Annual Minimum Obligation of 500,000/MMBtu each year
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
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58369	D	MMBtu	\$.2200	04/05/2012	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19116	**CONFIDENTIAL**
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RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 23075		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 23222	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 09/01/2010		RECEIVED DATE: 04/30/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 04/15/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 67044.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
42251	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 23222****CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6096	<p>Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received at the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Taxes Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 23222****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78270	D	MMBtu	\$.0900	02/01/2022	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	42251	**CONFIDENTIAL**
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50463	D	MMBtu	\$.1000	02/01/2022	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42251	**CONFIDENTIAL**
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50621	D	MMBtu	\$.1000	02/01/2022	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42251	**CONFIDENTIAL**
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58436	D	MMBtu	\$.0800	02/01/2022	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42251	**CONFIDENTIAL**
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58473	D	MMBtu	\$.0700	02/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42251	**CONFIDENTIAL**
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58565	D	MMBtu	\$.1500	10/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42251	**CONFIDENTIAL**
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58602	D	MMBtu	\$.1500	02/01/2022	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42251	**CONFIDENTIAL**
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58879	D	MMBtu	\$.0100	02/01/2022	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42251	**CONFIDENTIAL**
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62361	D	MMBtu	\$.1500	02/01/2022	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42251	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0700	04/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42251	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 23222****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70097	D	MMBtu	\$.0700	02/01/2022	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	42251	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 23228
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE: 09/01/2010	RECEIVED DATE: 06/04/2015
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE: 04/01/2015
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CONTRACT COMMENT: One year then month to month	
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REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:	
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AMENDMENT(EXPLAIN): Customer Name Change from No. 32093 to 35802.	
--	--

OTHER(EXPLAIN): Filed late, just recently received notification of name change.	
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PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates	
--	--

ADDRESS LINE 1: 5420 LBJ Freeway	
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ADDRESS LINE 2: Suite 1500	
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CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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35802	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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6464	Base Rate: \$0.15/MMBtu for gas volume transported. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58468	D	MMBtu	\$.1500	09/01/2010	Y

DESCRIPTION: **CONFIDENTIAL**	
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Customer	35802	**CONFIDENTIAL**
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RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 23228		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 23230
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE: 10/01/2010	RECEIVED DATE: 10/07/2010
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: One year then month to month	
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REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
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CITY ORDINANCE NO:	
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AMENDMENT(EXPLAIN): None	
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OTHER(EXPLAIN): None	
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PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates	
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ADDRESS LINE 1: 5420 LBJ Freeway	
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ADDRESS LINE 2: Suite 1500	
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CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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32095	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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6476	<p>Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>
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RATE ADJUSTMENT PROVISIONS:

None	
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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61354	D	MMBtu	\$.1600	10/01/2010	Y
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DESCRIPTION: **CONFIDENTIAL**	
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Customer	32095	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 23230****TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 23415	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 11/01/2010		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
37129	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 23415
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION

rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 23415
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 23415	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
Rider RA a	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company. RIDER RA - RETENTION ADJUSTMENT		
Rider REV 0013758	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer. Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 23415
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 23415
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****APPLICABILITY**

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 23415
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 23415
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 5,408.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 23415****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50158	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	37129	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**
TARIFF CODE: TT **RRC TARIFF NO: 23668**
DESCRIPTION: Transmission Transportation**STATUS:** A**OPERATOR NO:****ORIGINAL CONTRACT DATE:** 01/01/2011**RECEIVED DATE:** 01/30/2019**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:** 01/01/2019**CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** Updated Rate Component language.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18941	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																									
6483	<p>Electric Gen Rat Amendment 1/1/2019: The first 2,000,000 MMBtu delivered annually at the Base rate as set forth below. Excess of 2,000,000 MMBtu delivered annually at the Incentive rate as set forth below.</p> <table border="0"> <tr> <td>Incentive Rate</td> <td>Zone 8</td> <td>\$0.155/MMBtu</td> <td>\$0.12/MMBtu</td> <td>Amendment 1/1/2016: The first 2,000,000 MMBtu delivered annually at the Base rate as set forth below. Excess of 2,000,000 MMBtu delivered annually at the Incentive rate as set forth below.</td> </tr> <tr> <td></td> <td></td> <td>Base Rate</td> <td>Incentive Rate</td> <td>Zone 1</td> </tr> <tr> <td>\$0.13/MMBtu</td> <td>\$0.175/MMBtu</td> <td>\$0.14/MMBtu</td> <td>Zone 2</td> <td>\$0.165/MMBtu</td> </tr> <tr> <td>\$0.155/MMBtu</td> <td>Zone 3,4,5,6,7, Pools</td> <td>\$0.16/MMBtu</td> <td>\$0.125/MMBtu</td> <td>Zone 8</td> </tr> <tr> <td></td> <td>\$0.12/MMBtu</td> <td>Enterprise or Kinder</td> <td>\$0.045/MMBtu</td> <td>\$0.04/MMBtu</td> </tr> </table> <p>Shipper will pay a Base Rate as set forth on the Transaction Confirmation based upon the quantity of gas received at the Receipt Point(s) plus retention. The first 5,000,000 MMBtu delivered annually the Base rate will be as set forth on the Transaction Confirmation. Excess of 5,000,000 MMBtu delivered annually the Incentive rate will be as set forth on the Transaction Confirmation.</p> <p>Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 10% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 10% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.</p>	Incentive Rate	Zone 8	\$0.155/MMBtu	\$0.12/MMBtu	Amendment 1/1/2016: The first 2,000,000 MMBtu delivered annually at the Base rate as set forth below. Excess of 2,000,000 MMBtu delivered annually at the Incentive rate as set forth below.			Base Rate	Incentive Rate	Zone 1	\$0.13/MMBtu	\$0.175/MMBtu	\$0.14/MMBtu	Zone 2	\$0.165/MMBtu	\$0.155/MMBtu	Zone 3,4,5,6,7, Pools	\$0.16/MMBtu	\$0.125/MMBtu	Zone 8		\$0.12/MMBtu	Enterprise or Kinder	\$0.045/MMBtu	\$0.04/MMBtu
Incentive Rate	Zone 8	\$0.155/MMBtu	\$0.12/MMBtu	Amendment 1/1/2016: The first 2,000,000 MMBtu delivered annually at the Base rate as set forth below. Excess of 2,000,000 MMBtu delivered annually at the Incentive rate as set forth below.																						
		Base Rate	Incentive Rate	Zone 1																						
\$0.13/MMBtu	\$0.175/MMBtu	\$0.14/MMBtu	Zone 2	\$0.165/MMBtu																						
\$0.155/MMBtu	Zone 3,4,5,6,7, Pools	\$0.16/MMBtu	\$0.125/MMBtu	Zone 8																						
	\$0.12/MMBtu	Enterprise or Kinder	\$0.045/MMBtu	\$0.04/MMBtu																						

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 23668****RATE ADJUSTMENT PROVISIONS:**

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50063	D	MMBTU	\$.0000	01/01/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	18941	**CONFIDENTIAL**
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50066	D	MMBTU	\$.0000	01/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18941	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24101
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 03/01/2011**RECEIVED DATE:** 06/26/2014**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:** 04/01/2014**CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** Updated Rate Component language.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32958	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6547	<p>RATES AND RETENTION (Effective 04/01/2013 to 03/31/2014): Transportation for Injection Per Unit Fee: \$ 0.01MMBtu</p> <p>Withdrawal and Transportation Per Unit Fee: As Negotiated Withdrawal and Transportation Per Unit Fee: As Negotiated</p> <p>(Delivery Points other than the Katy Area) (Katy Area Delivery Points) Retention Volumes:</p> <p>1.5% of the quantities of Gas received at the Receipt Point(s) Storage Reservation Fee: \$ 32,500/Month</p> <p>(April 2013 - March 2014) Unauthorized Overrun Fee: \$0.25/MMBtu Operational Flow Order Fee:</p> <p>\$0.50/MMBtu Header and Compression Fees: As shown in APT's Posted Zone Rates and Retentions where applicable</p> <p>Authorized Overrun Fee: As mutually agreed to by the Parties at the time of the transaction Hourly Profile Fee:</p> <p>No additional fee subject to APT's approval of hourly profile storage withdrawals RATES AND RETENTION</p> <p>(Effective 04/01/2014 to 03/31/2015): Transportation for Injection Per Unit Fee: \$ 0.01MMBtu Withdrawal and Transportation</p> <p>Per Unit Fee: As Negotiated Withdrawal and Transportation Per Unit Fee: As Negotiated (Delivery Points other than the</p> <p>Katy Area) (Katy Area Delivery Points) Retention Volumes: 1.5% of the</p> <p>quantities of Gas received at the Receipt Point(s) Storage Reservation Fee: \$ 17,500/Month (April 2014 - March</p> <p>2015) Unauthorized Overrun Fee: \$0.25/MMBtu Operational Flow Order Fee: \$0.50/MMBtu</p> <p>Header and Compression Fees: As shown in APT's Posted Zone Rates and Retentions where applicable</p> <p>Overrun Fee: As mutually agreed to by the Parties at the time of the transaction Hourly Profile Fee:</p> <p>No additional fee subject to APT's approval of hourly profile storage withdrawals Late charge: an additional one and one</p> <p>half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing</p> <p>date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 24101****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	Month	\$.0100	05/15/2013	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	32958	**CONFIDENTIAL**
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58793	D	Month	\$.0100	05/15/2013	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	32958	**CONFIDENTIAL**
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62361	D	Month	\$.0100	05/15/2013	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	32958	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 24102	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 07/01/2011		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
39258	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 24102	
CURRENT RATE COMPONENT			
RATE COMP. ID		DESCRIPTION	
Definitions		DEFINITIONS	
		APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011	
		AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.	
		APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.	
		CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.	
		COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.	
		CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.	
		GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.	
		GAS SERVICE. The transportation of natural gas by Company for Customer.	
		INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.	
		MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate	
		PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.	
		PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.	
		POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.	
		RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.	
		RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.	
		STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.	
		TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.	
Rate PT 00020448		Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire Svstem, pursuant to Case No. 00020448 dated 06/17/2025.	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24102
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 24102	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
Rider RA a	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company. RIDER RA - RETENTION ADJUSTMENT		
Rider REV 0013758	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023 Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24102
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24102
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****APPLICABILITY**

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24102
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24102
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 755.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 24102****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
107338	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	39258	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 24104	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 06/01/2011		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
39258	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24104
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION

rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24104
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 24104	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
Rider RA a	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company. RIDER RA - RETENTION ADJUSTMENT		
Rider REV 0013758	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023 Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24104
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24104
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****APPLICABILITY**

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24104
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24104
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 549.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 24104****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
107340	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	39258	**CONFIDENTIAL**
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107342	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	39258	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24145
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE: 06/01/2011	RECEIVED DATE: 08/09/2024
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE: 07/15/2024
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CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point No. 58436.
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OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 58436, 58473, 58565 and 62361. Added delivery point.

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates
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ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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31810	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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6563	<p>Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>
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RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24145
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50463	D	MMBtu	\$.1869	02/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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50621	D	MMBtu	\$.8100	05/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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58436	D	MMBtu	\$.6400	07/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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58473	D	MMBtu	\$.6400	07/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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58474	D	MMBtu	\$ 1.4472	08/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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58533	D	MMBtu	\$.8100	05/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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58565	D	MMBtu	\$.9400	07/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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62361	D	MMBtu	\$.6400	07/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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67044	D	MMBtu	\$.4200	11/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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68872	D	MMBtu	\$ 2.8500	03/01/2014	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 24145****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94344	D	MMBtu	\$.1800	11/15/2020	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 24179	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 08/01/2011		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
37715	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24179
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

NonStd-Plant Protect

PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24179
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rev. 0 Effective 05-25-2004
Revision Date: 04-28-2005

Plant Protection Service

If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION
rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.
Effective Date: 06/127/2025
RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24179
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.

Rider MF

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV 0013758

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.
Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013.
Effective Date: For Bills Rendered On Or After 12/13/2023

Rider REV - REVENUE ADJUSTMENT

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24179
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****Applicability**

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision

The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24179
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rider SSI - SYSTEM SAFETY AND INTEGRITY

PURPOSE

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24179
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 24179	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.		
	Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery		
	The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:.		
	Rate CGS - Mid-Tex	\$57,065.21	
	Rate CGS - Other (CoServ)	\$4,466.20	
	Rate CGS - Other (Texas Gas Service)	\$146.82	
	Rate CGS - Other (Navasota)	\$55.26	
	Rate CGS - Other (SiEnergy)	\$93.40	
	Rate CGS - Other (Rising Star)	\$4.40	
	Rate CGS - Other (WTG Marketing)	\$3.72	
	Rate CGS - Other (Corix Utilities (Texas))	\$4.15	
	Rate CGS - Other (Winona)	\$8.81	
	Rate CGS - Other (Universal Natural Gas)	\$1.96	
	A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.		
	The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:		
	Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P. O. Box 12967 Austin, TX 78711-2967		
	Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing		
	The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.		
	Case No. 00005381 - EDIT Refund		
	The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.		
	Docket No. OS-23-00013758 - GRIP Refund		
	The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.		
	Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge		
	The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.		
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt		

Rider TAX a

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 24179****CURRENT RATE COMPONENT****RATE COMP. ID****DESCRIPTION**

State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 25.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72346	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	37715	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24212
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 09/16/2011
INITIAL SERVICE DATE: 05/01/2011	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Late filed due to administrative oversight	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31341	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5553	Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
58696	D	MMBtu	\$.2000	05/01/2011	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 20%;">Customer</td> <td style="width: 20%;">31341</td> <td style="width: 60%;">**CONFIDENTIAL**</td> </tr> </table>						Customer	31341	**CONFIDENTIAL**
Customer	31341	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Parking

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24212
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 24238	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 09/01/2011		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
25877	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24238
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

NonStd-Plant Protect

PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24238
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rev. 0 Effective 05-25-2004
Revision Date: 04-28-2005

Plant Protection Service

If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION
rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.
Effective Date: 06/127/2025
RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24238
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.

Rider MF

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV 0013758

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.
Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013.
Effective Date: For Bills Rendered On Or After 12/13/2023

Rider REV - REVENUE ADJUSTMENT

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24238
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****Applicability**

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision

The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24238
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rider SSI - SYSTEM SAFETY AND INTEGRITY

PURPOSE

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 24238	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	<p>Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.</p> <p>On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.</p> <p>On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company’s most recent general rate case in which rates were set for customers.</p> <p>The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.</p> <p>DEFERRED ACCOUNTING</p> <p>The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company’s invested capital (rate base) for ratemaking purposes.</p> <p>ANNUAL REPORT</p> <p>On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year’s collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.</p> <p>NOTICE TO AFFECTED CUSTOMERS</p> <p>In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company’s monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.</p> <p>REPORTS TO THE COMMISSION:</p> <p>The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:</p> <p>Compliance Filing Oversight and Safety Division Gas Services Department Railroad Commission of Texas P. O. Box 12967 Austin, Texas 78711-2967</p> <p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 11/01/2024</p> <p>Applicability</p> <p>This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation</p>		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24238
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15
Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 24238****CURRENT RATE COMPONENT****RATE COMP. ID****DESCRIPTION**

State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 88.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72342	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	25877	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 24242	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 09/01/2011		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
31427	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS
TARIFF CODE: TT	RRC TARIFF NO:	24242
CURRENT RATE COMPONENT		
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>	
Definitions	DEFINITIONS	
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>	
Rate PT 00020448	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24242
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 24242	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
Rider RA a	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company. RIDER RA - RETENTION ADJUSTMENT		
Rider REV 0013758	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer. Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT. Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024. Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24242
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24242
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****APPLICABILITY**

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24242
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24242
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 575.

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS									
TARIFF CODE: TT		RRC TARIFF NO: 24242									
DELIVERY POINTS											
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
72344	D	MMBtu	\$.0000	06/12/2025	Y						
<u>DESCRIPTION:</u> **CONFIDENTIAL**											
<table><tr><td>Customer</td><td>31427</td><td colspan="4">**CONFIDENTIAL**</td></tr></table>						Customer	31427	**CONFIDENTIAL**			
Customer	31427	**CONFIDENTIAL**									
TYPE SERVICE PROVIDED											
<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>								
H	Transportation										
TUC APPLICABILITY											
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>											
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.											

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24395
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE:	RECEIVED DATE: 06/27/2023
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INITIAL SERVICE DATE: 11/01/2011	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE: 10/21/2021
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CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 26885 to No. 43316.
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OTHER(EXPLAIN): Customer name change. Filed late due to administrative oversight.
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PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates
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ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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43316	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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3670	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.
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RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 24395****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78170	D	MMBtu	\$.0050	10/21/2021	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	43316	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24399
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 08/01/2010**RECEIVED DATE:** 11/17/2011**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** Y**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** Late filed due to administrative oversight**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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32566	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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6442

Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 24399****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78180	D	MMBtu	\$.0050	08/01/2010	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	32566	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 24400**DESCRIPTION:** Transmission Transportation**STATUS:** A**OPERATOR NO:****ORIGINAL CONTRACT DATE:** 08/01/2010**RECEIVED DATE:** 11/17/2011**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** Y**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** Late filed due to administrative oversight**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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32958	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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6452	
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Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 24400****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78182	D	MMBtu	\$.0050	08/01/2010	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	32958	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24401
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE: 02/01/2011	RECEIVED DATE: 11/17/2011
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Late filed due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates
--

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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33196	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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6514	<p>Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.</p>
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RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 24401****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78184	D	MMBtu	\$.0050	02/01/2011	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	33196	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 24404	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 03/14/2011		RECEIVED DATE: 11/17/2011	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: Y		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Late filed due to administrative oversight			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
33200	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
6532	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS						
TARIFF CODE: TT		RRC TARIFF NO: 24404						
DELIVERY POINTS								
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
78190	D	MMBtu	\$.0050	03/14/2011	Y			
<u>DESCRIPTION:</u> **CONFIDENTIAL**								
<table border="1" style="width: 100%; border-collapse: collapse;"><tr><td style="width: 15%;">Customer</td><td style="width: 25%;">33200</td><td style="width: 60%;">**CONFIDENTIAL**</td></tr></table>						Customer	33200	**CONFIDENTIAL**
Customer	33200	**CONFIDENTIAL**						
TYPE SERVICE PROVIDED								
<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>					
H	Transportation							
M	Other(with detailed explanation)		Pooling					
TUC APPLICABILITY								
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>								
Neither the gas utility nor the customer had an unfair advantage during the negotiations.								
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)								
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.								
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.								

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24406
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 09/01/2011	RECEIVED DATE: 11/17/2011
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Late filed due to administrative oversight	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33202	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6580	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 24406****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78192	D	MMBtu	\$.0050	09/01/2011	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	33202	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24408
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 09/28/2011	RECEIVED DATE: 11/17/2011
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Late filed due to administrative oversight	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27382	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6584	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 24408****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78194	D	MMBtu	\$.0050	09/28/2011	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	27382	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24409
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 09/28/2011**RECEIVED DATE:** 10/17/2012**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:** 10/15/2012**CONTRACT COMMENT:** None**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** Adding Delivery Point 67044**OTHER(EXPLAIN):** this filing also implements the current month Delivery Point Escalations on Point 67044**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27382	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6586	Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61185	D	MMBtu	\$0.0500	09/28/2011	Y

DESCRIPTION: **CONFIDENTIAL****Customer**

27382

CONFIDENTIAL

67044

D

MMBtu

\$1.000

10/15/2012

Y

DESCRIPTION: **CONFIDENTIAL****Customer**

27382

CONFIDENTIAL

RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 24409		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
M		Other(with detailed explanation)		Lending	
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)					
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24410
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 09/30/2019
INITIAL SERVICE DATE: 11/01/2011	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 09/15/2019
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Added Delivery Point No. 67044.	
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 67044. Added Delivery Point No. 67044.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27382	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6587	<p>Priority Reservation Fee = Monthly MMBtu/day times \$0.05. Priority Monthly Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 24410****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.0500	11/01/2011	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	27382	**CONFIDENTIAL**
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67044	D	MMBtu	\$1.0975	09/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	27382	**CONFIDENTIAL**
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78154	D	Dollar	\$424.0000	05/16/2012	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	27382	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24411
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 10/01/2011	RECEIVED DATE: 09/24/2021
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 02/01/2021
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Customer Name Change from No. 19036 to No. 41597.	
OTHER(EXPLAIN): Customer name change. Filed late due to administrative oversight.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41597	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6591	<p>Rate Text - Amendment #3 - effective 01/01/2019 Amendment increasing PDQ to 200,000 effective 01/01/2019 through 10/31/2021. Amendment #2 - effective 11/01/2016 Amendment extending the term through 10/31/2021 Amendment increasing PDQ to 150,000 Priority Reservaton Fee = 150,000 MMBtu/day times \$0.07. Amendment #1 Amendment extending the term through 9/30/2017 Rates per Transaction Confirmation Demand Rate: \$0.08/MMBtu Commodity Rate: \$0.03/MMBtu Priority LT Demand plus Retention Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2011 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Priority Reservation Quantity - 100,000 MMBtu/d Priority Reservation Fee - \$.08 Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 24411****RATE ADJUSTMENT PROVISIONS:**

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0700	02/01/2021	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	41597	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0700	02/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41597	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0700	02/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41597	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24413
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DESCRIPTION: Transmission Transportation**STATUS:** A**OPERATOR NO:****ORIGINAL CONTRACT DATE:** 10/28/2011**RECEIVED DATE:** 08/28/2023**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:** 07/01/2021**CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** Customer Name Change from No. 33204 to No. 43347.**OTHER(EXPLAIN):** Customer name change. Filed late due to administrative oversight.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
43347	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6604	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 24413****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78196	D	MMBtu	\$.0050	07/01/2021	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	43347	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24482
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE:	RECEIVED DATE: 01/13/2012
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INITIAL SERVICE DATE: 12/01/2011	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates
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ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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31341	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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5555	<p>Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.</p>
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RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 24482****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78594	D	MMBtu	\$.0050	12/01/2011	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	31341	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24484
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 01/16/2012
INITIAL SERVICE DATE: 12/01/2011	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): None	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33289	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5982	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78174	D	MMBtu	\$0.0050	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33289	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 24484****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24597
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DESCRIPTION: Transmission Transportation**STATUS:** A**OPERATOR NO:****ORIGINAL CONTRACT DATE:****RECEIVED DATE:** 01/22/2018**INITIAL SERVICE DATE:** 01/16/2012**TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:** 05/15/2017**CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** Delivery Point Escalation on Point No. 67044. Filed late due to new system reporting issues.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32958	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6444	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24597
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50791	D	MMBtu	\$.2000	02/15/2015	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	32958	**CONFIDENTIAL**
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58473	D	MMBtu	\$.0600	01/15/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	32958	**CONFIDENTIAL**
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58565	D	MMBtu	\$.2250	04/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	32958	**CONFIDENTIAL**
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58602	D	MMBtu	\$.0200	02/01/2014	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	32958	**CONFIDENTIAL**
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58879	D	MMBtu	\$.0100	02/01/2014	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	32958	**CONFIDENTIAL**
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62361	D	MMBtu	\$.0700	03/01/2014	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	32958	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0900	05/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	32958	**CONFIDENTIAL**
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67046	D	MMBtu	\$.0700	01/16/2012	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	32958	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 24597****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24599
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 02/01/2012**RECEIVED DATE:** 02/02/2012**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** Y**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** None**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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26871	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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6617

Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract which provides for all volumes received in Zone 5 to incur a \$0.25 fee and volumes received at all other non-Zone 5 points will incur a \$0.20 fee. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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78645

D

MMBtu

\$.2000

02/01/2012

Y

DESCRIPTION: **CONFIDENTIAL**

Customer

26871

CONFIDENTIAL

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24599

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TT		RRC TARIFF NO: 24600			
DESCRIPTION: Transmission Transportation		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 02/01/2012		RECEIVED DATE: 06/26/2014			
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE: 01/01/2014			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: N		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): Customer name change from 33333 to 35117. Updated Del. Pt. No. 77722 eff. date.					
OTHER(EXPLAIN): None					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
35117	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
6594	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
77722	D	MMBtu	\$,4000	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35117	**CONFIDENTIAL**			

RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 24600		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 24792	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 03/01/2012		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19313	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24792
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 00018176

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00018176 dated 10/15/2024.
Effective Date: 11/01/2024

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24792
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****RATE PT - PIPELINE TRANSPORTATION****Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 1.11637 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 10.64821 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

GAS SERVICES DIVISION

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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rate PT 00020448

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

- 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
- 2 2023 IRA - \$1.11637

Rate PT - PIPELINE TRANSPORTATION

rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

GAS SERVICES DIVISION

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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 0013758	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023</p> <p style="text-align: right;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other</p>

GAS SERVICES DIVISION

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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

(1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,

(2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and

(3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior

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CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	<p>year through March 31 of the current year by FERC Account.</p> <p>On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company’s most recent general rate case in which rates were set for customers.</p> <p>The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.</p> <p>DEFERRED ACCOUNTING The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company’s invested capital (rate base) for ratemaking purposes.</p> <p>ANNUAL REPORT On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year’s collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.</p> <p>NOTICE TO AFFECTED CUSTOMERS In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company’s monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.</p> <p>REPORTS TO THE COMMISSION: The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:</p> <p>Compliance Filing Oversight and Safety Division Gas Services Department Railroad Commission of Texas P. O. Box 12967 Austin, Texas 78711-2967</p> <p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 11/01/2024</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery</p> <p>The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an</p>		

Rider SUR k

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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

approximate 36-month period.:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15
Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 24792****CURRENT RATE COMPONENT****RATE COMP. ID****DESCRIPTION**

associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 684.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50887	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19313	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24793
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DESCRIPTION: Transmission Transportation**STATUS:** A**OPERATOR NO:****ORIGINAL CONTRACT DATE:****RECEIVED DATE:** 06/17/2014**INITIAL SERVICE DATE:** 03/14/2012**TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:** 02/01/2014**CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** Adding Delivery Points 58565 and 62361.**OTHER(EXPLAIN):** Point Escalations on Points 50621, 58565. Added Del. Pts. 58565 and 62361. Filed late due to Administrative Oversight.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32958	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6446	<p>Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section 311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24793
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.2500	02/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	32958	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0500	03/14/2012	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	32958	**CONFIDENTIAL**
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58565	D	MMBtu	\$.1750	02/01/2014	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	32958	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0772	02/01/2014	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	32958	**CONFIDENTIAL**
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58602	D	MMBtu	\$.0500	03/14/2012	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	32958	**CONFIDENTIAL**
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62361	D	MMBtu	\$.2000	02/01/2014	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	32958	**CONFIDENTIAL**
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62361	D	MMBtu	\$.1200	02/01/2014	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	32958	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0600	08/14/2012	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	32958	**CONFIDENTIAL**
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78154	D	MMBtu	\$.2165	02/01/2014	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	32958	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 24793****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TT		RRC TARIFF NO: 24794			
DESCRIPTION: Transmission Transportation		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/17/2020			
INITIAL SERVICE DATE: 03/14/2012		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE: 04/01/2017			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: N		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): Customer Name Change from No. 35449 to 38542.					
OTHER(EXPLAIN): Filed late due to Administrative Oversight.					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
38542	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
6574	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
79301	D	MMBtu	\$.1200	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38542	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
H	Transportation				
M	Other(with detailed explanation)	Blending			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 24794****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24796
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/17/2012
INITIAL SERVICE DATE: 03/14/2012	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): None	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33688	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6626	Point Operator Blending \$0.03/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 2.5% total CO2
	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 2.5% total CO2 , but less than 3% total CO2

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79305	D	MMBtu	\$.0600	03/14/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33688	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24796
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24813
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 12/12/2018
INITIAL SERVICE DATE: 04/17/2012	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 10/15/2018
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 87322. Filed late due to admin. oversight.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32404	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6127	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24813
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50463	D	MMBtu	\$.1650	06/15/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	32404	**CONFIDENTIAL**
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50621	D	MMBtu	\$.1500	09/15/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	32404	**CONFIDENTIAL**
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58533	D	MMBtu	\$.1850	04/15/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	32404	**CONFIDENTIAL**
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58565	D	MMBtu	\$.1500	10/15/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	32404	**CONFIDENTIAL**
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58602	D	MMBtu	\$.1850	07/15/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	32404	**CONFIDENTIAL**
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58879	D	MMBtu	\$.0800	09/01/2013	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	32404	**CONFIDENTIAL**
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50308	D	MMBtu	\$.1800	05/15/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	32404	**CONFIDENTIAL**
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62361	D	MMBtu	\$.0900	08/15/2014	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	32404	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0800	10/01/2013	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	32404	**CONFIDENTIAL**
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87322	D	MMBtu	\$.0800	10/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	32404	**CONFIDENTIAL**
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RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 24813		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 24842	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE: 04/17/2012		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
30109	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 24842	
CURRENT RATE COMPONENT			
RATE COMP. ID		DESCRIPTION	
Definitions		DEFINITIONS	
		APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011	
		AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.	
		APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.	
		CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.	
		COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.	
		CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.	
		GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.	
		GAS SERVICE. The transportation of natural gas by Company for Customer.	
		INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.	
		MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate	
		PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.	
		PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.	
		POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.	
		RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.	
		RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.	
		STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.	
		TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.	
Rate PT 00020448		Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24842
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 24842	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
Rider RA a	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company. RIDER RA - RETENTION ADJUSTMENT		
Rider REV 0013758	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023 Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24842
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24842
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****APPLICABILITY**

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24842
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24842
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 1,154.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 24842****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70099	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	30109	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 24845	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE: 04/17/2012		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
33732	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS
TARIFF CODE: TT	RRC TARIFF NO: 24845	
CURRENT RATE COMPONENT		
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>	
Definitions	DEFINITIONS	
	APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011	
	AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.	
	APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.	
	CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.	
	COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.	
	CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.	
	GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.	
	GAS SERVICE. The transportation of natural gas by Company for Customer.	
	INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.	
	MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate	
	PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.	
	PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.	
	POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.	
	RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.	
	RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.	
	STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.	
	TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.	
Rate CGS Oth00020448	Rate CGS - Other is applicable to CoServ, WTG Marketing, Inc., the City of Rising Star, the City of Navasota, the City of Winona, Corix Utilities (Texas), Inc., SiEnergy, Texas Gas Service Co., Universal Natural Gas, EPCOR Gas Texas Development and Services,	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24845
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Inc. and Other City Gate Service Customers, except Mid-Tex, pursuant to Case No. 00020448 dated 06/17/2025.

Effective Date: 06/12/2025

RATE CGS - OTHER

Application

Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline - Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.

Type of Service

This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 18.80038 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (1.00616) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 4.06323 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 21.85745 per MMBtu of MDQ
Usage	\$ 0.02831 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

MDQ Adjustment: If Shipper's daily usage on any day exceeds Shipper's MDQ as set forth herein by 10% or more, then Shipper's MDQ will be increased to equal such daily usage up to the firm capacity available through the then existing APT facilities. The effective date of such increase in the MDQ will be the first day of the calendar month following the day on which Shipper's daily usage exceeded Shipper's MDQ by 10% or more.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 24845	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider RA a	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate CGS - Other, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 - IRA \$2.12006; 2024 IRA - \$1.94317.		
	RIDER RA - RETENTION ADJUSTMENT		
	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.		
	Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013.		
	Effective Date: For Bills Rendered On Or After 12/13/2023		
Rider REV 0013758	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class` respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.		
	Adjustment Review Process No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:		
	1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;		
	2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;		
	3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);		
	4. The Other Revenue allocation percentages for each class derived from Schedule J;		
	5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24845
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
 8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24845
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24845
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rider SUR k

reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15
Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24845
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 2,823.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79369	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	33732	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	City Gate Service

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24845

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24999
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DESCRIPTION: Transmission Transportation**STATUS:** A**OPERATOR NO:****ORIGINAL CONTRACT DATE:****RECEIVED DATE:** 08/22/2017**INITIAL SERVICE DATE:** 05/16/2012**TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:** 02/18/2016**CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** Customer Name Change from No. 34090 to No. 37706.**OTHER(EXPLAIN):** Customer Name Change. Filed late due to administrative oversight.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37706	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6653	<p>Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section 311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 24999****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68872	D	MMBtu	\$.0800	02/18/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	37706	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 25101
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE:	RECEIVED DATE: 07/20/2012
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INITIAL SERVICE DATE: 05/16/2012	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: One year then month to month	
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REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:	
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AMENDMENT(EXPLAIN): None	
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OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Point 79520	
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PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates	
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ADDRESS LINE 1: 5420 LBJ Freeway	
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ADDRESS LINE 2: Suite 1500	
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CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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33874	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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6646	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.
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RATE ADJUSTMENT PROVISIONS:

None	
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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79520	D	MMBtu	\$.1500	07/16/2012	Y
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DESCRIPTION: **CONFIDENTIAL**	
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Customer	33874	**CONFIDENTIAL**
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RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 25101		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 25353	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 03/14/2025	
INITIAL SERVICE DATE: 07/18/2012		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 02/15/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 58565.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
33196	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
6506	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 25353****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.0200	10/15/2018	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	33196	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0200	02/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33196	**CONFIDENTIAL**
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58602	D	MMBtu	\$.1200	02/15/2022	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33196	**CONFIDENTIAL**
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62361	D	MMBtu	\$.2000	02/15/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33196	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0500	03/15/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33196	**CONFIDENTIAL**
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94344	D	MMBtu	\$.1100	01/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33196	**CONFIDENTIAL**
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50621	D	MMBtu	\$.0200	12/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33196	**CONFIDENTIAL**
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50704	D	MMBtu	\$.2200	05/15/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33196	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 25353
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 25357
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 08/01/2012	RECEIVED DATE: 11/01/2019
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 09/20/2019
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Customer name change from No. 34004 to No. 40325.	
OTHER(EXPLAIN): Customer name change, updated current charge and updated rate component language.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40325	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6672	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80369	D	MMBtu	\$0.0600	09/20/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40325	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 25357
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 25457	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 09/01/2012		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
30109	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS
TARIFF CODE: TT	RRC TARIFF NO: 25457	
CURRENT RATE COMPONENT		
RATE COMP. ID	DESCRIPTION	
Definitions	DEFINITIONS	
	APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011	
	AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.	
	APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.	
	CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.	
	COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.	
	CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.	
	GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.	
	GAS SERVICE. The transportation of natural gas by Company for Customer.	
	INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.	
	MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate	
	PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.	
	PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.	
	POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.	
	RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.	
	RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.	
	STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.	
	TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.	
Rate PT 00020448	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire Svstem, pursuant to Case No. 00020448 dated 06/17/2025.	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 25457
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 25457	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
Rider RA a	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company. RIDER RA - RETENTION ADJUSTMENT		
Rider REV 0013758	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023 Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 25457
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 25457
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****APPLICABILITY**

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 25457
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 25457	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	Rate CGS - Other (Winona) \$8.81		
	Rate CGS - Other (Universal Natural Gas) \$1.96		
	A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.		
	The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:		
	Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P. O. Box 12967 Austin, TX 78711-2967		
	Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing		
	The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.		
	Case No. 00005381 - EDIT Refund		
	The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.		
	Docket No. OS-23-00013758 - GRIP Refund		
	The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.		
	Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge		
	The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.		
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.		
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.		
RATE ADJUSTMENT PROVISIONS:			
Current MDQ - The current MDQ for this customer is 824			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 25457****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80623	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	30109	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 25689
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE: 12/01/2012	RECEIVED DATE: 04/23/2019
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE: 04/01/2019
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CONTRACT COMMENT: 3 years then year to year
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REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated Rate Component language.

