

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME:** TRISTATE NLA, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 33797

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 871093

ORIGINAL CONTRACT DATE: 12/16/2019 **RECEIVED DATE:** 04/22/2025

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2024

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Annual escalation. Late due to allocation process

PREPARER - PERSON FILING

RRC NO: 1460 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Madeline **MIDDLE:** **LAST NAME:** Wiggington

TITLE: Administrative Assistant

ADDRESS LINE 1: 23501 Cinco Ranch Blvd

ADDRESS LINE 2: Suite G250

CITY: Katy **STATE:** TX **ZIP:** 77494 **ZIP4:**

AREA CODE: 281 **PHONE NO:** 680-4300 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40688	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NLA-036	Customer is paid 99% of WASP less (as of 1/2024) \$0.1593/MMBtu transportation fee. There is no compression. For deliveries of less than 25 Mcf/day a fee of \$175 per meter is charged. The transportation fee is adjusted annually in January by 1.5%.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111303	R	MMBtu	\$.1593	01/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40688	**CONFIDENTIAL**			
111304	R	MMBtu	\$.1593	01/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40688	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME:** TRISTATE NLA, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 33797

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME:** TRISTATE NLA, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 33798

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871093
ORIGINAL CONTRACT DATE: 12/23/2019 **RECEIVED DATE:** 04/22/2025
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2019
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Annual escalation. Late due to allocation process

PREPARER - PERSON FILING

RRC NO: 1460 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Madeline **MIDDLE:** **LAST NAME:** Wiggington
TITLE: Administrative Assistant
ADDRESS LINE 1: 23501 Cinco Ranch Blvd
ADDRESS LINE 2: Suite G250
CITY: Katy **STATE:** TX **ZIP:** 77494 **ZIP4:**
AREA CODE: 281 **PHONE NO:** 680-4300 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40690	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NLA-038	As of 1/1/2024, Customer is paid 99% of WASP less \$0.2229/MMBtu transportation fee and \$0.0319/MMBtu dehydration fee. There is no compression. For deliveries of less than 50 Mcf/day a fee of \$250 per meter is charged. The transportation and dehy fees are adjusted annually in January by 1.5%

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111306	R	MMBtu	\$.2229	01/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40690	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME:** TRISTATE NLA, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 33798

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME:** TRISTATE NLA, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 33799

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871093
ORIGINAL CONTRACT DATE: 11/01/2018 **RECEIVED DATE:** 04/22/2025
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/01/2019
INACTIVE DATE: **AMENDMENT DATE:** 12/16/2019
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Annual escalation. Late due to allocation process

PREPARER - PERSON FILING

RRC NO: 1460 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Madeline **MIDDLE:** **LAST NAME:** Wiggington
TITLE: Administrative Assistant
ADDRESS LINE 1: 23501 Cinco Ranch Blvd
ADDRESS LINE 2: Suite G250
CITY: Katy **STATE:** TX **ZIP:** 77494 **ZIP4:**
AREA CODE: 281 **PHONE NO:** 680-4300 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40691	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NLA-012	CIMA is customer's agent. Fees as of 1/1/2024. Gathering fees: 111307-\$0.1076/Mcf and 111308-\$0.085/Mcf. Dehy fees: 111307-\$0.0324/Mcf and 111308-\$0.0319/Mcf. Meter fee 111307=\$269.32 and 111308=\$265.34 for less than 50 Mcf per day at east RP. There is no compression. Rates are escalated annually in January by 1.5%

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111307	R	MCF	\$.1076	01/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40691	**CONFIDENTIAL**			
111308	R	MCF	\$.0850	01/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40691	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME:** TRISTATE NLA, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 33799

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME:** TRISTATE NLA, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35280

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871093
ORIGINAL CONTRACT DATE: 05/26/2016 **RECEIVED DATE:** 04/22/2025
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2024
INACTIVE DATE: **AMENDMENT DATE:** 03/01/2021
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Annual escalation. Late due to allocation process

