RRC COID: 69	004	COMPANY	Y NAME: TRISTATE	NLA, LLC		
TARIFF CODE: TM	RRC TAE	RIFF NO:	33797			
<b>DESCRIPTION:</b> T	ransmission Miscelland	eous		STATUS: A		
<b>OPERATOR NO:</b>	871093					
ORIGINAL CON	TRACT DATE: 12	2/16/2019	R	ECEIVED DATE: 04/22/2	2025	
INITIAL SE	CRVICE DATE:			<b>NTRACT DATE:</b> 08/31/2		
INA	ACTIVE DATE:		AME	NDMENT DATE:		
CONTRACT COM	MENT: M-T-M					
<b>REASONS FOR FILIN</b>	1G					
<b>NEW FILING:</b> N		RRC I	DOCKET NO:			
CITY ORDINANO	CE NO:					
AMENDMENT(EX	PLAIN): None					
OTHER(EX	PLAIN): Annual esca	alation. Late du	ue to allocation process			
PREPARER - PERSON	N FILING					
RRC NO:	1460		ACTIVE FLAG: Y	INACTIVE DATE:		
FIRST NAME:	Madeline		MIDDLE:	LAST NAME:	Niggington	
TITLE:	Administrative	Assistant	1			
ADDRESS LINE 1:	23501 Cinco Ra	nch Blvd				
ADDRESS LINE 2:	Suite G250					
CITY:	Katy		STATE: TX	ZIP: 77494 ZIP4	:	
AREA CODE:	281 PH	HONE NO:	680-4300 <b>EXTE</b>	NSION:		
CUSTOMERS						
CUSTOMERS CUSTOMER NO	CUSTOMER NAM	E	CON	FIDENTIAL? <u>DELIVE</u>	<u>RY POINT</u>	
	CUSTOMER NAM	_	CON	FIDENTIAL? <u>DELIVE</u>	<u>RY POINT</u>	
CUSTOMER NO		_	<u>CON</u>	FIDENTIAL? <u>DELIVE</u> Y	<u>ERY POINT</u>	
CUSTOMER NO 40688	**CONFIDENTIAL*	_	<u>CON</u>		<u>RY POINT</u>	
CUSTOMER NO 40688 CURRENT RATE COM	**CONFIDENTIAL*	_	<u>CON</u>		<u>RY POINT</u>	
CUSTOMER NO 40688 CURRENT RATE COM RATE COMP. ID	**CONFIDENTIAL*  APONENT  DESCRIPTION  Customer is paid 9	* * 99% of WASP	less (as of 1/2024) \$0.1593/M	Y MBtu transportation fee. There	e is no compression. For deliv	veries of less
CUSTOMER NO 40688 CURRENT RATE COM RATE COMP. ID NLA-036	**CONFIDENTIAL* <b>IPONENT DESCRIPTION</b> Customer is paid 9 than 25 Mcf/day a	* * 99% of WASP	less (as of 1/2024) \$0.1593/M	Y	e is no compression. For deliv	veries of less
CUSTOMER NO 40688 CURRENT RATE COM RATE COMP. ID	**CONFIDENTIAL* <b>IPONENT DESCRIPTION</b> Customer is paid 9 than 25 Mcf/day a	* * 99% of WASP	less (as of 1/2024) \$0.1593/M	Y MBtu transportation fee. There	e is no compression. For deliv	veries of less
CUSTOMER NO 40688 CURRENT RATE COM RATE COMP. ID NLA-036 RATE ADJUSTMEN None	**CONFIDENTIAL* <b>IPONENT DESCRIPTION</b> Customer is paid 9 than 25 Mcf/day a	* * 99% of WASP	less (as of 1/2024) \$0.1593/M	Y MBtu transportation fee. There	e is no compression. For deliv	veries of less
CUSTOMER NO 40688 CURRENT RATE CON RATE COMP. ID NLA-036 RATE ADJUSTMEN None DELIVERY POINTS	**CONFIDENTIAL*	* 9% of WASP fee of \$175 pe	less (as of 1/2024) \$0.1593/M r meter is charged. The transp	Y MBtu transportation fee. There ortation fee is adjusted annual	e is no compression. For deliv y in January by 1.5%.	veries of less
CUSTOMER NO 40688 CURRENT RATE COM RATE COMP. ID NLA-036 RATE ADJUSTMEN None DELIVERY POINTS ID	**CONFIDENTIAL*		less (as of 1/2024) \$0.1593/M er meter is charged. The transp CURRENT CHARGE	Y MBtu transportation fee. There ortation fee is adjusted annuall <u>EFFECTIVE DATE</u>	e is no compression. For deliv y in January by 1.5%. CONFIDENTIAL	veries of less