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates
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ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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26885	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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6701	<p>Amendment Effective 4/1/2019: Extend term through 6/30/2019. Amendment Effective 4/1/2018: Priority Daily Quantity: amended from 15,000 to 10,000 MMBtu/D. Effective 4/1/2017: Priority Daily Quantity: amended from 4,000 to 15,000 MMBtu/D. Primary Term extended through 3/31/2017 Extension year 1: 4/1/2017 - 3/31/2018 Extension year 2: 4/1/2018 - 3/31/2019 Notices required on or before 12/31 of the affected year. Amendment: Extension Year 1: 12/1/2015 thru 11/30/2016. Priority Daily Quantity: 4,000 MMBtu/D. Priority Reservation Fee: 10 cents per MMBtu/D. Commodity Rate: 2 cents per MMBtu/D. Excess Rate: 12 cents per MMBtu for quantities in excess of the PDQ. Priority LT Demand plus Retention Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section 311 Interruptible Gas Transportation Service Agreement dated December 1, 2012 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Priority Reservation Rate: 10 MMBtu Commodity Rate: .02 MMBtu Excess Rate: .15 MMBtu Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 25689**RATE ADJUSTMENT PROVISIONS:**

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65684	D	MMbtu	\$.1000	12/01/2012	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	26885	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 25690	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 11/01/2012		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
29693	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 25690
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

NonStd-Plant Protect

PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 25690
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rev. 0 Effective 05-25-2004
Revision Date: 04-28-2005

Plant Protection Service

If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION
rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.
Effective Date: 06/127/2025
RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 25690
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 0013758	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023</p> <p style="text-align: right;">Rider REV - REVENUE ADJUSTMENT</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 25690
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****Applicability**

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision

The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 25690
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rider SSI - SYSTEM SAFETY AND INTEGRITY

PURPOSE

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 25690
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 25690
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15
Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 25690****CURRENT RATE COMPONENT****RATE COMP. ID****DESCRIPTION**

State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 3,500.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
63052	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	29693	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 25713	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 11/01/2012		RECEIVED DATE: 11/18/2024	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 11/01/2024	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated Rate Component language.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
31950	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TT		RRC TARIFF NO: 25713			
CURRENT RATE COMPONENT					
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>				
6695	<p>Amendment effective 11/01/2024: Contract was extended for 3 more years with the end date of 11/01/2027, and the Rates and Retention was updated to: Monthly Imbalance Fee: 25 cents/MMBtu, Hourly Draft Fee: \$2.00/MMBtu, Daily Pack Fee: 50 cents/MMBtu, OFO Fee: \$2.50/MMBtu. Amendment effective 11/1/2018: Shipper will pay a Base Rate as set forth on Amendment No. 1 based upon the quantity of gas received at the Receipt Point plus retention. Incentive Tier 1 & Tier 2 Incentive Rates per Amendment No. 1. Annual Minimum Quantity 10,000,000 MMBtu. Base Rates: Zone 3,4, & pools: \$0.11; Zone 5: \$0.17; Zone 6: \$0.13; Zone 7: \$0.09; Zone 8: \$0.08. For the purposes of calculation of the appropriate transportation rate & AMQ, quantities received under #3232, #6695, & #2969 will be aggregated. Daily Pack Fees & Hourly Draft fees calculated on #6695 & 2969 only. Tier 1 Rates: Zone 3,4, & pools: \$0.10; Zone 5: \$0.17; Zone 6: \$0.13; Zone 7: \$0.09; Zone 8: \$0.08. Tier 2 Rates: Zone 3,4, & pools: \$0.09; Zone 5: \$0.17; Zone 6: \$0.13; Zone 7: \$0.09; Zone 8: \$0.08. Amendment effective 11/1/2015: Shipper will pay a Base Rate as set forth on Amendment No. 1 based upon the quantity of gas received at the Receipt Point plus retention. Incentive Tier 1, Tier 2, & Tier 3 Incentive Rates per Amendment No. 1. Annual Minimum Quantity 10,000,000 MMBtu. Base Rates: Zone 1: \$0.135; Zone 2: \$0.125; Zone 3,4, & pools: \$0.09; Zone 5 & 6: \$0.13; Zone 7: \$0.09; Zone 8: \$0.08. For the purposes of calculation of the appropriate transportation rate & AMQ, quantities received under #3232, #6695, & #2969 will be aggregated. Daily Pack Fees & Hourly Draft fees calculated on #6695 & 2969 only. Tier 1 Rates: \$0.125; Zone 2: \$0.115; Zone 3,4, & pools: \$0.07; Zone 5 & 6: \$0.12; Zone 7: \$0.08; Zone 8: \$0.07. Tier 2 Rates: \$0.125; Zone 2: \$0.115; Zone 3,4, & pools: \$0.06; Zone 5 & 6: \$0.12; Zone 7: \$0.08; Zone 8: \$0.07. Tier 3 Rates: \$0.125; Zone 2: \$0.115; Zone 3,4, & pools: \$0.05; Zone 5 & 6: \$0.12; Zone 7: \$0.08; Zone 8: \$0.07. Shipper will pay a Base Rate as set forth on the Transaction Confirmation based upon the quantity of gas received at the Receipt Point(s) plus retention. Incentive Tier 1 and Tier 2 Incentive Rates per Transaction Confirmation. Annual Minimum Quantity 10,000,000 MMBtu. Base Rates: Zone 1: \$0.145; Zone 2: \$0.135; Zone 3,4,6 & pools: \$0.11; Zone 5: \$0.13; Zone 7: \$0.15; Zone 8: \$0.085. For the purposes of calculation of the appropriate transportation rate, the AMQ and the Daily Pack Fees and Hourly Drft Fees the quantities of Gas delivered and received under this Agreement and contract #2969 (NGPA311 Interruptible Gas Transportation Service Agreement) will be aggregated as appropriate. Tier 1 Rates: \$0.135; Zone 2: \$0.125; Zone 3,4,6 & pools: \$0.10; Zone 5: \$0.12; Zone 7: \$0.095; Zone 8: \$0.075. Tier 2 Rates: \$0.135; Zone 2: \$0.125; Zone 3,4,6 & pools: \$0.095; Zone 5: \$0.12; Zone 7: \$0.095; Zone 8: \$0.075. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 10% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</p>				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78643	D	MMBtu	\$0.0900	11/01/2018	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
<div style="border: 1px solid black; padding: 5px;">Customer 31950 **CONFIDENTIAL**</div>					
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>		
H	Transportation				
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
<p>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</p> <p>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</p> <p>The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 25879	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 03/01/2013		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
37132	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 25879
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

NonStd-Plant Protect

PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 25879
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rev. 0 Effective 05-25-2004
Revision Date: 04-28-2005

Plant Protection Service

If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION
rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.
Effective Date: 06/127/2025
RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 25879
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 0013758	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023</p> <p style="text-align: right;">Rider REV - REVENUE ADJUSTMENT</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 25879
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****Applicability**

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision

The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 25879
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rider SSI - SYSTEM SAFETY AND INTEGRITY

PURPOSE

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 25879	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	<p>Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.</p> <p>On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.</p> <p>On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company’s most recent general rate case in which rates were set for customers.</p> <p>The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.</p> <p>DEFERRED ACCOUNTING</p> <p>The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company’s invested capital (rate base) for ratemaking purposes.</p> <p>ANNUAL REPORT</p> <p>On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year’s collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.</p> <p>NOTICE TO AFFECTED CUSTOMERS</p> <p>In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company’s monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.</p> <p>REPORTS TO THE COMMISSION:</p> <p>The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:</p> <p>Compliance Filing Oversight and Safety Division Gas Services Department Railroad Commission of Texas P. O. Box 12967 Austin, Texas 78711-2967</p> <p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 11/01/2024</p> <p>Applicability</p> <p>This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation</p>		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 25879	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.		
	Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery		
	The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:.		
	Rate CGS - Mid-Tex	\$57,065.21	
	Rate CGS - Other (CoServ)	\$4,466.20	
	Rate CGS - Other (Texas Gas Service)	\$146.82	
	Rate CGS - Other (Navasota)	\$55.26	
	Rate CGS - Other (SiEnergy)	\$93.40	
	Rate CGS - Other (Rising Star)	\$4.40	
	Rate CGS - Other (WTG Marketing)	\$3.72	
	Rate CGS - Other (Corix Utilities (Texas))	\$4.15	
	Rate CGS - Other (Winona)	\$8.81	
	Rate CGS - Other (Universal Natural Gas)	\$1.96	
	A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.		
	The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:		
	Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P. O. Box 12967 Austin, TX 78711-2967		
	Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing		
	The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.		
	Case No. 00005381 - EDIT Refund		
	The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.		
	Docket No. OS-23-00013758 - GRIP Refund		
	The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.		
	Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge		
	The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.		
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt		

Rider TAX a

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 25879****CURRENT RATE COMPONENT****RATE COMP. ID****DESCRIPTION**

State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 9,000.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50845	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	37132	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 25880**DESCRIPTION:** Transmission Transportation**STATUS:** A**OPERATOR NO:****ORIGINAL CONTRACT DATE:** 03/01/2013**RECEIVED DATE:** 06/19/2025**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:** 06/12/2025**CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:** Case Nos. 00020448, 00018176**CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.**OTHER(EXPLAIN):** None**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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34387	**CONFIDENTIAL**		
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 25880
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

NonStd-Plant Protect

PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 25880
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rev. 0 Effective 05-25-2004
Revision Date: 04-28-2005

Plant Protection Service

If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION
rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.
Effective Date: 06/127/2025
RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 25880	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.		
	Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.		
	Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.		
	MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.		
	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
Rider MF	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
Rider RA a	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company. RIDER RA - RETENTION ADJUSTMENT		
	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
Rider REV 0013758	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 25880
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****Applicability**

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision

The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 25880
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rider SSI - SYSTEM SAFETY AND INTEGRITY

PURPOSE

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 25880
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

RIDER SUR - SURCHARGES
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Rider SUR k

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 25880	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.		
	Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery		
	The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:.		
	Rate CGS - Mid-Tex	\$57,065.21	
	Rate CGS - Other (CoServ)	\$4,466.20	
	Rate CGS - Other (Texas Gas Service)	\$146.82	
	Rate CGS - Other (Navasota)	\$55.26	
	Rate CGS - Other (SiEnergy)	\$93.40	
	Rate CGS - Other (Rising Star)	\$4.40	
	Rate CGS - Other (WTG Marketing)	\$3.72	
	Rate CGS - Other (Corix Utilities (Texas))	\$4.15	
	Rate CGS - Other (Winona)	\$8.81	
	Rate CGS - Other (Universal Natural Gas)	\$1.96	
	A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.		
	The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:		
	Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P. O. Box 12967 Austin, TX 78711-2967		
	Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing		
	The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.		
	Case No. 00005381 - EDIT Refund		
	The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.		
	Docket No. OS-23-00013758 - GRIP Refund		
	The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.		
	Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge		
	The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.		
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt		

Rider TAX a

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 25880****CURRENT RATE COMPONENT****RATE COMP. ID****DESCRIPTION**

State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 700.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85822	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	34387	**CONFIDENTIAL**
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85824	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	34387	**CONFIDENTIAL**
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85826	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	34387	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 25881	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 03/01/2013		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
34389	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 25881
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION

rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 25881
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 25881	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
Rider RA a	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.		
Rider REV 0013758	RIDER RA - RETENTION ADJUSTMENT		
	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
Rider REV 0013758	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
Rider REV 0013758	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 25881
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 25881
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****APPLICABILITY**

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 25881
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 25881
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 240.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 25881****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85828	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	34389	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 26024	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 04/01/2013		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
37693	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS
TARIFF CODE: TT	RRC TARIFF NO: 26024	
CURRENT RATE COMPONENT		
RATE COMP. ID	DESCRIPTION	
Definitions	DEFINITIONS	
	APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011	
	AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.	
	APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.	
	CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.	
	COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.	
	CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.	
	GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.	
	GAS SERVICE. The transportation of natural gas by Company for Customer.	
	INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.	
	MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate	
	PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.	
	PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.	
	POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.	
	RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.	
	RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.	
	STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.	
	TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.	
Rate CGS Oth00020448	Rate CGS - Other is applicable to CoServ, WTG Marketing, Inc., the City of Rising Star, the City of Navasota, the City of Winona, Corix Utilities (Texas), Inc., SiEnergy, Texas Gas Service Co., Universal Natural Gas, EPCOR Gas Texas Development and Services,	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 26024
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Inc. and Other City Gate Service Customers, except Mid-Tex, pursuant to Case No. 00020448 dated 06/17/2025.

Effective Date: 06/12/2025

RATE CGS - OTHER

Application

Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline - Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.

Type of Service

This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 18.80038 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (1.00616) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 4.06323 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 21.85745 per MMBtu of MDQ
Usage	\$ 0.02831 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

MDQ Adjustment: If Shipper's daily usage on any day exceeds Shipper's MDQ as set forth herein by 10% or more, then Shipper's MDQ will be increased to equal such daily usage up to the firm capacity available through the then existing APT facilities. The effective date of such increase in the MDQ will be the first day of the calendar month following the day on which Shipper's daily usage exceeded Shipper's MDQ by 10% or more.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 26024	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider RA a	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate CGS - Other, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 - IRA \$2.12006; 2024 IRA - \$1.94317.		
	RIDER RA - RETENTION ADJUSTMENT		
	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
Rider REV 0013758	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class` respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.		
	Adjustment Review Process No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:		
	1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;		
	2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 26024
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
 8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 26024
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 26024
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rider SUR k

reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15
Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 26024
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 173.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86005	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	37693	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	City Gate Service

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26024

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 26172
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE:	RECEIVED DATE: 10/27/2015
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INITIAL SERVICE DATE: 06/02/2013	TERM OF CONTRACT DATE: 07/01/2013
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INACTIVE DATE:	AMENDMENT DATE: 10/01/2015
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CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated Rate Components language & Delivery Point Rate.
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PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates
--

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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34525	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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GS-08C	Pipeline Sales Amendment 10/1/2015: Daily Volume: 6,452 MMBtu/day. Monthly Volume: 200,000 MMBtu/month. Price: \$2.575/decatherm. Daily Volume: 20,000 MMBtu/day. Monthly Volume: 600,000 MMBtu/month. Price: \$3.48/decatherm. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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86170	D	MMBtu	\$2.5750	10/01/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	34525	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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H	Transportation	
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 26172****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 26173
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE:	RECEIVED DATE: 07/22/2013
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INITIAL SERVICE DATE: 06/11/2013	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: Month-to-month then 30 day's notice	
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REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:	
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AMENDMENT(EXPLAIN): None	
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OTHER(EXPLAIN): New contract	
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PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates	
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ADDRESS LINE 1: 5420 LBJ Freeway	
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ADDRESS LINE 2: Suite 1500	
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CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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26885	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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GS-12D	RATE: 300,000 Dths month @ 3.44/MMBtu
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RATE ADJUSTMENT PROVISIONS:

None	
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86233	D	MMBtu	\$3.4400	06/11/2013	Y

DESCRIPTION: **CONFIDENTIAL**	
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Customer	26885	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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H	Transportation	
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 26173****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 26322
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 07/01/2013**RECEIVED DATE:** 12/07/2018**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** ONE YEAR THEN MONTH TO MONTH**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** Updated Rate Component language to include missing tiered rates. This filing is being made pursuant to Tariff Audit No. 19-027.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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32456	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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6758

Point Operator Blending \$0.05/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2; \$0.07/MMBtu for volumes of such gas that contains 3% or more, but less than 3.40% CO2; \$0.08/MMBtu for volumes of such gas that contains 3.40% or more, but less than 3.80% CO2; and \$0.10/MMBtu for volumes of such gas that contains 3.80% or more, but less than 4% CO2.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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86401

R

MMBtu

\$.0500

07/01/2013

Y

DESCRIPTION: **CONFIDENTIAL****Customer**

32456

CONFIDENTIAL

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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H

Transportation

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 26322****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 26374	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 05/21/2025	
INITIAL SERVICE DATE: 11/02/2013		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 05/15/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Point Escalation on Point No. 67044.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
34700	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
6773	Rate Text - IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Rate Adjustment Provisions - N/A		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 26374****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0200	06/15/2019	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	34700	**CONFIDENTIAL**
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58436	D	MMBtu	\$.0566	10/15/2014	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	34700	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0200	10/15/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	34700	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0200	01/15/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	34700	**CONFIDENTIAL**
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58602	D	MMBtu	\$.0200	11/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	34700	**CONFIDENTIAL**
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62361	D	MMBtu	\$.1500	02/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	34700	**CONFIDENTIAL**
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67044	R	MMBtu	\$.0700	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	34700	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 26622	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 10/16/2013		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
34783	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 26622
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

NonStd-Plant Protect

PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 26622
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rev. 0 Effective 05-25-2004
Revision Date: 04-28-2005

Plant Protection Service

If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION
rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.
Effective Date: 06/127/2025
RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 26622
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 0013758	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023</p> <p style="text-align: right;">Rider REV - REVENUE ADJUSTMENT</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 26622
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****Applicability**

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision

The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 26622
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rider SSI - SYSTEM SAFETY AND INTEGRITY

PURPOSE

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 26622
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 26622
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15
Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 26622
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 2,134.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86463	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	34783	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 26628	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 02/01/2014		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19255	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 26628
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION

rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 26628
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 26628	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
Rider RA a	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.		
	RIDER RA - RETENTION ADJUSTMENT		
	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
Rider REV 0013758	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 26628
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 26628
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****APPLICABILITY**

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 26628
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 26628	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	Rate CGS - Other (Winona) \$8.81		
	Rate CGS - Other (Universal Natural Gas) \$1.96		
	<p>A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.</p> <p>The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:</p> <p>Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P. O. Box 12967 Austin, TX 78711-2967</p> <p>Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing</p> <p>The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.</p> <p>Case No. 00005381 - EDIT Refund</p> <p>The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.</p> <p>Docket No. OS-23-00013758 - GRIP Refund</p> <p>The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.</p> <p>Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge</p> <p>The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.</p>		
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>		
RATE ADJUSTMENT PROVISIONS:			
Current MDQ - The current MDQ for this customer is 2 016			

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS									
TARIFF CODE: TT		RRC TARIFF NO: 26628									
DELIVERY POINTS											
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
86756	D	MMBtu	\$.0000	06/12/2025	Y						
<u>DESCRIPTION:</u> **CONFIDENTIAL**											
<table><tr><td>Customer</td><td>19255</td><td colspan="4">**CONFIDENTIAL**</td></tr></table>						Customer	19255	**CONFIDENTIAL**			
Customer	19255	**CONFIDENTIAL**									
TYPE SERVICE PROVIDED											
<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>								
H	Transportation										
TUC APPLICABILITY											
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>											
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.											

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 26629

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2014 **RECEIVED DATE:** 03/17/2025

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2025

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated Rate Component language.

PREPARER - PERSON FILING

RRC NO: 1453 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Laura **MIDDLE:** **LAST NAME:** Gillham

TITLE: Vice President-Finance & Rates

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 206-2050 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42229	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6765	This Amendment extends the contract end date out to 12/31/2025 and updates with the below details -New Demand Fee: \$0.07 -Add Receipt Point: Targa Chico 17421500, Targa Decatur 60506600 - Add Commodity Fee: \$0.02 per MMBtu/day additional commodity charge on deliveries to Zone 5N -Add Fuel Retention: Zone 3, Zone 5N, and Zone 8: one-half% -Add Delivery points: Zone 8 and Zone 5N This Amendment extends the contract end date out to 12/31/2024 and updates with the below details -New Demand Fee: \$0.13 This Amendment extends the contract end date out to 12/31/2022 and updates with the below details -New Contract End Date: 12/31/2022 -Add Receipt Point: Targa IPL Wise meter #8000077743 -New Demand Fee: \$0.18 -New Commodity Fee: \$0.02 for gas received at all points EXCEPT for Targa IPL Wise This Amendment extends the contract end date out to 12/31/2021 Amendment - Removal of Fort Worth Basin volumes from the transaction confirmation. Amendment - Extending the term through Dec. 31, 2019 and amending the rate to \$0.20 1/1/2017-12/31/2017: Priority Reservation Fee = 20,000 MMBtu/day times \$0.20. 1/1/2018-12/31/2018: Priority Reservation Fee = 18,000 MMBtu/day times \$0.20. 1/1/2019-12/31/2019: Priority Reservation Fee = 15,000 MMBtu/day times \$0.20. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 26629****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.2000	01/06/2022	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	42229	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 26630
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE: 01/13/2014	RECEIVED DATE: 03/13/2014
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates
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ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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34700	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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6782	<p>Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.</p>
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RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 26630****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86780	D	MMBtu	\$.0050	01/13/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	34700	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 26844	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 05/01/2014		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
30109	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 26844
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION

rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 26844
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 26844
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 0013758	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023</p> <p style="text-align: right;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 26844
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 26844
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****APPLICABILITY**

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 26844
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 26844
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
 Director of Oversight and Safety Division
 Gas Services Dept.
 Railroad Commission of Texas
 P. O. Box 12967
 Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 752.

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS									
TARIFF CODE: TT		RRC TARIFF NO: 26844									
DELIVERY POINTS											
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
75379	D	MMBtu	\$.0000	06/12/2025	Y						
<u>DESCRIPTION:</u> **CONFIDENTIAL**											
<table><tr><td>Customer</td><td>30109</td><td colspan="4">**CONFIDENTIAL**</td></tr></table>						Customer	30109	**CONFIDENTIAL**			
Customer	30109	**CONFIDENTIAL**									
TYPE SERVICE PROVIDED											
<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>								
H	Transportation										
TUC APPLICABILITY											
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>											
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.											

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 26845	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 05/01/2014		RECEIVED DATE: 09/26/2023	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 09/15/2023	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Added Delivery Point No. 58388.			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 58388. Added delivery point.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		PHONE NO: 206-2050	
		EXTENSION:	
		ZIP: 75240	
		ZIP4:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19165	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
6817	Imbalance: At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 26845
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.2500	09/15/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19165	**CONFIDENTIAL**
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58388	D	MMBtu	\$.0400	09/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19165	**CONFIDENTIAL**
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58533	D	MMBtu	\$.2000	05/01/2014	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19165	**CONFIDENTIAL**
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58565	D	MMBtu	\$.2000	05/01/2014	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19165	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 26898
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE: 05/01/2005	RECEIVED DATE: 03/23/2016
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE: 03/15/2016
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CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalation on Delivery Point No. 58683.
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PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates
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ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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19421	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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5337	Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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58683	D	MMBtu	\$0.0600	03/15/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19421	**CONFIDENTIAL**
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RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 26898		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 26899	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 06/01/2008		RECEIVED DATE: 08/20/2018	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 04/15/2018	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Added Delivery Point Nos. 62361 and 67044.			
OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 62361 and 67044. Added Del. Pt. Nos. 62361 and 67044. Filed late due to new system issues.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		INACTIVE DATE:	
ADDRESS LINE 1: 5420 LBJ Freeway		LAST NAME: Gillham	
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
35111	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
6159	Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 26899
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.3450	03/15/2018	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	35111	**CONFIDENTIAL**
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62361	D	MMBtu	\$.4500	04/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35111	**CONFIDENTIAL**
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67044	D	MMBtu	\$.4250	04/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35111	**CONFIDENTIAL**
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72303	D	MMBtu	\$.1400	02/01/2014	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35111	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 26900	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 02/01/2011		RECEIVED DATE: 05/21/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 05/15/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 67044.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
27382	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
6517	Rates: Priority Daily Quantity for such time period times (x) rate per MMBtu as set for the on the Transaction Confirmation(s) times (x) the number of days in such time period. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 26900****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.0800	02/01/2011	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	27382	**CONFIDENTIAL**
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62361	D	MMBtu	\$.5600	02/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	27382	**CONFIDENTIAL**
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67044	D	MMBtu	\$1.4122	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	27382	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 26902
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 02/05/2014	RECEIVED DATE: 01/04/2022
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 12/15/2021
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Delivery Escalation on Point No. 58473.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18930	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6791	Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 26902
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58473	D	MMBtu	\$.8500	12/15/2021	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	18930	**CONFIDENTIAL**
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58672	D	MMBtu	\$.7500	02/05/2014	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18930	**CONFIDENTIAL**
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67044	D	MMBtu	\$.3386	11/15/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18930	**CONFIDENTIAL**
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86170	D	MMBtu	\$.3500	02/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18930	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 26990
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 09/30/2019
INITIAL SERVICE DATE: 01/01/2014	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 09/01/2018
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): This filing is being made pursuant to violations noted in 08/30/2019 Audit. Corrected Rate Component language.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40275	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6635	Transportation Rate Base Transportation Rate To be negotiated and confirmed by Transaction Confirmation First Tier Hourly Draft Fee: 25 cents/MMBtu Daily Pack and Draft Fee 50 cents/MMBtu OFO Fee 50 cents/MMBtu Retention Quantity for Primary Receipt Points One half percent (1/2%) Retention Quantity for Secondary Receipt Points One percent (1%) Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 26990****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79953	D	MMBtu	\$.1400	03/02/2018	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	40275	**CONFIDENTIAL**
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87360	D	MMBtu	\$.1600	05/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40275	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 26991	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 07/25/2014	
INITIAL SERVICE DATE: 07/01/2014		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: Y		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): New Contract.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	ZIP: 75240
AREA CODE: 214		PHONE NO: 206-2050	EXTENSION:
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
35144	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
6823	Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.		
RATE ADJUSTMENT PROVISIONS:			
None			
DELIVERY POINTS			
ID	TYPE	UNIT	CURRENT CHARGE
87362	D	MMBtu	\$0.0050
EFFECTIVE DATE		CONFIDENTIAL	
07/01/2014		Y	
DESCRIPTION: **CONFIDENTIAL**			
Customer	35144	**CONFIDENTIAL**	

RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 26991		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 26996
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:

ORIGINAL CONTRACT DATE:	RECEIVED DATE: 07/25/2014
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INITIAL SERVICE DATE: 05/13/2014	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract.

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates
--

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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35147	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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6819	Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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87364	D	MMBtu	\$.0050	05/01/2014	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35147	**CONFIDENTIAL**
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RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 26996		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 27002	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 08/01/2014		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
32994	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS
TARIFF CODE: TT	RRC TARIFF NO: 27002	
CURRENT RATE COMPONENT		
RATE COMP. ID	DESCRIPTION	
Definitions	DEFINITIONS	
	APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011	
	AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.	
	APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.	
	CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.	
	COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.	
	CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.	
	GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.	
	GAS SERVICE. The transportation of natural gas by Company for Customer.	
	INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.	
	MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate	
	PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.	
	PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.	
	POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.	
	RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.	
	RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.	
	STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.	
	TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.	
Rate PT 00020448	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 27002
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 27002	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
Rider RA a	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company. RIDER RA - RETENTION ADJUSTMENT		
Rider REV 0013758	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer. Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 27002
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 27002
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****APPLICABILITY**

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 27002
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 27002
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 1,273.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 27002****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77699	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	32994	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 27162	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 09/01/2014		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
39258	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 27162
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION

rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 27162
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 27162	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
Rider RA a	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company. RIDER RA - RETENTION ADJUSTMENT		
Rider REV 0013758	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023 Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 27162
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 27162
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****APPLICABILITY**

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 27162
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 27162	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	Rate CGS - Other (Winona) \$8.81		
	Rate CGS - Other (Universal Natural Gas) \$1.96		
	A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.		
	The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:		
	Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P. O. Box 12967 Austin, TX 78711-2967		
	Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing		
	The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.		
	Case No. 00005381 - EDIT Refund		
	The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.		
	Docket No. OS-23-00013758 - GRIP Refund		
	The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.		
	Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge		
	The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.		
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.		
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.		
RATE ADJUSTMENT PROVISIONS:			
Current MDQ - The current MDQ for this customer is 1,119			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 27162****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
107346	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	39258	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 27163	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/22/2020	
INITIAL SERVICE DATE: 04/14/2014		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 07/01/2018	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Added Delivery Point No. 94344.			
OTHER(EXPLAIN): Added Delivery Point. Filed late due to Administrative Oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
31810	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
6810	AMENDMENT 12/1/2016: Amendment dated 12/1/2016 with revised transaction confirmation for the term of the agreement. Added Katy-HPL as a Del. point with MDQ of 10,000 MMBtu. Oasis Waha MDQ reduced by 10,000 MMBtu Imbalance: At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 27163****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50463	D	MMBtu	\$.1800	07/01/2015	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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58533	D	MMBtu	\$.1800	12/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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58672	D	MMBtu	\$.1800	04/14/2014	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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67046	D	MMBtu	\$.1800	07/01/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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94344	D	MMBtu	\$.1800	07/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 27164	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE: 09/01/2014		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: Ten years then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
43349	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS
TARIFF CODE: TT	RRC TARIFF NO: 27164	
CURRENT RATE COMPONENT		
RATE COMP. ID	DESCRIPTION	
Definitions	DEFINITIONS	
	APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011	
	AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.	
	APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.	
	CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.	
	COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.	
	CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.	
	GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.	
	GAS SERVICE. The transportation of natural gas by Company for Customer.	
	INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.	
	MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate	
	PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.	
	PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.	
	POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.	
	RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.	
	RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.	
	STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.	
	TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.	
Rate CGS Oth00020448	Rate CGS - Other is applicable to CoServ, WTG Marketing, Inc., the City of Rising Star, the City of Navasota, the City of Winona, Corix Utilities (Texas), Inc., SiEnergy, Texas Gas Service Co., Universal Natural Gas, EPCOR Gas Texas Development and Services,	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 27164
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Inc. and Other City Gate Service Customers, except Mid-Tex, pursuant to Case No. 00020448 dated 06/17/2025.

Effective Date: 06/12/2025

RATE CGS - OTHER

Application

Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline - Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.

Type of Service

This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 18.80038 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (1.00616) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 4.06323 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 21.85745 per MMBtu of MDQ
Usage	\$ 0.02831 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

MDQ Adjustment: If Shipper's daily usage on any day exceeds Shipper's MDQ as set forth herein by 10% or more, then Shipper's MDQ will be increased to equal such daily usage up to the firm capacity available through the then existing APT facilities. The effective date of such increase in the MDQ will be the first day of the calendar month following the day on which Shipper's daily usage exceeded Shipper's MDQ by 10% or more.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 27164	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
Rider RA a	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate CGS - Other, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 - IRA \$2.12006; 2024 IRA - \$1.94317.		
	RIDER RA - RETENTION ADJUSTMENT		
	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
Rider REV 0013758	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class` respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.		
	Adjustment Review Process No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:		
	1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;		
	2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;		
3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);			
4. The Other Revenue allocation percentages for each class derived from Schedule J;			
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 27164
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
 8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 27164
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 27164
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rider SUR k

reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15
Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 27164	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider TAX a	Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing		
	The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.		
	Case No. 00005381 - EDIT Refund		
	The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.		
	Docket No. OS-23-00013758 - GRIP Refund		
	The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.		
	Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge		
	The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.		
	RIDER TAX - TAX ADJUSTMENT		
	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability		
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.			
Monthly Calculation			
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.			
RATE ADJUSTMENT PROVISIONS:			
Current MDO - The current MDO for this customer is 11,562.			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 27164****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110645	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	43349	**CONFIDENTIAL**
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110647	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	43349	**CONFIDENTIAL**
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110649	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	43349	**CONFIDENTIAL**
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115705	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	43349	**CONFIDENTIAL**
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88050	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	43349	**CONFIDENTIAL**
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92896	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	43349	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 27397	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/26/2024	
INITIAL SERVICE DATE: 12/16/2014		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/15/2024	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 67044.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates			
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
40947	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
6846	Imbalance: At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 27397
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58473	D	MMBtu	\$.0700	04/15/2019	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	40947	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0600	08/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40947	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0700	06/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40947	**CONFIDENTIAL**
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86170	D	MMBtu	\$.0700	12/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40947	**CONFIDENTIAL**
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94344	D	MMBtu	\$.0500	09/15/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40947	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 27398	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 05/21/2025	
INITIAL SERVICE DATE: 12/06/2014		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 05/15/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 50621, 50791, 58473, 58533, 58565, 58602, 62361, 67044, 94344 and 113499. Added delivery point.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
35500	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
6869	Imbalance: At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 27398****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
107335	D	MMBtu	\$.0100	01/15/2023	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	35500	**CONFIDENTIAL**
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109139	D	MMBtu	\$.1200	02/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35500	**CONFIDENTIAL**
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111264	D	MMBtu	\$.1200	06/15/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35500	**CONFIDENTIAL**
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112323	D	MMBtu	\$.2000	02/15/2022	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35500	**CONFIDENTIAL**
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113499	D	MMBtu	\$.2000	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35500	**CONFIDENTIAL**
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50463	D	MMBtu	\$.1200	02/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35500	**CONFIDENTIAL**
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50621	D	MMBtu	\$.0500	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35500	**CONFIDENTIAL**
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50791	D	MMBtu	\$.1733	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35500	**CONFIDENTIAL**
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58473	D	MMBtu	\$.0717	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35500	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0500	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35500	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 27398
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.0500	05/15/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	35500	**CONFIDENTIAL**
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58602	D	MMBtu	\$.0500	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35500	**CONFIDENTIAL**
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62361	D	MMBtu	\$.1093	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35500	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0710	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35500	**CONFIDENTIAL**
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67046	D	MMBtu	\$.0400	01/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35500	**CONFIDENTIAL**
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86554	D	MMBtu	\$.1200	01/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35500	**CONFIDENTIAL**
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93115	D	MMBtu	\$.0700	02/15/2022	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35500	**CONFIDENTIAL**
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94344	D	MMBtu	\$.1695	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35500	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 27398****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 27470
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 06/12/2020
INITIAL SERVICE DATE: 02/07/2015	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 05/15/2017
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 58696. Filed late due to new system reporting issues. Re-filing to record updates in chronological order.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40947	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6852	ParkingFee Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58696	D	MMBtu	\$.2609	05/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40947	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Parking

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 27470
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 27471	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 07/01/2009		RECEIVED DATE: 03/07/2019	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 02/15/2019	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 62361.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
29178	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 27471
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

5994

PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received at the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Balancing Fees Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 27471
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58436	D	MMBtu	\$.1029	01/15/2018	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	29178	**CONFIDENTIAL**
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58565	D	MMBtu	\$.1383	03/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29178	**CONFIDENTIAL**
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58879	D	MMBtu	\$.0100	02/15/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29178	**CONFIDENTIAL**
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62361	D	MMBtu	\$.1800	02/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29178	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0700	05/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29178	**CONFIDENTIAL**
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67046	D	MMBtu	\$.0100	01/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29178	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 27593
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 06/10/2020
INITIAL SERVICE DATE: 02/01/2015	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 08/01/2016
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Customer Name Change from No. 35497 to No. 40947.	
OTHER(EXPLAIN): Customer name change. Filed late due to Administrative Oversight.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40947	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6853	Lending Fee Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
67044	D	MMBtu	\$.0700	08/01/2016	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width: 100%;"> <tr> <td style="width: 20%;">Customer</td> <td style="width: 20%;">40947</td> <td style="width: 60%;">**CONFIDENTIAL**</td> </tr> </table>						Customer	40947	**CONFIDENTIAL**
Customer	40947	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Lending

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 27593	
TUC APPLICABILITY			
<div><div>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</div><div>Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</div></div>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 27696	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 04/13/2018	
INITIAL SERVICE DATE: 04/01/2015		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 01/01/2017	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Customer Name Change from No. 35763 to No. 38241.			
OTHER(EXPLAIN): Filed late due to Administrative Oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
38241	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
6945	Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Minimum Imbalance Level - Any cumulative imbalance of 2,000/MMBtu for less will not be charged an im		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 27696****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89003	D	MMBtu	\$.0050	01/01/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	38241	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 27697
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:

ORIGINAL CONTRACT DATE:	RECEIVED DATE: 01/19/2022
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INITIAL SERVICE DATE: 02/01/2015	TERM OF CONTRACT DATE: 12/31/2022
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INACTIVE DATE:	AMENDMENT DATE: 01/01/2022
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CONTRACT COMMENT: One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** Updated Rate Component language. Extended contract until 12/31/2022.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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31810	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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6820