PREPARER - PERSON FILING

RRC NO: 1460 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Madeline **MIDDLE:** **LAST NAME:** Wiggington
TITLE: Administrative Assistant
ADDRESS LINE 1: 23501 Cinco Ranch Blvd
ADDRESS LINE 2: Suite G250
CITY: Katy **STATE:** TX **ZIP:** 77494 **ZIP4:**
AREA CODE: 281 **PHONE NO:** 680-4300 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40691	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-046	As of 07/01/2024, the gathering rate for Tier 1 wells \$0.2586/MMBtu; gathering rate Tier 2 wells \$0.1719/MMbtu. Gathering rates are charged for volumes delivered to various delivery points. Monthly compression fees are proportionate share based on volumes moving through the compressor. Dehydration fee \$0.0317/MMBtu if needed based on volumes at the receipt point. For connection facilities, capital recovery fee of \$0.10 MMBtu on gas delivered through such facilities until 110% of cost is recovered. Minimum Volume fee of \$250 for less than 50 Mcf per day. Adjusted annually in July pursuant to changes reflected in the Consumer Price Index as it existed in July of the prior year rounded to the nearest 1/10th of a penny, but shall never decrease below Tier 1 or 2 fees, and not increase more than 2% per year

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6904 COMPANY NAME: TRISTATE NLA, LLC

TARIFF CODE: TM RRC TARIFF NO: 35280

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113417	D	MMbtu	\$.2586	07/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40691	**CONFIDENTIAL**			
113428	D	MMbtu	\$.1719	07/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40691	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME:** TRISTATE NLA, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 38914

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871093
ORIGINAL CONTRACT DATE: 07/01/2023 **RECEIVED DATE:** 04/22/2025
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2033
INACTIVE DATE: **AMENDMENT DATE:** 07/01/2024
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Annual escalation. Late due to allocation process

PREPARER - PERSON FILING

RRC NO: 1460 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Madeline **MIDDLE:** **LAST NAME:** Wiggington
TITLE: Administrative Assistant
ADDRESS LINE 1: 23501 Cinco Ranch Blvd
ADDRESS LINE 2: Suite G250
CITY: Katy **STATE:** TX **ZIP:** 77494 **ZIP4:**
AREA CODE: 281 **PHONE NO:** 680-4300 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
44873	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NLA-053	Gathering fees are based on Total Monthly Volumes delivered to all Receipt Points and the average daily flow rate (Contract Monthly Volume). If Total Monthly Volume delivered is (fees as of 8/2024) (i) less than or equal to 30,000,000 MMBtu, Fee is \$0.3477 per Mcf; (ii) greater than 30,000,000 MMBtu and the Contract Monthly Volume is greater than or equal to 35,000 MMBtu per day, Fee is \$0.317 per Mcf; (iii) greater than 30,000,000 MMBtu and the Contract Monthly Volume is less than 35,000 MMBtu per day, Fee is \$0.3477 per Mcf; (iv) greater than 60,000,000 MMBtu and the Contract Monthly Volume is greater than or equal to 40,000 MMBtu per day, Fee is \$0.2863 per Mcf; (v) greater than 60,000,000 MMBtu and the Contract Monthly Volume is less than 40,000 MMBtu per day, Fee is \$0.317 Mcf; (vi) greater than 90,000,000 MMBtu and the Contract Monthly Volume is greater than or equal to 45,000 MMBtu per day, Fee is \$0.2557 per Mcf; (vii) greater than 90,000,000 MMBtu and the Contract Monthly Volume is less than 45,000 MMBtu per day, Fee is \$0.2863 per Mcf. Compression is per Stage: (i) >3000, \$0.07; (ii) 2000-3000, \$0.10; (iii) 1500-1999, \$0.14; (iv) 0-1499, \$5,000/mo. Low volume fee of \$250 for less than 150 Mcf/d. Rates are escalated by the positive percentage change in the CPI-U in the previous 12 months (not to exceed a four percent (4%) increase in any 12-Month period), but not less than \$0.10 MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME:** TRISTATE NLA, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 38914

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
126726	R	MMBtu	\$.3477	08/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	44873	**CONFIDENTIAL**			
126970	R	MMBtu	\$.3400	05/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	44873	**CONFIDENTIAL**			
126970	R	MMBtu	\$.3477	08/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	44873	**CONFIDENTIAL**			
126971	R	MMBtu	\$.3400	07/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	44873	**CONFIDENTIAL**			
126971	R	MMBtu	\$.3477	08/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	44873	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME:** TRISTATE NLA, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 38915

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871093
ORIGINAL CONTRACT DATE: 07/01/2012 **RECEIVED DATE:** 02/05/2025
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2015
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Y-T-Y

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New tariff request. Acquired contract. Late due to allocation process