CUSTOMER NO 40688 CURRENT RATE COM RATE COMP. ID NLA-036 RATE ADJUSTMEN None DELIVERY POINTS ID 111303	**CONFIDENTIAL*  APONENT  DESCRIPTION  Customer is paid 9 than 25 Mcf/day a  NT PROVISIONS:  TYPE R	* 9% of WASP fee of \$175 pc UNIT MMBtu	less (as of 1/2024) \$0.1593/M r meter is charged. The transp	Y MBtu transportation fee. There ortation fee is adjusted annual	e is no compression. For deliv y in January by 1.5%.	veries of less
CUSTOMER NO 40688 CURRENT RATE COM RATE COMP. ID NLA-036 RATE ADJUSTMEN None DELIVERY POINTS ID	**CONFIDENTIAL*	* 9% of WASP fee of \$175 pe UNIT MMBtu **	less (as of 1/2024) \$0.1593/M er meter is charged. The transp CURRENT CHARGE \$.1593	Y MBtu transportation fee. There ortation fee is adjusted annuall <u>EFFECTIVE DATE</u>	e is no compression. For deliv y in January by 1.5%. CONFIDENTIAL	veries of less
CUSTOMER NO 40688 CURRENT RATE COM RATE COMP. ID NLA-036 RATE ADJUSTMEN None DELIVERY POINTS ID 111303	**CONFIDENTIAL*  APONENT  DESCRIPTION  Customer is paid 9 than 25 Mcf/day a  NT PROVISIONS:  TYPE R	* 9% of WASP fee of \$175 pe UNIT MMBtu **	less (as of 1/2024) \$0.1593/M er meter is charged. The transp CURRENT CHARGE	Y MBtu transportation fee. There ortation fee is adjusted annuall <u>EFFECTIVE DATE</u>	e is no compression. For deliv y in January by 1.5%. CONFIDENTIAL	veries of less
CUSTOMER NO 40688 CURRENT RATE CON RATE COMP. ID NLA-036 RATE ADJUSTMEN None DELIVERY POINTS ID 111303 DESCRIPTION:	**CONFIDENTIAL*	* 9% of WASP fee of \$175 pe UNIT MMBtu **	less (as of 1/2024) \$0.1593/M er meter is charged. The transp CURRENT CHARGE \$.1593	Y MBtu transportation fee. There ortation fee is adjusted annuall <u>EFFECTIVE DATE</u>	e is no compression. For deliv y in January by 1.5%. CONFIDENTIAL	veries of less
CUSTOMER NO 40688 CURRENT RATE CON RATE COMP. ID NLA-036 RATE ADJUSTMEN None DELIVERY POINTS ID 1111303 DESCRIPTION: Customer	**CONFIDENTIAL*	* 9% of WASP fee of \$175 pe UNIT MMBtu ** **CC	less (as of 1/2024) \$0.1593/M er meter is charged. The transp <u>CURRENT CHARGE</u> \$.1593 DNFIDENTIAL**	Y MBtu transportation fee. There ortation fee is adjusted annuall EFFECTIVE DATE 01/01/2024	e is no compression. For deliv y in January by 1.5%. CONFIDENTIAL Y	veries of less
CUSTOMER NO 40688 CURRENT RATE CON RATE COMP. ID NLA-036 RATE ADJUSTMEN None DELIVERY POINTS ID 111303 DESCRIPTION: Customer	**CONFIDENTIAL*  APONENT DESCRIPTION Customer is paid 9 than 25 Mcf/day a  VT PROVISIONS:  TYPE R  **CONFIDENTIAL 40688 R	* 99% of WASP fee of \$175 pe  UNIT MMBtu ** **CC MMBtu **	less (as of 1/2024) \$0.1593/M er meter is charged. The transp <u>CURRENT CHARGE</u> \$.1593 DNFIDENTIAL**	Y MBtu transportation fee. There ortation fee is adjusted annuall EFFECTIVE DATE 01/01/2024	e is no compression. For deliv y in January by 1.5%. CONFIDENTIAL Y	veries of less

RRC COID:         6904         COMPANY NAME:         TRISTATE NLA, LLC
TARIFF CODE:     TM     RRC TARIFF NO:     33797
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
Laffirm that a true and correct convert this tariff has been sent to the sustemer involved in this transaction

RRC COID: 690	4 COMPAN	Y NAME: TRISTATE NLA, LLC
TARIFF CODE: TM	<b>RRC TARIFF NO:</b>	33798