Amendment effective: January 1, 2022 thru December 31, 2022 -New Contract End Date: 12/31/2022 -New Priority Daily Quantity: 15,000 MMBtu Amendment effective: January 1, 2020 thru December 31, 2021 Demand:\$0.10 Commodity: ZN 5, ZN 5N, ZN6, & ZN 8 have a commodity rate of \$0.11, \$0.10, & \$0.18 respectively. Fuel: per Zone Rate Matrix MDQ: 30k/d Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). Priority Reservation Fee = 50,000 MMBtu/day times \$0.16 @ 17803800 Priority Reservation Fee = Daily Quantity as Available times \$0.06 @ Zone 1 Priority Reservation Fee = Daily Quantity as Available times \$0.02 @ Zone 2 Priority Reservation Fee = Daily Quantity as Available times \$0.05 @ Zone 8 Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 27697****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50463	D	MMBtu	\$.1600	02/01/2015	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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50621	D	MMBtu	\$.1600	02/01/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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58473	D	MMBtu	\$.1600	02/01/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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58533	D	MMBtu	\$.1600	02/01/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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58565	D	MMBtu	\$.1600	02/01/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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58602	D	MMBtu	\$.1600	02/01/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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58672	D	MMBtu	\$.1600	02/01/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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67044	D	MMBtu	\$.1600	02/01/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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67046	D	MMBtu	\$.1600	02/01/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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86170	D	MMBtu	\$.1600	02/01/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 27697****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87322	D	MMBtu	\$.1600	02/01/2015	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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92519	D	MMBtu	\$.1600	02/01/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 27740	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 01/26/2018	
INITIAL SERVICE DATE: 04/01/2015		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 07/15/2017	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Added Delivery Point No. 62361.			
OTHER(EXPLAIN): Added Del. Pt. No. 62361. Delivery Point Escalation on Point No. 62361. Filed late due to new system reporting issues.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
35111	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
6804	ParkingFee Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 27740****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.0500	04/01/2015	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	35111	**CONFIDENTIAL**
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62361	D	MMBtu	\$.0800	07/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35111	**CONFIDENTIAL**
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78915	D	MMBtu	\$.2100	09/15/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35111	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 27743
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE:	RECEIVED DATE: 06/04/2015
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INITIAL SERVICE DATE: 04/01/2015	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: One year then month to month	
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REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
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CITY ORDINANCE NO:	
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AMENDMENT(EXPLAIN): None	
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OTHER(EXPLAIN): New Contract	
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PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates	
--	--

ADDRESS LINE 1: 5420 LBJ Freeway	
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ADDRESS LINE 2: Suite 1500	
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CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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35806	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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6931	<p>Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.</p>
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89130	D	MMBtu	\$.0050	04/01/2015	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	35806	**CONFIDENTIAL**
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RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 27743

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 27744
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DESCRIPTION: Transmission Transportation**STATUS:** A**OPERATOR NO:****ORIGINAL CONTRACT DATE:****RECEIVED DATE:** 05/26/2017**INITIAL SERVICE DATE:** 04/01/2015**TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** This filing made pursuant to violations noted in Audit 16-113. Added Priority Res. Fee language.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26839	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6940	Priority Reservation Fee = 10,000 MMBtu/day times \$0.19 Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.1900	04/01/2015	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	26839	**CONFIDENTIAL**
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RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 27744		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 27825	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 09/12/2022	
INITIAL SERVICE DATE: 06/01/2015		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/07/2022	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Customer Name Change from No. 35141 to No. 42720. Delivery Point Name change from Point No. 87360 to No. 114413.			
OTHER(EXPLAIN): Customer name change and Delivery Point name change. Filed late due to Administrative Oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
42720	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
6717	<p>Transportation Rate: The Base Transportation Fee shall be charged and paid on the quantities of gas ATMOS delivers to TEMPLE II at the Primary Delivery Point under the Transportation Agreements at the following rates: (a) \$0.14/MMBtu for the first 18,250,000 MMBtu/Contract Year and for all gas delivered from the effective date of this Agreement to the first day of the first Contract Year, (b) \$0.08/MMBtu for each MMBtu/Contract Year in excess of 18,250,000 MMBtu/Contract Year, but equal to or less than 25,550,000 MMBtu/Contract Year, (c) \$0.06/MMBtu for each MMBtu/Contract Year in excess of 25,550,000 MMBtu/Contract Year, but equal to or less than 32,850,000 MMBtu/Contract Year, (d) \$0.05/MMBtu for each MMBtu equal to or in excess of 32,850,000 MMBtu/Contract Year. Retention: ATMOS will retain and have title to one-half (1/2) of one (1) percent (0.5 %) of the quantities of gas ATMOS receives from TEMPLE II for transportation at the Receipt Point(s) (the Retention Quantities) to reimburse ATMOS for fuel and line loss for each MMBtu of gas received and delivered to the Primary Delivery Point under the Transportation Agreements. Daily Pack Fee: Under the Intrastate Agreement, TEMPLE II will pay ATMOS \$0.25/MMBtu for each MMBtu by which the Daily Pack Quantity exceeds 10% of the gas quantities delivered to TEMPLE II during any Day. However, for gas delivered to TEMPLE II during any time period with respect to which TEMPLE II pays ATMOS an OFO Fee, the Daily Pack Fee will not be applicable. Further, TEMPLE II agrees that such 10% tolerance will not be used to increase the level of service provided by Transporter and that TEMPLE II shall endeavor to maintain a zero (0) imbalance. Hourly Draft Fee: Under the Intrastate Agreement, TEMPLE II will pay Transporter \$0.25/MMBtu for each MMBtu by which the Hourly Draft Quantity exceeds 10% of the gas quantities received from TEMPLE II less Retention during any hour. However, for gas delivered to TEMPLE II during any time period with respect to which TEMPLE II pays Transporter an OFO Fee, the Hourly Draft Fee will not be applicable. Further, TEMPLE II agrees that such 10% tolerance will not be used to increase the level of service provided by Transporter and that TEMPLE II shall endeavor to maintain a zero (0) imbalance. Imbalance: At the end of each Month, TEMPLE II will pay ATMOS \$0.25 for each MMBtu of the Cumulative Imbalance accrued during such Month. Notwithstanding anything to the contrary herein, the Monthly Imbalance Fee will not be applicable if the Cumulative Imbalance accrued during such Month exceeds the quantity of Gas delivered to TEMPLE II during the Month by Less than 10%. Further, TEMPLE II agrees that such 10% tolerance will not be used to increase the level of service provided by ATMOS and that TEMPLE II will endeavor to maintain a zero imbalance. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</p>		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 27825****RATE ADJUSTMENT PROVISIONS:**

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87360	D	MMBtu	\$.1400	06/07/2022	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	42720	**CONFIDENTIAL**
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114413	D	MMBtu	\$.1400	06/07/2022	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42720	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	ELECTRIC GEN

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 28002	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/02/2020	
INITIAL SERVICE DATE: 07/01/2015		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 05/20/2020	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: 10295, 10580, 10649	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): DEACTIVATE - Contract Terminated			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
25065	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28002
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

NonStd-Plant Protect

PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28002
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rev. 0 Effective 05-25-2004
Revision Date: 04-28-2005

Plant Protection Service

If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.

Rate PT 10942

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.

Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 4.83681 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (1.27728) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.70873 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 6.26826 per MMBtu of MDQ
Usage	\$ 0.01325 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 28002	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.		
	Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.		
	MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.		
	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894.		
Rider MF	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.		
Rider RA a	RIDER RA - RETENTION ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
Rider REV 10580	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28002
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28002
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR h	<p>remain in effect until revised on the following November 1st.</p> <p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in GUD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be tried up in the next Statement of Intent rate case proceeding.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 777.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56185	D	MMBtu	\$.0000	05/20/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25065	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 28002

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28004
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE:	RECEIVED DATE: 08/12/2016
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INITIAL SERVICE DATE: 06/01/2015	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE: 12/15/2015
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CONTRACT COMMENT: One year then month to month	
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REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:	
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AMENDMENT(EXPLAIN): None	
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OTHER(EXPLAIN): All active Delivery Points on file are being resubmitted, no rate changes in this filing.	
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PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates	
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ADDRESS LINE 1: 5420 LBJ Freeway	
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ADDRESS LINE 2: Suite 1500	
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CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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33196	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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6508	
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	ParkingFee Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.
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RATE ADJUSTMENT PROVISIONS:

None	
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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58602	D	MMBtu	\$.0500	12/15/2015	Y
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DESCRIPTION:	**CONFIDENTIAL**
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Customer	33196	MMBtu	\$.0500	12/15/2015	Y
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78915	D	MMBtu	\$.0500	06/01/2015	Y
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DESCRIPTION:	**CONFIDENTIAL**
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Customer	33196	MMBtu	\$.0500	06/01/2015	Y
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RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 28004		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
M		Other(with detailed explanation)		Parking	
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)					
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 28061	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 11/05/2018	
INITIAL SERVICE DATE: 08/01/2015		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Re-filing to correct the correction to direct rate information to the Rate Component language due to Tier pricing.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
25904	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28061
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

6943

This is a Competitive Negotiated Rate Effective Date: 08/01/2015 which is the date of the contract

RATE CT - PIPELINE TRANSPORTATION (NEGOTIATED)**Application**

Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service

Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT):

Charge	Amount
The First 100,000 MMBtus	\$ 0.23 per MMBtu
Next 150,000 MMBtus	\$ 0.18 per MMBtu
All over 250,000 MMBtus	\$ 0.13 per MMBtu

Company will have the option to renegotiate the 3rd tier amount by providing Customer with at least 60 days written notice prior to each April 1st during the term of this Agreement. The renegotiated amount will be effective April 1st of such year.

Retention Adjustment: 1% of the gas received into the Atmos Pipeline - Texas System.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider MF, if applicable.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate CT Pipeline Transportation (Competitive) TXI Operations, LP, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Competitive Affidavit

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28061
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 28061	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	service and the retention percentage.		
	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application		
	Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment		
	Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.		
Rider SUR c	RIDER SUR - SURCHARGES		
	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013		
	Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.		
	Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.		
	GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:		
	Rate CGS - Mid-Tex	\$329,390.87	
	Rate CGS - Other (CoServ)	\$12,037.33	
	Rate CGS - Other (Rising Star)	\$30.25	
	Rate CGS - Other (West Texas Gas)	\$25.55	
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.		
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.		
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 28061****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58857	D	MMBtu	\$.0000	11/01/2015	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	25904	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28132
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 09/01/2015**RECEIVED DATE:** 10/19/2015**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** Y**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** New Contract**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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36179	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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6987

Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 28132****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86170	D	MMBtu	\$.0050	09/01/2015	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	36179	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28146
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 10/27/2015
INITIAL SERVICE DATE: 09/01/2015	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): New Contract. Filed late due to Administrative Oversight.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34448	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5143	Lending Fee Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
58388	D	MMBtu	\$0.0300	09/01/2015	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:20%">Customer</td> <td>34448</td> <td>**CONFIDENTIAL**</td> </tr> </table>						Customer	34448	**CONFIDENTIAL**
Customer	34448	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Lending

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 28146	
TUC APPLICABILITY			
<div><div>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</div><div>Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</div></div>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 28147	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 10/27/2015	
INITIAL SERVICE DATE: 10/01/2015		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: Y		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): New contract			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	ZIP: 75240
AREA CODE: 214		PHONE NO: 206-2050	EXTENSION:
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
34842	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
APT-GS-14A	Pipeline Sales Daily Volume: 200,000 MMBtu / month @ \$2.665 / MMBtu Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.		
RATE ADJUSTMENT PROVISIONS:			
None			
DELIVERY POINTS			
ID	TYPE	UNIT	CURRENT CHARGE
86170	R	MMBtu	\$2.6650
EFFECTIVE DATE 10/01/2015			
CONFIDENTIAL Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer	34842	**CONFIDENTIAL**	
TYPE SERVICE PROVIDED			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
H	Transportation		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 28147****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TT		RRC TARIFF NO: 28202			
DESCRIPTION: Transmission Transportation		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 08/26/2024			
INITIAL SERVICE DATE: 10/01/2015		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE: 08/01/2024			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: Y		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Updated Rate Component language.					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates					
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
25644	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
APT-GS-13A	Rate Text - 310,000 Dths/month @ \$3.4/MMBtu Pipeline Sales Amendment eff:08/01/2024 Base Rate: \$1.72/MmBtu Fee set forth on transaction confirmation. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
86170	D	MMBtu	\$2.6550	10/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25644 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION		OTHER TYPE DESCRIPTION		
H	Transportation				

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 28202	
TUC APPLICABILITY			
<div><div>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</div><div>Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</div></div>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TT		RRC TARIFF NO: 28350			
DESCRIPTION: Transmission Transportation		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 12/18/2015			
INITIAL SERVICE DATE: 11/01/2015		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE:			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: Y		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): None					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX	ZIP: 75240		
AREA CODE: 214		PHONE NO: 206-2050	EXTENSION:		
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
19074	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
6822	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
87334	D	MMBtu	\$,2000	11/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19074	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 28350****TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28351
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 06/17/2020
INITIAL SERVICE DATE: 11/01/2015	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 10/15/2019
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Delivery Point Escalation on Point NoS. 58473 and 67044. Re-filing to record updates in chronological order.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40947	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6850	<p>Priority Monthly Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28351
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.0700	08/01/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	40947	**CONFIDENTIAL**
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62361	D	MMBtu	\$.7700	08/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40947	**CONFIDENTIAL**
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67044	D	MMBtu	\$.8550	10/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40947	**CONFIDENTIAL**
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50621	D	MMBtu	\$.3000	11/15/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40947	**CONFIDENTIAL**
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58473	D	MMBtu	\$.8550	10/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40947	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 28431	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE: 11/01/2015		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19376	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS
TARIFF CODE: TT	RRC TARIFF NO: 28431	
CURRENT RATE COMPONENT		
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>	
Definitions	DEFINITIONS	
	APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011	
	AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.	
	APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.	
	CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.	
	COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.	
	CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.	
	GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.	
	GAS SERVICE. The transportation of natural gas by Company for Customer.	
	INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.	
	MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate	
	PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.	
	PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.	
	POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.	
	RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.	
	RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.	
	STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.	
	TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.	
Rate CGS Oth00020448	Rate CGS - Other is applicable to CoServ, WTG Marketing, Inc., the City of Rising Star, the City of Navasota, the City of Winona, Corix Utilities (Texas), Inc., SiEnergy, Texas Gas Service Co., Universal Natural Gas, EPCOR Gas Texas Development and Services,	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28431
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Inc. and Other City Gate Service Customers, except Mid-Tex, pursuant to Case No. 00020448 dated 06/17/2025.

Effective Date: 06/12/2025

RATE CGS - OTHER

Application

Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline - Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.

Type of Service

This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 18.80038 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (1.00616) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 4.06323 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 21.85745 per MMBtu of MDQ
Usage	\$ 0.02831 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

MDQ Adjustment: If Shipper's daily usage on any day exceeds Shipper's MDQ as set forth herein by 10% or more, then Shipper's MDQ will be increased to equal such daily usage up to the firm capacity available through the then existing APT facilities. The effective date of such increase in the MDQ will be the first day of the calendar month following the day on which Shipper's daily usage exceeded Shipper's MDQ by 10% or more.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 28431	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider RA a	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate CGS - Other, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 - IRA \$2.12006; 2024 IRA - \$1.94317.		
	RIDER RA - RETENTION ADJUSTMENT		
	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
Rider REV 0013758	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.		
	Adjustment Review Process No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:		
	1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;		
	2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28431
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
 8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28431
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28431
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rider SUR k

reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15
Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28431
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 7,500.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90404	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19376	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	City Gate Service Other

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 28431****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28432
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 02/15/2022
INITIAL SERVICE DATE: 12/29/2015	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 02/01/2022
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Customer Name Change from No. 35766 to No. 42251.	
OTHER(EXPLAIN): Customer Name Change.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42251	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7017	<p>Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28432
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58473	D	MMBtu	\$.4200	02/01/2022	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	42251	**CONFIDENTIAL**
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58565	D	MMBtu	\$.2500	02/01/2022	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42251	**CONFIDENTIAL**
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67044	D	MMBtu	\$.3000	02/01/2022	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42251	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 28433	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 01/04/2024	
INITIAL SERVICE DATE: 12/29/2015		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 12/15/2023	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 62361.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		INACTIVE DATE:	
MIDDLE:		LAST NAME: Gillham	
TITLE: Vice President-Finance & Rates			
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
ZIP: 75240		ZIP4:	
AREA CODE: 214		PHONE NO: 206-2050	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
18960	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7019	<p>Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28433
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$1.1004	09/15/2020	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	18960	**CONFIDENTIAL**
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58436	D	MMBtu	\$1.2175	01/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18960	**CONFIDENTIAL**
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58533	D	MMBtu	\$1.9797	09/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18960	**CONFIDENTIAL**
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58565	D	MMBtu	\$1.1903	09/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18960	**CONFIDENTIAL**
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58602	D	MMBtu	\$2.0500	11/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18960	**CONFIDENTIAL**
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62361	D	MMBtu	\$1.6500	12/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18960	**CONFIDENTIAL**
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67044	D	MMBtu	\$1.7150	09/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18960	**CONFIDENTIAL**
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93113	D	MMBtu	\$1.8000	01/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18960	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 28433	
TUC APPLICABILITY			
<p><u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u></p> <p>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</p> <p>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</p> <p>The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28434
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 01/26/2016
INITIAL SERVICE DATE: 01/14/2016	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): New Contract.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34700	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7025	<p>Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 28434****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90406	D	MMBtu	\$.1200	01/14/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	34700	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 28435	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 04/13/2018	
INITIAL SERVICE DATE: 01/14/2016		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 01/01/2017	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Customer Name Change from No. 35763 to No. 38241.			
OTHER(EXPLAIN): Filed late due to Administrative Oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
38241	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7027	<p>Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 28435****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50463	D	MMBtu	\$.0700	01/01/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	38241	**CONFIDENTIAL**
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58565	D	MMBtu	\$.2700	01/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38241	**CONFIDENTIAL**
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62361	D	MMBtu	\$.2700	01/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38241	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28436
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 05/21/2025
INITIAL SERVICE DATE: 12/30/2015	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 05/15/2025
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 58473, 58565, 62361 and 67044.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35500	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6871	<p>Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 28436****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$3.3900	04/15/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	35500	**CONFIDENTIAL**
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58436	D	MMBtu	\$0.0500	03/15/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35500	**CONFIDENTIAL**
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58473	D	MMBtu	\$1.3500	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35500	**CONFIDENTIAL**
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58533	D	MMBtu	\$3.3100	08/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35500	**CONFIDENTIAL**
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58565	D	MMBtu	\$2.8450	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35500	**CONFIDENTIAL**
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58602	D	MMBtu	\$3.2510	04/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35500	**CONFIDENTIAL**
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62361	D	MMBtu	\$1.3626	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35500	**CONFIDENTIAL**
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67044	D	MMBtu	\$1.6521	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35500	**CONFIDENTIAL**
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86170	D	MMBtu	\$5.008	01/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35500	**CONFIDENTIAL**
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90408	D	MMBtu	\$2.2500	12/30/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35500	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 28436****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
93115	D	MMBtu	\$.4100	05/15/2023	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	35500	**CONFIDENTIAL**
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94346	D	MMBtu	\$.3933	08/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35500	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 28508	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE: 02/01/2016		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
36376	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28508
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

NonStd-Plant Protect

PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28508
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rev. 0 Effective 05-25-2004
Revision Date: 04-28-2005

Plant Protection Service

If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION
rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.
Effective Date: 06/127/2025
RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28508
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 0013758	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023</p> <p style="text-align: right;">Rider REV - REVENUE ADJUSTMENT</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28508
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****Applicability**

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision

The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28508
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rider SSI - SYSTEM SAFETY AND INTEGRITY

PURPOSE

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28508
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28508
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15
Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 28508****CURRENT RATE COMPONENT****RATE COMP. ID****DESCRIPTION**

State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 277.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90483	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	36376	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 28509	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE: 02/01/2016		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
36379	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28509
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

NonStd-Plant Protect

PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28509
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rev. 0 Effective 05-25-2004
Revision Date: 04-28-2005

Plant Protection Service

If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION
rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.
Effective Date: 06/127/2025
RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 28509	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.		
	Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.		
	Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.		
	MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.		
	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
Rider MF	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
Rider RA a	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company. RIDER RA - RETENTION ADJUSTMENT		
	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
Rider REV 0013758	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28509
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision

The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28509
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rider SSI - SYSTEM SAFETY AND INTEGRITY

PURPOSE

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28509
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

RIDER SUR - SURCHARGES
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Rider SUR k

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28509
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15
Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 28509****CURRENT RATE COMPONENT****RATE COMP. ID****DESCRIPTION**

State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 269.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90485	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	36379	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 28510	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 10/24/2018	
INITIAL SERVICE DATE: 02/01/2016		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 11/01/2018	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: 10295, 10580, 10649, 10667 (G	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD No. 10764 dated 10/16/2018.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
36382	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28510
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10764

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10764 dated 10/16/2018.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28510
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 11/01/2018

RATE PT - PIPELINE TRANSPORTATION**Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 4.83681 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.44447) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 1.05029 per MMBtu of MDQ (Note 2))
Total Capacity Charge	\$ 5.44263 per MMBtu of MDQ
Usage	\$ 0.01325 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in Platts Gas Daily in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 28510	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366. Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
Rider RA a	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company. RIDER RA - RETENTION ADJUSTMENT		
	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
Rider REV 10580	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer. Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580. Columns (d) and (e). Line 6 for each class, respectively. as compared to the		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28510
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 09/01/2018

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD No. 10580 - MAOP

The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and

Rider SUR g

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28510
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10704 - Tax Reform - 2016 GRIP

The following negative surcharge as authorized in GUD No. 10704 shall be credited to customer's bills for the number of months of service following January 1, 2018 billed to customers prior to April 1, 2018 as follows:

Rate CGS - Mid-Tex - \$0.07890 per MMBtu of MDQ

Rate CGS - Other -\$0.07890 per MMBtu of MDQ

Rate PT - \$0.04009 per MMBtu of MDQ

GUD No. 10718 - Tax Reform - GUD 10580

The following negative surcharge as authorized in GUD No. 10718 shall be credited to customer's bills for the number of months of service following January 1, 2018 billed to customers prior to July 1, 2018 as follows:

Rate CGS - Mid-Tex - \$0.82535 per MMBtu of MDQ

Rate CGS - Other -\$0.77158 per MMBtu of MDQ

Rate PT - \$0.63281 per MMBtu of MDQ

GUD No. 10604 - Rate Case Expense Recovery

The following surcharges as authorized in GUD No. 10604 shall be recovered from Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 12-month period:

Rate CGS - Mid-Tex	\$ 202,743.02
Rate CGS - Other (Coserv)	\$ 8,852.81
Rate CGS - Other (Texas Gas)	\$ 531.59
Rate CGS - Other (Navasota)	\$ 212.64
Rate CGS - Other (Terra Gas)	\$ 32.25
Rate CGS - Other (Rising Star)	\$ 15.95
Rate CGS - Other (WTX)	\$ 13.47
Rate CGS - Other (Corix Utilities)	\$ 12.26

A surcharge as authorized in GUD No. 10604 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03904 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an approximate 12-month period.

The Company will file annually, due on or before December 31, a rate case expense recovery report with the Railroad Commission of Texas (Commission), Oversight and Safety Division, referencing GUD No. 10604. The report shall detail the amount recovered by month by customer class, the amount of RCE recovered, and the outstanding balance by month. Reports for the Commission should be filed electronically at GUD Compliance@rrc.texas.gov or at the following address:

Compliance Filings
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711 - 2967.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 28510**RATE ADJUSTMENT PROVISIONS:**

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90487	D	MMBtu	\$.0000	11/01/2018	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	36382	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28656
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/06/2016
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INITIAL SERVICE DATE: 02/01/2016	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: One year then month to month	
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REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
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CITY ORDINANCE NO:	
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AMENDMENT(EXPLAIN): None	
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OTHER(EXPLAIN): New Contract.	
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PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates	
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ADDRESS LINE 1: 5420 LBJ Freeway	
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ADDRESS LINE 2: Suite 1500	
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CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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35500	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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6875	Parking Fee Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.
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RATE ADJUSTMENT PROVISIONS:

None	
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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58696	D	MMBtu	\$.0900	02/01/2016	Y
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DESCRIPTION:	**CONFIDENTIAL**
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Customer	35500	**CONFIDENTIAL**
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86170	D	MMBtu	\$.0900	02/01/2016	Y
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DESCRIPTION:	**CONFIDENTIAL**
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Customer	35500	**CONFIDENTIAL**
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RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 28656		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
M		Other(with detailed explanation)		Parking	
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)					
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 28712	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 09/07/2018	
INITIAL SERVICE DATE: 03/23/2016		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/15/2018	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 67044. Filed late due to new system reporting issues.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
37309	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
6883	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28712
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58436	D	MMBtu	\$.1800	01/15/2018	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	37309	**CONFIDENTIAL**
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58473	D	MMBtu	\$.2000	01/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37309	**CONFIDENTIAL**
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58565	D	MMBtu	\$.1400	05/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37309	**CONFIDENTIAL**
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62361	D	MMBtu	\$.1400	03/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37309	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0700	06/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37309	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28715
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 12/06/2018
INITIAL SERVICE DATE: 04/01/2016	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Re-instating this tariff as active. It was incorrectly filed to be made Inactive. This filing is being made pursuant to Tariff Audit No. 19-027.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34448	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7054	<p>Priority LT Demand plus Retention Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Priority Reservation Fee = 22,000 MMBtu/day @ \$0.0975</p> <p>Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 28715****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0975	04/01/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	34448	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 28717	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE: 04/01/2016		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19460	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28717
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION

rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28717
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 28717	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
Rider RA a	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company. RIDER RA - RETENTION ADJUSTMENT		
Rider REV 0013758	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer. Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28717
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28717
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****APPLICABILITY**

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28717
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28717
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 1,180.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 28717****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110618	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19460	**CONFIDENTIAL**
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90919	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19460	**CONFIDENTIAL**
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90921	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19460	**CONFIDENTIAL**
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90923	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19460	**CONFIDENTIAL**
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90925	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19460	**CONFIDENTIAL**
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90927	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19460	**CONFIDENTIAL**
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90929	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19460	**CONFIDENTIAL**
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90931	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19460	**CONFIDENTIAL**
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90933	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19460	**CONFIDENTIAL**
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90935	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19460	**CONFIDENTIAL**
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RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS									
TARIFF CODE: TT		RRC TARIFF NO: 28717									
DELIVERY POINTS											
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
90937	D	MMBtu	\$.0000	06/12/2025	Y						
<u>DESCRIPTION:</u> **CONFIDENTIAL**											
<table><tr><td>Customer</td><td>19460</td><td colspan="4">**CONFIDENTIAL**</td></tr></table>						Customer	19460	**CONFIDENTIAL**			
Customer	19460	**CONFIDENTIAL**									
TYPE SERVICE PROVIDED											
<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>								
H	Transportation										
TUC APPLICABILITY											
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>											
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.											

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 28718	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE: 04/01/2016		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
36614	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28718
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

NonStd-Plant Protect

PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28718
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rev. 0 Effective 05-25-2004
Revision Date: 04-28-2005

Plant Protection Service

If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION
rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.
Effective Date: 06/127/2025
RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28718
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 0013758	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023</p> <p style="text-align: right;">Rider REV - REVENUE ADJUSTMENT</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28718
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****Applicability**

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision

The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28718
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rider SSI - SYSTEM SAFETY AND INTEGRITY

PURPOSE

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28718
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28718
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15
Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28718
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 1,015.

DELIVERY POINTS**ID****TYPE****UNIT****CURRENT CHARGE****EFFECTIVE DATE****CONFIDENTIAL**

90917

D

MMBtu

\$.0000

06/12/2025

Y

DESCRIPTION:

CONFIDENTIAL

Customer

36614

CONFIDENTIAL

TYPE SERVICE PROVIDED**TYPE OF SERVICE****SERVICE DESCRIPTION****OTHER TYPE DESCRIPTION**

H

Transportation

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 28816	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 11/22/2021	
INITIAL SERVICE DATE: 04/01/2016		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 11/15/2021	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Added Delivery Point No. 58436.			
OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 50463 and 58436. Added delivery point.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
35806	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
5692	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 28816****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50463	D	MMBtu	\$.1200	11/15/2021	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	35806	**CONFIDENTIAL**
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58436	D	MMBtu	\$.0500	11/15/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35806	**CONFIDENTIAL**
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86170	D	MMBtu	\$.1100	01/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35806	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29002
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:****RECEIVED DATE:** 09/27/2017**INITIAL SERVICE DATE:** 05/01/2016**TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:** 12/15/2016**CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** Delivery Point Escalation on Point Nos. 50621, 58533 and 58565. Filed late due to new system reporting**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36758	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7003	<p>Priority Monthly Rates plus Retention Priority Reservation Fee = Monthly MMBtu/day times \$0.15 Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 29002****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.2600	12/15/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	36758	**CONFIDENTIAL**
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58533	D	MMBtu	\$.2600	12/15/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36758	**CONFIDENTIAL**
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58565	D	MMBtu	\$.2600	12/15/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36758	**CONFIDENTIAL**
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58602	D	MMBtu	\$.0500	11/15/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36758	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29003
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 02/15/2022
INITIAL SERVICE DATE: 05/01/2016	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 02/01/2022
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Customer Name Change from No. 35766 to No. 42251.	
OTHER(EXPLAIN): Customer Name Change.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42251	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7083	<p>Priority Monthly Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 29003****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0600	02/01/2022	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	42251	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0600	02/01/2022	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42251	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TT		RRC TARIFF NO: 29096			
DESCRIPTION: Transmission Transportation		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 07/26/2016			
INITIAL SERVICE DATE: 07/01/2016		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE:			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: Y		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): New Contract.					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
36818	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
7088	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
58436	D	MMBtu	\$0.100	07/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36818	**CONFIDENTIAL**			

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 29096

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29097
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 08/17/2023
INITIAL SERVICE DATE: 06/01/2016	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 08/01/2022
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Customer Name Change from No. 35141 to No. 42720.	
OTHER(EXPLAIN): Customer name change. Filed later due to administrative oversight.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42720	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7051	Lending Fee Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
61185	D	MMBtu	\$.1600	08/01/2022	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 15%;">Customer</td> <td>42720</td> <td>**CONFIDENTIAL**</td> </tr> </table>						Customer	42720	**CONFIDENTIAL**
Customer	42720	**CONFIDENTIAL**						
87360	D	MMBtu	\$.1600	08/01/2022	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 15%;">Customer</td> <td>42720</td> <td>**CONFIDENTIAL**</td> </tr> </table>						Customer	42720	**CONFIDENTIAL**
Customer	42720	**CONFIDENTIAL**						

RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 29097		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
M		Other(with detailed explanation)		Lending	
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)					
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 29098	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE: 07/01/2016		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19162	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29098
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION

rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29098
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 29098	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
Rider RA a	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company. RIDER RA - RETENTION ADJUSTMENT		
Rider REV 0013758	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer. Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29098
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29098
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****APPLICABILITY**

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29098
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29098
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 600.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 29098****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50614	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19162	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 29143	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 10/26/2016	
INITIAL SERVICE DATE: 08/01/2016		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 10/15/2016	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Added Delivery Point Nos. 50621 and 58533.			
OTHER(EXPLAIN): Point Escalation on Point Nos. 50621 and 58533.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
36837	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7068	Lending Fee Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 29143**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0444	10/15/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	36837	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0600	10/15/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36837	**CONFIDENTIAL**
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61185	D	MMBtu	\$.0300	08/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36837	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Lending

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29144
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:****RECEIVED DATE:** 09/09/2016**INITIAL SERVICE DATE:** 07/01/2016**TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** Y**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** New Contract. Filed late, customer returned contract late.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19121	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7086	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58947	D	MMBtu	\$.2500	07/01/2016	Y

DESCRIPTION: **CONFIDENTIAL****Customer**

19121

CONFIDENTIAL

RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 29144		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29157
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 08/09/2018
INITIAL SERVICE DATE: 09/01/2016	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 03/15/2018
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 86170. Filed late due to new system reporting issues.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35806	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7100	<p>Priority Monthly Rates plus Retention Priority Reservation Fee = Priority Daily Quantity times rate per MMBtu times the number of days Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29157
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0500	09/01/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	35806	**CONFIDENTIAL**
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58473	D	MMBtu	\$.0500	09/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35806	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0500	09/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35806	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0500	09/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35806	**CONFIDENTIAL**
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58602	D	MMBtu	\$.0500	09/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35806	**CONFIDENTIAL**
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58879	D	MMBtu	\$.0750	07/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35806	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0500	09/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35806	**CONFIDENTIAL**
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86170	D	MMBtu	\$.2743	03/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35806	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 29157	
TUC APPLICABILITY			
<div><div>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</div><div>Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</div></div>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 29158	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE: 09/01/2016		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
36892	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29158
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

NonStd-Plant Protect

PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29158
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rev. 0 Effective 05-25-2004
Revision Date: 04-28-2005

Plant Protection Service

If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION
rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.
Effective Date: 06/127/2025
RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29158
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.

Rider MF

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV 0013758

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.
Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013.
Effective Date: For Bills Rendered On Or After 12/13/2023

Rider REV - REVENUE ADJUSTMENT

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29158
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****Applicability**

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision

The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29158
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rider SSI - SYSTEM SAFETY AND INTEGRITY

PURPOSE

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29158
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29158
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15
Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29158
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 836.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
115787	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	36892	**CONFIDENTIAL**
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91539	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36892	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 29164	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 11/13/2024	
INITIAL SERVICE DATE: 08/01/2016		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 08/01/2024	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Annual rate increase. Filed late due to administrative oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
40957	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29164
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

7013

This is a Competitive Negotiated Rate Effective Date: 08/01/2016 which is the date of the contract.

RATE CT - PIPELINE TRANSPORTATION (COMPETITIVE)**Application**

Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate Customer's monthly bill will be calculated by adding the charge, which includes, meter, capacity, and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT):

Charge	Amount	
All MMBtu	\$0.13 per MMBtu for the first and second	contract years of the
primary term with a \$0.01/MMBtu increase beginning the third contract year and each contract year thereafter.		