PREPARER - PERSON FILING

RRC NO: 1460 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Madeline **MIDDLE:** **LAST NAME:** Wiggington
TITLE: Administrative Assistant
ADDRESS LINE 1: 23501 Cinco Ranch Blvd
ADDRESS LINE 2: Suite G250
CITY: Katy **STATE:** TX **ZIP:** 77494 **ZIP4:**
AREA CODE: 281 **PHONE NO:** 680-4300 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
44898	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-015	Gathering rate \$0.25 MMBtu. There are no compression services. Meter fee of \$350 for less than 100 Mcf per day. Rates are adjusted each January 1 to reflect changes, either positive or negative, in Gatherer's cost of service, but not less than \$0.25 MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113238	D	MMBtu	\$.2500	12/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	44898	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

RRC COID: 6904 **COMPANY NAME: TRISTATE NLA, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 38915**

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME:** TRISTATE NLA, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 38917

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871093
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/22/2025
INITIAL SERVICE DATE: 05/26/2016 **TERM OF CONTRACT DATE:** 06/30/2024
INACTIVE DATE: **AMENDMENT DATE:** 03/01/2021
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Annual escalation. Late due to allocation process

PREPARER - PERSON FILING

RRC NO: 1460 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Madeline **MIDDLE:** **LAST NAME:** Wiggington
TITLE: Administrative Assistant
ADDRESS LINE 1: 23501 Cinco Ranch Blvd
ADDRESS LINE 2: Suite G250
CITY: Katy **STATE:** TX **ZIP:** 77494 **ZIP4:**
AREA CODE: 281 **PHONE NO:** 680-4300 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
43160	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-046	Gathering rate \$0.2585/MMBtu as of 7/2024. Monthly compression fees are proportionate share based on volumes moving through the compressor. Dehydration fee \$0.0317/MMBtu if needed based on volumes at the receipt point. For connection facilities, capital recovery fee of \$0.10 MMBtu on gas delivered through such facilities until 110% of cost is recovered. Minimum Volume fee of \$250 for less than 50 Mcf per day. Adjusted annually in July pursuant to changes reflected in the Consumer Price Index as it existed in July of the prior year rounded to the nearest 1/10th of a penny, but shall never decrease below gathering fee, and not increase more than 2% per year

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113238	R	MMbtu	\$.2585	07/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43160	**CONFIDENTIAL**			

RRC COID: 6904 **COMPANY NAME:** TRISTATE NLA, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 38917

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 COMPANY NAME: TRISTATE NLA, LLC

TARIFF CODE: TM RRC TARIFF NO: 38918

DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 871093
ORIGINAL CONTRACT DATE: 09/04/2007 RECEIVED DATE: 04/22/2025
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2013
INACTIVE DATE: AMENDMENT DATE: 05/01/2011
CONTRACT COMMENT: Y-T-Y

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Annual escalation. Late due to allocation process

PREPARER - PERSON FILING

RRC NO: 1460 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Madeline MIDDLE: LAST NAME: Wiggington
TITLE: Administrative Assistant
ADDRESS LINE 1: 23501 Cinco Ranch Blvd
ADDRESS LINE 2: Suite G250
CITY: Katy STATE: TX ZIP: 77494 ZIP4:
AREA CODE: 281 PHONE NO: 680-4300 EXTENSION:

CUSTOMERS

Table with columns: CUSTOMER NO, CUSTOMER NAME, CONFIDENTIAL?, DELIVERY POINT. Row 1: 43161, **CONFIDENTIAL**, Y

CURRENT RATE COMPONENT

Table with columns: RATE COMP. ID, DESCRIPTION. Row 1: GGA-013, Gathering rate \$0.26 MMBtu as of 7/2024. There are no compression services. Meter fee of \$350 for less than 100 Mcf per day. Rates are adjusted each January 1 to reflect changes, either positive or negative, in Gatherer's cost of service, but not less than \$0.10 MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

Table with columns: ID, TYPE, UNIT, CURRENT CHARGE, EFFECTIVE DATE, CONFIDENTIAL. Row 1: 113237, R, MMBtu, \$.2600, 01/01/2024, Y. Includes description: **CONFIDENTIAL**

TYPE SERVICE PROVIDED

Table with columns: TYPE OF SERVICE, SERVICE DESCRIPTION, OTHER TYPE DESCRIPTION. Row 1: H, Transportation. Row 2: I, Gathering.