<b>DESCRIPTION:</b> Tra	nsmission Miscellaneous	STATUS: A
<b>OPERATOR NO:</b>	871093	
ORIGINAL CONT	<b>TRACT DATE:</b> 12/23/2019	<b>RECEIVED DATE:</b> 04/22/2025
	RVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 12/31/2019
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	IENT: M-T-M	
REASONS FOR FILING	3	
NEW FILING: N	RRC	DOCKET NO:
CITY ORDINANCE	E NO:	
AMENDMENT(EXP	LAIN): None	
OTHER(EXP	LAIN): Annual escalation. Late d	due to allocation process
PREPARER - PERSON	FILING	
RRC NO:	1460	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Madeline	MIDDLE: LAST NAME: Wiggington
TITLE:	Administrative Assistan	lt
ADDRESS LINE 1:	23501 Cinco Ranch Blvd	
ADDRESS LINE 2:	Suite G250	
CITY:	Katy	<b>STATE:</b> TX <b>ZIP:</b> 77494 <b>ZIP4:</b>
AREA CODE:		
	281 <b>PHONE NO:</b>	680-4300 <b>EXTENSION:</b>
	281 <b>PHONE NO:</b>	680-4300 <b>EXTENSION:</b>
CUSTOMERS	281 PHONE NO:	680-4300 EXTENSION: CONFIDENTIAL? DELIVERY POINT
CUSTOMERS CUSTOMER NO		
CUSTOMERS CUSTOMER NO	CUSTOMER NAME	
CUSTOMERS CUSTOMER NO 40690 *	CUSTOMER NAME *CONFIDENTIAL**	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
CUSTOMERS CUSTOMER NO	CUSTOMER NAME *CONFIDENTIAL**	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
CUSTOMERS CUSTOMER NO 40690 * CURRENT RATE COMI	CUSTOMER NAME *CONFIDENTIAL** PONENT DESCRIPTION As of 1/1/2024, Customer is pair	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
CUSTOMERS CUSTOMER NO 40690 * CURRENT RATE COMI RATE COMP. ID	CUSTOMER NAME *CONFIDENTIAL** PONENT DESCRIPTION As of 1/1/2024, Customer is pair no compression. For deliveries of annually in January by 1.5%	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u> Y id 99% of WASP less \$0.2229/MMBtu transportation fee and \$0.0319/MMBtu dehydration fee. There is
CUSTOMERS CUSTOMER NO 40690 * CURRENT RATE COMI RATE COMP. ID NLA-038	CUSTOMER NAME *CONFIDENTIAL** PONENT DESCRIPTION As of 1/1/2024, Customer is pair no compression. For deliveries of annually in January by 1.5%	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u> Y id 99% of WASP less \$0.2229/MMBtu transportation fee and \$0.0319/MMBtu dehydration fee. There is
CUSTOMERS CUSTOMER NO 40690 * CURRENT RATE COMI RATE COMP. ID NLA-038 RATE ADJUSTMENT None	CUSTOMER NAME *CONFIDENTIAL** PONENT DESCRIPTION As of 1/1/2024, Customer is pair no compression. For deliveries of annually in January by 1.5%	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u> Y id 99% of WASP less \$0.2229/MMBtu transportation fee and \$0.0319/MMBtu dehydration fee. There is
CUSTOMERS CUSTOMER NO 40690 * CURRENT RATE COMI RATE COMP. ID NLA-038 RATE ADJUSTMENT None DELIVERY POINTS ID	CUSTOMER NAME         *CONFIDENTIAL**         PONENT         DESCRIPTION         As of 1/1/2024, Customer is pain no compression. For deliveries of annually in January by 1.5%         F PROVISIONS:         TYPE         UNIT	CONFIDENTIAL?       DELIVERY POINT         Y       Y         id 99% of WASP less \$0.2229/MMBtu transportation fee and \$0.0319/MMBtu dehydration fee. There is of less than 50 Mcf/day a fee of \$250 per meter is charged. The transportation and dehy fees are adjusted         CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL
CUSTOMERS CUSTOMER NO 40690 * CURRENT RATE COMI RATE COMP. ID NLA-038 RATE ADJUSTMENT None DELIVERY POINTS	CUSTOMER NAME *CONFIDENTIAL** PONENT DESCRIPTION As of 1/1/2024, Customer is pain no compression. For deliveries of annually in January by 1.5% F PROVISIONS:	CONFIDENTIAL?       DELIVERY POINT         Y       Y
CUSTOMERS CUSTOMER NO 40690 * CURRENT RATE COMI RATE COMP. ID NLA-038 RATE ADJUSTMENT None DELIVERY POINTS ID 111306	CUSTOMER NAME         *CONFIDENTIAL**         PONENT         DESCRIPTION         As of 1/1/2024, Customer is pain no compression. For deliveries of annually in January by 1.5%         F PROVISIONS:         TYPE       UNIT	CONFIDENTIAL?       DELIVERY POINT         Y       Y         id 99% of WASP less \$0.2229/MMBtu transportation fee and \$0.0319/MMBtu dehydration fee. There is of less than 50 Mcf/day a fee of \$250 per meter is charged. The transportation and dehy fees are adjusted         CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL
CUSTOMERS CUSTOMER NO 40690 * CURRENT RATE COMI RATE COMP. ID NLA-038 RATE ADJUSTMENT None DELIVERY POINTS ID 111306 DESCRIPTION:	CUSTOMER NAME         *CONFIDENTIAL**         PONENT         DESCRIPTION         As of 1/1/2024, Customer is pain no compression. For deliveries of annually in January by 1.5%         F PROVISIONS:         TYPE         UNIT         R         MMBtu         **CONFIDENTIAL**	CONFIDENTIAL?       DELIVERY POINT         Y       Y         id 99% of WASP less \$0.2229/MMBtu transportation fee and \$0.0319/MMBtu dehydration fee. There is of less than 50 Mcf/day a fee of \$250 per meter is charged. The transportation and dehy fees are adjusted         CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL
CUSTOMERS CUSTOMER NO 40690 * CURRENT RATE COMI RATE COMP. ID NLA-038 RATE ADJUSTMENT None DELIVERY POINTS ID 111306 DESCRIPTION: Customer 4	CUSTOMER NAME         *CONFIDENTIAL**         PONENT         DESCRIPTION         As of 1/1/2024, Customer is pain no compression. For deliveries of annually in January by 1.5%         I PROVISIONS:         I PROVISIONS:         R       MMBtu         **CONFIDENTIAL**         40690       **CO	CONFIDENTIAL?       DELIVERY POINT         Y       Y         id 99% of WASP less \$0.2229/MMBtu transportation fee and \$0.0319/MMBtu dehydration fee. There is of less than 50 Mcf/day a fee of \$250 per meter is charged. The transportation and dehy fees are adjusted <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u> \$.2229       01/01/2024       Y
CUSTOMERS CUSTOMER NO 40690 * CURRENT RATE COMI RATE COMP. ID NLA-038 RATE ADJUSTMENT None DELIVERY POINTS ID 111306 DESCRIPTION:	CUSTOMER NAME         *CONFIDENTIAL**         PONENT         DESCRIPTION         As of 1/1/2024, Customer is pain no compression. For deliveries of annually in January by 1.5%         I PROVISIONS:         I PROVISIONS:         R       MMBtu         **CONFIDENTIAL**         40690       **CO	CONFIDENTIAL?       DELIVERY POINT         Y       Y         id 99% of WASP less \$0.2229/MMBtu transportation fee and \$0.0319/MMBtu dehydration fee. There is of less than 50 Mcf/day a fee of \$250 per meter is charged. The transportation and dehy fees are adjusted <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u> \$.2229       01/01/2024       Y