Retention Adjustment: 1% of the gas received into the Atmos Pipeline - Texas System.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider MF, if applicable.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate CT Pipeline Transportation (Competitive) Guardian Industries Corp., Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Competitive Affidavit Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29164
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

DEFINITIONS

APPLICABLE TO: Entire System

EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 29164	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	college; or (C) a river authority created under the Texas Constitution or a statute of this state.		
	TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.		
	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
Rider SUR c	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.		
	RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013		
	Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.		
Rider TAX a	Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.		
	GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:		
	Rate CGS - Mid-Tex \$329,390.87 Rate CGS - Other (CoServ) \$12,037.33 Rate CGS - Other (Rising Star) \$30.25 Rate CGS - Other (West Texas Gas) \$25.55		
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.		
RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011			
Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.			
Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 29164**RATE ADJUSTMENT PROVISIONS:**

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111592	D	MMBtu	\$.2000	08/01/2024	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	40957	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 29165	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 04/22/2022	
INITIAL SERVICE DATE: 08/24/2016		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 04/15/2022	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 62361.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		PHONE NO: 206-2050	
		EXTENSION:	
		ZIP: 75240	
		ZIP4:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
35111	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
6157	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 29165****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108853	D	MMBtu	\$.1600	04/15/2021	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	35111	**CONFIDENTIAL**
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50621	D	MMBtu	\$.0600	08/24/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35111	**CONFIDENTIAL**
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58473	D	MMBtu	\$.1600	04/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35111	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0600	08/24/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35111	**CONFIDENTIAL**
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58565	D	MMBtu	\$.1264	03/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35111	**CONFIDENTIAL**
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58602	D	MMBtu	\$.0600	08/24/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35111	**CONFIDENTIAL**
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62361	D	MMBtu	\$.1500	04/15/2022	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35111	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0700	05/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35111	**CONFIDENTIAL**
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78270	D	MMBtu	\$.2200	03/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35111	**CONFIDENTIAL**
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89126	D	MMBtu	\$.0700	03/15/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35111	**CONFIDENTIAL**
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RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 29165		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
E		Electric Generation Sales			
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)					
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29208
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE:	RECEIVED DATE: 11/04/2019
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INITIAL SERVICE DATE: 09/01/2016	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE: 10/15/2019
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CONTRACT COMMENT: One year then month to month	
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REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:	
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AMENDMENT(EXPLAIN): None	
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OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 58473, 67044 and 86170.	
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PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates	
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ADDRESS LINE 1: 5420 LBJ Freeway	
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ADDRESS LINE 2: Suite 1500	
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CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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35500	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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6873	<p>Priority Monthly Rates plus Retention Priority Reservation Fee = Monthly MMBtu/day times \$0.06. Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>
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RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29208
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0600	09/01/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	35500	**CONFIDENTIAL**
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58473	D	MMBtu	\$.8750	10/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35500	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0600	09/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35500	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0600	09/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35500	**CONFIDENTIAL**
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58602	D	MMBtu	\$.0600	09/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35500	**CONFIDENTIAL**
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67044	D	MMBtu	\$.8750	10/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35500	**CONFIDENTIAL**
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86170	D	MMBtu	\$.8750	10/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35500	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 29209	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 03/18/2022	
INITIAL SERVICE DATE: 09/01/2016		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 03/15/2022	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 86554.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
36837	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7061	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29209
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50463	D	MMBtu	\$.1200	07/15/2021	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	36837	**CONFIDENTIAL**
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50621	D	MMBtu	\$.1150	01/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36837	**CONFIDENTIAL**
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58436	D	MMBtu	\$.1000	06/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36837	**CONFIDENTIAL**
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58473	D	MMBtu	\$.1000	09/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36837	**CONFIDENTIAL**
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58533	D	MMBtu	\$.1424	01/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36837	**CONFIDENTIAL**
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58565	D	MMBtu	\$.1513	03/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36837	**CONFIDENTIAL**
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58602	D	MMBtu	\$.1000	09/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36837	**CONFIDENTIAL**
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58879	D	MMBtu	\$.0100	02/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36837	**CONFIDENTIAL**
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62361	D	MMBtu	\$.0700	10/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36837	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0602	04/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36837	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 29209****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67046	D	MMBtu	\$.0100	03/15/2019	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	36837	**CONFIDENTIAL**
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86554	D	MMBtu	\$.1200	03/15/2022	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36837	**CONFIDENTIAL**
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94344	D	MMBtu	\$.1100	10/15/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36837	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 29210	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 09/28/2017	
INITIAL SERVICE DATE: 09/01/2016		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 01/15/2017	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 58696. Filed late due to new system reporting issues.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates			
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
36837	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7067	ParkingFee Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29210
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50612	D	MMBtu	\$.0618	09/01/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	36837	**CONFIDENTIAL**
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50621	D	MMBtu	\$.0618	09/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36837	**CONFIDENTIAL**
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58473	D	MMBtu	\$.0618	09/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36837	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0618	09/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36837	**CONFIDENTIAL**
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58602	D	MMBtu	\$.0618	09/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36837	**CONFIDENTIAL**
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58696	D	MMBtu	\$.4000	01/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36837	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0618	09/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36837	**CONFIDENTIAL**
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78915	D	MMBtu	\$.0618	09/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36837	**CONFIDENTIAL**
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86170	D	MMBtu	\$.0618	09/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36837	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 29210****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29226
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 06/20/2023
INITIAL SERVICE DATE: 10/01/2016	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 06/15/2023
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 86170.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36837	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7063	<p>Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29226
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$1.2161	02/15/2020	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	36837	**CONFIDENTIAL**
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50704	D	MMBtu	\$1.800	01/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36837	**CONFIDENTIAL**
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58473	D	MMBtu	\$1.2370	08/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36837	**CONFIDENTIAL**
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58533	D	MMBtu	\$1.4700	10/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36837	**CONFIDENTIAL**
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58565	D	MMBtu	\$1.2200	02/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36837	**CONFIDENTIAL**
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58602	D	MMBtu	\$1.0600	10/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36837	**CONFIDENTIAL**
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67044	D	MMBtu	\$0.0900	05/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36837	**CONFIDENTIAL**
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86170	D	MMBtu	\$0.5500	06/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36837	**CONFIDENTIAL**
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93113	D	MMBtu	\$0.2500	12/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36837	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29226
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29227
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 11/17/2016
INITIAL SERVICE DATE: 09/01/2016	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): New Contract. Filed late due to admin. oversight.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36837	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7069	Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 29227****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
91642	D	MMBtu	\$.0050	09/01/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	36837	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	POOLING

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29229
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 11/17/2016
INITIAL SERVICE DATE: 11/01/2016	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): New Contract.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35714	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7107	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that has a hydrocarbon dewpoint of more than 40 deg F, but less than 110 deg F. \$100.00 per billing month

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
91644	D	MMBtu	\$0.0600	11/01/2016	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 20%;">Customer</td> <td style="width: 20%;">35714</td> <td style="width: 60%;">**CONFIDENTIAL**</td> </tr> </table>						Customer	35714	**CONFIDENTIAL**
Customer	35714	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	BLENDING

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29229
------------------------	-----------------------------

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 29230	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 05/20/2020	
INITIAL SERVICE DATE: 11/01/2016		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 05/01/2020	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Added Delivery Point No. 111457.			
OTHER(EXPLAIN): Added delivery point.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19074	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29230
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

7112

This is a Competitive Negotiated Rate Effective Date: 11/01/2016 which is the date of the contract.

RATE CT - PIPELINE TRANSPORTATION (COMPETITIVE)

Application

Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline (Competitive), to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers.

Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following meter, capacity, and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT):

Charge	Amount
Meter	\$500.00 per Meter
All MMBtu	\$0. 20 per MMBtu

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider MF, if applicable.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance

Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required. Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions In order to receive service under Rate CT Pipeline Transportation (Competitive) ETC Texas Pipeline, Ltd, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Competitive Affidavit

Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29230
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rider MF

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

Effective Date: For Bills Rendered On Or After 08/01/2017

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 29230	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider SUR c	Monthly Adjustment		
	Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.		
	RIDER SUR - SURCHARGES		
	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013		
Rider TAX a	Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.		
	Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.		
	GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:		
	Rate CGS - Mid-Tex \$329,390.87 Rate CGS - Other (CoServ) \$12,037.33 Rate CGS - Other (Rising Star) \$30.25 Rate CGS - Other (West Texas Gas) \$25.55		
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.		
RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011			
Rider TAX a	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.		
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.		
	None		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 29230****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111457	D	MMBtu	\$.2000	05/01/2020	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19074	**CONFIDENTIAL**
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91648	D	MMBtu	\$.2000	11/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19074	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 29231	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE: 11/01/2016		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
43526	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29231
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

NonStd-Plant Protect

PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29231
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rev. 0 Effective 05-25-2004
Revision Date: 04-28-2005

Plant Protection Service

If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION
rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.
Effective Date: 06/127/2025
RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29231
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.

Rider MF

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV 0013758

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.
Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013.
Effective Date: For Bills Rendered On Or After 12/13/2023

Rider REV - REVENUE ADJUSTMENT

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29231
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****Applicability**

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision

The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29231
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rider SSI - SYSTEM SAFETY AND INTEGRITY

PURPOSE

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29231
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29231
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15
Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29231
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 877.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
118634	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	43526	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 29323	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/16/2020	
INITIAL SERVICE DATE: 10/01/2016		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 01/01/2020	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Customer name change from Customer No. 19133 to No. 40565.			
OTHER(EXPLAIN): Customer name change and delivery point name change.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
40565	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29323
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

7097

This is a Competitive Negotiated Rate Effective Date: 10/01/2016 which is the date of the contract.

RATE CT - PIPELINE TRANSPORTATION (COMPETITIVE)**Application**

Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service

Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following meter, capacity, and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT):

Charge	Rate
All MMBtu	\$0. 20 per MMBtu
Minimum Annual Quantity: 2,500,000 MMBtu	

Retention Adjustment: 1 % of the gas received into the Atmos Pipeline - Texas System.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider MF, if applicable.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate CT Pipeline Transportation (Competitive) Holcim (Texas) L.P., Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter. Competitive Affidavit Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).

Application

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29323
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 29323	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	college; or (C) a river authority created under the Texas Constitution or a statute of this state.		
	TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.		
	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
Rider SUR c	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.		
	RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013		
	Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.		
Rider TAX a	Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.		
	GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:		
	Rate CGS - Mid-Tex \$329,390.87 Rate CGS - Other (CoServ) \$12,037.33 Rate CGS - Other (Rising Star) \$30.25 Rate CGS - Other (West Texas Gas) \$25.55		
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.		
RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011			
Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.			
Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 29323****RATE ADJUSTMENT PROVISIONS:**

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111087	D	MMBtu	\$.1700	01/01/2020	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	40565	**CONFIDENTIAL**
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111089	D	MMBtu	\$.1700	01/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40565	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29353
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 05/26/2017
INITIAL SERVICE DATE: 11/01/2016	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): This filing made pursuant to violations noted in Audit 16-113. Added Priority Res. Fee language.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36837	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7065	<p>Priority Monthly Rates plus Retention Priority Reservation Fee = Monthly MMBtu/day times\$.08 Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof.</p> <p>Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$.025/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 29353**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0800	11/01/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	36837	**CONFIDENTIAL**
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58473	D	MMBtu	\$.0800	11/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36837	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0800	11/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36837	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0800	11/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36837	**CONFIDENTIAL**
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58602	D	MMBtu	\$.0800	11/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36837	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0800	11/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36837	**CONFIDENTIAL**
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86170	D	MMBtu	\$.0800	11/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36837	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 29406	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 07/26/2024	
INITIAL SERVICE DATE: 12/20/2016		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/01/2024	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Added Delivery Point Nos. 91918 and 94342.			
OTHER(EXPLAIN): Added delivery points and updated Rate Component language. Filed late due to administrative oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
35449	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29406

CURRENT RATE COMPONENT

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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
91918	D	MMBtu	\$0.0300	06/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35449 **CONFIDENTIAL**					
93115	D	MMBtu	\$0.0100	08/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35449 **CONFIDENTIAL**					
94342	D	MMBtu	\$0.0300	06/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35449 **CONFIDENTIAL**					
58533	D	MMBtu	\$0.0300	12/20/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35449 **CONFIDENTIAL**					

RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 29406		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TT		RRC TARIFF NO: 29407			
DESCRIPTION: Transmission Transportation		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 01/27/2017			
INITIAL SERVICE DATE: 12/20/2016		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE:			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: Y		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): New contract					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX	ZIP: 75240		
AREA CODE: 214		PHONE NO: 206-2050	EXTENSION:		
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
35449	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
7134	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
58533	D	MMBtu	\$,0400	12/20/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35449	**CONFIDENTIAL**			

RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 29407		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29408
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 09/24/2021
INITIAL SERVICE DATE: 01/01/2017	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 02/01/2021
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Customer Name Change from No. 25665 to No. 41597.	
OTHER(EXPLAIN): Customer name change. Filed late due to Administrative Oversight.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41597	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7138	***New Agreement 7138 replacing Enlink contract #241 on the North Texas Pipeline system acquired by Atmos***

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
50621	D	MMBtu	\$.0400	02/01/2021	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 15%;">Customer</td> <td style="width: 20%;">41597</td> <td style="width: 65%;">**CONFIDENTIAL**</td> </tr> </table>						Customer	41597	**CONFIDENTIAL**
Customer	41597	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29408
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29411
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/13/2018
INITIAL SERVICE DATE: 01/01/2017	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 01/01/2017
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Customer Name Change from No. 35763 to No. 38241.	
OTHER(EXPLAIN): Filed late due to Administrative Oversight.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38241	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7145	Shipper will pay Transporter a transportation fee equal to twenty-four and one-half cents (\$.245) per MMBtu for all actual volumes transported by Trnasporter on behalf of Shipper to the Delivery Point(s).

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
91918	D	MMBtu	\$.2450	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38241	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 29411****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29413
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 01/31/2017
INITIAL SERVICE DATE: 12/01/2016	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): New contract. Filed late due to Admin. oversight.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34525	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
APT-GS-08A	Pipeline Sales 16,129 MMBtu/day (500,000 MMBtu/month) @ \$2.675/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
86170	D	MMBtu	\$2.6750	12/01/2016	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:20%">Customer</td> <td>34525</td> <td>**CONFIDENTIAL**</td> </tr> </table>						Customer	34525	**CONFIDENTIAL**
Customer	34525	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 29413****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 29510	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 01/23/2018	
INITIAL SERVICE DATE: 02/16/2017		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/15/2017	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 50621 and 58533. Filed late due to new system reporting issues.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		PHONE NO: 206-2050	
		EXTENSION:	
		ZIP: 75240	
		ZIP4:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
37312	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7150	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29510
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.1500	06/15/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	37312	**CONFIDENTIAL**
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58436	D	MMBtu	\$.0700	04/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37312	**CONFIDENTIAL**
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58473	D	MMBtu	\$.0700	02/16/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37312	**CONFIDENTIAL**
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58533	D	MMBtu	\$.1500	06/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37312	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0700	02/16/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37312	**CONFIDENTIAL**
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58602	D	MMBtu	\$.0700	02/16/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37312	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0700	02/16/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37312	**CONFIDENTIAL**
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86170	D	MMBtu	\$.0700	02/16/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37312	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 29510	
TUC APPLICABILITY			
<p><u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u></p> <p>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</p> <p>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</p> <p>The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 29727	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE: 03/01/2017		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
25877	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29727
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION

rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29727
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 29727	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
Rider RA a	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company. RIDER RA - RETENTION ADJUSTMENT		
Rider REV 0013758	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer. Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29727
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29727
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****APPLICABILITY**

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29727
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29727
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 401.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 29727****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92349	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	25877	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29767
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DESCRIPTION: Transmission Transportation**STATUS:** A**OPERATOR NO:****ORIGINAL CONTRACT DATE:****RECEIVED DATE:** 05/08/2017**INITIAL SERVICE DATE:** 04/01/2017**TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** Y**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** New contract**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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37512	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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7189

Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 29767****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92378	D	MMBtu	\$.0050	04/01/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	37512	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29774
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DESCRIPTION: Transmission Transportation**STATUS:** A**OPERATOR NO:****ORIGINAL CONTRACT DATE:****RECEIVED DATE:** 05/18/2018**INITIAL SERVICE DATE:** 04/01/2017**TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:** 05/15/2017**CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** Updated Rate Component language. Filed late due to new system reporting issues.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32450	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7174	<p>Priority Monthly Rates plus Retention Priority Reservation Fee = Priority Daily Quantity times rate per MMBtu times the number of days Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 29774****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.1400	04/01/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	32450	**CONFIDENTIAL**
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50621	D	MMBtu	\$.1400	04/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	32450	**CONFIDENTIAL**
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58533	D	MMBtu	\$.1400	04/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	32450	**CONFIDENTIAL**
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58602	D	MMBtu	\$.1400	04/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	32450	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29775
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DESCRIPTION: Transmission Transportation**STATUS:** A**OPERATOR NO:****ORIGINAL CONTRACT DATE:****RECEIVED DATE:** 05/08/2017**INITIAL SERVICE DATE:** 04/01/2017**TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** Y**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** New contract**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19461	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7183	IT Rates plus Retention Maximum Daily Quantity - 12,000 MMBtu. \$0.08 per MMBtu delivered. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58844	D	MMBtu	\$0.0800	04/01/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19461	**CONFIDENTIAL**
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RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 29775

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 29831	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 05/17/2017	
INITIAL SERVICE DATE: 04/01/2017		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: Y		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): New Contract.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19378	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29831
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

GLO - TRANS AGRM

This is a GLO Transportation Agreement - Pipeline Effective Date: 04/01/2017 which is the date of the contract.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29831
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

RATE GLO - TRANSPORTATION AGREEMENT - PIPELINE

Effective Date: 04/01/2017

Applicability

This pricing schedule is applicable to service by the Company under the GLO Transportation Agreement - Pipeline, to a Public Retail Customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month.

(For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT):

Charge	Amount
Capacity	\$ 1.9602 per MMBtu of MDQ
Annual Rider REV Adjustment	\$ 0.0629 per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.0850 per MMBtu of MDQ
Total Capacity Charge	\$ 4.1081 per MMBtu of MDQ
Usage	\$ 0.0163 per MMBtu

The rates indicated in the above pricing schedule represent 85% of the Total Capacity Charge in effect at April 1, 2017.

Such rates are the generally applicable rate schedules that would otherwise be available to the Public Retail Customers served by GLO under the GLO-Transportation Agreement - Pipeline as of April 1, 2017. If the Total Capacity Charge in APT's Rate PT Rate Schedule is otherwise adjusted or replaced, or if other APT rate schedules become applicable and available to a Public Retail Customer served by the GLO hereunder, the rates hereunder shall on the effective date of such change be adjusted by applying the above applicable percentage to the newly effective Customer of Usage charge then in effect.

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees

All fees charged to Customer under this Pricing Schedule will be charged based on the quantities determined under the GLO Transportation Agreement - Pipeline and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the GLO Transportation Agreement - Pipeline, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29831
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the GLO Transportation Agreement - Pipeline by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required. Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under GLO - Transportation Agreement Pipeline, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p>
Rider RA a	<p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10295	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29831
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Rider SUR c

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29831
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:

Rate CGS - Mid-Tex \$329,390.87

Rate CGS - Other (CoServ) \$12,037.33

Rate CGS - Other (Rising Star) \$30.25

Rate CGS - Other (West Texas Gas) \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92496	D	MMBtu	\$0.163	04/01/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19378	**CONFIDENTIAL**
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92498	D	MMBtu	\$0.163	04/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19378	**CONFIDENTIAL**
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92490	D	MMBtu	\$0.163	04/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19378	**CONFIDENTIAL**
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92492	D	MMBtu	\$0.163	04/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19378	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 29831

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 29854	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 12/20/2024	
INITIAL SERVICE DATE: 04/01/2017		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 11/01/2024	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00018176, 00017667	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing Rider SSI and Rider Rev Rates pursuant to Case Nos. 00017667 and 00018176. respectively, dated 10/15/2024.			
OTHER(EXPLAIN): Filed late due to administrative oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19378	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS
TARIFF CODE: TT	RRC TARIFF NO: 29854	
CURRENT RATE COMPONENT		
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>	
Definitions	DEFINITIONS	
	APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011	
	AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.	
	APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.	
	CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.	
	COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.	
	CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.	
	GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.	
	GAS SERVICE. The transportation of natural gas by Company for Customer.	
	INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.	
	MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate	
	PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.	
	PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.	
	POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.	
	RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.	
	RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.	
	STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.	
	TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.	
GLO - TRANS AGRM'	This is a GLO Transportation Agreement - Pipeline Original Effective Date: 04/01/2017 which is the date of the contract	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29854
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Amendment: 2024 Rider Rev Filing - Case No. 00018176 - Effective 11/01/2024
 RATE GLO - TRANSPORTATION AGREEMENT - PIPELINE
 Effective Date: 11/01/2024

Applicability

This pricing schedule is applicable to service by the Company under the GLO Transportation Agreement # Pipeline, to a Public Retail Customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month. (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT):

Charge	Amount
Capacity	\$ 8.78521 per MMBtu of MDQ
Annual Rider REV Adjustment	\$ (0.68314) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 0.94891 per MMBtu of MDQ
Total Capacity Charge	\$ 9.05098 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

The rates indicated in the above pricing schedule represent 85% of the Total Capacity Charge in effect at November 1, 2024. Such rates are the generally applicable rate schedules that would otherwise be available to the Public Retail Customers served by GLO under the GLO-Transportation Agreement - Pipeline as of November 1, 2024. If the Total Capacity Charge in APT's Rate PT Rate Schedule is otherwise adjusted or replaced, or if other APT rate schedules become applicable and available to a Public Retail Customer served by the GLO hereunder, the rates hereunder shall on the effective date of such change be adjusted by applying the above applicable percentage to the newly effective Customer of Usage charge then in effect.

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Pricing Schedule will be charged based on the quantities determined under the GLO Transportation Agreement - Pipeline and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the GLO Transportation Agreement - Pipeline, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 29854	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the GLO Transportation Agreement - Pipeline by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.		
	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under GLO - Transportation Agreement Pipeline, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
Rider RA a	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.		
	RIDER RA - RETENTION ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
Rider REV 0013758	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.		
	Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29854
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29854
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29854
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40

Rider SUR k

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29854
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15
Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Rider TAX a

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 29854****RATE ADJUSTMENT PROVISIONS:**

Current MDQ The current MDQ for this customer is 1,040.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92492	D	MMBtu	\$.0000	11/01/2024	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19378	**CONFIDENTIAL**
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115992	D	MMBtu	\$.0000	11/01/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19378	**CONFIDENTIAL**
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92490	D	MMBtu	\$.0000	11/01/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19378	**CONFIDENTIAL**
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92496	D	MMBtu	\$.0000	11/01/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19378	**CONFIDENTIAL**
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92498	D	MMBtu	\$.0000	11/01/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19378	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TT		RRC TARIFF NO: 29869			
DESCRIPTION: Transmission Transportation		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 08/22/2017			
INITIAL SERVICE DATE: 12/01/2016		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE: 03/01/2017			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: N		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): Customer Name Change from No. 35904 to No. 37718.					
OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
37718	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
7093	Point Operator Blending \$0.06/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 7% Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 7% or more, total inerts, but less than 10% total inerts. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
58709	D	MMBtu	\$0.0600	03/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37718	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION		OTHER TYPE DESCRIPTION		
H	Transportation				

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 29869	
TUC APPLICABILITY			
<p><u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u></p> <p>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</p> <p>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</p> <p>The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29871
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 06/17/2020
INITIAL SERVICE DATE: 05/01/2017	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 01/01/2019
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Updated Current Charge for Delivery Point No. 108812 and updated Rate Component language. Filed late due to Administrative Oversight.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37559	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7194	Amendment effective 01/01/2019: Primary Points of Receipt: Points of delivery: Rate/MMBtu Kinder Morgan #17640500 Marabou Line WX #8000192305 \$0.11 Enstor Katy #17806000 Marabou K5-13 80000267174 \$0.11 HPL Waller #17722700 Secondary Points of Receipt: Points of Delivery Rate/MMBtu Zone 5 Marabou Line WX #8000192305 \$0.18 Marabou K5-13 80000267174 \$0.18 Amendment effective 01/01/2019 - Added Marabou K5-13 (800000267174) as delivery point on the contract. Priority Long Term Demand contract from Zone 8 Rec. points and Del. to Marabou Superior Pipeline interconnect in Johnson Co., TX @ 2,500 MMBtu/day, \$0.11 / MMBtu, 0% fuel retention rate

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 29871****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108812	D	MMBtu	\$.1100	01/01/2019	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	37559	**CONFIDENTIAL**
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109168	D	MMBtu	\$.1100	01/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37559	**CONFIDENTIAL**
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67044	D	MMBtu	\$.1100	05/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37559	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TT		RRC TARIFF NO: 29933			
DESCRIPTION: Transmission Transportation		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/23/2020			
INITIAL SERVICE DATE: 06/01/2017		TERM OF CONTRACT DATE:			
INACTIVE DATE: 06/24/2020		AMENDMENT DATE:			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: N		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): DEACTIVATE - Contract Terminated					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
18930	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
7187	Priority Reservation Fee = 40,000 MMBtu/day times \$0.17. Contract 7187 - Long Term Demand contract for 3 years, \$0.17/MMBtu, 40,000 demand vol., 2% fuel retention. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
50621	D	MMBtu	\$1.700	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION		OTHER TYPE DESCRIPTION		
H	Transportation				

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 29933	
TUC APPLICABILITY			
<div><div>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</div><div>Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</div></div>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 29934	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 04/30/2025	
INITIAL SERVICE DATE: 04/01/2017		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 04/15/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 58473.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
41017	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
6599	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 29934****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110098	D	MMBtu	\$.1500	06/01/2020	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	41017	**CONFIDENTIAL**
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125515	D	MMBtu	\$.1200	09/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41017	**CONFIDENTIAL**
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50621	D	MMBtu	\$.0500	05/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41017	**CONFIDENTIAL**
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58473	D	MMBtu	\$.0700	04/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41017	**CONFIDENTIAL**
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58533	D	MMBtu	\$.2000	06/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41017	**CONFIDENTIAL**
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58565	D	MMBtu	\$.2000	06/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41017	**CONFIDENTIAL**
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58602	D	MMBtu	\$.0200	12/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41017	**CONFIDENTIAL**
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62361	D	MMBtu	\$.1500	05/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41017	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0700	06/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41017	**CONFIDENTIAL**
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86170	D	MMBtu	\$.2000	06/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41017	**CONFIDENTIAL**
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RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 29934		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 29935	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 04/23/2020	
INITIAL SERVICE DATE: 04/01/2017		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 04/15/2020	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point escalation on Point Nos. 67044 and 86170.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
37309	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
6888	Priority Reservation Fee = MMBtu/day times Rate. Net Amount = MMBtu/day times Rate. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29935
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.3000	04/01/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	37309	**CONFIDENTIAL**
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58473	D	MMBtu	\$ 1.0100	03/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37309	**CONFIDENTIAL**
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58533	D	MMBtu	\$.1700	05/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37309	**CONFIDENTIAL**
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58565	D	MMBtu	\$.8000	05/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37309	**CONFIDENTIAL**
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58602	D	MMBtu	\$.3000	04/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37309	**CONFIDENTIAL**
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67044	D	MMBtu	\$ 1.9614	04/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37309	**CONFIDENTIAL**
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86170	D	MMBtu	\$ 1.2359	04/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37309	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29936
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE:	RECEIVED DATE: 09/12/2018
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INITIAL SERVICE DATE: 04/01/2017	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE: 07/15/2018
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CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 67044 and 86170. Filed late due to new system reporting issues.
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PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates
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ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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37309	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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6890	Priority Reservation Fee = MMBtu/day times Rate. Net Amount = MMBtu/day times Rate. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.
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RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29936
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.1350	04/01/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	37309	**CONFIDENTIAL**
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58473	D	MMBtu	\$.1350	04/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37309	**CONFIDENTIAL**
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58533	D	MMBtu	\$.1350	04/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37309	**CONFIDENTIAL**
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58565	D	MMBtu	\$.2600	06/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37309	**CONFIDENTIAL**
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58602	D	MMBtu	\$.2600	06/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37309	**CONFIDENTIAL**
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67044	R	MMBtu	\$.7500	07/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37309	**CONFIDENTIAL**
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86170	D	MMBtu	\$.7500	07/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37309	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 29937	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 01/22/2018	
INITIAL SERVICE DATE: 04/01/2017		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 05/15/2017	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 58565. Filed late due to new system reporting issues.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		PHONE NO: 206-2050	
		EXTENSION:	
		ZIP: 75240	
		ZIP4:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
36758	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
6999	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29937
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.2000	04/01/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	36758	**CONFIDENTIAL**
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58565	D	MMBtu	\$.2000	04/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36758	**CONFIDENTIAL**
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58602	D	MMBtu	\$.2000	04/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36758	**CONFIDENTIAL**
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67044	D	MMBtu	\$.2000	04/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36758	**CONFIDENTIAL**
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50621	D	MMBtu	\$.2000	04/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36758	**CONFIDENTIAL**
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58473	D	MMBtu	\$.2000	04/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36758	**CONFIDENTIAL**
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86170	D	MMBtu	\$.2000	04/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36758	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29938
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 02/15/2022
INITIAL SERVICE DATE: 03/01/2017	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 02/01/2022
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Customer Name Change from No. 35766 to No. 42251.	
OTHER(EXPLAIN): Customer Name Change.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42251	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6911	ParkingFee Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
67044	R	MMBtu	\$.0800	02/01/2022	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 20%;">Customer</td> <td style="width: 20%;">42251</td> <td style="width: 60%;">**CONFIDENTIAL**</td> </tr> </table>						Customer	42251	**CONFIDENTIAL**
Customer	42251	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Parking

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 29938	
TUC APPLICABILITY			
<p><u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u></p> <p>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</p> <p>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</p> <p>The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29939
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE:	RECEIVED DATE: 01/22/2018
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INITIAL SERVICE DATE: 03/01/2017	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE: 05/15/2017
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CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 58565. Filed late due to new system reporting issues.

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates
--

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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36758	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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7001	Priority ST Rates plus Retention Priority Reservation Fee = MMBtu/day times Rate. Net Amount = MMBtu/day times Rate. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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58565	D	MMBtu	\$3.300	05/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	36758	**CONFIDENTIAL**
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RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 29939		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29940
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE:	RECEIVED DATE: 07/17/2017
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INITIAL SERVICE DATE: 04/22/2017	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: One year then month to month	
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REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
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CITY ORDINANCE NO:	
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AMENDMENT(EXPLAIN): None	
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OTHER(EXPLAIN): New contract. Filed late due to new system reporting issues.	
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PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates	
--	--

ADDRESS LINE 1: 5420 LBJ Freeway	
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ADDRESS LINE 2: Suite 1500	
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CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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36758	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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7005	ParkingFee Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation.
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	Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.
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RATE ADJUSTMENT PROVISIONS:

None	
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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67046	D	MMBtu	\$.3300	04/22/2017	Y
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DESCRIPTION:	**CONFIDENTIAL**
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Customer	36758	**CONFIDENTIAL**
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86170	D	MMBtu	\$.3300	04/22/2017	Y
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DESCRIPTION:	**CONFIDENTIAL**
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Customer	36758	**CONFIDENTIAL**
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RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 29940		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
M		Other(with detailed explanation)		Parking	
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)					
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29964
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:****RECEIVED DATE:** 07/19/2017**INITIAL SERVICE DATE:** 06/01/2017**TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** Y**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** New contract.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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37599	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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7200

IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 29964****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.1500	06/01/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	37599	**CONFIDENTIAL**
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58533	D	MMBtu	\$.1500	06/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37599	**CONFIDENTIAL**
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58473	D	MMBtu	\$.1500	06/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37599	**CONFIDENTIAL**
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58565	D	MMBtu	\$.1500	06/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37599	**CONFIDENTIAL**
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58602	D	MMBtu	\$.1500	06/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37599	**CONFIDENTIAL**
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67044	D	MMBtu	\$.1500	06/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37599	**CONFIDENTIAL**
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86170	D	MMBtu	\$.1500	06/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37599	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29965
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:****RECEIVED DATE:** 07/19/2017**INITIAL SERVICE DATE:** 06/01/2017**TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** Y**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** New contract.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37602	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7228	<p>Priority Reservation Fee = 10,000MMBtu/day times \$0.42. Priority Monthly Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof.</p> <p>Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 29965**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.4200	04/01/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	37602	**CONFIDENTIAL**
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58473	D	MMBtu	\$.4200	04/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37602	**CONFIDENTIAL**
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58533	D	MMBtu	\$.4200	04/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37602	**CONFIDENTIAL**
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58565	D	MMBtu	\$.4200	04/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37602	**CONFIDENTIAL**
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58602	D	MMBtu	\$.4200	04/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37602	**CONFIDENTIAL**
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67044	D	MMBtu	\$.4200	04/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37602	**CONFIDENTIAL**
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86170	D	MMBtu	\$.4200	04/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37602	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 29966	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 05/21/2025	
INITIAL SERVICE DATE: 06/01/2017		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 05/15/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 67044 and 126913.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
37599	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7200	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 29966****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.1500	06/01/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	37599	**CONFIDENTIAL**
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58602	D	MMBtu	\$.1500	06/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37599	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0700	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37599	**CONFIDENTIAL**
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86170	D	MMBtu	\$.0700	11/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37599	**CONFIDENTIAL**
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94344	D	MMBtu	\$.1100	06/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37599	**CONFIDENTIAL**
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112325	D	MMBtu	\$.0000	04/15/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37599	**CONFIDENTIAL**
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126913	D	MMBtu	\$.0984	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37599	**CONFIDENTIAL**
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50621	D	MMBtu	\$.1500	06/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37599	**CONFIDENTIAL**
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50791	D	MMBtu	\$.0713	02/15/2022	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37599	**CONFIDENTIAL**
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58473	D	MMBtu	\$.0700	10/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37599	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 29966****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.1500	06/01/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	37599	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29967
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 07/26/2017
INITIAL SERVICE DATE: 06/01/2017	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): New contract.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37602	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7228	<p>Priority Reservation Fee = 10,000MMBtu/day times \$0.42. Priority Monthly Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof.</p> <p>Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 29967**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.4200	06/01/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	37602	**CONFIDENTIAL**
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58602	D	MMBtu	\$.4200	06/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37602	**CONFIDENTIAL**
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67044	D	MMBtu	\$.4200	06/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37602	**CONFIDENTIAL**
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86170	D	MMBtu	\$.4200	06/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37602	**CONFIDENTIAL**
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50621	D	MMBtu	\$.4200	06/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37602	**CONFIDENTIAL**
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58473	D	MMBtu	\$.4200	06/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37602	**CONFIDENTIAL**
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58533	D	MMBtu	\$.4200	06/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37602	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 29968	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 01/26/2018	
INITIAL SERVICE DATE: 06/01/2017		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 07/15/2017	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 67046. Filed late due to new system reporting issues.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
37605	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7230	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 29968****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.1500	06/01/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	37605	**CONFIDENTIAL**
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67046	D	MMBtu	\$.2000	07/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37605	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 29981	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 07/19/2017	
INITIAL SERVICE DATE: 06/01/2017		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: Y		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): New contract.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
37605	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7230	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 29981****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.1500	06/01/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	37605	**CONFIDENTIAL**
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67046	D	MMBtu	\$.1500	06/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37605	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 30010	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE: 08/01/2017		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
33021	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 30010	
CURRENT RATE COMPONENT			
RATE COMP. ID		DESCRIPTION	
Definitions		DEFINITIONS	
		APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011	
		AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.	
		APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.	
		CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.	
		COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.	
		CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.	
		GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.	
		GAS SERVICE. The transportation of natural gas by Company for Customer.	
		INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.	
		MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate	
		PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.	
		PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.	
		POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.	
		RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.	
		RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.	
		STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.	
		TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.	
Rate PT 00020448		Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire Svstem, pursuant to Case No. 00020448 dated 06/17/2025.	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 30010
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 30010	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
Rider RA a	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company. RIDER RA - RETENTION ADJUSTMENT		
Rider REV 0013758	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023 Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 30010
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 30010
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****APPLICABILITY**

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 30010
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 30010	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	Rate CGS - Other (Winona) \$8.81		
	Rate CGS - Other (Universal Natural Gas) \$1.96		
	A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.		
	The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:		
	Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P. O. Box 12967 Austin, TX 78711-2967		
	Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing		
	The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.		
	Case No. 00005381 - EDIT Refund		
	The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.		
	Docket No. OS-23-00013758 - GRIP Refund		
	The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.		
	Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge		
	The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.		
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.		
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.		
RATE ADJUSTMENT PROVISIONS:			
Current MDQ - The current MDQ for this customer is 750			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 30010****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77724	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	33021	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 30050
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DESCRIPTION: Transmission Transportation**STATUS:** A**OPERATOR NO:****ORIGINAL CONTRACT DATE:****RECEIVED DATE:** 07/21/2020**INITIAL SERVICE DATE:** 05/01/2017**TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:** 06/01/2020**CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** Customer Name Change from No. 18979 to No. 41017.**OTHER(EXPLAIN):** Customer name change. Filed late due to Administrative Oversight.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41017	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5288	Priority Reservation Fee = 10,000 MMBtu/day times \$0.14. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58436	D	MMBtu	\$.1400	06/01/2020	Y

DESCRIPTION: **CONFIDENTIAL**

Customer

41017

CONFIDENTIAL

RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 30050		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 30092	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 05/21/2025	
INITIAL SERVICE DATE: 09/01/2017		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 05/15/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 126913.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
37766	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7247	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 30092****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111264	D	MMBtu	\$.1200	02/15/2021	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	37766	**CONFIDENTIAL**
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112323	D	MMBtu	\$.1100	12/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37766	**CONFIDENTIAL**
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126913	D	MMBtu	\$.1500	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37766	**CONFIDENTIAL**
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50463	D	MMBtu	\$.1200	08/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37766	**CONFIDENTIAL**
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50621	D	MMBtu	\$.1200	09/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37766	**CONFIDENTIAL**
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58473	D	MMBtu	\$.0700	07/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37766	**CONFIDENTIAL**
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58533	D	MMBtu	\$.1200	09/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37766	**CONFIDENTIAL**
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58565	D	MMBtu	\$.1500	04/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37766	**CONFIDENTIAL**
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58602	D	MMBtu	\$.1200	09/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37766	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0700	04/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37766	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 30092****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67046	D	MMBtu	\$.0100	02/15/2020	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	37766	**CONFIDENTIAL**
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86170	D	MMBtu	\$.0700	04/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37766	**CONFIDENTIAL**
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94289	D	MMBtu	\$.0700	03/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37766	**CONFIDENTIAL**
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94346	D	MMBtu	\$.1141	04/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37766	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 30165	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 09/20/2024	
INITIAL SERVICE DATE: 09/01/2017		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 09/01/2024	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Annual rate escalation.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19380	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 30165
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

7263

This is a Competitive Negotiated Rate Effective Date: 09/01/2017 which is the date of the contract.