RRC COID: 6904 **COMPANY NAME:** TRISTATE NLA, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 38918

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME:** TRISTATE NLA, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 38919

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871093
ORIGINAL CONTRACT DATE: 09/04/2007 **RECEIVED DATE:** 02/05/2025
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2013
INACTIVE DATE: **AMENDMENT DATE:** 05/01/2011
CONTRACT COMMENT: Y-T-Y

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New tariff request. Acquired contract. Late due to allocation process

PREPARER - PERSON FILING

RRC NO: 1460 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Madeline **MIDDLE:** **LAST NAME:** Wiggington
TITLE: Administrative Assistant
ADDRESS LINE 1: 23501 Cinco Ranch Blvd
ADDRESS LINE 2: Suite G250
CITY: Katy **STATE:** TX **ZIP:** 77494 **ZIP4:**
AREA CODE: 281 **PHONE NO:** 680-4300 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
44870	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-013	Gathering rate \$0.25 MMBtu. There are no compression services. Meter fee of \$350 for less than 100 Mcf per day. Rates are adjusted each January 1 to reflect changes, either positive or negative, in Gatherer's cost of service, but not less than \$0.10 MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113237	D	MMBtu	\$.2500	09/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	44870	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

RRC COID: 6904 COMPANY NAME: TRISTATE NLA, LLC

TARIFF CODE: TM RRC TARIFF NO: 38919

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME:** TRISTATE NLA, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 39137

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871093
ORIGINAL CONTRACT DATE: 05/01/2024 **RECEIVED DATE:** 04/22/2025
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2029
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New tariff request

PREPARER - PERSON FILING

RRC NO: 1460 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Madeline **MIDDLE:** **LAST NAME:** Wiggington
TITLE: Administrative Assistant
ADDRESS LINE 1: 23501 Cinco Ranch Blvd
ADDRESS LINE 2: Suite G250
CITY: Katy **STATE:** TX **ZIP:** 77494 **ZIP4:**
AREA CODE: 281 **PHONE NO:** 680-4300 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
45067	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NLA-056	Customer is charged a Gathering Fee of \$0.20 MMBtu, Dehydration fee is \$0.03 Mcf, and CO2 Blending rate \$0.07 Mcf. There are no compression services. Customer is also charged an imbalance fee as required, which is deducted from the gas gathering total amount due. A Low Volume Fee of \$250 applies for less than 150 Mcf/day of gas delivered to the Receipt Point. Fees are adjusted by 1.5 percent each January 1.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
126971	R	Mcf	\$.2000	05/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	45067	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME:** TRISTATE NLA, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 39137

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME:** TRISTATE NLA, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 39138

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871093
ORIGINAL CONTRACT DATE: 12/22/2022 **RECEIVED DATE:** 04/22/2025
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2029
INACTIVE DATE: **AMENDMENT DATE:** 01/25/2024
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New tariff request

PREPARER - PERSON FILING

RRC NO: 1460 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Madeline **MIDDLE:** **LAST NAME:** Wiggington
TITLE: Administrative Assistant
ADDRESS LINE 1: 23501 Cinco Ranch Blvd
ADDRESS LINE 2: Suite G250
CITY: Katy **STATE:** TX **ZIP:** 77494 **ZIP4:**
AREA CODE: 281 **PHONE NO:** 680-4300 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40697	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NLA-051	Customer is charged a Gathering Fee of \$0.10 MMBtu as of 12/22/2022 and \$0.13 MMBtu as of 8/1/2024, and Dehydration fee of \$0.03 MMBtu. There are no compression services. Customer is also charged a CO2 blending fee and imbalance fee as required, which is deducted from the gas gathering total amount due. A Low Volume Fee of \$250 applies for less than 100 Mcf/day of gas delivered to each Receipt Point. Fees are adjusted by 1.5 percent each January 1.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
127005	R	MMbtu	\$.1015	01/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40697	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME:** TRISTATE NLA, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 39138

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME:** TRISTATE NLA, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 35282

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 871093
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/22/2025
INITIAL SERVICE DATE: 06/01/2021 **TERM OF CONTRACT DATE:** 06/01/2024
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly fee change. Late due to allocation process