<b>RRC COID:</b>	6904	COMPA	NY NAME:	TRISTATE NLA, LLC
TARIFF CODE:	ТМ	<b>RRC TARIFF NO:</b>	33798	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac	2	tomer had an unfair advan red to support a Section 10	0 0	negotiations. action if the rate to be charged or offered to be charged is to an
		Ũ	2	least two of those customers under the same or similar conditions of service. ier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6	904 (	COMPAN	Y NAME: TRISTATE	NLA, LLC		
TARIFF CODE: TN	1 RRC TAR	IFF NO:	33799			
DESCRIPTION:	Fransmission Miscellane	ous		STATUS: A		
OPERATOR NO:	871093					
ORIGINAL CO	NTRACT DATE: 11	/01/2018	RE	CEIVED DATE: 04/22/2	2025	
INITIAL S	ERVICE DATE:		TERM OF CON			
IN	ACTIVE DATE:		AMENI	<b>DMENT DATE:</b> 12/16/2	2019	
CONTRACT COM	ÍMENT: M-T-M					
REASONS FOR FILL	NG					
NEW FILING: N		RRC	DOCKET NO:			
CITY ORDINAN	CE NO:					
AMENDMENT(E)	<b>XPLAIN</b> ): None					
		lation. Late	lue to allocation process			
PREPARER - PERSO	N FILING					
RRC NO:	1460		ACTIVE FLAG: Y	INACTIVE DATE:		
FIRST NAME:	Madeline		MIDDLE:	LAST NAME: W	liggington	
TITLE:	Administrative	Assistan	t			
ADDRESS LINE 1	: 23501 Cinco Ra	nch Blvd				
ADDRESS LINE 2	: Suite G250					
CITY	Katw					
	• Racy		STATE: TX	<b>ZIP:</b> 77494 <b>ZIP4</b>	:	
AREA CODE	_	ONE NO:	<b>STATE:</b> 1X 680-4300 <b>EXTEN</b> :		:	
	_	ONE NO:			:	
AREA CODE	_		680-4300 <b>EXTEN</b>	510N:	: <u>RY POINT</u>	
AREA CODE	: 281 PH	2	680-4300 <b>EXTEN</b>	510N:		
AREA CODE: CUSTOMERS CUSTOMER NO	EUSTOMER NAME	2	680-4300 <b>EXTEN</b>	510N:		
AREA CODE CUSTOMERS CUSTOMER NO 40691	: 281 PH CUSTOMER NAMI **CONFIDENTIAL**	2	680-4300 <b>EXTEN</b>	SION: IDENTIAL? DELIVE		
AREA CODE: CUSTOMERS CUSTOMER NO	: 281 PH CUSTOMER NAMI **CONFIDENTIAL**	2	680-4300 <b>EXTEN</b>	SION: IDENTIAL? DELIVE		
CUSTOMERS CUSTOMER NO 40691 CURRENT RATE COI	: 281 PH <u>CUSTOMER NAMI</u> **CONFIDENTIAL** MPONENT <u>DESCRIPTION</u> CIMA is customer	<u>2</u> s agent. Fee	680-4300 EXTEN: CONF	SION: <u>IDENTIAL?</u> <u>DELIVE</u> Y 111307-\$0.1076/Mcf and 111	<u>RY POINT</u> 308-\$0.085/Mcf. Dehy fee	s: 111307-
AREA CODE         CUSTOMERS         CUSTOMER NO         40691         CURRENT RATE COD         RATE COMP. ID	: 281 PH <u>CUSTOMER NAMI</u> **CONFIDENTIAL** MPONENT <u>DESCRIPTION</u> CIMA is customer` \$0.0324/Mcf and 1	<u>2</u> s agent. Fee: 11308-\$0.03	680-4300 EXTEN:	SION: <u>IDENTIAL?</u> <u>DELIVE</u> Y 111307-\$0.1076/Mcf and 111 32 and 111308=\$265.34 for 1	<u>RY POINT</u> 308-\$0.085/Mcf. Dehy fee	s: 111307- east RP. There
AREA CODE         CUSTOMERS         CUSTOMER NO         40691         CURRENT RATE CON         RATE COMP. ID	: 281 PH <u>CUSTOMER NAMI</u> **CONFIDENTIAL** MPONENT <u>DESCRIPTION</u> CIMA is customer' \$0.0324/Mcf and 1 is no compression.	<u>2</u> s agent. Fee: 11308-\$0.03	680-4300 EXTEN: CONF	SION: <u>IDENTIAL?</u> <u>DELIVE</u> Y 111307-\$0.1076/Mcf and 111 32 and 111308=\$265.34 for 1	<u>RY POINT</u> 308-\$0.085/Mcf. Dehy fee	s: 111307- east RP. There