RATE CT - PIPELINE TRANSPORTATION (COMPETITIVE)**Application**

Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service

Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT):

Charge Amount

All MMBtu \$0.20 per MMBtu delivered at the Delivery Point. Beginning September 1, 2019, rate shall escalate \$0.01 per MMBtu and each September 1 thereafter through the contract primary term.

Minimum Annual Quantity: 250,000 MMBtu

Retention Adjustment: 1% of the gas received into the Atmos Pipeline - Texas System.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider MF, if applicable.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required. Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate CT Pipeline Transportation (Competitive) Texas Lime, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Competitive Affidavit

Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).

Definitions

DEFINITIONS

APPLICABLE TO: Entire System

EFFECTIVE DATE: 04/18/2011

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 30165	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	<p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>		
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the</p>		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 30165
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR d	Gas Service provided to Customer.
	Monthly Adjustment
	Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.
	RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 08/01/2017
	Applicability
	This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.
	Monthly Calculation
	Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.
	GUD No. 10580 - MAOP
Rider TAX a	The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.
	GUD No. 10580 - GRIP Refund
	The following refund as authorized in GUD No. 10580 shall be made to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in the month of September 2017 by an amount equal to each customer's MDQ times (\$0.0315) for CGS and (\$0.0163) for PT per MMBtu of MDQ.
	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92858	D	MMBtu	\$.2600	09/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19380	**CONFIDENTIAL**			

RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 30165		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 30253	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 11/22/2021	
INITIAL SERVICE DATE: 10/17/2017		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 11/15/2021	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point escalation Point Nos. 67044 and 86170.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	ZIP: 75240
AREA CODE: 214		PHONE NO: 206-2050	ZIP4:
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
40947	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
6848	Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 30253
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.2100	10/17/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	40947	**CONFIDENTIAL**
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58436	D	MMBtu	\$2.0017	05/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40947	**CONFIDENTIAL**
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58473	D	MMBtu	\$.0500	10/15/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40947	**CONFIDENTIAL**
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58533	D	MMBtu	\$.2100	10/17/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40947	**CONFIDENTIAL**
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58565	D	MMBtu	\$.8000	02/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40947	**CONFIDENTIAL**
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58602	D	MMBtu	\$.2100	10/17/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40947	**CONFIDENTIAL**
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67044	D	MMBtu	\$.3062	11/15/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40947	**CONFIDENTIAL**
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86170	D	MMBtu	\$.5796	11/15/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40947	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 30253****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 30254
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 11/20/2017
INITIAL SERVICE DATE: 09/20/2017	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): New contract. Filed late due to Admin. oversight.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31810	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7280	Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 30254****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92876	D	MMBtu	\$.0050	09/20/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	31810	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 30398	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 01/05/2018	
INITIAL SERVICE DATE: 12/01/2017		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: Y		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): New contract.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
37969	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7213	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 30398**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.1500	12/01/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	37969	**CONFIDENTIAL**
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58533	D	MMBtu	\$.1500	12/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37969	**CONFIDENTIAL**
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58602	D	MMBtu	\$.1500	12/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37969	**CONFIDENTIAL**
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67044	R	MMBtu	\$.1500	12/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37969	**CONFIDENTIAL**
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86170	D	MMBtu	\$.1500	12/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37969	**CONFIDENTIAL**
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50621	D	MMBtu	\$.1500	12/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37969	**CONFIDENTIAL**
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58473	D	MMBtu	\$.1500	12/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37969	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 30399
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 07/06/2018
INITIAL SERVICE DATE: 12/01/2017	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 02/15/2018
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 50621. Filed late due to new system reporting issues.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37969	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7218	<p>Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 30399
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.4300	02/15/2018	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	37969	**CONFIDENTIAL**
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58473	D	MMBtu	\$.1500	12/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37969	**CONFIDENTIAL**
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58533	D	MMBtu	\$.1500	12/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37969	**CONFIDENTIAL**
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58565	D	MMBtu	\$.1500	12/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37969	**CONFIDENTIAL**
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58602	D	MMBtu	\$.1500	12/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37969	**CONFIDENTIAL**
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67044	R	MMBtu	\$.1500	12/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37969	**CONFIDENTIAL**
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86170	D	MMBtu	\$.1500	12/01/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37969	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 30421	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 11/20/2024	
INITIAL SERVICE DATE: 11/01/2017		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 11/15/2024	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point escalation on Point Nos 67044 and 86170.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
37766	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7249	Priority ST Demand Rates plus Retention Rates: Priority Reservation Fee equal to (i) the Priority Daily Quantity times the rate per MMBtu as set for the on the Transaction Confirmation(s). Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 30421
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108853	D	MMBtu	\$.8500	11/15/2018	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	37766	**CONFIDENTIAL**
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50621	D	MMBtu	\$.2800	04/02/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37766	**CONFIDENTIAL**
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58473	D	MMBtu	\$.0800	02/15/2022	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37766	**CONFIDENTIAL**
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58533	D	MMBtu	\$.2800	04/02/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37766	**CONFIDENTIAL**
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58565	D	MMBtu	\$.2800	04/02/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37766	**CONFIDENTIAL**
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58602	D	MMBtu	\$.3050	12/15/2017	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37766	**CONFIDENTIAL**
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67044	D	MMBtu	\$ 1.1500	11/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37766	**CONFIDENTIAL**
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86170	D	MMBtu	\$ 1.1500	11/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37766	**CONFIDENTIAL**
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94346	D	MMBtu	\$.1800	04/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37766	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 30421****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 30422
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE:	RECEIVED DATE: 07/20/2022
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INITIAL SERVICE DATE: 11/01/2017	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE: 07/15/2022
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CONTRACT COMMENT: One year then month to month	
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REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:	
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AMENDMENT(EXPLAIN): None	
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OTHER(EXPLAIN): Delivery Point Escalation on Point No. 58696.	
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PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates	
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ADDRESS LINE 1: 5420 LBJ Freeway	
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ADDRESS LINE 2: Suite 1500	
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CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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18994	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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5569	
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	ParkingFee Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.
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RATE ADJUSTMENT PROVISIONS:

None	
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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58696	D	5MMBtu	\$.0100	07/15/2022	Y
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DESCRIPTION:	**CONFIDENTIAL**
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Customer	18994	5MMBtu	\$.0100	07/15/2022	Y
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86170	D	MMbtu	\$.1432	04/15/2022	Y
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DESCRIPTION:	**CONFIDENTIAL**
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Customer	18994	MMbtu	\$.1432	04/15/2022	Y
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RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 30422		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 30443
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE:	RECEIVED DATE: 01/02/2025
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INITIAL SERVICE DATE: 12/01/2017	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE: 12/15/2024
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CONTRACT COMMENT: One year then month to month	
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REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:	
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AMENDMENT(EXPLAIN): Added Delivery Point No. 109139.	
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OTHER(EXPLAIN): Delivery Point escalation on Point No. 109138. Added delivery point.	
---	--

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates	
--	--

ADDRESS LINE 1: 5420 LBJ Freeway	
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ADDRESS LINE 2: Suite 1500	
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CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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37602	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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7309	Priority Reservation Fee = Priority Daily Quantity times rate per MMBtu times the number of days Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.
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RATE ADJUSTMENT PROVISIONS:

None	
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 30443****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109139	D	MMBtu	\$.1200	12/15/2024	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	37602	**CONFIDENTIAL**
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113499	D	MMBtu	\$.1300	05/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37602	**CONFIDENTIAL**
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50463	D	MMBtu	\$.1300	05/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37602	**CONFIDENTIAL**
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50621	D	MMBtu	\$.2800	04/02/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37602	**CONFIDENTIAL**
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58473	D	MMBtu	\$3.7500	06/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37602	**CONFIDENTIAL**
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58533	D	MMBtu	\$.2800	04/02/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37602	**CONFIDENTIAL**
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58565	D	MMBtu	\$.2800	04/02/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37602	**CONFIDENTIAL**
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58602	D	MMBtu	\$3.2800	05/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37602	**CONFIDENTIAL**
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67044	R	MMBtu	\$5.0000	08/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37602	**CONFIDENTIAL**
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86170	D	MMBtu	\$.2800	04/02/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37602	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 30443****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94344	D	MMBtu	\$.1300	05/15/2023	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	37602	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 30885	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE: 02/01/2018		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
38140	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 30885
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION

rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 30885
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 30885	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
Rider RA a	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company. RIDER RA - RETENTION ADJUSTMENT		
Rider REV 0013758	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023 Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 30885
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 30885
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****APPLICABILITY**

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 30885
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 30885
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 238.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 30885****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
93188	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	38140	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 30886	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 08/09/2024	
INITIAL SERVICE DATE: 01/01/2018		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 07/15/2024	
CONTRACT COMMENT: Primary term ending 01/01/2023			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Added Delivery Point No. 92197.			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 92197. Added delivery point.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
43339	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 30886
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CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION
7307	<p>Effective: January 1, 2023 to January 1, 2025: a) Transportation Rates & Fees: Base Transportation Rates: (To be billed on quantities received by Transporter) (i) For Receipt Points in Zone 3, 4, 5, 5N, 6, 7 & Pools: 15.0 cents/MMBtu (ii) For Receipt Points in Zone 8: 10.0 cents/ Monthly Imbalance Fee: 25.0 cents/MMBtu Hourly Draft Fee: \$2.00/MMBtu for volumes of the Hourly Draft Quantity greater than 10% Daily Pack Fee: 50 cents/ MMBtu OFO Fee: \$2.50/MMBtu b) Retention Percentages (of Receipt Quantities): For Receipt Points in Zone 3, 4, 5, 5N, 6, 7, 8 & Pools: 0.5 % c) Annual Minimum Quantity (AMQ) 4,000,000 MMBtu Effective: January 1, 2020 to January 1, 2023: a) Transportation Rates & Fees: Base Transportation Rates (To be billed on quantities received by Transporter)*: (i) For receipt points in Zone 3,4,5,6,7 & Pools: 15.0 cents/MMBtu (ii) For receipt points in Zones 8: 10.0 cents/MMBtu Incentive Rates (To be billed on quantities received by Transporter): (i) For receipt points in Zone 3,4,5,6,7 & Pools: 14.0 cents/MMBtu (ii) For receipt points in Zone 8: 9.0 cents/MMBtu Monthly Imbalance Fee: 25.0 cents/MMBtu Hourly Draft Fee: 25.0 cents/MMBtu Daily Pack Fee: 25.0 cents/MMBtu OFO Fee: 1.25 cents/MMBtu b) Retention Percentages (of Receipt Quantities): (i) For each Receipt Point in Zone 3,4,5,6,7,8 & Pools: 0.5% c) Annual Minimum Quantity (AMQ) 4,000,000 MMBtu Monthly Metering Fee: \$300 Mthly Metering Fee per measuring station for a total of \$900 per month Effective: January 1, 2018 to December 31, 2019 a) Transportation Rates & Fees: Base Transportation Rates (To be billed on quantities received by Transporter)*: (i) For receipt points in Zone 1: 26.0 cents/MMBtu (ii) For receipt points in Zone 2: 25.0 cents/MMBtu (iii) For receipt points in Zone 3,4,5,6,7 & Pools: 15.0 cents/MMBtu (iv) For receipt points in Zones 8: 10.0 cents/MMBtu Incentive Rates (To be billed on quantities received by Transporter): (i) For receipt points in Zone 1: 25.0 cents/MMBtu (ii) For receipt points in Zone 2: 24.0 cents/MMBtu (iii) For receipt points in Zone 3,4,5,6,7 & Pools: 14.0 cents/MMBtu (iv) For receipt points in Zone 8: 9.0 cents/MMBtu Monthly Imbalance Fee: 25.0 cents/MMBtu Hourly Draft Fee: 25.0 cents/MMBtu Daily Pack Fee: 25.0 cents/MMBtu OFO Fee: 50.0 cents/MMBtu b) Retention Percentages (of Receipt Quantities): (i) For each Receipt Point in Zone 1 & 2: 1.0 % (ii) For each Receipt Point in Zone 3,4,5,6,7,8 & Pools: 0.5% c) Annual Minimum Quantity (AMQ) 3,500,000 MMBtu Monthly Metering Fee: \$300 Mthly Metering Fee per measuring station for a total of \$900 per month Effective: January 1, 2020 to January 1, 2023 Transportation Rates & Fees: Base Transportation Rates (To be billed on quantities received by Transporter)*: (i) For receipt points in Zone 3,4,5,5N, 6,7 & Pools: 15.0 cents/MMBtu (ii) For receipt points in Zones 8: 10.0 cents/MMBtu Incentive Rates (To be billed on quantities received by Transporter): (i) For receipt points in Zone 3,4,5, 5N, 6,7 & Pools: 14.0 cents/MMBtu (ii) For receipt points in Zone 8: 9.0 cents/MMBtu Monthly Imbalance Fee: 25.0 cents/MMBtu Hourly Draft Fee: 25.0 cents/MMBtu Daily Pack Fee: 25.0 cents/MMBtu OFO Fee: \$1.25/MMBtu b) Retention Percentages (of Receipt Quantities): (i) For each Receipt Point in Zone 3,4,5, 5N, 6,7,8 & Pools: 0.5% c) Annual Minimum Quantity (AMQ) 4,000,000 MMBtu Monthly Metering Fee: \$300 Mthly Metering Fee per measuring station for a total of \$900 per month</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
107335	D	MMBtu	\$.1500	07/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 43339 **CONFIDENTIAL**					
58313	D	MMBtu	\$.1500	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 43339 **CONFIDENTIAL**					
92197	D	MMBtu	\$.1500	07/15/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 43339 **CONFIDENTIAL**					
92198	D	MMBtu	\$.1500	09/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 43339 **CONFIDENTIAL**					

RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 30886		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 30887	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 03/27/2018	
INITIAL SERVICE DATE: 02/05/2018		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: Y		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): New contract.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
38127	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7317	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 30887****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0500	02/05/2018	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	38127	**CONFIDENTIAL**
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58473	D	MMBtu	\$.0500	02/05/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38127	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0500	02/05/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38127	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0500	02/05/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38127	**CONFIDENTIAL**
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58602	D	MMBtu	\$.0500	02/05/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38127	**CONFIDENTIAL**
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67044	R	MMBtu	\$.0500	02/05/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38127	**CONFIDENTIAL**
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86170	D	MMBtu	\$.0500	02/05/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38127	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 30957	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 04/30/2025	
INITIAL SERVICE DATE: 03/20/2018		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 04/15/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Added Delivery Point No. 109139.			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 109139. Added delivery point.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
38247	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
6936	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 30957
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109139	D	MMBtu	\$.1200	04/15/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	38247	**CONFIDENTIAL**
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113499	D	MMBtu	\$.1100	07/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38247	**CONFIDENTIAL**
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50463	D	MMBtu	\$.1200	09/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38247	**CONFIDENTIAL**
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50621	D	MMBtu	\$.0200	12/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38247	**CONFIDENTIAL**
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58473	D	MMBtu	\$.0800	04/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38247	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0800	04/02/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38247	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0800	04/02/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38247	**CONFIDENTIAL**
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58602	D	MMBtu	\$.0800	04/02/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38247	**CONFIDENTIAL**
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67044	R	MMBtu	\$.0700	01/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38247	**CONFIDENTIAL**
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86170	D	MMBtu	\$.0700	05/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38247	**CONFIDENTIAL**
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RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 30957		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)					
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 30958	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 08/17/2023	
INITIAL SERVICE DATE: 03/01/2018		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 07/01/2021	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Customer Name Change from No. 33108 to No.19035.			
OTHER(EXPLAIN): Customer name change. Filed late due to administrative oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		PHONE NO: 206-2050	
		EXTENSION:	
		ZIP: 75240	
		ZIP4:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19035	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7172	Priority LT Demand plus Retention Priority Reservation Fee = 100,000 MMBtu/day (11/1/2017 --10/31/2018) & 200,000/MMBtu/day (11/1/2018-10/31/2028) times \$0.21. Header Fee \$0.01 for Zone 1 receipt points. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 30958****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.2100	07/01/2021	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19035	**CONFIDENTIAL**
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58473	D	MMBtu	\$.2100	07/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19035	**CONFIDENTIAL**
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58533	D	MMBtu	\$.2100	07/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19035	**CONFIDENTIAL**
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58565	D	MMBtu	\$.2100	07/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19035	**CONFIDENTIAL**
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58602	D	MMBtu	\$.2100	07/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19035	**CONFIDENTIAL**
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67044	R	MMBtu	\$.2100	07/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19035	**CONFIDENTIAL**
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86170	D	MMBtu	\$.2100	07/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19035	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 30959	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 04/13/2018	
INITIAL SERVICE DATE: 02/01/2018		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: Y		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): New contract.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
37932	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7236	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 30959****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0800	02/01/2018	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	37932	**CONFIDENTIAL**
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58473	D	MMBtu	\$.0800	02/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37932	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0800	02/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37932	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0800	02/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37932	**CONFIDENTIAL**
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58602	D	MMBtu	\$.0800	02/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37932	**CONFIDENTIAL**
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67044	R	MMBtu	\$.0800	02/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37932	**CONFIDENTIAL**
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86170	D	MMBtu	\$.0800	02/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37932	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 30960
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 01/04/2022
INITIAL SERVICE DATE: 03/01/2018	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 12/15/2021
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 86170.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35806	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7333	Priority ST Rates plus Retention Priority Reservation Fee = Priority Daily Quantity times rate per MMBtu times the number of days Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 30960**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.3200	04/02/2018	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	35806	**CONFIDENTIAL**
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58473	D	MMBtu	\$.3200	04/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35806	**CONFIDENTIAL**
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58533	D	MMBtu	\$.3200	04/02/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35806	**CONFIDENTIAL**
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58565	D	MMBtu	\$.3200	04/02/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35806	**CONFIDENTIAL**
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58602	D	MMBtu	\$.3200	04/02/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35806	**CONFIDENTIAL**
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67044	R	MMBtu	\$.3200	03/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35806	**CONFIDENTIAL**
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86170	D	MMBtu	\$.2658	12/15/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35806	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 30962
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/27/2018
INITIAL SERVICE DATE: 04/01/2018	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): New contract.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38303	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6618	<p>Rate Text - IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 30962
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.1200	04/01/2018	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	38303	**CONFIDENTIAL**
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58473	D	MMBtu	\$.1200	04/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38303	**CONFIDENTIAL**
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58533	D	MMBtu	\$.1200	04/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38303	**CONFIDENTIAL**
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58565	D	MMBtu	\$.1200	04/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38303	**CONFIDENTIAL**
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58602	D	MMBtu	\$.1200	04/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38303	**CONFIDENTIAL**
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67044	R	MMBtu	\$.1200	04/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38303	**CONFIDENTIAL**
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86170	D	MMBtu	\$.1200	04/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38303	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 30962	
TUC APPLICABILITY			
<p><u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u></p> <p>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</p> <p>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</p> <p>The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 30963	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 04/23/2019	
INITIAL SERVICE DATE: 04/01/2018		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 03/01/2019	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Customer Name change from No. 38306 to No. 40042/			
OTHER(EXPLAIN): Customer name change. Filed late due to administrative oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	ZIP: 75240
AREA CODE: 214		PHONE NO: 206-2050	EXTENSION:
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
40042	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7177	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 30963
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0500	03/01/2019	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	40042	**CONFIDENTIAL**
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58473	D	MMBtu	\$.0500	03/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40042	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0500	03/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40042	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0500	03/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40042	**CONFIDENTIAL**
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58602	D	MMBtu	\$.0500	03/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40042	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0500	03/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40042	**CONFIDENTIAL**
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86170	D	MMBtu	\$.0500	03/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40042	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 30964
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/23/2019
INITIAL SERVICE DATE: 04/01/2018	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 03/01/2019
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Customer Name Change from No. 38306 to No. 40042.	
OTHER(EXPLAIN): Customer name change. Filed late due to administrative oversight.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40042	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7180	<p>Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 30964****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0500	03/01/2019	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	40042	**CONFIDENTIAL**
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58473	D	MMBtu	\$.0500	03/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40042	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0500	03/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40042	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0500	03/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40042	**CONFIDENTIAL**
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58602	D	MMBtu	\$.0500	03/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40042	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0500	03/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40042	**CONFIDENTIAL**
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86170	D	MMBtu	\$.0500	03/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40042	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 30965
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 08/20/2019
INITIAL SERVICE DATE: 04/02/2018	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 08/15/2019
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 86170.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31950	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7342	<p>Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 30965
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0500	04/02/2018	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	31950	**CONFIDENTIAL**
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58474	D	MMBtu	\$.0500	04/02/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31950	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0500	04/02/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31950	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0500	04/02/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31950	**CONFIDENTIAL**
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58602	D	MMBtu	\$.0500	04/02/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31950	**CONFIDENTIAL**
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67044	D	MMBtu	\$ 1.5000	07/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31950	**CONFIDENTIAL**
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86170	D	MMBtu	\$ 1.4326	08/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31950	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 30966	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 04/27/2018	
INITIAL SERVICE DATE: 04/07/2018		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: Y		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): New contract.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
29178	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7353	Lending Fee Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 30966
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0500	04/07/2018	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	29178	**CONFIDENTIAL**
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58473	D	MMBtu	\$.0500	04/07/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29178	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0500	04/07/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29178	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0500	04/07/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29178	**CONFIDENTIAL**
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58602	D	MMBtu	\$.0500	04/07/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29178	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0500	04/07/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29178	**CONFIDENTIAL**
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86170	D	MMBtu	\$.0500	04/07/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29178	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 30967	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 05/26/2021	
INITIAL SERVICE DATE: 04/01/2018		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 05/01/2021	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated Rate Component language.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19102	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS
TARIFF CODE: TT RRC TARIFF NO: 30967
CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7337	<p>Language from Amendment to Contract APT #7337 effective 5/1/2021 through 3/31/2022: DEMAND RATE: \$0.10/MMBtu RECEIPT POINTS STATION NO. PRIMARY DELIVERY POINT STATION NO. PRIORITY DAILY QUANTITY (MMBtu) RETAINAGE % OF GAS RECEIVED ZONE 3 VARIOUS GATEWAY # ELLIS CO 8000247596 2,400 one-half% Language from Amended Transaction Confirmation APT #7337 effective 4/1/2021 through 4/30/2021: DEMAND RATE: \$0.10/MMBtu RECEIPT POINTS STATION NO. PRIMARY DELIVERY POINT STATION NO. PRIORITY DAILY QUANTITY (MMBtu) RETAINAGE % OF GAS RECEIVED ZONE 3 VARIOUS GATEWAY # ELLIS CO 8000247596 2,100 one-half% Demand Language from Transaction Confirmation: DEMAND RATE: \$0.07/MMBtu/MMBtu Priority Period March 1, 2018 through March 31, 2018 Commodity Point(s) of Delivery Primary Point(s) MMBtu</p> <p>Priority Daily Qty Rate Retainage % of Gas Receipt* \$/MMBtu Received by Transporter BHP To AP-T @ Howard TBD \$0.15 Zone 1** 0.5% Fuel - Z1 to Z3 Zone 2 Delivered Zone 1 Meter: 17198200 \$0.14 Zone 2 0.5% Fuel - Z1 to Z3 Zone 3 No Fuel - Z3 to Z3 Priority Period April 1, 2018 through March 31, 2023 Commodity Point(s) of Delivery Primary Point(s) MMBtu Priority Daily Qty Rate \$/MMBtu Received by Transporter Retainage % of Gas Receipt* Delivered Zone 1 Gateway Inter @ Howard TBD \$0.15 Zone 1** 0.5% Fuel - Z1 to Z3 Zone 2 Meter: TBD \$0.14 Zone 2 0.5% Fuel - Z1 to Z3 Zone 3 No Fuel - Z3 to Z3 Priority LT</p> <p>Demand plus Retention Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section 311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110098	D	MMBtu	\$1,000	04/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19102 **CONFIDENTIAL**					
78270	D	MMBtu	\$1,400	04/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19102 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 30967
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 30969
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 08/20/2018
INITIAL SERVICE DATE: 03/20/2018	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 04/15/2018
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 67044 and 86170. Filed date due to new system reporting issues.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38127	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7349	<p>Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 30969
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0500	03/20/2018	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
58474	D	MMBtu	\$.0500	03/20/2018	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
58533	D	MMBtu	\$.0500	03/20/2018	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
58565	D	MMBtu	\$.0500	03/20/2018	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
58602	D	MMBtu	\$.0500	03/20/2018	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
67044	D	MMBtu	\$.5100	04/15/2018	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
86170	D	MMBtu	\$.5050	04/15/2018	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 31019
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 07/22/2020
INITIAL SERVICE DATE: 04/25/2018	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 07/15/2020
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 67044 and 86170.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37599	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7208	Priority ST Rates plus Retention Rates: Priority Daily Quantity times Rate per MMBtu times the number of days Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 31019**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.9300	04/25/2018	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	37599	**CONFIDENTIAL**
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58473	D	MMBtu	\$.9300	04/25/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37599	**CONFIDENTIAL**
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58533	D	MMBtu	\$.9300	04/25/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37599	**CONFIDENTIAL**
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58565	D	MMBtu	\$.9300	04/25/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37599	**CONFIDENTIAL**
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58602	D	MMBtu	\$.1700	05/15/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37599	**CONFIDENTIAL**
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67044	D	MMBtu	\$.1039	07/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37599	**CONFIDENTIAL**
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86170	D	MMBtu	\$.1276	07/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37599	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 31020	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 05/21/2025	
INITIAL SERVICE DATE: 04/25/2018		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 05/15/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 58436 and 58565.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
38247	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7356	Priority Reservation Fee = Priority Daily Quantity times rate per MMBtu times the number of days Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 31020****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$1.7300	03/15/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	38247	**CONFIDENTIAL**
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58436	D	MMBtu	\$3.1650	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38247	**CONFIDENTIAL**
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58473	D	MMBtu	\$1.3400	04/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38247	**CONFIDENTIAL**
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58533	D	MMBtu	\$1.4928	04/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38247	**CONFIDENTIAL**
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58565	D	MMBtu	\$1.8428	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38247	**CONFIDENTIAL**
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58602	D	MMBtu	\$3.1684	04/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38247	**CONFIDENTIAL**
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67044	D	MMBtu	\$1.1301	02/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38247	**CONFIDENTIAL**
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86170	D	MMBtu	\$.5975	02/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38247	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 31020	
TUC APPLICABILITY			
<div><div>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</div><div>Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</div></div>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 31163	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 03/18/2022	
INITIAL SERVICE DATE: 03/01/2018		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 03/15/2022	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 50621.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
18994	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
5593	Lending Fee Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 31163****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0100	03/15/2022	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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58473	D	MMBtu	\$.1000	03/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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58533	D	MMBtu	\$.1000	03/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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58565	D	MMBtu	\$.1000	03/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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58602	D	MMBtu	\$.1000	03/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0700	08/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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86170	D	MMBtu	\$.1000	03/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 31164	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 01/24/2025	
INITIAL SERVICE DATE: 04/01/2018		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 01/15/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 94147.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
42251	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 31164

CURRENT RATE COMPONENT

RATE COMP. ID

DESCRIPTION

7322

RATES, RETENTION AND ANNUAL MINIMUM QUANTITY AS OF 5/1/2023 Base Transportation Rates (To be billed on Receipt Quantities): a) Transportation Rates 7 Fees: Base Transportation Rates (To be billed on Receipt Quantities): (i) For Receipt Points in Zone 3,4,5,5N,6,7 & Pools: 43.0 cents/MMBtu (ii) For Receipt Points in Zones 8: 30.0 cents/MMBtu Incentive Transportation Rates (to be billed on Receipt Quantities): (i) For Receipt Points in Zone 3,4,5,5N,6,7 & Pools: 20.0 cents/MMBtu (ii) For Receipt Points in Zones 8: 17.0 cents/MMBtu Monthly Imbalance Fee: 25.0 cents/MMBtu Hourly Draft Fee: 25.0 cents/MMBtu Daily Pack Fee: 25.0 cents/MMBtu OFO Fee: 50.0 cents/MMBtu b) Retention Percentages (of Receipt Quantities): (i) For Receipt Points in Zone 5 & 5N: 1.0% (ii) For Receipt Points in Zone 3,4,6,7,8 & Pools: 0.5 % c) Annual Minimum Quantity (AMQ) 2,400,000 MMBtu (In Receipt Quantities) RATES, RETENTION AND ANNUAL MINIMUM QUANTITY AS OF 5/1/2022 a) Transportation Rates & Fees: Base Transportation Rates (To be billed on Receipt Quantities): (i) For Receipt Points in Zone 3,4,5,5N,6,7 & Pools: 23.0 cents/MMBtu (ii) For Receipt Points in Zones 8: 20.0 cents/MMBtu Incentive Transportation Rates (to be billed on Receipt Quantities): (i) For Receipt Points in Zone 3,4,5,5N,6,7 & Pools: 20.0 cents/MMBtu (ii) For Receipt Points in Zones 8: 17.0 cents/MMBtu Monthly Imbalance Fee: 25.0 cents/MMBtu Hourly Draft Fee: 25.0 cents/MMBtu Daily Pack Fee: 25.0 cents/MMBtu OFO Fee: 50.0 cents/MMBtu b) Retention Percentages (of Receipt Quantities): (i) For Receipt Points in Zone 5 & 5N: 1.0% (ii) For Receipt Points in Zone 3,4,6,7,8 & Pools: 0.5 % c) Annual Minimum Quantity (AMQ) 2,400,000 MMBtu (In Receipt Quantities) RATES, RETENTION AND ANNUAL MINIMUM QUANTITY AS OF 4/1/2021 a) Transportation Rates & Fees: Base Transportation Rates (To be billed on Receipt Quantities): (i) For Receipt Points in Zone 3, 4,5,5N,6,7 & Pools: 23.0 cents/MMBtu (ii) For Receipt Points in Zones 8: 20.0 cents/MMBtu Incentive Transportation Rates (to be billed on Receipt Quantities): (i) For Receipt Points in Zone 3, 4,5,6,7 & Pools: 20.0 cents/MMBtu (ii) For Receipt Points in Zones 8: 17.0 cents/MMBtu Monthly Imbalance Fee: 25.0 cents/MMBtu Hourly Draft Fee: 25.0 cents/MMBtu Daily Pack Fee: 25.0 cents/MMBtu OFO Fee: 50.0 cents/MMBtu b) Retention Percentages (of Receipt Quantities): (i) For Receipt Points in Zone 5, 5N: 1.0 % (ii) For Receipt Points in Zone 3,4,6,7,8 & Pools: 0.5 % c) Annual Minimum Quantity (AMQ) 2,400,000 MMBtu (in Receipt Quantities) effective May 1, 2021 to May 1, 2022 3,000,000 MMBtu (in Receipt Quantities) effective May 1, 2022 and thereafter RATES & RETENTION a) Transportation Rates & Fees: Base Transportation Rates (To be billed on Receipt Quantities): (i) For Receipt Points in Zone 1: Negotiated Daily (ii) For Receipt Points in Zone 2: Negotiated Daily (iii) For Receipt Points in Zone 3, 4,5,6,7 & Pools: 23.0 cents/MMBtu (iv) For Receipt Points in Zones 8: 20.0 cents/MMBtu Incentive Transportation Rates (to be billed on Receipt Quantities): (i) For Receipt Points in Zone 1: Negotiated Daily (ii) For Receipt Points in Zone 2: Negotiated Daily (iii) For Receipt Points in Zone 3, 4,5,6,7 & Pools: 20.0 cents/MMBtu (iv) For Receipt Points in Zones 8: 17.0 cents/MMBtu Monthly Imbalance Fee: 25.0 cents/MMBtu Hourly Draft Fee: 25.0 cents/MMBtu Daily Pack Fee: 25.0 cents/MMBtu OFO Fee: 50.0 cents/MMBtu b) Retention Percentages (of Receipt Quantities): (i) For Receipt Points in Zone 1, & 2, & 5: 1.0 % (ii) For Receipt Points in Zone 3,4,6,7,8 & Pools: 0.5 % c) Annual Minimum Quantity (AMQ) 2,400,000 MMBtu (in Receipt Quantities) RATES, RETENTION AND ANNUAL MINIMUM QUANTITY AS OF 5/1/2022 a) Transportation Rates & Fees: Base Transportation Rates (To be billed on Receipt Quantities): (i) For Receipt Points in Zone 3, 4,5,5N,6,7 & Pools: 23.0 cents/MMBtu (ii) For Receipt Points in Zones 8: 20.0 cents/MMBtu Incentive Transportation Rates (to be billed on Receipt Quantities): (i) For Receipt Points in Zone 3, 4,5,6,7 & Pools: 20.0 cents/MMBtu (ii) For Receipt Points in Zones 8: 17.0 cents/MMBtu Monthly Imbalance Fee: 25.0 cents/MMBtu Hourly Draft Fee: 25.0 cents/MMBtu Daily Pack Fee: 25.0 cents/MMBtu OFO Fee: 50.0 cents/MMBtu b) Retention Percentages (of Receipt Quantities): (i) For Receipt Points in Zone 5, 5N: 1.0 % (ii) For Receipt Points in Zone 3,4,6,7,8 & Pools: 0.5 % c) Annual Minimum Quantity (AMQ) 2,400,000 MMBtu (in Receipt Quantities) effective May 1, 2021 to May 1, 2022 3,000,000 MMBtu (in Receipt Quantities) effective May 1, 2022 and thereafter RATES & RETENTION a) Transportation Rates & Fees: Base Transportation Rates (To be billed on Receipt Quantities): (i) For Receipt Points in Zone 1: Negotiated Daily (ii) For Receipt Points in Zone 2: Negotiated Daily (iii) For Receipt Points in Zone 3, 4,5,6,7 & Pools: 23.0 cents/MMBtu (iv) For Receipt Points in Zones 8: 20.0 cents/MMBtu Incentive Transportation Rates (to be billed on Receipt Quantities): (i) For Receipt Points in Zone 1: Negotiated Daily (ii) For Receipt Points in Zone 2: Negotiated Daily (iii) For Receipt Points in Zone 3, 4,5,6,7 & Pools: 20.0 cents/MMBtu (iv) For Receipt Points in Zones 8: 17.0 cents/MMBtu Monthly Imbalance Fee: 25.0 cents/MMBtu Hourly Draft Fee: 25.0 cents/MMBtu Daily Pack Fee: 25.0 cents/MMBtu OFO Fee: 50.0 cents/MMBtu b) Retention Percentages (of Receipt Quantities): (i) For Receipt Points in Zone 1, & 2, & 5: 1.0 % (ii) For Receipt Points in Zone 3,4,6,7,8 & Pools: 0.5 % c) Annual Minimum Quantity (AMQ) 2,400,000 MMBtu (in Receipt Quantities)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 31164****RATE ADJUSTMENT PROVISIONS:**