PREPARER - PERSON FILING

RRC NO: 1460 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Madeline **MIDDLE:** **LAST NAME:** Wiggington
TITLE: Administrative Assistant
ADDRESS LINE 1: 23501 Cinco Ranch Blvd
ADDRESS LINE 2: Suite G250
CITY: Katy **STATE:** TX **ZIP:** 77494 **ZIP4:**
AREA CODE: 281 **PHONE NO:** 680-4300 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41967	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NLA-045	Rate is 100% of the Net Residue Gas Index (NGPL TX OK Zone, East Texas, S&P Global Platts Inside FERC's Gas Market Report under Monthly Midweek Spot Gas Prices) less \$0.05/MMBtu for net delivered gas. Additional fees for gas received at the receipt point as follows: Blending = 0.0871 in 1/2024 only; Processing = 0.1851 from 1/2024 to 3/2024; Processing = 0.1937 from 4/2024 to 7/2024. The fee is adjusted annually each April 1 in proportion to the percentage change from the preceding year based on the COPAS

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME: TRISTATE NLA, LLC**

TARIFF CODE: TS **RRC TARIFF NO: 35282**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113219	D	MMBtu	\$1.9000	01/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41967	**CONFIDENTIAL**			
113219	D	MMBtu	\$1.4000	02/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41967	**CONFIDENTIAL**			
113219	D	MMBtu	\$1.2800	03/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41967	**CONFIDENTIAL**			
113219	D	MMBtu	\$1.1500	04/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41967	**CONFIDENTIAL**			
113219	D	MMBtu	\$1.6400	07/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41967	**CONFIDENTIAL**			
113219	D	MMBtu	\$0.0000	08/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41967	**CONFIDENTIAL**			
113219	D	MMBtu	\$1.6600	05/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41967	**CONFIDENTIAL**			
113219	D	MMBTU	\$1.9000	06/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME:** TRISTATE NLA, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 35282

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME:** TRISTATE NLA, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 35408

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 871093
ORIGINAL CONTRACT DATE: 11/11/2014 **RECEIVED DATE:** 04/22/2025
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2017
INACTIVE DATE: **AMENDMENT DATE:** 03/03/2021
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly fee change. Late due to allocation process

PREPARER - PERSON FILING

RRC NO: 1460 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Madeline **MIDDLE:** **LAST NAME:** Wiggington
TITLE: Administrative Assistant
ADDRESS LINE 1: 23501 Cinco Ranch Blvd
ADDRESS LINE 2: Suite G250
CITY: Katy **STATE:** TX **ZIP:** 77494 **ZIP4:**
AREA CODE: 281 **PHONE NO:** 680-4300 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41967	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-038	Reported rate is the contract price minus fees below. NLA is paid 100% of the NGL contract price minus a T&F fee of \$0.12 per gallon and 100% of the Net residue gas contract price minus \$0.10 MMBtu. These fees are reduced from the contract price paid to NLA: Processing = 0.1851 from 2/2024 to 3/2024; Processing = 0.1937 from 4/2024 to 7/2024. The fee is adjusted annually in proportion to the percentage change from the preceding year based on the CPI index, but no less than original fee

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6904 **COMPANY NAME: TRISTATE NLA, LLC**

TARIFF CODE: TS **RRC TARIFF NO: 35408**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113246	R	MMBtu	\$1.1500	04/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41967	**CONFIDENTIAL**			
113246	R	MMBtu	\$1.6500	05/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41967	**CONFIDENTIAL**			
113246	R	MMBtu	\$1.9000	06/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41967	**CONFIDENTIAL**			
113246	R	MMBtu	\$1.6400	07/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41967	**CONFIDENTIAL**			
113246	R	MMBtu	\$0.0000	08/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41967	**CONFIDENTIAL**			
113246	R	MMBtu	\$1.4200	02/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41967	**CONFIDENTIAL**			
113246	R	MMBtu	\$1.2700	03/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41967	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME:** TRISTATE NLA, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 35408

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME: TRISTATE NLA, LLC**

TARIFF CODE: TS **RRC TARIFF NO: 38912**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111309	D	MMBtu	\$2.3100	01/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 44874 **CONFIDENTIAL**					
111309	D	MMBtu	\$1.2700	02/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 44874 **CONFIDENTIAL**					
111309	D	MMBtu	\$1.4100	05/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 44874 **CONFIDENTIAL**					
111309	D	MMBtu	\$2.1300	06/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 44874 **CONFIDENTIAL**					
111309	D	MMBtu	\$1.6700	07/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 44874 **CONFIDENTIAL**					
111309	D	MMBtu	\$1.6800	08/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 44874 **CONFIDENTIAL**					
111309	D	MMBtu	\$1.9700	09/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 44874 **CONFIDENTIAL**					
111309	D	MMBtu	\$1.9500	10/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 44874 **CONFIDENTIAL**					
111309	D	MMBtu	\$1.8000	11/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 44874 **CONFIDENTIAL**					
111309	D	MMBtu	\$2.6500	12/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 44874 **CONFIDENTIAL**					

RRC COID: 6904 **COMPANY NAME: TRISTATE NLA, LLC**

TARIFF CODE: TS **RRC TARIFF NO: 38912**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111309	D	MMBtu	\$1.1100	03/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	44874	**CONFIDENTIAL**			
111309	D	MMBtu	\$1.1400	04/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	44874	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME:** TRISTATE NLA, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 38913

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 871093
ORIGINAL CONTRACT DATE: 03/01/2023 **RECEIVED DATE:** 04/22/2025
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/29/2028
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Y-T-Y

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly fee change. Late due to allocation process.

PREPARER - PERSON FILING

RRC NO: 1460 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Madeline **MIDDLE:** **LAST NAME:** Wiggington
TITLE: Administrative Assistant
ADDRESS LINE 1: 23501 Cinco Ranch Blvd
ADDRESS LINE 2: Suite G250
CITY: Katy **STATE:** TX **ZIP:** 77494 **ZIP4:**
AREA CODE: 281 **PHONE NO:** 680-4300 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
44872	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
ETX47433PUR	Effective 10/2024, no gas flowing through DCP points, but agreement remains active. Buyer shall pay Seller (i) 100% of the net value for Residue Gas (equal to the daily price in the Midpoint column under the section titled Carthage Hub for East Texas published in Gas Daily Final Daily Price Survey by S&P Global Platts for each Day of gas deliveries (Index Price), less \$0.05 per MMBtu) attributable to Sellers gas, and (ii) 100% of the net value for any recovered NGLs (the Monthly average of the daily average (AVG) prices per gallon, for the Month of delivery, as quoted by Oil Price Information Service (OPIS) (or in its absence, a comparable or successor publication designated by Buyer) in the OPIS-LP-Gas Report for Any Current Month under Mont Belvieu Spot Gas Liquids Prices using (1) the Non-TET prices for the propane, isobutane, normal butane, and natural gasoline components; and (2) the lower of the purity ethane price or non-TET ethane price for the ethane component, less the transportation, fractionation, and storage (TF&S) fees of \$0.065 per gallon, and less actual fuel allowance for costs disposition of NGLs through Mont Belvieu or other market center) attributable to Sellers gas, less (3) the applicable deduction per MMBtu (Tier 1 - <3000 \$0.250; Tier 2 - 3000-10000 \$0.2250; Tier 3 ` 10001-15000 \$0.200; Tier 4 - >15000 \$0.185) at each Delivery Point, less (4) \$0.06 per MMBtu per stage of compression used in compressing Sellers gas delivered at each Delivery Point, and less (5) any applicable fees. Low volume fee of \$500 for less than 450 Mcf/m. The fees will be escalated as of each January 1 beginning with 2024 by the higher of (i) 2.0% or (ii) the annual percentage of change in the CPIU over the most recently available 12 Months.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME: TRISTATE NLA, LLC**

TARIFF CODE: TS **RRC TARIFF NO: 38913**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
126677	D	MMBtu	\$1.2200	03/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 44872 **CONFIDENTIAL**					
126677	D	MMBtu	\$3.6900	01/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 44872 **CONFIDENTIAL**					
126677	D	MMBtu	\$1.3700	02/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 44872 **CONFIDENTIAL**					
126677	D	MMBtu	\$1.1400	04/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 44872 **CONFIDENTIAL**					
126677	D	MMBtu	\$1.6800	05/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 44872 **CONFIDENTIAL**					
126677	D	MMBtu	\$2.0100	06/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 44872 **CONFIDENTIAL**					
126677	D	MMBtu	\$1.7000	07/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 44872 **CONFIDENTIAL**					
126677	D	MMBtu	\$1.7500	08/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 44872 **CONFIDENTIAL**					
126677	D	MMBtu	\$1.9600	09/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 44872 **CONFIDENTIAL**					
126677	D	MMBtu	\$0.0000	10/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 44872 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 COMPANY NAME: TRISTATE NLA, LLC

TARIFF CODE: TS RRC TARIFF NO: 38913

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.