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
107335	D	MMBtu	\$.2000	12/15/2024	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	42251	**CONFIDENTIAL**
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94147	D	MMBtu	\$.2000	01/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42251	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 31165
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/30/2025
INITIAL SERVICE DATE: 04/01/2018	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 04/15/2025
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Delivery Point escalation on Point No. 94149.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38419	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7351	<p>Exhibit A Amendments 1, 2, 3 and 4 On or After May 1, 2020 at 9AM: a) Transport Rates & Fees: Base Transportation Rates (To be billed on Receipt Quantities): (i) For Receipt Points in Zone 3, 4, 5, 5N, 6 & Pools: 33.0 cents/MMBtu (ii) For Receipt Points in Zones 7 & 8: 15.0 cents/MMBtu Incentive Transportation Rates (to be billed on Receipt Quantities): (iii) For Receipt Points in Zone 3, 4, 5, 5N, 6 & Pools: 20.0 cents/MMBtu (iv) For Receipt Points in Zones 7 & 8: 10.0 cents/MMBtu Monthly Imbalance Fee: 25.0 cents/ MMBtu Hourly Draft Fee: 25.0 cents/ MMBtu Daily Draft Fee: 50.0 cents/ MMBtu Daily Pack Fee: 25.0 cents/ MMBtu OFO Fee: 50.0 cents/ MMBtu (b) Retention Percentages (of Receipt Quantities): (i) For Receipt Points in Zone 5, 5N: 1.0% (ii) For Receipt Points in Zone 3, 4, 6, 7, 8 & Pools: 0.5% (c) Annual Minimum Quantity (AMQ) 1,700,000 MMBtu (in Receipt Quantities) Prior to May 1, 2020 at 9:00 AM Transportation Rates & Fees: Base Transportation Rates (To be billed on Receipt Quantities): (i) For Receipt Points in Zone 1: To be negotiated on each day (ii) For Receipt Points in Zone 2: To be negotiated on each day (iii) For Receipt Points in Zone 3, 4, 5, 6, & Pools: 33.0 cents/MMBtu (iv) For Receipt Points in Zones 7 & 8: 15.0 cents/MMBtu Incentive Transportation Rates (to be billed on Receipt Quantities) (i) For Receipt Points in Zone 1: To be negotiated on each day (ii) For Receipt Points in Zone 2: To be negotiated on each day (iii) For Receipt Points in Zone 3, 4, 5, 6, & Pools: 20.0 cents/MMBtu (iv) For Receipt Points in Zones 7 & 8: 15.0 cents/MMBtu Monthly Imbalance Fee: 25.0 cents/ MMBtu Hourly Draft Fee: 25.0 cents/ MMBtu Daily Draft Fee: 50.0 cents/ MMBtu Daily Pack Fee: 25.0 cents/ MMBtu OFO Fee: 50.0 cents/ MMBtu (b) Retention Percentages (of Receipt Quantities): (i) For Receipt Points in Zone 1, & 2, & 5: 1.0 % (ii) For Receipt Points in Zone 3, 4, 6, 7, 8 & Pools: 0.5 % c) Annual Minimum Quantity (AMQ) 1,700,000 MMBtu (in Receipt Quantities) * Jeff, Manager of Electric Generation Marketing, sends a spreadsheet with the calculations to APT Contract Administration as well as the customer each month.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 31165****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94149	D	MMBtu	\$.2000	04/15/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	38419	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
E	Electric Generation Sales	
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 31225	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 07/24/2018	
INITIAL SERVICE DATE: 06/01/2018		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: Y		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): New contract. Filed late due to Administrative Oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
35111	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
6161	Priority Reservation Fee = Priority Daily Quantity times rate times number of days in month. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 31225****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.8400	06/01/2018	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	35111	**CONFIDENTIAL**
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58473	D	MMBtu	\$.8400	06/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35111	**CONFIDENTIAL**
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58533	D	MMBtu	\$.8400	06/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35111	**CONFIDENTIAL**
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58565	D	MMBtu	\$.8400	06/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35111	**CONFIDENTIAL**
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58602	D	MMBtu	\$.8400	06/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35111	**CONFIDENTIAL**
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67044	D	MMBtu	\$.8400	06/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35111	**CONFIDENTIAL**
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86170	D	MMBtu	\$.8400	06/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35111	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 31226	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 07/24/2018	
INITIAL SERVICE DATE: 06/01/2018		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: Y		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): New Contract. Filed late due to Administrative Oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
37309	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
6886	Lending Fee Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 31226
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61185	D	MMBtu	\$.0700	06/01/2018	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	37309	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0700	06/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37309	**CONFIDENTIAL**
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86170	D	MMBtu	\$.0700	06/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37309	**CONFIDENTIAL**
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89126	D	MMBtu	\$.0700	06/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37309	**CONFIDENTIAL**
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92519	D	MMBtu	\$.0700	06/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37309	**CONFIDENTIAL**
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94259	D	MMBtu	\$.0700	06/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37309	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Lending

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 31227	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 04/23/2019	
INITIAL SERVICE DATE: 07/01/2018		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 03/01/2019	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Customer Name Change from No. 38306 to No. 40042.			
OTHER(EXPLAIN): Customer name change. Filed lated due to administrative oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		PHONE NO: 206-2050	
		EXTENSION:	
		ZIP: 75240	
		ZIP4:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
40042	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7179	ParkingFee Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 31227****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0800	03/01/2019	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	40042	**CONFIDENTIAL**
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58473	D	MMBtu	\$.0800	03/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40042	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0800	03/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40042	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0800	03/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40042	**CONFIDENTIAL**
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58602	D	MMBtu	\$.0800	03/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40042	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0800	03/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40042	**CONFIDENTIAL**
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79305	D	MMBtu	\$.0800	03/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40042	**CONFIDENTIAL**
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86170	D	MMBtu	\$.0800	03/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40042	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 31227****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 31228	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 07/24/2018	
INITIAL SERVICE DATE: 06/01/2018		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: Y		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): New contract. Filed late due to Administrative Oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	ZIP: 75240
AREA CODE: 214		PHONE NO: 206-2050	EXTENSION:
ZIP4:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
37599	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7206	Priority Reservation Fee = Priority Daily Quantity times rate times number of days in month. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 31228****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.7700	06/01/2018	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	37599	**CONFIDENTIAL**
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58473	D	MMBtu	\$.7700	06/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37599	**CONFIDENTIAL**
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58533	D	MMBtu	\$.7700	06/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37599	**CONFIDENTIAL**
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58565	D	MMBtu	\$.7700	06/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37599	**CONFIDENTIAL**
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58602	D	MMBtu	\$.7700	06/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37599	**CONFIDENTIAL**
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67044	D	MMBtu	\$.7700	06/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37599	**CONFIDENTIAL**
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86170	D	MMBtu	\$.7700	06/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37599	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 31229	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 05/21/2025	
INITIAL SERVICE DATE: 07/01/2018		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 05/15/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point escalation on Point No. 58436.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
38469	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7388	Rates: Priority Reservation Fee: Priority Daily Quantity times rate times the numbe of days. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 31229****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.0500	04/15/2021	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	38469	**CONFIDENTIAL**
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58602	D	MMBtu	\$.0717	02/15/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38469	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0500	02/15/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38469	**CONFIDENTIAL**
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86170	D	MMBtu	\$.1300	05/15/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38469	**CONFIDENTIAL**
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50621	D	MMBtu	\$.0800	04/15/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38469	**CONFIDENTIAL**
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58436	D	MMBtu	\$2.2400	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38469	**CONFIDENTIAL**
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58473	D	MMBtu	\$.6500	07/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38469	**CONFIDENTIAL**
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58533	D	MMBtu	\$.1153	02/15/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38469	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 31229****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 31455	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 09/25/2018	
INITIAL SERVICE DATE: 09/01/2018		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: Y		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): New contract.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
31950	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7399	IT Rates plus Retention Rates: Negotiated transportation rates as set forth on transaction confirmation.. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 31455
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0500	09/01/2018	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	31950	**CONFIDENTIAL**
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58473	D	MMBtu	\$.0500	09/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31950	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0500	09/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31950	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0500	09/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31950	**CONFIDENTIAL**
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58602	D	MMBtu	\$.0500	09/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31950	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0500	09/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31950	**CONFIDENTIAL**
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86170	D	MMBtu	\$.0500	09/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31950	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 31456	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 05/27/2021	
INITIAL SERVICE DATE: 09/01/2018		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 05/15/2021	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Added Delivery Point No. 50463.			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 50463. Added delivery point.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
38469	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7386	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 31456
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50463	D	MMBtu	\$.1200	05/15/2021	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	38469	**CONFIDENTIAL**
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50621	D	MMBtu	\$.0700	09/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38469	**CONFIDENTIAL**
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50791	D	MMBtu	\$.1100	03/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38469	**CONFIDENTIAL**
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58473	D	MMBtu	\$.0700	09/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38469	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0700	09/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38469	**CONFIDENTIAL**
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58565	D	MMBtu	\$.1238	01/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38469	**CONFIDENTIAL**
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58602	D	MMBtu	\$.0700	09/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38469	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0700	09/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38469	**CONFIDENTIAL**
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86170	D	MMBtu	\$.0700	09/01/2018	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	38469	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 31456	
TUC APPLICABILITY			
<div><div>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</div><div>Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</div></div>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 31922	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE: 12/01/2018		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
41597	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 31922
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION

rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 31922
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 31922	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
Rider RA a	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.		
	RIDER RA - RETENTION ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
Rider REV 0013758	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 31922
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 31922
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****APPLICABILITY**

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 31922
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 31922
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 3,600.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 31922****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112598	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	41597	**CONFIDENTIAL**
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112600	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41597	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 32091	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 01/04/2024	
INITIAL SERVICE DATE: 12/01/2018		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 12/15/2023	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 50463.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
31329	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7283	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 32091
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50463	D	MMBtu	\$.1200	12/15/2023	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	31329	**CONFIDENTIAL**
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50621	D	MMBtu	\$.1200	05/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31329	**CONFIDENTIAL**
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58473	D	MMBtu	\$.2000	05/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31329	**CONFIDENTIAL**
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58533	D	MMBtu	\$.2000	05/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31329	**CONFIDENTIAL**
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58602	D	MMBtu	\$.2000	05/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31329	**CONFIDENTIAL**
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67044	D	MMBtu	\$ 1.3135	08/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31329	**CONFIDENTIAL**
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86170	D	MMBtu	\$.0700	07/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31329	**CONFIDENTIAL**
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86233	D	MMBtu	\$.2000	05/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31329	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 32091
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 32265	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 02/15/2022	
INITIAL SERVICE DATE: 02/01/2019		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 02/01/2022	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Annual rate escalation.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
18935	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 32265
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

7421 a

This is a Competitive Negotiated Rate Effective Date: 09/01/2017 which is the date of the contract. Contract Amended 08/01/2019.
RATE CT - PIPELINE TRANSPORTATION (COMPETITIVE)

Application

Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service

Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's monthly bill will be calculated by adding the following MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT):

Term	Amount
February 1, 2019 - February 1, 2020	\$.15 per MMBtu
February 1, 2020 - February 1, 2021	\$.16 per MMBtu
February 1, 2021 - February 1, 2022	\$.18 per MMBtu
February 1, 2022 - January 2, 2026	\$.20 per MMBtu

Retention Adjustment: 1% of the gas received into the Atmos Pipeline - Texas System.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider MF, if applicable.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees. Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate CT Pipeline Transportation (Competitive) Ash Grove Cement Company, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Competitive Affidavit

Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 32265
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 32265	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.		
	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.		
	Effective Date: For Bills Rendered On Or After 08/01/2017		
	Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application		
	Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment		
	Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
Rider SUR d	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.		
	RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 08/01/2017		
	Applicability		
	This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.		
	Monthly Calculation		
	Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.		
	GUD No. 10580 - MAOP		
	The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.		
	GUD No. 10580 - GRIP Refund		
	The following refund as authorized in GUD No. 10580 shall be made to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in the month of September 2017 by an amount equal to each customer's MDQ times (\$0.0315) for CGS and (\$0.0163) for PT per MMBtu of MDQ.		
Rider TAX a	RIDER TAX - TAX ADJUSTMENT		
	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability		
	This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.		
	Monthly Calculation		
	Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 32265****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50047	D	MMBtu	\$.2000	02/01/2022	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	18935	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 32266
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:

ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/22/2022
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INITIAL SERVICE DATE: 01/01/2019	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE: 04/15/2022
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CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point No. 113885.

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 113885. Added delivery point.

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates
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ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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37766	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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7232	ParkingFee Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation.
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Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113885	D	MMBtu	\$0.0200	04/15/2022	Y

DESCRIPTION: **CONFIDENTIAL**

Customer 37766	**CONFIDENTIAL**
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79305	D	MMBtu	\$0.0700	01/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer 37766	**CONFIDENTIAL**
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RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 32266		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
M		Other(with detailed explanation)		Parking	
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)					
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 32477	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 05/21/2025	
INITIAL SERVICE DATE: 02/02/2018		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 05/15/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Added Delivery Point No. 112361.			
OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 112361, 113499 and 126913. Added delivery point.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
39942	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7324	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 32477****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112361	D	MMBtu	\$.1375	05/15/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	39942	**CONFIDENTIAL**
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113499	D	MMBtu	\$.2000	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	39942	**CONFIDENTIAL**
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126913	D	MMBtu	\$.1500	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	39942	**CONFIDENTIAL**
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50463	D	MMBtu	\$.0800	07/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	39942	**CONFIDENTIAL**
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50621	D	MMBtu	\$.3000	04/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	39942	**CONFIDENTIAL**
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58436	D	MMBtu	\$.1200	03/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	39942	**CONFIDENTIAL**
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58473	D	MMBtu	\$.0700	06/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	39942	**CONFIDENTIAL**
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58533	D	MMBtu	\$.1200	04/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	39942	**CONFIDENTIAL**
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58602	D	MMBtu	\$.1200	04/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	39942	**CONFIDENTIAL**
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58672	D	MMBtu	\$.1100	11/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	39942	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 32477
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67044	D	MMBtu	\$.0700	12/15/2019	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	39942	**CONFIDENTIAL**
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67046	D	MMBtu	\$.1100	09/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	39942	**CONFIDENTIAL**
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86170	D	MMBtu	\$.0800	03/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	39942	**CONFIDENTIAL**
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86233	D	MMBtu	\$.1200	04/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	39942	**CONFIDENTIAL**
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86554	D	MMBtu	\$.1200	11/15/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	39942	**CONFIDENTIAL**
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94344	D	MMBtu	\$.0501	09/15/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	39942	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 32557	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE: 03/01/2019		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
40033	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS
TARIFF CODE: TT	RRC TARIFF NO:	32557
CURRENT RATE COMPONENT		
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>	
Definitions	DEFINITIONS	
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>	
Rate CGS Oth00020448	Rate CGS - Other is applicable to CoServ, WTG Marketing, Inc., the City of Rising Star, the City of Navasota, the City of Winona, Corix Utilities (Texas), Inc., SiEnergy, Texas Gas Service Co., Universal Natural Gas, EPCOR Gas Texas Development and Services,	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 32557
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Inc. and Other City Gate Service Customers, except Mid-Tex, pursuant to Case No. 00020448 dated 06/17/2025.

Effective Date: 06/12/2025

RATE CGS - OTHER

Application

Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline - Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.

Type of Service

This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 18.80038 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (1.00616) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 4.06323 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 21.85745 per MMBtu of MDQ
Usage	\$ 0.02831 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

MDQ Adjustment: If Shipper's daily usage on any day exceeds Shipper's MDQ as set forth herein by 10% or more, then Shipper's MDQ will be increased to equal such daily usage up to the firm capacity available through the then existing APT facilities. The effective date of such increase in the MDQ will be the first day of the calendar month following the day on which Shipper's daily usage exceeded Shipper's MDQ by 10% or more.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 32557	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider RA a	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate CGS - Other, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 - IRA \$2.12006; 2024 IRA - \$1.94317.		
	RIDER RA - RETENTION ADJUSTMENT		
	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
Rider REV 0013758	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class` respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.		
	Adjustment Review Process No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:		
	1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;		
	2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 32557
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
 8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 32557
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 32557
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rider SUR k

reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15
Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 32557
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 450.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109781	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	40033	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	City Gate Service Other

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 32557	
TUC APPLICABILITY			
<p><u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u></p> <p>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</p> <p>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</p> <p>The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 32756

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/23/2025

INITIAL SERVICE DATE: 04/01/2019 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2025

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated Rate Component language and Current Charge.

PREPARER - PERSON FILING

RRC NO: 1453 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Laura **MIDDLE:** **LAST NAME:** Gillham

TITLE: Vice President-Finance & Rates

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 206-2050 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26847	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7430	Annual Minimum Quantity = 8,000,000 effective 4/1/2025. Rate =13 cents. Annual Minimum Quantity Year 3 = 10,000,000 effective 4/1/2024. Annual Minimum Quantity Year 2 = 11,000,000 effective 4/1/2023. 4/1/2022: Contract extended 3 years from 4/1/2022 to 4/1/2025. Rate amended to \$0.15 per MMBtu for all delivery points. Annual Minimum Quantity = 12,000,000 MMBtu for Year 1. Annual Minimum Quantity Year 3 = 11,000,000 effective 4/1/2021. Annual Minimum Quantity Year 2 = 17,000,000 effective 4/1/2020. Gas delivered at the Points of Delivery: 17803800, 34340100 & 34340300 at the rate \$0.19 per MMBtu Gas delivered at the Point of Delivery: 17803900 at the rate \$0.15 per MMBtu Annual Minimum Quantity: Year 1 = 19,900,000 MMBtu. Years 2 & 3 = TBD. If shipper fails to transport and deliver the Annual Minimum Quantity, then Shipper shall pay Transporter at the end of Contract Year, an amount equal to \$0.19 multiplied by the Annual Minimum Quantity, less the actual quantity of gas delivered by Transporter. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 32756
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77645	D	MMBtu	\$.1300	04/01/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	26847	**CONFIDENTIAL**
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58473	D	MMBtu	\$.1300	04/01/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	26847	**CONFIDENTIAL**
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67044	D	MMBtu	\$.1300	04/01/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	26847	**CONFIDENTIAL**
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86170	D	MMBtu	\$.1300	04/01/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	26847	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 32757
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/20/2020
INITIAL SERVICE DATE: 05/17/2018	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 03/15/2020
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 67044 and 86170.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33202	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7374	<p>Priority Reservation Fee = Priority Daily Quantity times rate times the number of days. Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 32757
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.2000	05/17/2018	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	33202	**CONFIDENTIAL**
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58473	D	MMBtu	\$.2000	04/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33202	**CONFIDENTIAL**
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58533	D	MMBtu	\$.2000	04/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33202	**CONFIDENTIAL**
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58602	D	MMBtu	\$.2000	04/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33202	**CONFIDENTIAL**
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67044	D	MMBtu	\$ 1.0700	03/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33202	**CONFIDENTIAL**
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86170	D	MMBtu	\$ 1.2500	03/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33202	**CONFIDENTIAL**
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86233	D	MMBtu	\$.2000	04/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33202	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 32758
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 01/04/2024
INITIAL SERVICE DATE: 04/01/2019	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 12/15/2023
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 86170.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31329	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7287	<p>Rates: Priority Daily Quantity times rate per MMBtu times the number of days Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiation Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery Point for such month. Late Charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 32758
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.1500	04/01/2019	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	31329	**CONFIDENTIAL**
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58473	D	MMBtu	\$.1500	04/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31329	**CONFIDENTIAL**
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58533	D	MMBtu	\$.1500	04/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31329	**CONFIDENTIAL**
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58602	D	MMBtu	\$.1500	04/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31329	**CONFIDENTIAL**
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67044	D	MMBtu	\$1.1315	08/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31329	**CONFIDENTIAL**
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86170	D	MMBtu	\$.6150	12/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31329	**CONFIDENTIAL**
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86233	D	MMBtu	\$.1500	04/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	31329	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 32765
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 06/28/2019
INITIAL SERVICE DATE: 06/01/2019	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): New Contract.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35111	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7431	Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late Charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110096	D	MMBtu	\$0.0050	06/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35111	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 32765	
TUC APPLICABILITY			
<div><div><div>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</div><div>Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</div></div></div>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 32768	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 09/19/2019	
INITIAL SERVICE DATE: 05/01/2019		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 07/15/2019	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 86170. Filed late due to waiting on tariff # assignment.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
40131	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7405	Priority Reservation Fee = Priority Daily Quantity times rate times the number of days. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 32768
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.2000	05/01/2019	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	40131	**CONFIDENTIAL**
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58602	D	MMBtu	\$.2000	05/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40131	**CONFIDENTIAL**
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67044	D	MMBtu	\$.2000	05/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40131	**CONFIDENTIAL**
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50621	D	MMBtu	\$.2000	05/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40131	**CONFIDENTIAL**
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58473	D	MMBtu	\$.2000	05/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40131	**CONFIDENTIAL**
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86170	D	MMBtu	\$1.9500	07/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40131	**CONFIDENTIAL**
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86233	D	MMBtu	\$.2000	05/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40131	**CONFIDENTIAL**
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94344	D	MMBtu	\$.2000	05/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	40131	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 32768	
TUC APPLICABILITY			
<p><u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u></p> <p>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</p> <p>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</p> <p>The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 32889	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 08/09/2024	
INITIAL SERVICE DATE: 06/01/2019		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 07/15/2024	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point escalation on Point Nos. 58565 and 58602.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
33196	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
6509	Priority Reservation Fee - Priority Daily Quantity times rate times the number of days Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 32889**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$1.1500	06/01/2019	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	33196	**CONFIDENTIAL**
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58473	D	MMBtu	\$1.1500	06/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33196	**CONFIDENTIAL**
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58533	D	MMBtu	\$1.1500	06/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33196	**CONFIDENTIAL**
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58565	D	MMBtu	\$1.5100	07/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33196	**CONFIDENTIAL**
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58602	D	MMBtu	\$1.5100	07/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33196	**CONFIDENTIAL**
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67044	D	MMBtu	\$1.1500	06/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33196	**CONFIDENTIAL**
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86170	D	MMBtu	\$1.3300	04/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33196	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 32915	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 04/23/2020	
INITIAL SERVICE DATE: 07/01/2019		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 04/15/2020	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point escalation on Point No. 86170.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
33204	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7470	Priority Reservation Fee = Priority Daily Quantity times rate times the number of days Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 32915
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.9100	07/01/2019	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	33204	**CONFIDENTIAL**
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58473	D	MMBtu	\$.9100	07/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33204	**CONFIDENTIAL**
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58533	D	MMBtu	\$.9100	07/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33204	**CONFIDENTIAL**
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58565	D	MMBtu	\$.9100	07/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33204	**CONFIDENTIAL**
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58602	D	MMBtu	\$.9100	07/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33204	**CONFIDENTIAL**
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67044	D	MMBtu	\$1.1500	09/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33204	**CONFIDENTIAL**
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86170	D	MMBtu	\$.6900	04/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33204	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 32916	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 09/19/2019	
INITIAL SERVICE DATE: 06/01/2019		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 07/15/2019	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Added Delivery Point No. 94344.			
OTHER(EXPLAIN): Added Delivery Point No. 94344. Delivery Point Escalation on Point No. 94344. Filed late due to waiting on tariff # assignment.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
40131	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7400	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 32916
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.1200	06/01/2019	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
58473	D	MMBtu	\$.1200	06/01/2019	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
58533	D	MMBtu	\$.1200	06/01/2019	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
58565	D	MMBtu	\$.1200	06/01/2019	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
58602	D	MMBtu	\$.1200	06/01/2019	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
67044	D	MMBtu	\$.1200	06/01/2019	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
86170	D	MMBtu	\$.1200	06/01/2019	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
94344	D	MMBtu	\$.1200	07/15/2019	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 32917
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 08/14/2019
INITIAL SERVICE DATE: 07/01/2019	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): New Contract. Filed late due to administrative oversight.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33204	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7470	Priority Reservation Fee = Priority Daily Quantity times rate times the number of days Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 32917
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.9100	07/01/2019	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	33204	**CONFIDENTIAL**
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58473	D	MMBtu	\$.9100	07/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33204	**CONFIDENTIAL**
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58533	D	MMBtu	\$.9100	07/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33204	**CONFIDENTIAL**
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58565	D	MMBtu	\$.9100	07/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33204	**CONFIDENTIAL**
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58602	D	MMBtu	\$.9100	07/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33204	**CONFIDENTIAL**
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67044	D	MMBtu	\$.9100	07/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33204	**CONFIDENTIAL**
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86170	D	MMBtu	\$.9100	07/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33204	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 32998

DESCRIPTION: Transmission Transportation

STATUS: A

OPERATOR NO:
ORIGINAL CONTRACT DATE:
RECEIVED DATE: 08/17/2023

INITIAL SERVICE DATE: 08/01/2019

TERM OF CONTRACT DATE:
INACTIVE DATE:
AMENDMENT DATE: 02/17/2022

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING
NEW FILING: N

RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Customer Name Change from No. 40266 to No. 43337.

OTHER(EXPLAIN): Customer name change. Filed late due to administrative oversight.

PREPARER - PERSON FILING
RRC NO: 1453

ACTIVE FLAG: Y

INACTIVE DATE:
FIRST NAME: Laura

MIDDLE:
LAST NAME: Gillham

TITLE: Vice President-Finance & Rates

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas

STATE: TX

ZIP: 75240

ZIP4:
AREA CODE: 214

PHONE NO: 206-2050

EXTENSION:
CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
43337	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																																				
7185	<p>Rate Text - Transportation = Delivered MMBtu/month times Priority Rates. Priority Rates = \$0.12 @ Enterprise Waha (17746250) & \$0.11 @ Oasis Waha (17300000). Annual Minimum Quantity Volumes: 65% of Maximum Daily Quantity listed below:</p> <table border="1"> <thead> <tr> <th>Maximum Daily</th> <th>Annual Minimum</th> <th>Term</th> <th>Quantity</th> </tr> </thead> <tbody> <tr> <td>(MMBtu)**</td> <td>Quantity (MMBtu)</td> <td>May 1, 2017 - April 30, 2018</td> <td>10,000</td> </tr> <tr> <td>May 1, 2017 - April 30, 2019</td> <td>20,000</td> <td>4,745,000</td> <td>May 1, 2017 - April 30, 2020</td> </tr> <tr> <td>30,000</td> <td>7,137,000</td> <td>May 1, 2017 - April 30, 2021</td> <td>40,000</td> </tr> <tr> <td>1, 2017 - April 30, 2022</td> <td>40,000</td> <td>9,490,000</td> <td>May 1, 2017 - April 30, 2023</td> </tr> <tr> <td>40,000</td> <td>9,490,000</td> <td>May 1, 2017 - April 30, 2024</td> <td>40,000</td> </tr> <tr> <td>1, 2017 - April 30, 2025</td> <td>40,000</td> <td>9,490,000</td> <td>May 1, 2017 - April 30, 2026</td> </tr> <tr> <td>40,000</td> <td>9,490,000</td> <td>May 1, 2017 - April 30, 2027</td> <td>40,000</td> </tr> <tr> <td></td> <td></td> <td></td> <td>9,490,000 Annual</td> </tr> </tbody> </table> <p>Minimum Quantity: If during any annual period Shipper fails to transport and delivery the Annual Minimum Quantity (AMQ), then Transporter will render to shipper a notice and statement specifying the amount due and payable under this Agreement for such deficiency. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>	Maximum Daily	Annual Minimum	Term	Quantity	(MMBtu)**	Quantity (MMBtu)	May 1, 2017 - April 30, 2018	10,000	May 1, 2017 - April 30, 2019	20,000	4,745,000	May 1, 2017 - April 30, 2020	30,000	7,137,000	May 1, 2017 - April 30, 2021	40,000	1, 2017 - April 30, 2022	40,000	9,490,000	May 1, 2017 - April 30, 2023	40,000	9,490,000	May 1, 2017 - April 30, 2024	40,000	1, 2017 - April 30, 2025	40,000	9,490,000	May 1, 2017 - April 30, 2026	40,000	9,490,000	May 1, 2017 - April 30, 2027	40,000				9,490,000 Annual
Maximum Daily	Annual Minimum	Term	Quantity																																		
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30,000	7,137,000	May 1, 2017 - April 30, 2021	40,000																																		
1, 2017 - April 30, 2022	40,000	9,490,000	May 1, 2017 - April 30, 2023																																		
40,000	9,490,000	May 1, 2017 - April 30, 2024	40,000																																		
1, 2017 - April 30, 2025	40,000	9,490,000	May 1, 2017 - April 30, 2026																																		
40,000	9,490,000	May 1, 2017 - April 30, 2027	40,000																																		
			9,490,000 Annual																																		

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 32998****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50463	D	MMBtu	\$.1200	02/17/2022	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	43337	**CONFIDENTIAL**
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58672	D	MMBtu	\$.1200	02/17/2022	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	43337	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 32999
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 09/30/2019
INITIAL SERVICE DATE: 08/01/2019	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 09/15/2019
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 58473,62361 and 67044.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18994	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7098	<p>Priority Monthly Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 32999
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.2000	08/01/2019	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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58473	D	MMBtu	\$ 1.0600	09/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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58533	D	MMBtu	\$.2000	08/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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58565	D	MMBtu	\$.2000	08/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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58602	D	MMBtu	\$.2000	08/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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62361	D	MMBtu	\$ 1.0600	09/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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67044	D	MMBtu	\$ 1.0600	09/15/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	18994	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 33138
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 10/01/2019	RECEIVED DATE: 10/28/2019
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): New Contract.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33202	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
APT-GS-16	Pipeline Sales Base Rate: \$2.15/MMBtu 500,000 MMBtu/Month Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86170	D	MMBtu	\$2.1500	10/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33202	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 33138

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 33139	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 10/01/2019		RECEIVED DATE: 10/20/2023	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 10/01/2023	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Added Delivery Point No. 112655.			
OTHER(EXPLAIN): Added delivery point and updated Rate Component language.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
42178	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 33139

CURRENT RATE COMPONENT

RATE COMP. ID

DESCRIPTION

7497

Amend Effective 10/1/2023

Demand Fee: \$0.15 per MMBtu/day

Commodity

Point(s) of Delivery	Delivered	\$/MMBtu	Retention on	Primary Point(s) of Receipt	Primary
	.5	60506200 - TX Midstream	60505300 - TX Midstream	DFW	17803800 - APT Midpipe
Commodity					

Point(s) of Delivery	Delivered	\$/MMBtu	Retention on	Primary Point(s) of Receipt	Secondary
2&3	\$0.05	1	34340100 - Hill Lake	17198300 - APT to BHP @ Howard	\$0.02
.5			34340300 - Worsham Steed	\$0.02	.5
			18201499 - ETF NSL Howard	\$0.02	

Contract Term Year	18,000 *	Daily Priority Quantities MMBtu/D	Year 1: 10/1/2023 Thru 9/30/2024
		Year 2: 10/1/2024 Thru 9/30/2025	15,000 *

*Shipper may transport up to 22,000 as operationally available and mutually agreed upon Amend Effective 10/1/2021 Demand Fee: \$0.15 per MMBtu/day

\$/MMBtu	Retention on	Primary Point(s) of Receipt	Primary Point(s) of Delivery	Delivered
Delivery %	60505300 - TX Midstream	DFW	17803800 - APT Midpipe	.5 60506200 - TX Midstream
				Lewisville

\$/MMBtu	Retention on	Primary Point(s) of Receipt	Secondary Point(s) of Delivery	Delivered
Delivery %	34340100 - Hill Lake	\$0.02	17198300 - APT to BHP @ Howard 2&3	\$0.05
				1

34340300 - Worsham Steed	\$0.02	.5	18201499 - ETF NSL
Howard	\$0.02	.5	Priority Daily Quantity
			Contract Term Year
			16,000 *

\$/MMBtu	Retention on	Primary Point(s) of Receipt	Primary Point(s) of Delivery
Delivered	Delivery %	60505300 - TX Midstream	DFW
.5		60506200 - TX Midstream	Lewisville
			Commodity

Secondary Point(s) of Delivery	Delivered	\$/MMBtu	Retention on	Primary Point(s) of Receipt
17198300 - APT to BHP @ Howard 2 & 3	\$0.07	1		34340100 - Hill
Lake	\$0.02	.5		34340300 - Worsham Steed
\$0.02	.5	Priority Daily Quantity	Contract Term Year	Daily Priority Quantities
MMBtu/D	Year 1: 10/1/2019 Thru 9/30/2020	8,000 *	Year 2: 10/1/2020 Thru 9/30/2021	
6,000 *				

* Shipper may transport up to 14,000 as operationally available and mutually agreed upon Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 33139
------------------------	-----------------------------

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67044	D	MMBtu	\$.1500	10/01/2021	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	42178	**CONFIDENTIAL**
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112655	D	MMBtu	\$.1500	10/01/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42178	**CONFIDENTIAL**
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58473	D	MMBtu	\$.1500	10/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42178	**CONFIDENTIAL**
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78270	D	MMBtu	\$.1500	10/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42178	**CONFIDENTIAL**
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86170	D	MMBtu	\$.1500	10/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42178	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 33140
------------------------	-----------------------------

DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 10/01/2019	RECEIVED DATE: 10/28/2019
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): New Contract.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40314	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7367	<p>Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 33140****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86170	D	MMBtu	\$.0500	10/01/2019	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	40314	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 33141
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:** 10/01/2019**RECEIVED DATE:** 10/28/2019**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** Y**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** New Contract.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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40314	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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7365

IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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86170

D

MMBtu

\$0.0500

10/01/2019

Y

DESCRIPTION: **CONFIDENTIAL**

Customer

40314

CONFIDENTIAL

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 33141

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 33293
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 07/20/2022
INITIAL SERVICE DATE: 10/01/2019	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 07/15/2022
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 62361 and 67044.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26839	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7495	<p>Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 33293
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.1900	10/01/2019	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	26839	**CONFIDENTIAL**
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58473	D	MMBtu	\$.1900	10/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	26839	**CONFIDENTIAL**
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58533	D	MMBtu	\$.1900	10/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	26839	**CONFIDENTIAL**
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58565	D	MMBtu	\$.1900	10/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	26839	**CONFIDENTIAL**
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58602	D	MMBtu	\$.1900	10/01/2019	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	26839	**CONFIDENTIAL**
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62361	D	MMBtu	\$.1100	07/15/2022	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	26839	**CONFIDENTIAL**
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67044	D	MMBtu	\$.1100	07/15/2022	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	26839	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 33586	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 02/20/2020	
INITIAL SERVICE DATE: 01/16/2020		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: Y		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): New Contract.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19271	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7508	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 33586****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67044	D	MMBtu	\$.1000	01/16/2020	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19271	**CONFIDENTIAL**
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86170	D	MMBtu	\$.1000	01/16/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19271	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 33587	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 05/09/2023	
INITIAL SERVICE DATE: 01/21/2020		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 04/15/2023	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Added Delivery Point No. 116337.			
OTHER(EXPLAIN): Delivery Point escalation on Point No. 116337. Added delivery point.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19121	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7501	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 33587****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
116337	D	MMBtu	\$.1500	04/15/2023	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19121	**CONFIDENTIAL**
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67044	D	MMBtu	\$.1500	04/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19121	**CONFIDENTIAL**
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86170	D	MMBtu	\$.1500	04/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19121	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TT		RRC TARIFF NO: 33809			
DESCRIPTION: Transmission Transportation		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 04/20/2021			
INITIAL SERVICE DATE: 04/01/2020		TERM OF CONTRACT DATE:			
INACTIVE DATE: 04/21/2021		AMENDMENT DATE:			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: N		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): DEACTIVATE - Contract Terminated					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
25644	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
7517	Storage RATES: Storage Reservation Fee: \$32,500/Month 25 cents/MMBtu Authorized Overrun Fee: As mutually agreed to by the Parties at the time of the transaction Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
58793	D	Month	\$32500.0000	04/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
86170	D	MMBtu	\$32500.0000	04/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION		OTHER TYPE DESCRIPTION		
H	Transportation				

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 33809

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 34066
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 06/24/2021
INITIAL SERVICE DATE: 04/01/2020	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 06/15/2021
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Delivery Point escalation on Point No. 62361.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39942	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7326	<p>Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 34066
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.8500	04/01/2020	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	39942	**CONFIDENTIAL**
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58473	D	MMBtu	\$.8500	04/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	39942	**CONFIDENTIAL**
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58533	D	MMBtu	\$.8500	04/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	39942	**CONFIDENTIAL**
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58565	D	MMBtu	\$.8500	04/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	39942	**CONFIDENTIAL**
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58602	D	MMBtu	\$.8500	04/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	39942	**CONFIDENTIAL**
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62361	D	MMBtu	\$.1600	06/15/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	39942	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0600	07/15/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	39942	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 34120	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 11/17/2021	
INITIAL SERVICE DATE: 06/01/2020		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 11/01/2021	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated Current Charge.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
35449	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7531	<p>Demand Rate change effective 11/01/2021 is \$0.40/MMBtu Priority Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof.</p> <p>Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 34120****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.4000	11/01/2021	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	35449	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 34121	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/23/2020	
INITIAL SERVICE DATE: 06/01/2020		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: Y		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): New Contract. Filed late due to Administrative Oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
27382	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7529	Priority LT Demand plus Retention Rate: \$0.465 per MMBtu/day Waha Header Fee: \$0.01 (one cent) per MMBtu for gas received in Zone 1 Priority Daily Quantity: 20,000 MMBtu Receipt Points Primary Delivery Points Retention on Receipt % 20014903 - APT X2X36 17640500 - Kinder Morgan Katy 2.5 17433500 - Navitas Spraberry 8000191845 - Navitas Newberry 8000120011 - Vaquero Mutually agreeable points in Zone 1 and Zone 2 subject to operational availability Secondary Point(s) of Delivery Zone 8 # Katy Area as mutually agreeable subject to operational availability Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 34121****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.4650	06/01/2020	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	27382	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 34124	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 11/20/2024	
INITIAL SERVICE DATE: 04/01/2020		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 11/15/2024	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 67044.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
33202	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
6673	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 34124****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0700	04/01/2020	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	33202	**CONFIDENTIAL**
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58473	D	MMBtu	\$.0700	04/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33202	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0700	04/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33202	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0700	04/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33202	**CONFIDENTIAL**
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58602	D	MMBtu	\$.0700	04/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33202	**CONFIDENTIAL**
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62361	D	MMBtu	\$.0700	04/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33202	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0700	11/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33202	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 34180	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 06/01/2020		RECEIVED DATE: 07/17/2020	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: Y		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): New Contract.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
18913	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 34180
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

6855

RATE CT - PIPELINE TRANSPORTATION (COMPETITIVE)

Application

Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service

Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's monthly bill will be calculated by adding the following meter, capacity, and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT):

ChargeAmount

All MMBtu

\$0.22 per MMBtu

Retention Adjustment: 1% of the gas received into the Atmos Pipeline - Texas System.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider MF, if applicable.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate CT Pipeline Transportation (Competitive) Acme Brick Company, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Competitive Affidavit

Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).

Definitions

DEFINITIONS

APPLICABLE TO: Entire System

EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 34180
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****APPLICANT.**

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rider MF

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

Effective Date: For Bills Rendered On Or After 08/01/2017

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 34180
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider RA a	<p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50007	D	MMBtu	\$.2200	06/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18913	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 34180

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 34181	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 07/21/2020	
INITIAL SERVICE DATE: 08/01/2017		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: Y		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): New contract. Filed late due to Administrative Oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
37599	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 34181
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

7205

Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Imbalances: (a) Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. (b) Imbalance Fees - At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month (Minimum Imbalance Level). (c) Seasonal Imbalance Fees Adjustments - Notwithstanding the provisions of Paragraph (b), at the end of each month during the Winter Season (November # March), Pooler will pay ATMOS \$0.50 for each MMBtu of Cumulative Imbalance due Pooler (positive imbalance) by ATMOS that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month. Any Imbalance Fee related to a Cumulative Imbalance due ATMOS (negative imbalance) by Pooler at the end of each month during the Winter Season will continue to be calculated as described in Paragraph 3(d). During the Non-Winter Season (April # October), any Cumulative Imbalance at the end of each month will be calculated as described in Paragraph (b). (d) Critical Weather Event Imbalance Fee - Pooler will pay the Critical Weather Event Imbalance Fee for each day its quantities are deficient during the Critical Weather Event following the effective time set forth in a Critical Weather Event Order. Deficient quantities during a Critical Weather Event will be determined by subtracting: 1) the total quantity of gas delivered from Pooler's pool station for such day from 2) the confirmed nominated quantity of gas at Pooler's Receipt Points for such day. The fee will be equal to 200% of the highest daily price published during the Critical Weather Event for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey. In the event the daily price for the Katy point listed in the table entitled Daily Price Survey is no longer published, ATMOS will base the Critical Weather Event Imbalance Fee on a daily price index recognized as authoritative by the natural gas industry for the Katy point. Critical Weather Imbalance Fee will be assessed for each MMBtu that exceeds the daily tolerances as set forth below: (i) If a Pooler's total daily combined customers' usage is less than 20,001 MMBtu/day, a deficiency tolerance of 10 % will be permitted. (ii) If a Pooler's total daily combined customers' usage is greater than 20,001 MMBtu/day, a deficiency tolerance of 5% will be permitted. This imbalance fee will be charged in addition to any monthly imbalance fees applicable during the month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111779	D	MMBtu	\$.0050	08/01/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	37599	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TT		RRC TARIFF NO: 34320			
DESCRIPTION: Transmission Transportation		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 11/02/2020			
INITIAL SERVICE DATE: 09/01/2020		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE: 10/15/2020			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: N		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Point Escalation on Point No. 108787.					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
26839	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
7542	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
108787	D	MMBtu	\$,2000	10/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26839	**CONFIDENTIAL**			

RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 34320		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)					
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 34321	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 09/23/2020	
INITIAL SERVICE DATE: 09/01/2020		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: Y		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): New Contract.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
41322	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 34321
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

7535

This is a Competitive Negotiated Rate Effective Date: 09/01/2020 which is the date of the contract.

RATE CT - PIPELINE TRANSPORTATION (COMPETITIVE)

Austin Asphalt, Inc.

Application

Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service

Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's monthly bill will be calculated by adding the following meter, capacity, and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT):

Charge**Amount**

All MMBtu

\$.80 per MMBtu

Retention Adjustment: 1% of the gas received into the Atmos Pipeline - Texas System.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider MF, if applicable.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate CT Pipeline Transportation (Competitive) Austin Asphalt, Inc., Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Competitive Affidavit

Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).

Application

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 34321
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

DEFINITIONS

APPLICABLE TO: Entire System

EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 34321
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112000	D	MMBtu	\$.8000	09/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41322	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 34321	
TUC APPLICABILITY			
<div><div>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</div><div>Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</div></div>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 34709	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 01/18/2021	
INITIAL SERVICE DATE: 11/01/2020		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: Y		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): New Contract.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
37766	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
APT-GS-17A	Pipeline Sales Base Rate: \$2.67/MMBtu, as set forth on transaction confirmation. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 15 days of the monthly billing date.		
RATE ADJUSTMENT PROVISIONS:			
None			
DELIVERY POINTS			
ID	TYPE	UNIT	CURRENT CHARGE
67044	D	MMBtu	\$2.6700
EFFECTIVE DATE 11/01/2020			
CONFIDENTIAL Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer	37766	**CONFIDENTIAL**	
TYPE SERVICE PROVIDED			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
H	Transportation		

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 34709	
TUC APPLICABILITY			
<div><div>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</div><div>Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</div></div>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 34710	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 03/28/2025	
INITIAL SERVICE DATE: 12/01/2020		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 03/15/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Added Delivery Point Nos. 113883 and 126959.			
OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 13883 and 126959. Added delivery point.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
39590	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7548	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 34710****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113883	D	MMBtu	\$.0300	03/15/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	39590	**CONFIDENTIAL**
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126959	D	MMBtu	\$.0300	03/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	39590	**CONFIDENTIAL**
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112361	D	MMBtu	\$.1500	12/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	39590	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 34895	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/16/2022	
INITIAL SERVICE DATE: 03/01/2021		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 05/18/2022	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: 10295,10580,10649,10667 (G?)	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00008746 dated 05/18/2022.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
41624	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS
TARIFF CODE: TT	RRC TARIFF NO:	34895
CURRENT RATE COMPONENT		
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>	
Definitions	DEFINITIONS	
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>	
Rate PT 00008746	<p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00008746 dated 05/18/2022.</p>	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 34895
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 05/18/2022

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.57467) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 4.65051 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 8.24644 per MMBtu of MDQ
Usage	\$ 0.01325 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 34895	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	A transportation agreement is required.		
	Notice		
	Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions		
	In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter. Note:		
	1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381.		
	2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714.		
Rider MF	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application		
	Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment		
	Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.		
Rider RA a	RIDER RA - RETENTION ADJUSTMENT		
	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability		
	This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate		
	The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
Rider REV 10580	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT		
	Applicability		
	This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision		
	The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.		
	Adjustment Mechanism		
	Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.		
	Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 34895
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SUR h

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 34895
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rider TAX a

Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 566.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112666	D	MMBtu	\$.0000	05/18/2022	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	41624	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 35031	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 11/22/2024	
INITIAL SERVICE DATE: 04/01/2021		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 11/01/2024	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated MDQ in the Rate Adjustment Provision section.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
41821	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 35031
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

7549

This is a Competitive Negotiated Rate

Effective Date: 04/01/2021 which is the date of the contract.

RATE CT - PIPELINE TRANSPORTATION (COMPETITIVE) - Tesla Inc

Application

Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service

Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following meter, capacity, and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT):

Charge

Amount

All MMBtu

\$0.18 per MMBtu (years 1 - 5) \$0.20 per MMBtu (years 6-10)

Retention Adjustment: 1% of the gas received into the Atmos Pipeline - Texas System.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider MF, if applicable.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate CT Pipeline Transportation (Competitive) 07549-00, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Competitive Affidavit

Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 35031
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Definitions

DEFINITIONS

APPLICABLE TO: Entire System

EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 35031
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p>
Rider MF	<p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p>
Rider TAX a	<p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 9,912.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112857	D	MMBtu	\$1.800	04/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41821	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 35031	
TUC APPLICABILITY			
<div><div><div>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</div><div>Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</div></div></div>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 35032	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE: 04/01/2021		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
41808	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 35032
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION

rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 35032
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 35032
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 0013758	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023</p> <p>Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 35032
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 35032
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****APPLICABILITY**

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 35032
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 35032
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 730.

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS									
TARIFF CODE: TT		RRC TARIFF NO: 35032									
DELIVERY POINTS											
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
112835	D	MMBtu	\$.0000	06/12/2025	Y						
<u>DESCRIPTION:</u> **CONFIDENTIAL**											
<table><tr><td>Customer</td><td>41808</td><td colspan="4">**CONFIDENTIAL**</td></tr></table>						Customer	41808	**CONFIDENTIAL**			
Customer	41808	**CONFIDENTIAL**									
TYPE SERVICE PROVIDED											
<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>								
H	Transportation										
TUC APPLICABILITY											
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>											
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.											

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 35114	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 05/21/2025	
INITIAL SERVICE DATE: 05/01/2021		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 05/15/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point escalation on Point No. 126913.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
35144	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7562	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 35114****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
126913	D	MMBtu	\$.1461	05/15/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	35144	**CONFIDENTIAL**
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50621	D	MMBtu	\$.2100	05/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35144	**CONFIDENTIAL**
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58473	D	MMBtu	\$.0700	07/15/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35144	**CONFIDENTIAL**
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58533	D	MMBtu	\$.2100	05/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35144	**CONFIDENTIAL**
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58565	D	MMBtu	\$.1700	04/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35144	**CONFIDENTIAL**
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58602	D	MMBtu	\$.2100	05/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35144	**CONFIDENTIAL**
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62361	D	MMBtu	\$.2100	05/01/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35144	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0700	11/15/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35144	**CONFIDENTIAL**
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67046	D	MMBtu	\$.0100	06/15/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35144	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 35114
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 35187	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/24/2021	
INITIAL SERVICE DATE: 05/01/2021		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: Y		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): New Contract. Filed late due to continued negotiations with customer.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
25880	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 35187
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

7568

This is a Competitive Negotiated Rate Effective Date: 05/01/2021 which is the date of the contract.

RATE CT - PIPELINE TRANSPORTATION (COMPETITIVE) - Texas A&M University

Application

Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline (Competitive), to a customer directly connected to Company's Pipeline System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following meter and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT.):

Charge	Amount
Customer Charge	\$1,200.00 each month
Transport Fee	\$ 0.25 per MMBtu delivered at the Delivery Point during the Primary Term and Month to Month thereafter.

Retention Adjustment: 1% for all system receipt points.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive this Rate Schedule, customer must have the type of meter required by Company. If, in Company's reasonable judgment, adequate electronic measurement facilities are not already located at the Delivery Point, Customer must pay Company all costs associated with the acquisition and installation of the meter.

Competitive Affidavit

Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 35187	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	required by Company that Customer qualifies for discounted service pursuant to Texas Utilities Code Section 104.003(b).		
	Application		
	Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment		
	Company will adjust Customer`s bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality`s ordinance. Each municipality`s ordinance will specify the percentage and applicability of municipal fees. From time to time, Company will make further adjustments to Customer`s bill to account for any over - or under-recovery of municipal fees by Company.		
NonStd_PlantProt	Plant Protection Supply		
	Charge: \$0.8024 per MMBtu.		
	Plant Protection Supply Overpull Charge: If Customer should take gas in excess of the Plant Protection Supply Volume during a day in a period when no force majeure is in effect, but a curtailment down to or below plant protection levels in is effect for other reasons, Customer will pay for such quantity taken in excess of the Plant Protection Supply Volume at a rate equal to the greater of 200% of the weighted average cost of gas (WACOG) included in Company`s commercial class gas sales rate during a month in that period or 200% of the highest price of gas purchased or sold in Texas as reported in the publication Gas Daily during that monthly period .		
Rider MF	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application		
	Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment		
	Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.		
Rider SUR h	RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT		
	EFFECTIVE DATE: 05/20/2020		
	Applicability		
	This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.		
	GUD No. 10942 - 2020 GRIP		
	The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.		
Rider TAX a	RIDER TAX - TAX ADJUSTMENT		
	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 35187
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****Applicability**

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 15,000.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113017	D	MMBtu	\$.2500	05/01/2021	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	25880	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 35544
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 11/17/2021
INITIAL SERVICE DATE: 11/01/2021	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): New Contract.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42171	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7590	Lending Fee Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
58602	D	MMBtu	\$.0700	11/01/2021	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 20%;">Customer</td> <td style="width: 20%;">42171</td> <td style="width: 60%;">**CONFIDENTIAL**</td> </tr> </table>						Customer	42171	**CONFIDENTIAL**
Customer	42171	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 35544	
TUC APPLICABILITY			
<p><u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u></p> <p>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</p> <p>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</p> <p>The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 35545	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 03/14/2025	
INITIAL SERVICE DATE: 11/01/2021		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 02/15/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Added Delivery Point No. 58565.			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 58565. Added delivery point.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
42171	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7588	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 35545****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0200	02/15/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	42171	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0200	02/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42171	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 35547
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 11/17/2022
INITIAL SERVICE DATE: 11/03/2021	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 11/15/2022
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Point Escalation on Point No. 67044.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42167	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7573	<p>Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 35547**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.1100	11/03/2021	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	42167	**CONFIDENTIAL**
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58473	D	MMBtu	\$.1100	11/03/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42167	**CONFIDENTIAL**
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58533	D	MMBtu	\$.1100	11/03/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42167	**CONFIDENTIAL**
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58565	D	MMBtu	\$.1100	11/03/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42167	**CONFIDENTIAL**
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58602	D	MMBtu	\$.1100	11/03/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42167	**CONFIDENTIAL**
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62361	D	MMBtu	\$.3650	06/15/2022	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42167	**CONFIDENTIAL**
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67044	D	MMBtu	\$ 1.4863	11/15/2022	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42167	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 35548	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 03/28/2025	
INITIAL SERVICE DATE: 11/04/2021		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 03/15/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Added Delivery Point No. 89193.			
OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 67044 and 89193. Added delivery point.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
42167	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7130	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 35548****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
126913	D	MMBtu	\$.0700	02/15/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	42167	**CONFIDENTIAL**
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50621	D	MMBtu	\$.2000	11/04/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42167	**CONFIDENTIAL**
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58473	D	MMBtu	\$.2000	11/04/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42167	**CONFIDENTIAL**
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58533	D	MMBtu	\$.2000	11/04/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42167	**CONFIDENTIAL**
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58565	D	MMBtu	\$.2000	11/04/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42167	**CONFIDENTIAL**
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58602	D	MMBtu	\$.2000	11/04/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42167	**CONFIDENTIAL**
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62361	D	MMBtu	\$.1500	02/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42167	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0700	03/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42167	**CONFIDENTIAL**
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89193	D	MMBtu	\$.0550	03/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42167	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 35548
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 35632	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE: 01/01/2022		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
36382	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 35632
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

NonStd-Plant Protect

PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 35632
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rev. 0 Effective 05-25-2004
Revision Date: 04-28-2005

Plant Protection Service

If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION
rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.
Effective Date: 06/127/2025
RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 35632
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.

Rider MF

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV 0013758

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.
Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013.
Effective Date: For Bills Rendered On Or After 12/13/2023

Rider REV - REVENUE ADJUSTMENT

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 35632
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****Applicability**

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision

The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 35632
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rider SSI - SYSTEM SAFETY AND INTEGRITY

PURPOSE

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =

Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark

= Over/Under (SSI Amount) Collection/Refund Amount

Step 2: SSI Amount divided by Total period ended March MDQs*

= Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 35632
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 35632
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15
Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 35632****CURRENT RATE COMPONENT****RATE COMP. ID****DESCRIPTION**

State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 948.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90487	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	36382	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TT		RRC TARIFF NO: 35894			
DESCRIPTION: Transmission Transportation		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 04/21/2022			
INITIAL SERVICE DATE: 04/01/2022		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE:			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: Y		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): New Contract.					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX	ZIP: 75240		
AREA CODE: 214		PHONE NO: 206-2050	ZIP4:		
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
40036	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
7623	Storage RATES AND RETENTION: Transportation for Injection Per Unit Fee: 1 cents/MMBtu Transportation from Withdrawal Per Unit Fee: 1 cents/MMBtu Retention Volumes: 1 one-half % of the quantities of Gas received at the Receipt Point(s) Operational Flow Order Fee: 50 cents/MMBtu Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
58793	D	MMBtu	\$.0100	04/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40036	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION		OTHER TYPE DESCRIPTION		
H	Transportation				

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 35894	
TUC APPLICABILITY			
<p><u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u></p> <p>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</p> <p>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</p> <p>The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 35895
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/21/2022
INITIAL SERVICE DATE: 04/01/2022	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): New Contract.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40036	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7622	Storage RATES: Storage Reservation Fee: \$300,000 / Month Unauthorized Overrun Fee: 25 cents / MMBtu Authorized Overrun Fee: As mutually agreed to by the Parties at the time of the transaction Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72312	D	MMBtu	\$300000.0000	04/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40036	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 35895
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 35914	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 04/26/2022	
INITIAL SERVICE DATE: 06/29/2021		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 04/15/2022	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Added Delivery Point No. 58696.			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 58696. Added delivery point.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
42167	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7571	ParkingFee Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 35914
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.2100	06/29/2021	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	42167	**CONFIDENTIAL**
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58473	D	MMBtu	\$.2100	06/29/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42167	**CONFIDENTIAL**
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58533	D	MMBtu	\$.2100	06/29/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42167	**CONFIDENTIAL**
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58565	D	MMBtu	\$.2100	06/29/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42167	**CONFIDENTIAL**
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58602	D	MMBtu	\$.2100	06/29/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42167	**CONFIDENTIAL**
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58696	D	MMBtu	\$.0800	04/15/2022	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42167	**CONFIDENTIAL**
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62361	D	MMBtu	\$.2100	06/29/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42167	**CONFIDENTIAL**
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67044	D	MMBtu	\$.2100	06/29/2021	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42167	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Parking

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 35914

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 35915
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:

ORIGINAL CONTRACT DATE:	RECEIVED DATE: 06/21/2022
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INITIAL SERVICE DATE: 03/01/2022	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE: 06/15/2022
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CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 113883.

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates
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ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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39728	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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7627	Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.
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RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 35915****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113883	D	MMBtu	\$.3100	06/15/2022	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	39728	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 35992	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 03/28/2025	
INITIAL SERVICE DATE: 05/01/2022		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 03/15/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 58473.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
42478	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7630	TRANSPORT RECEIPT STATION DELIVERY STATION CAPACITY POINT(S) NO. POINT(S) NO. COMMODITY/DTH FUEL DTH/DAY HILL-LAKE 34340100 WORSHAM-STEED 34340300 \$0.02 NONE 60,000 WORSHAM - STEED 34340100 HILL-LAKE 34340100 \$0.02 IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 35992****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
114057	D	MMBtu	\$.0100	09/15/2022	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	42478	**CONFIDENTIAL**
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58473	D	MMBtu	\$.0100	03/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42478	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0100	05/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42478	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 36062	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE: 06/01/2022		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
41322	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 36062
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION

rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 36062
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 36062	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
Rider RA a	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company. RIDER RA - RETENTION ADJUSTMENT		
Rider REV 0013758	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer. Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 36062
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 36062
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****APPLICABILITY**

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 36062
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 36062	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	Rate CGS - Other (Winona) \$8.81		
	Rate CGS - Other (Universal Natural Gas) \$1.96		
	A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.		
	The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:		
	Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P. O. Box 12967 Austin, TX 78711-2967		
	Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing		
	The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.		
	Case No. 00005381 - EDIT Refund		
	The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.		
	Docket No. OS-23-00013758 - GRIP Refund		
	The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.		
	Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge		
	The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.		
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.		
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.		
RATE ADJUSTMENT PROVISIONS:			
Current MDQ - The current MDQ for this customer is 840			

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS									
TARIFF CODE: TT		RRC TARIFF NO: 36062									
DELIVERY POINTS											
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
114100	D	MMBtu	\$.0000	06/12/2025	Y						
<u>DESCRIPTION:</u> **CONFIDENTIAL**											
<table><tr><td>Customer</td><td>41322</td><td colspan="4">**CONFIDENTIAL**</td></tr></table>						Customer	41322	**CONFIDENTIAL**			
Customer	41322	**CONFIDENTIAL**									
TYPE SERVICE PROVIDED											
<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>								
H	Transportation										
TUC APPLICABILITY											
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>											
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.											

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 36063	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE: 06/01/2022		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
34526	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS
TARIFF CODE: TT	RRC TARIFF NO:	36063
CURRENT RATE COMPONENT		
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>	
Definitions	DEFINITIONS	
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>	
Rate PT 00020448	<p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.</p>	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 36063
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 36063	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
Rider RA a	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company. RIDER RA - RETENTION ADJUSTMENT		
Rider REV 0013758	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023 Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 36063
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 36063
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****APPLICABILITY**

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 36063
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 36063
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 395.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 36063****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
114096	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	34526	**CONFIDENTIAL**
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114098	D	MMBtu	\$.0000	06/12/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	34526	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TT		RRC TARIFF NO: 36064			
DESCRIPTION: Transmission Transportation		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/28/2022			
INITIAL SERVICE DATE: 06/01/2022		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE:			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: Y		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): New Contract.					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX	ZIP: 75240		
AREA CODE: 214		PHONE NO: 206-2050	ZIP4:		
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
41961	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
7621	Storage RATES AND RETENTION: Transportation Per Unit Fee: 1 cents/MMBtu Transportation from Withdrawal Per Unit Fee: 1 cents/MMBtu Retention Volumes: 1 one-half % of the quantities of Gas received at the Receipt Point(s) Operational Flow Order Fee: 50 cents/MMBtu Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
58793	D	MMBtu	\$.0100	06/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41961	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION		OTHER TYPE DESCRIPTION		
H	Transportation				

GSD - 2 TARIFF REPORT

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TT		RRC TARIFF NO: 36065			
DESCRIPTION: Transmission Transportation		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/28/2022			
INITIAL SERVICE DATE: 06/01/2022		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE:			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: Y		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): New Contract.					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
41961	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
7620	RATES: Storage Reservation Fee: \$80,000 / Month Unauthorized Overrun Fee: 25 cents / MMBtu Authorized Overrun Fee: As mutually agreed to by the Parties at the time of the transaction. Taxes: 100% Tax Reimbursement.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
72312	D	MMBtu	\$80000.0000	06/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41961	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
H	Transportation				

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 36065	
TUC APPLICABILITY			
<div><div>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</div><div>Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</div></div>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 36102	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 07/20/2022	
INITIAL SERVICE DATE: 07/01/2022		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: Y		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): New contract.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
31810	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 36193
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE:	RECEIVED DATE: 09/27/2022
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INITIAL SERVICE DATE: 10/01/2015	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE: 04/01/2022
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CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 42716 to No. 42718.
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OTHER(EXPLAIN): Custome name change. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates
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ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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42718	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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6976	Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86170	D	MMBtu	\$.1500	04/01/2022	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	42718	**CONFIDENTIAL**
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RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 36193		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 36194
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE:	RECEIVED DATE: 09/12/2022
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INITIAL SERVICE DATE: 10/01/2015	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: One year then month to month	
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REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
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CITY ORDINANCE NO:	
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AMENDMENT(EXPLAIN): None	
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OTHER(EXPLAIN): New contract. Filed late due to Administrative Oversight.	
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PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates	
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ADDRESS LINE 1: 5420 LBJ Freeway	
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ADDRESS LINE 2: Suite 1500	
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CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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42716	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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6978	Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.
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RATE ADJUSTMENT PROVISIONS:

None	
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
114236	D	MMBtu	\$.0050	10/01/2015	Y

DESCRIPTION: **CONFIDENTIAL**	
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Customer	42716	**CONFIDENTIAL**
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RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 36194		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 36502
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 05/21/2025
INITIAL SERVICE DATE: 12/01/2022	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 05/15/2025
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 86170.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19461	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7654	<p>Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 36502****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$2.6000	12/15/2024	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19461	**CONFIDENTIAL**
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58473	D	MMBtu	\$2.1000	12/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19461	**CONFIDENTIAL**
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58565	D	MMBtu	\$3.3800	09/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19461	**CONFIDENTIAL**
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67044	D	MMBtu	\$2.2500	02/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19461	**CONFIDENTIAL**
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86170	D	MMBtu	\$2.2955	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19461	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 36503	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 05/21/2025	
INITIAL SERVICE DATE: 12/01/2022		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 05/15/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 58533, 58565 and 58602.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19461	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7652	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 36503
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
125959	D	MMBtu	\$.0200	05/15/2024	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19461	**CONFIDENTIAL**
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50621	D	MMBtu	\$.0200	12/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19461	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0500	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19461	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0500	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19461	**CONFIDENTIAL**
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58602	D	MMBtu	\$.0500	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19461	**CONFIDENTIAL**
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86170	D	MMBtu	\$.0700	04/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	19461	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 36510	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE: 11/01/2022		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448,, 00018171	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
26560	CITY OF RISING STAR	N	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 36510
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate CGS Oth00020448

Rate CGS - Other is applicable to CoServ, WTG Marketing, Inc., the City of Rising Star, the City of Navasota, the City of Winona, Corix Utilities (Texas), Inc., SiEnergy, Texas Gas Service Co., Universal Natural Gas, EPCOR Gas Texas Development and Services,

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 36510
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Inc. and Other City Gate Service Customers, except Mid-Tex, pursuant to Case No. 00020448 dated 06/17/2025.

Effective Date: 06/12/2025

RATE CGS - OTHER

Application

Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline - Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.

Type of Service

This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 18.80038 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (1.00616) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 4.06323 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 21.85745 per MMBtu of MDQ
Usage	\$ 0.02831 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

MDQ Adjustment: If Shipper's daily usage on any day exceeds Shipper's MDQ as set forth herein by 10% or more, then Shipper's MDQ will be increased to equal such daily usage up to the firm capacity available through the then existing APT facilities. The effective date of such increase in the MDQ will be the first day of the calendar month following the day on which Shipper's daily usage exceeded Shipper's MDQ by 10% or more.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 36510	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider RA a	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate CGS - Other, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 - IRA \$2.12006; 2024 IRA - \$1.94317.		
	RIDER RA - RETENTION ADJUSTMENT		
	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
Rider REV 0013758	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class` respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.		
	Adjustment Review Process No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:		
	1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;		
	2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 36510
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
 8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 36510
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 36510
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rider SUR k

reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15
Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 36510****CURRENT RATE COMPONENT****RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
59282	D	MMBtu	\$.0000	06/12/2025	N

DESCRIPTION: CITY OF RISING STAR (15000500)

Customer	26560	CITY OF RISING STAR
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 36510	
TUC APPLICABILITY			
<p><u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u></p> <p>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</p> <p>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</p> <p>The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 36586
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 01/25/2023
INITIAL SERVICE DATE: 01/01/2023	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): New contract.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42914	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7658	<p>Priority LT Demand plus Retention Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 36586****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.1750	01/01/2023	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	42914	**CONFIDENTIAL**
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58602	D	MMBtu	\$.1750	01/01/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42914	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 36845	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE: 04/01/2023		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
32230	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS
TARIFF CODE: TT	RRC TARIFF NO:	36845
CURRENT RATE COMPONENT		
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>	
Definitions	DEFINITIONS	
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>	
NonStd-Plant Protect	PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)	

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RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 36845
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rev. 0 Effective 05-25-2004
Revision Date: 04-28-2005

Plant Protection Service

If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION
rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.
Effective Date: 06/127/2025
RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 36845
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.

Rider MF

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV 0013758

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.
Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013.
Effective Date: For Bills Rendered On Or After 12/13/2023

Rider REV - REVENUE ADJUSTMENT

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 36845
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****Applicability**

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision

The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 36845
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rider SSI - SYSTEM SAFETY AND INTEGRITY

PURPOSE

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =

Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark

= Over/Under (SSI Amount) Collection/Refund Amount

Step 2: SSI Amount divided by Total period ended March MDQs*

= Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 36845
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

RIDER SUR - SURCHARGES
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Rider SUR k

GAS SERVICES DIVISION

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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15
Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 36845
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 5,674.

DELIVERY POINTS**ID****TYPE****UNIT****CURRENT CHARGE****EFFECTIVE DATE****CONFIDENTIAL**

116166

D

MMBtu

\$.0000

06/12/2025

Y

DESCRIPTION:

CONFIDENTIAL

Customer

32230

CONFIDENTIAL

TYPE SERVICE PROVIDED**TYPE OF SERVICE****SERVICE DESCRIPTION****OTHER TYPE DESCRIPTION**

H

Transportation

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 36981	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE: 02/21/2023		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
43227	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 36981
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate CGS Oth00020448

Rate CGS - Other is applicable to CoServ, WTG Marketing, Inc., the City of Rising Star, the City of Navasota, the City of Winona, Corix Utilities (Texas), Inc., SiEnergy, Texas Gas Service Co., Universal Natural Gas, EPCOR Gas Texas Development and Services,

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 36981
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Inc. and Other City Gate Service Customers, except Mid-Tex, pursuant to Case No. 00020448 dated 06/17/2025.

Effective Date: 06/12/2025

RATE CGS - OTHER

Application

Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline - Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.

Type of Service

This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 18.80038 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (1.00616) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 4.06323 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 21.85745 per MMBtu of MDQ
Usage	\$ 0.02831 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

MDQ Adjustment: If Shipper's daily usage on any day exceeds Shipper's MDQ as set forth herein by 10% or more, then Shipper's MDQ will be increased to equal such daily usage up to the firm capacity available through the then existing APT facilities. The effective date of such increase in the MDQ will be the first day of the calendar month following the day on which Shipper's daily usage exceeded Shipper's MDQ by 10% or more.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 36981	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider RA a	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate CGS - Other, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 - IRA \$2.12006; 2024 IRA - \$1.94317.		
	RIDER RA - RETENTION ADJUSTMENT		
	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
Rider REV 0013758	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class` respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.		
	Adjustment Review Process No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:		
	1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;		
	2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 36981
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
 8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 36981
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 36981
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rider SUR k

reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15
Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 36981****CURRENT RATE COMPONENT****RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 100.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
116339	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	43227	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 36981****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 37107
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DESCRIPTION: Transmission Transportation**STATUS:** A**OPERATOR NO:****ORIGINAL CONTRACT DATE:****RECEIVED DATE:** 05/30/2023**INITIAL SERVICE DATE:** 03/11/2023**TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** Y**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** New contract. Filed late due to administrative oversight.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
43263	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7686	<p>Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 37107****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.1100	03/11/2023	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	43263	**CONFIDENTIAL**
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58473	D	MMBtu	\$.1100	03/11/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	43263	**CONFIDENTIAL**
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58533	D	MMBtu	\$.1100	03/11/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	43263	**CONFIDENTIAL**
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58565	D	MMBtu	\$.1100	03/11/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	43263	**CONFIDENTIAL**
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58602	D	MMBtu	\$.1100	03/11/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	43263	**CONFIDENTIAL**
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67044	D	MMBtu	\$.1100	03/11/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	43263	**CONFIDENTIAL**
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86170	D	MMBtu	\$.1100	03/11/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	43263	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 37182	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/06/2024	
INITIAL SERVICE DATE: 06/01/2023		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/01/2024	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Annual Rate Escalation.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
18913	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 37182
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

7699

This is a Competitive Negotiated Rate
Effective Date: 06/01/2023 which is the date of the contract.

RATE CT - PIPELINE TRANSPORTATION (COMPETITIVE) - Acme Brick Company

Application

Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service

Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following meter, capacity, and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT):

Contract Period	Amount Charged
June 1, 2023-June 1, 2024	\$0.24 per MMBtu
June 1, 2024-June 1, 2025	\$0.25 per MMBtu
June 1, 2025-June 1, 2026	\$0.26 per MMBtu

Retention Adjustment: 1% of the gas received into the Atmos Pipeline - Texas System.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider MF, if applicable.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate CT Pipeline Transportation (Competitive) Acme Brick Company, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Competitive Affidavit

Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 37182
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

APPLICABLE TO: Entire System

EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 37182	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.		
	TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.		
Rider MF	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.		
Rider SUR h	RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT		
	EFFECTIVE DATE: 05/20/2020		
	Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.		
	GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in GUD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.		
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.		
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 37182**RATE ADJUSTMENT PROVISIONS:**

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50007	D	MMBtu	\$.2500	06/01/2024	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	18913	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 37299	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 05/21/2025	
INITIAL SERVICE DATE: 08/01/2023		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 05/15/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Added Delivery Point No. 127200.			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 127200. Added delivery points.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
37559	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7713	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 37299
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109168	D	MMBtu	\$.1500	10/15/2023	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	37559	**CONFIDENTIAL**
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118418	D	MMBtu	\$.1500	10/15/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37559	**CONFIDENTIAL**
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127200	D	MMBtu	\$.1300	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37559	**CONFIDENTIAL**
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86170	D	MMBtu	\$.2000	08/01/2023	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	37559	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 37676	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE: 02/01/2024		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
40644	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 37676
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION

rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 37676
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/12/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 37676	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
Rider RA a	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.		
	RIDER RA - RETENTION ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
Rider REV 0013758	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 37676
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 37676
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****APPLICABILITY**

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 37676
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 37676
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 550.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 37676****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
125477	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	40644	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 38203**DESCRIPTION:** Transmission Transportation**STATUS:** A**OPERATOR NO:****ORIGINAL CONTRACT DATE:****RECEIVED DATE:** 04/12/2024**INITIAL SERVICE DATE:** 03/01/2024**TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** Correcting Preparer Assigned RRC Number.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS****CUSTOMER NO** **CUSTOMER NAME** **CONFIDENTIAL?** **DELIVERY POINT**

40036 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT**RATE COMP. ID** **DESCRIPTION**

7725

IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS**ID** **TYPE** **UNIT** **CURRENT CHARGE** **EFFECTIVE DATE** **CONFIDENTIAL**

125515

D

MMBtu

\$.1200

03/01/2024

Y

DESCRIPTION: **CONFIDENTIAL****Customer**

40036

CONFIDENTIAL

RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 38203		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TT		RRC TARIFF NO: 38204			
DESCRIPTION: Transmission Transportation		STATUS: A			
OPERATOR NO:					
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 09/25/2024			
INITIAL SERVICE DATE: 03/01/2024		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE:			
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: N		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): Corrected Customer Name from No. 44390 to No. 44584.					
OTHER(EXPLAIN): Correcting misspelled customer name.					
PREPARER - PERSON FILING					
RRC NO: 1453		ACTIVE FLAG: Y			
FIRST NAME: Laura		MIDDLE:			
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham			
ADDRESS LINE 1: 5420 LBJ Freeway					
ADDRESS LINE 2: Suite 1500					
CITY: Dallas		STATE: TX			
AREA CODE: 214		ZIP: 75240			
PHONE NO: 206-2050		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
44584	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
7721	Storage RATES AND RETENTION: Transportation for Injection Per Unit Fee 1 cents/MMBtu Transportation from Withdrawal Per Unit Fee 1 cents/MMBtu Retention Volumes: 0 %				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
86170	D	MMBtu	\$.0100	03/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	44584	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION		OTHER TYPE DESCRIPTION		
H	Transportation				

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 38204	
TUC APPLICABILITY			
<p><u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u></p> <p>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</p> <p>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</p> <p>The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>			

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
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TARIFF CODE: TT		RRC TARIFF NO: 38205	
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DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 09/25/2024	
INITIAL SERVICE DATE: 03/01/2024		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			

REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Corrected Customer Name from No. 44390 to No. 44584.			
OTHER(EXPLAIN): Correcting misspelled customer name.			

PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
		EXTENSION:	

CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
44584	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7720	Storage RATES: Storage Reservation Fee:		
	5,400.00	April 2024 \$ 64,800.00	March 2024 \$
	\$109,440.00	June 2024 \$131,040.00	May 2024
	\$131,040.00		July 2024

RATE ADJUSTMENT PROVISIONS:	
None	

DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
72312	D	MMBtu	\$.0000	03/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	44584	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
H	Transportation	
M	Other(with detailed explanation)	Storage

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 38205	
TUC APPLICABILITY			
<p><u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u></p> <p>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</p> <p>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</p> <p>The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 38321	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 05/21/2025	
INITIAL SERVICE DATE: 04/01/2024		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 05/15/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Added Delivery Point No. 126913.			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 126913. Added delivery point.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
44437	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 38321
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

7029

Late Charge, Pooling & Transfer, Taxes Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Imbalances: (a) Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. (b) Imbalance Fees - At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month (Minimum Imbalance Level). (c) Seasonal Imbalance Fees Adjustments - Notwithstanding the provisions of Paragraph (b), at the end of each month during the Winter Season (November # March), Pooler will pay ATMOS \$0.50 for each MMBtu of Cumulative Imbalance due Pooler (positive imbalance) by ATMOS that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month. Any Imbalance Fee related to a Cumulative Imbalance due ATMOS (negative imbalance) by Pooler at the end of each month during the Winter Season will continue to be calculated as described in Paragraph 3(d). During the Non-Winter Season (April # October), any Cumulative Imbalance at the end of each month will be calculated as described in Paragraph (b). (d) Critical Weather Event Imbalance Fee - Pooler will pay the Critical Weather Event Imbalance Fee for each day its quantities are deficient during the Critical Weather Event following the effective time set forth in a Critical Weather Event Order. Deficient quantities during a Critical Weather Event will be determined by subtracting: 1) the total quantity of gas delivered from Pooler's pool station for such day from 2) the confirmed nominated quantity of gas at Pooler's Receipt Points for such day. The fee will be equal to 200% of the highest daily price published during the Critical Weather Event for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey. In the event the daily price for the Katy point listed in the table entitled Daily Price Survey is no longer published, ATMOS will base the Critical Weather Event Imbalance Fee on a daily price index recognized as authoritative by the natural gas industry for the Katy point. Critical Weather Imbalance Fee will be assessed for each MMBtu that exceeds the daily tolerances as set forth below: (i) If a Pooler's total daily combined customers' usage is less than 20,001 MMBtu/day, a deficiency tolerance of 10 % will be permitted (ii) If a Pooler's total daily combined customers' usage is greater than 20,001 MMBtu/day, a deficiency tolerance of 5% will be permitted. This imbalance fee will be charged in addition to any monthly imbalance fees applicable during the month. Minimum Imbalance Level - Any cumulative imbalance of 2,000/MMBtu for less will not be charge

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 38321****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
126913	D	MMBtu	\$.1500	05/15/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	44437	**CONFIDENTIAL**
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50621	D	MMBtu	\$.0700	04/01/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	44437	**CONFIDENTIAL**
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58473	D	MMBtu	\$.0700	04/01/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	44437	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0700	04/01/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	44437	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0700	04/01/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	44437	**CONFIDENTIAL**
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86170	D	MMBtu	\$.0700	04/01/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	44437	**CONFIDENTIAL**
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58602	D	MMBtu	\$.0700	04/01/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	44437	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0700	04/01/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	44437	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 38321
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TUC APPLICABILITY

<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 38438	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE: 04/01/2024		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
44539	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 38438
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate CGS Oth00020448

Rate CGS - Other is applicable to CoServ, WTG Marketing, Inc., the City of Rising Star, the City of Navasota, the City of Winona, Corix Utilities (Texas), Inc., SiEnergy, Texas Gas Service Co., Universal Natural Gas, EPCOR Gas Texas Development and Services,

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 38438
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Inc. and Other City Gate Service Customers, except Mid-Tex, pursuant to Case No. 00020448 dated 06/17/2025.

Effective Date: 06/12/2025

RATE CGS - OTHER

Application

Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline - Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.

Type of Service

This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 18.80038 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (1.00616) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 4.06323 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 21.85745 per MMBtu of MDQ
Usage	\$ 0.02831 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

MDQ Adjustment: If Shipper's daily usage on any day exceeds Shipper's MDQ as set forth herein by 10% or more, then Shipper's MDQ will be increased to equal such daily usage up to the firm capacity available through the then existing APT facilities. The effective date of such increase in the MDQ will be the first day of the calendar month following the day on which Shipper's daily usage exceeded Shipper's MDQ by 10% or more.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 38438
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider RA a	<p>Notice</p> <p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions</p> <p>In order to receive service under Rate CGS - Other, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note:</p> <p>1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.</p> <p>2 2023 - IRA \$2.12006; 2024 IRA - \$1.94317.</p>
	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 04/18/2011</p> <p>Applicability</p> <p>This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate</p> <p>The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p>
	<p>Rider REV 0013758</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.</p> <p>Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013.</p> <p>Effective Date: For Bills Rendered On Or After 12/13/2023</p> <p>Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability</p> <p>This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 38438
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
 8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 38438
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 38438
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rider SUR k

reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15
Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 38438
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
125957	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	44539	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 38438	
TUC APPLICABILITY			
<div><div>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</div><div>Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</div></div>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 38474**DESCRIPTION:** Transmission Transportation**STATUS:** A**OPERATOR NO:****ORIGINAL CONTRACT DATE:****RECEIVED DATE:** 06/25/2024**INITIAL SERVICE DATE:** 05/15/2024**TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** Y**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** New contract. Filed late due to administrative oversight.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS****CUSTOMER NO** **CUSTOMER NAME** **CONFIDENTIAL?** **DELIVERY POINT**

44586 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT**RATE COMP. ID** **DESCRIPTION**

7757

IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS**ID** **TYPE** **UNIT** **CURRENT CHARGE** **EFFECTIVE DATE** **CONFIDENTIAL**

126127

D

MMBtu

\$.1500

05/15/2024

Y

DESCRIPTION: **CONFIDENTIAL****Customer** 44586 **CONFIDENTIAL**

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 38474

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 38475	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 01/02/2025	
INITIAL SERVICE DATE: 06/01/2024		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 12/15/2024	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point escalation on Point No. 86170.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
44591	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7764	Priority Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 38475****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$1.1900	06/01/2024	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	44591	**CONFIDENTIAL**
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58473	D	MMBtu	\$1.1900	06/01/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	44591	**CONFIDENTIAL**
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58533	D	MMBtu	\$1.1900	06/01/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	44591	**CONFIDENTIAL**
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58565	D	MMBtu	\$1.1900	06/01/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	44591	**CONFIDENTIAL**
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58602	D	MMBtu	\$1.1900	06/01/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	44591	**CONFIDENTIAL**
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67044	D	MMBtu	\$1.1900	06/01/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	44591	**CONFIDENTIAL**
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86170	D	MMBtu	\$3.0520	12/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	44591	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 38476
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:	
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ORIGINAL CONTRACT DATE:	RECEIVED DATE: 06/25/2024
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INITIAL SERVICE DATE: 04/12/2024	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New contract. Filed late due to administrative oversight.
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PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
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TITLE: Vice President-Finance & Rates
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ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas	STATE: TX	ZIP: 75240	ZIP4:
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AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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44584	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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7646	<p>Priority LT Demand plus Retention Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>
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RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 38476****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86170	D	MMBtu	\$.7200	04/12/2024	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	44584	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 38477	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 11/20/2024	
INITIAL SERVICE DATE: 06/01/2024		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 11/15/2024	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point escalation on Point No. 67044.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
44437	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7754	Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 38477****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$1.2000	06/01/2024	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	44437	**CONFIDENTIAL**
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58473	D	MMBtu	\$1.2000	06/01/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	44437	**CONFIDENTIAL**
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58533	D	MMBtu	\$1.2000	06/01/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	44437	**CONFIDENTIAL**
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58565	D	MMBtu	\$1.2000	06/01/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	44437	**CONFIDENTIAL**
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58602	D	MMBtu	\$1.2000	06/01/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	44437	**CONFIDENTIAL**
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67044	D	MMBtu	\$1.9130	11/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	44437	**CONFIDENTIAL**
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86170	D	MMBtu	\$1.2000	06/01/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	44437	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 38522

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/21/2024

INITIAL SERVICE DATE: 07/01/2024 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/15/2024

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 110098.

PREPARER - PERSON FILING

RRC NO: 1453 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Laura **MIDDLE:** **LAST NAME:** Gillham

TITLE: Vice President-Finance & Rates

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 206-2050 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19102	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																				
7768	<p>DEMAND RATE: \$0.10/MMBtu</p> <table><thead><tr><th>RETAINAGE</th><th>RECEIPT</th><th>STATION</th><th>PRIMARY DELIVERY</th><th>STATION NO.</th></tr><tr><th>PRIORITY DAILY</th><th>% OF GAS</th><th>POINTS</th><th>NO.</th><th>POINT</th></tr><tr><th>QUANTITY (MMBtu)</th><th>RECEIVED</th><th>ZONE 3</th><th>VARIOUS</th><th>GATEWAY-ELLIS CO</th></tr></thead><tbody><tr><td>2,400</td><td>1/2%</td><td>Priority Monthly Rates plus Retention</td><td>Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof.</td><td>8000247596</td></tr></tbody></table> <p>Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>	RETAINAGE	RECEIPT	STATION	PRIMARY DELIVERY	STATION NO.	PRIORITY DAILY	% OF GAS	POINTS	NO.	POINT	QUANTITY (MMBtu)	RECEIVED	ZONE 3	VARIOUS	GATEWAY-ELLIS CO	2,400	1/2%	Priority Monthly Rates plus Retention	Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof.	8000247596
RETAINAGE	RECEIPT	STATION	PRIMARY DELIVERY	STATION NO.																	
PRIORITY DAILY	% OF GAS	POINTS	NO.	POINT																	
QUANTITY (MMBtu)	RECEIVED	ZONE 3	VARIOUS	GATEWAY-ELLIS CO																	
2,400	1/2%	Priority Monthly Rates plus Retention	Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof.	8000247596																	

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS			
TARIFF CODE: TT		RRC TARIFF NO: 38522			
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
110098	D	MMBtu	\$.0000	10/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19102	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION		OTHER TYPE DESCRIPTION		
H	Transportation				
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)					
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 38523	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 08/09/2024	
INITIAL SERVICE DATE: 06/01/2024		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 07/15/2024	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Added Delivery Point No. 67044.			
OTHER(EXPLAIN): Delivery Point escalation on Point Nos. 67044 and 86170. Added delivery point.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
42718	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7707	Priority Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 38523****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67044	D	MMBtu	\$.1500	07/15/2024	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	42718	**CONFIDENTIAL**
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86170	D	MMBtu	\$.1500	07/15/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42718	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Short Term Priority

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 38677	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE: 10/01/2024		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
44785	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 38677
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Definitions

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 00020448

Rate PT - PIPELINE TRANSPORTATION

rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 38677
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 38677	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
Rider RA a	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.		
	RIDER RA - RETENTION ADJUSTMENT		
	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
Rider REV 0013758	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 38677
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 38677	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	<p>APPLICABILITY This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.</p> <p>QUALIFYING ACTIVITIES AND EXPENSES The SSI Rider applies only to SSI Expenses, which include:</p> <p>(1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023, (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.</p> <p>The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.</p> <p>CALCULATION OF SSI SURCHARGE Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).</p> <p>On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:</p> <p>SSI Surcharge = Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark = Over/Under (SSI Amount) Collection/Refund Amount Step 2: SSI Amount divided by Total period ended March MDQs* = Monthly Surcharge Amount/MDQ</p> <p>*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)</p> <p>Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.</p> <p>ANNUAL RECONCILIATION On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.</p> <p>Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.</p> <p>On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.</p> <p>On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.</p> <p>The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its</p>		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 38677
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 38677
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 50.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 38677****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
126605	D	MMBtu	\$.0000	06/12/2025	Y						
<u>DESCRIPTION:</u> **CONFIDENTIAL**											
<table><tr><td>Customer</td><td>44785</td><td colspan="4">**CONFIDENTIAL**</td></tr></table>						Customer	44785	**CONFIDENTIAL**			
Customer	44785	**CONFIDENTIAL**									

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 38723	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 11/18/2024	
INITIAL SERVICE DATE: 11/01/2024		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: Y		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): New contract.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
42169	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7788	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 38723****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.2000	11/01/2024	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	42169	**CONFIDENTIAL**
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58473	D	MMBtu	\$.2000	11/01/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42169	**CONFIDENTIAL**
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58533	D	MMBtu	\$.2000	11/01/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42169	**CONFIDENTIAL**
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58565	D	MMBtu	\$.2000	11/01/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42169	**CONFIDENTIAL**
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58602	D	MMBtu	\$.2000	11/01/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42169	**CONFIDENTIAL**
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67044	D	MMBtu	\$.2000	11/01/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42169	**CONFIDENTIAL**
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86170	D	MMBtu	\$.2000	11/01/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42169	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 38724	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 05/21/2025	
INITIAL SERVICE DATE: 11/07/2024		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 05/15/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 58436.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
44830	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7784	Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 38724****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$3.7900	11/07/2024	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	44830	**CONFIDENTIAL**
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58436	D	MMBtu	\$1.5149	05/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	44830	**CONFIDENTIAL**
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58473	D	MMBtu	\$3.7900	11/07/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	44830	**CONFIDENTIAL**
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58533	D	MMBtu	\$3.7900	11/07/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	44830	**CONFIDENTIAL**
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58565	D	MMBtu	\$3.7900	11/07/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	44830	**CONFIDENTIAL**
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58602	D	MMBtu	\$3.7900	11/07/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	44830	**CONFIDENTIAL**
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67044	D	MMBtu	\$3.7900	11/07/2024	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	44830	**CONFIDENTIAL**
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86170	D	MMBtu	\$1.4300	03/15/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	44830	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 38724	
TUC APPLICABILITY			
<p><u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u></p> <p>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</p> <p>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</p> <p>The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 38725**DESCRIPTION:** Transmission Transportation**STATUS:** A**OPERATOR NO:****ORIGINAL CONTRACT DATE:****RECEIVED DATE:** 11/18/2024**INITIAL SERVICE DATE:** 11/01/2024**TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** Y**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** New contract.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS****CUSTOMER NO** **CUSTOMER NAME** **CONFIDENTIAL?** **DELIVERY POINT**

19394 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT**RATE COMP. ID** **DESCRIPTION**7780 Demand Fee: \$0.04 per MMBtu/day Priority Daily Quantity: 50,000 MMBtu
Commodity

Rate	Retention	Primary Point(s) of Receipt	Primary Point(s) of Delivery	Delivered	\$/MMBtu
- TX Midstream Longhorn	34340300	Worsham Steed - Line X	\$0.02	0 60600000	- DFW Midstream
- Chambers 8000084224	- Enlink Godley	Secondary Point (s) of Receipt			APT Zone 3
	APT Zone 3	\$0.02		0	Priority LT Demand plus Retention

Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s).

(b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section 311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 38725****RATE ADJUSTMENT PROVISIONS:**

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67044	D	MMBtu	\$.0400	11/01/2024	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	19394	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 38776	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 12/20/2024	
INITIAL SERVICE DATE: 11/01/2024		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Corrected Rate Component section.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
44832	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 38776
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7785	<p>Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Imbalances: (a) Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. (b) Imbalance Fees - At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month (Minimum Imbalance Level). (c) Seasonal Imbalance Fees Adjustments - Notwithstanding the provisions of Paragraph (b), at the end of each month during the Winter Season (November # March), Pooler will pay ATMOS \$0.50 for each MMBtu of Cumulative Imbalance due Pooler (positive imbalance) by ATMOS that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month. Any Imbalance Fee related to a Cumulative Imbalance due ATMOS (negative imbalance) by Pooler at the end of each month during the Winter Season will continue to be calculated as described in Paragraph 3(d). During the Non-Winter Season (April # October), any Cumulative Imbalance at the end of each month will be calculated as described in Paragraph (b). (d) Critical Weather Event Imbalance Fee - Pooler will pay the Critical Weather Event Imbalance Fee for each day its quantities are deficient during the Critical Weather Event following the effective time set forth in a Critical Weather Event Order. Deficient quantities during a Critical Weather Event will be determined by subtracting: 1) the total quantity of gas delivered from Pooler's pool station for such day from 2) the confirmed nominated quantity of gas at Pooler's Receipt Points for such day. The fee will be equal to 200% of the highest daily price published during the Critical Weather Event for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey. In the event the daily price for the Katy point listed in the table entitled Daily Price Survey is no longer published, ATMOS will base the Critical Weather Event Imbalance Fee on a daily price index recognized as authoritative by the natural gas industry for the Katy point. Critical Weather Imbalance Fee will be assessed for each MMBtu that exceeds the daily tolerances as set forth below: (i) If a Pooler's total daily combined customers' usage is less than 20,001 MMBtu/day, a deficiency tolerance of 10 % will be permitted. (ii) If a Pooler's total daily combined customers' usage is greater than 20,001 MMBtu/day, a deficiency tolerance of 5% will be permitted. This imbalance fee will be charged in addition to any monthly imbalance fees applicable during the month. Minimum Imbalance Level - Any cumulative imbalance of 2,000/MMBtu for less will not be charged an imbalance fee and will apply during the Winter Season and Non-Winter Season. (Poolers with mo</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
126637	D	MMBtu	\$.0050	11/01/2024	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	44832	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 38777	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 06/19/2025	
INITIAL SERVICE DATE: 11/01/2024		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/12/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: Case Nos. 00020448, 00018176	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00020448 dated 06/17/2025.			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
44836	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS
TARIFF CODE: TT	RRC TARIFF NO:	38777
CURRENT RATE COMPONENT		
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>	
Definitions	DEFINITIONS	
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>	
Rate PT 00020448	<p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00020448 dated 06/17/2025.</p>	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 38777
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Effective Date: 06/127/2025

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 2.15358 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 38777	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rider MF	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.		
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.		
	Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT		
Rider RA a	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.		
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.		
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.		
	RIDER RA - RETENTION ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011		
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.		
Rider REV 0013758	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.		
	Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/13/2023		
	Rider REV - REVENUE ADJUSTMENT		
	Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.		
	Transition Provision The adjustment under this Rider in effect pursuant to the 2023 Rider REV filing made with the Commission in August 2023 will remain in effect until October 31, 2024. The adjustment filed in August of 2024 under this Rider will use a pro-rated level of Other Revenue to reflect the number of months the Other Revenue amount authorized in GUD No. 10580 is in effect and the number of months the Other Revenue amount authorized in Docket No. OS-23-00013758 is in effect during the period July 1, 2023 through June 30, 2024.		
	Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in Docket No. OS-23-00013758 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in Docket No. OS-23-00013758, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 38777
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Docket No. OS-23-00013758, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in Docket No. OS-23-00013758.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
 1. request a copy of the complete filing and the address for making such a request;
 2. file a reply and the address for filing a reply; and
 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SSI 00013758

Rider SSI is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in Case No. 00013758 dated 12/13/2023.

Effective Date: For Bills Rendered On Or After 12/13/2023

Rider SSI - SYSTEM SAFETY AND INTEGRITY**PURPOSE**

The purpose of this System Safety and Integrity (SSI) Rider is to promote the public interest in pipeline safety by enabling Atmos Pipeline - Texas (APT or the Company) to recover:

- (1) Maximum allowable operating pressure (MAOP) records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party operating and maintenance (O&M) expenses that are above those included in the Company's then-current base rates (the SSI Expense Benchmark) incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

These expenses shall be recovered through a separate charge (the SSI Surcharge) that shall be shown as a separate line item on the monthly bill of the customer classes described below.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 38777
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION****APPLICABILITY**

This Rider shall be applied to all Rate CGS and Rate PT customers of the Company.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to SSI Expenses, which include:

- (1) MAOP records verification costs for activities performed between January 1, 2023 through the completion of these activities in March 2023,
- (2) MAOP hydrostatic testing costs that are incurred subsequent to December 31, 2022, and
- (3) third-party O&M expenses above or below those included in the SSI Expense Benchmark that are incurred to comply with safety and integrity regulations adopted by state or federal statutes or regulatory agency rules and regulations that take effect subsequent to December 31, 2022.

The third-party O&M expense items related to safety and compliance activities that qualify for recovery under this Rider shall include the contractor costs associated with activities resulting from safety and integrity regulations adopted by the Railroad Commission of Texas (Commission) and/or the Pipeline and Hazardous Materials Safety Administration (PHMSA). Applicable state and federal status or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA, including Mega Rule 2; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other municipal, state or federal statutes, rules or regulations regarding natural gas pipeline safety and integrity management. Neither capital expenditures by the Company, nor the labor cost of APT or other Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in Docket No. OS-23-00013758 shall be deferred into a regulatory asset account (SSI Regulatory Asset Account).

On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge =
 Step 1: Total Qualifying Activities SSI Expense less SSI Expense Benchmark
 = Over/Under (SSI Amount) Collection/Refund Amount
 Step 2: SSI Amount divided by Total period ended March MDQs*
 = Monthly Surcharge Amount/MDQ

*MDQs equal the total of each month's MDQs for the period ended March for all customer classes (i.e., Rate CGS - Mid-Tex, Rate CGS - Other, Rate PT)

Based upon customer data for the period ended March and any other relevant factors, the Monthly SSI Capacity Charge Adjustment will be revised annually to account for changes in MDQ and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

On or before June 15th, beginning in 2024, the Company shall calculate the SSI Surcharge based on the period January 1, 2023 through March 31, 2024 by FERC Account. The initial SSI Surcharge filing shall be filed with the Commission and the Commission shall complete its review so that the Company can implement the SSI Surcharge effective November 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

Atmos Pipeline - Texas shall provide a copy of the SSI Surcharge filing to the parties in Railroad Commission of Texas Docket No. OS-23-00013758 (Parties) on the same date as the date of the filing with the Commission. Parties have the right to review the filing, submit discovery requests, and provide recommendations to Staff regarding any adjustments to the proposed SSI Surcharge calculation on or before September 1 of each year.

On or before June 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period April 1st of the prior year through March 31 of the current year by FERC Account.

On or before June 15th, beginning in 2026, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate CGS and Rate PT customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the Commission on or before June 15th of each year, and the Commission shall complete its

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 38777
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

review of the reconciliation on or before October 15th of each year, so that the Company can implement the reconciled SSI Surcharge effective November 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above the SSI Expense Benchmark that are incurred after December 31, 2022, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before June 15th after each twelve-month period ending March 31st, the Company shall file a report with the Commission showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before June 15th of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from November 1st through October 31st, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from November 1st through October 31st, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the Commission, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE COMMISSION:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the Commission addressed to the Director of Oversight and Safety Division referencing Docket No. OS-23-00013758. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967

Rider SUR k

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 11/01/2024

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Docket No. OS-23-00013758 - Rate Case Expense (RCE) Recovery

The following surcharges as authorized in Docket No. OS-23-00013758 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 36-month period:

Rate CGS - Mid-Tex	\$57,065.21
Rate CGS - Other (CoServ)	\$4,466.20
Rate CGS - Other (Texas Gas Service)	\$146.82
Rate CGS - Other (Navasota)	\$55.26
Rate CGS - Other (SiEnergy)	\$93.40
Rate CGS - Other (Rising Star)	\$4.40
Rate CGS - Other (WTG Marketing)	\$3.72
Rate CGS - Other (Corix Utilities (Texas))	\$4.15

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 38777
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Rate CGS - Other (Winona)	\$8.81
Rate CGS - Other (Universal Natural Gas)	\$1.96

A surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.01094 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 36-month period.

The Company shall file an annual rate case expense reconciliation report on or before April 1st commencing in 2024, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-23-00013758. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

Docket No. OS-23-0013758 - MAOP Records Verification and MAOP Hydrostatic-Testing

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.20271 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 72-month period.

Case No. 00005381 - EDIT Refund

The balance of the Unprotected portion of the Excess Deferred Income Taxes was approved in Case No. 00005381 to be applied monthly in each of thirty-five (35) months commencing with APT's February 2021 production billing in March 2021. To allow new rates to take effect in Docket No. OS-23-00013758 and allow this refund to be fully passed onto customers, APT shall apply the EDIT credit through the Rider SUR. The unprotected EDIT credit will cease following APT's December 2023 production billing in January 2024.

Docket No. OS-23-00013758 - GRIP Refund

The following refund as authorized in Docket No. OS-23-00013758 shall be made to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in 2024 by an amount equal to each customer's MDQ times (\$0.0079) for CGS and (\$0.0048) for PT per MMBtu of MDQ.

Case No. OS-23-00013758 Compliance Filing # 2024 Rider SSI Surcharge

The following surcharge as authorized in Docket No. OS-23-00013758 shall be recovered from the Rate CGS # Mid-Tex, Rate CGS # Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.46856 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 12-month period, beginning November 1, 2024.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 62.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 38777****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
126639	D	MMBtu	\$.0000	06/12/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	44836	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 39027
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO:**ORIGINAL CONTRACT DATE:****RECEIVED DATE:** 03/17/2025**INITIAL SERVICE DATE:** 01/01/2025**TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** New contract.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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35449	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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7795

Receipt Point(s)

Primary Delivery Point(s) ENLINK BEARKAT - 8000052685

ZONE 8 ENLINK DEADWOOD - 80-310530

Secondary Delivery Point(s)

ZONE 3

Transportation Rates and Retention

Priority Daily Quantity

Demand Fee

Retention on

(MMBtu)

(per

MMBtu/day)

Receipt %

15,000

\$0.75

2.5% - Zone 8

1/2% - Zone 3 Priority LT Demand plus Retention

Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section 311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 39027****RATE ADJUSTMENT PROVISIONS:**

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.7500	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35449 **CONFIDENTIAL**					
58533	D	MMBtu	\$.7500	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35449 **CONFIDENTIAL**					
58473	D	MMBtu	\$.7500	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35449 **CONFIDENTIAL**					
58565	D	MMBtu	\$.7500	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35449 **CONFIDENTIAL**					
58602	D	MMBtu	\$.7500	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35449 **CONFIDENTIAL**					
67044	D	MMBtu	\$.7500	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35449 **CONFIDENTIAL**					
86170	D	MMBtu	\$.7500	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35449 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 39027****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 39048	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 05/21/2025	
INITIAL SERVICE DATE: 02/01/2025		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 05/15/2025	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 126913.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
44690	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7771	<p>IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 39048
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
126913	D	MMBtu	\$.1232	05/15/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	44690	**CONFIDENTIAL**
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50621	D	MMBtu	\$.0700	02/01/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	44690	**CONFIDENTIAL**
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58473	D	MMBtu	\$.0700	02/01/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	44690	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0700	02/01/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	44690	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0700	02/01/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	44690	**CONFIDENTIAL**
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58602	D	MMBtu	\$.0700	02/01/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	44690	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0700	02/01/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	44690	**CONFIDENTIAL**
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86170	D	MMBtu	\$.0700	02/01/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	44690	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 39048
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 39049	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 03/21/2025	
INITIAL SERVICE DATE: 02/01/2025		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: Y		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): New contract. Filed late due to administrative oversight.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	ZIP: 75240
AREA CODE: 214		PHONE NO: 206-2050	ZIP4:
		EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
44832	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7758	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 39049
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58473	D	MMBtu	\$.0200	02/01/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	44832	**CONFIDENTIAL**
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50621	D	MMBtu	\$.0200	02/01/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	44832	**CONFIDENTIAL**
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58533	D	MMBtu	\$.0200	02/01/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	44832	**CONFIDENTIAL**
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58565	D	MMBtu	\$.0200	02/01/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	44832	**CONFIDENTIAL**
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58602	D	MMBtu	\$.0200	02/01/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	44832	**CONFIDENTIAL**
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67044	D	MMBtu	\$.0200	02/01/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	44832	**CONFIDENTIAL**
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86170	D	MMBtu	\$.0200	02/01/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	44832	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 39167

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/28/2025

INITIAL SERVICE DATE: 04/01/2025 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Correcting Preparer Assigned RRC Number.

PREPARER - PERSON FILING

RRC NO: 1453 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Laura **MIDDLE:** **LAST NAME:** Gillham

TITLE: Vice President-Finance & Rates

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 206-2050 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41961	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7813	Storage QUANTITIES: Maximum Daily Injection Quantity* = 12,5000 MMBtu/Day for the term April 1, 2025 - May 31, 2025 Maximum Daily Withdrawal Quantity* = 25,0000 MMBtu/Day for the term April 1, 2025 - May 31, 2025 Maximum Hourly Withdrawal = 2,5000 MMBtu/Hour for the term April 1, 2025 - May 31, 2025 = 3,000 MMBtu/Hour for the term June 1, 2025 - September 30, 2025 TRANSPORTATION AND RETENTION: Transportation for Injection Per Unit Fee: 1 cent/MMBtu Transportation from Withdrawal Per Unit Fee: 1 cent/MMBtu Retention Volumes: 1 1/2 % of the quantities of Gas received at the Receipt Point(s) Operation Flow Order Fee: 50cents/MMBtu Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 39167****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58793	D	MMBtu	\$.0100	04/01/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	41961	**CONFIDENTIAL**
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86170	D	MMBtu	\$.0100	04/01/2025	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41961	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 39168	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 05/28/2025	
INITIAL SERVICE DATE: 04/01/2025		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Correcting Preparer Assigned RRC Number.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
41961	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
7812	Storage QUANTITIES: Maximum Daily Injection Quantity* = 12,5000 MMBtu/Day for the term April 1, 2025 - May 31, 2025 = 15,000 MMBtu/Day for the term June 1, 2025 - September 30, 2025 Maximum Daily Withdrawal Quantity* = 25,0000 MMBtu/Day for the term April 1, 2025 - May 31, 2025 = 30,000 MMBtu/Day for the term June 1, 2025 - September 30, 2025 Maximum Hourly Withdrawal = 2,5000 MMBtu/Hour for the term April 1, 2025 - May 31, 2025 = 3,000 MMBtu/Hour for the term June 1, 2025 - September 30, 2025 Maximum Daily Injection Quantity* = 250,000 MMBtu for the Term April 1, 2025 - May 31, 2025 = 300,000 for the term June 1, 2025 - September 30, 2025 RATES: Storage Reservation Fee: \$105,000/Month April 1, 2025 - May 31, 2025 \$130,000/Month June 1, 2025 - September 30, 2025 Unauthorized Overrun Fee: \$1.00/MMBtu Authorized Overrun Fee: As mutually agreed to by the Parties at the time of the transaction Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 39168****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72312	D	MMBtu	\$.0100	04/01/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	41961	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Storage
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 39169**DESCRIPTION:** Transmission Transportation**STATUS:** A**OPERATOR NO:****ORIGINAL CONTRACT DATE:****RECEIVED DATE:** 05/28/2025**INITIAL SERVICE DATE:** 04/01/2025**TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** One year then month to month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** Correcting Preparer Assigned RRC Number.**PREPARER - PERSON FILING****RRC NO:** 1453**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Laura**MIDDLE:****LAST NAME:** Gillham**TITLE:** Vice President-Finance & Rates**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1500**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2050**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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40036	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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7810	Storage
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RATES AND RETENTION:	Transportation for Injection Per Unit Fee:	1 cents/MMBtu	Transportation from
Withdrawal Per Unit Fee:	1 cents/MMBtu	(Delivery Points other than the Zone 8)	Retention Volumes:
	1 1/2 % of the quantities of Gas received at the Receipt Point(s)	Operational Flow Order Fee:	50 cents/MMBtu
Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.			

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58793	D	MMBtu	\$.0100	04/01/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	40036	**CONFIDENTIAL**
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RRC COID: 6777			COMPANY NAME: ATMOS PIPELINE - TEXAS		
TARIFF CODE: TT			RRC TARIFF NO: 39169		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
H		Transportation			
M		Other(with detailed explanation)		Storage	
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)					
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 39170
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DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 05/28/2025
INITIAL SERVICE DATE: 04/01/2025	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Correcting Preparer Assigned RRC Number.	

PREPARER - PERSON FILING

RRC NO: 1453	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Laura	MIDDLE:	LAST NAME: Gillham
TITLE: Vice President-Finance & Rates		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1500		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2050	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40036	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>	
7809	Storage RATES: Storage Reservation Fee: \$320,000 /Month Unauthorized Overrun Fee: 40 cents/MMBtu Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.	

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
72312	D	Month	\$320000.0000	04/01/2025	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:20%">Customer</td> <td>40036</td> <td>**CONFIDENTIAL**</td> </tr> </table>						Customer	40036	**CONFIDENTIAL**
Customer	40036	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Gas Storage Agreement

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 39170****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777		COMPANY NAME: ATMOS PIPELINE - TEXAS	
TARIFF CODE: TT		RRC TARIFF NO: 39205	
DESCRIPTION: Transmission Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 05/20/2025	
INITIAL SERVICE DATE: 05/01/2025		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: Y		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): New contract.			
PREPARER - PERSON FILING			
RRC NO: 1453		ACTIVE FLAG: Y	
FIRST NAME: Laura		MIDDLE:	
TITLE: Vice President-Finance & Rates		LAST NAME: Gillham	
ADDRESS LINE 1: 5420 LBJ Freeway			
ADDRESS LINE 2: Suite 1500			
CITY: Dallas		STATE: TX	
AREA CODE: 214		ZIP: 75240	
PHONE NO: 206-2050		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
44690	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 39205****CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7815	TRANSACTION CONFIRMATION MONTHLY PRIORITY NATURAL GAS TRANSPORTATION AGREEMENT BETWEEN ATMOS PIPELINE - TEXAS (TRANSPORTER) AND SAGE MESA MARKETING & TRADING, ILLC (SHIPPER) APT-MC# 7815 Receipt Point(s) Primary Delivery Point(s) ZONE 3 TRINITY GAS STORAGE - METER #60601800 ZONE 4 Secondary Delivery Point(s) ZONE 3 Transportation Rates and Retention Priority Daily Quantity Demand Fee Fuel Retention % (MMBtu) (per MMBtu/day)* 5,000 \$0.08 1/2 % - TRINITY GAS STORAGE - ZONE 4 0% - ZONE 3 This Transaction Confirmation shall be effective May 1, 2025 through June 1, 2025. Priority Monthly Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
126913	D	MMBtu	\$0.0800	05/01/2025	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	44690	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.