AREA CODE: CUSTOMERS CUSTOMER NO 40691 CURRENT RATE COI RATE COMP. ID NLA-012	: 281 PH <u>CUSTOMER NAMI</u> **CONFIDENTIAL** MPONENT <u>DESCRIPTION</u> CIMA is customer' \$0.0324/Mcf and 1 is no compression.	<u>2</u> s agent. Fee: 11308-\$0.03	680-4300 EXTEN: CONF	SION: <u>IDENTIAL?</u> <u>DELIVE</u> Y 111307-\$0.1076/Mcf and 111 32 and 111308=\$265.34 for 1	<u>RY POINT</u> 308-\$0.085/Mcf. Dehy fee	s: 111307- east RP. There
AREA CODE: CUSTOMERS CUSTOMER NO 40691 CURRENT RATE COD RATE COMP. ID NLA-012 RATE ADJUSTME	: 281 PH <u>CUSTOMER NAMI</u> **CONFIDENTIAL** MPONENT <u>DESCRIPTION</u> CIMA is customer' \$0.0324/Mcf and 1 is no compression.	<u>2</u> s agent. Fee: 11308-\$0.03	680-4300 EXTEN: CONF	SION: <u>IDENTIAL?</u> <u>DELIVE</u> Y 111307-\$0.1076/Mcf and 111 32 and 111308=\$265.34 for 1	<u>RY POINT</u> 308-\$0.085/Mcf. Dehy fee	s: 111307- east RP. There
AREA CODE: CUSTOMERS CUSTOMER NO 40691 CURRENT RATE COI RATE COMP. ID NLA-012 RATE ADJUSTME None DELIVERY POINTS ID	: 281 PH CUSTOMER NAMI **CONFIDENTIAL** MPONENT DESCRIPTION CIMA is customer' \$0.0324/Mcf and 1 is no compression. NT PROVISIONS: TYPE	s agent. Fee: 11308-\$0.03 Rates are est	680-4300 EXTEN: CONF	SION: <u>IDENTIAL?</u> <u>DELIVE</u> Y Y 111307-\$0.1076/Mcf and 111 32 and 111308=\$265.34 for 1 % <u>EFFECTIVE DATE</u>	RY POINT 308-\$0.085/Mcf. Dehy fee ess than 50 Mcf per day at CONFIDENTIAL	s: 111307- east RP. There
AREA CODE:         CUSTOMERS         CUSTOMER NO         40691         CURRENT RATE CON         RATE COMP. ID         NLA-012         RATE ADJUSTME         None         DELIVERY POINTS	: 281 PH <u>CUSTOMER NAMI</u> **CONFIDENTIAL** MPONENT <u>DESCRIPTION</u> CIMA is customer \$0.0324/Mcf and 1 is no compression. NT PROVISIONS:	s agent. Fee: 11308-\$0.03 Rates are ese	680-4300 EXTEN: CONF s as of 1/1/2024. Gathering fees: 19/Mcf. Meter fee 111307=\$269. calated annually in January by 1.5	SION : IDENTIAL? DELIVE Y 111307-\$0.1076/Mcf and 111 32 and 111308=\$265.34 for 1 %	RY POINT 308-\$0.085/Mcf. Dehy fee ess than 50 Mcf per day at	s: 111307- east RP. There
AREA CODE: CUSTOMERS CUSTOMER NO 40691 CURRENT RATE COI RATE COMP. ID NLA-012 RATE ADJUSTME None DELIVERY POINTS ID	: 281 PH CUSTOMER NAMI **CONFIDENTIAL** MPONENT DESCRIPTION CIMA is customer' \$0.0324/Mcf and 1 is no compression. NT PROVISIONS: TYPE	s agent. Fee: 11308-\$0.03 Rates are eso UNIT MCF	680-4300 EXTEN CONF S as of 1/1/2024. Gathering fees: 19/Mcf. Meter fee 111307=\$269. calated annually in January by 1.5 CURRENT CHARGE	SION: <u>IDENTIAL?</u> <u>DELIVE</u> Y Y 111307-\$0.1076/Mcf and 111 32 and 111308=\$265.34 for 1 % <u>EFFECTIVE DATE</u>	RY POINT 308-\$0.085/Mcf. Dehy fee ess than 50 Mcf per day at CONFIDENTIAL	s: 111307- east RP. There
AREA CODE:         CUSTOMERS         CUSTOMER NO         40691         40691         CURRENT RATE COD         RATE COMP. ID         NLA-012         RATE ADJUSTME         None         DELIVERY POINTS         ID         111307	: 281 PH CUSTOMER NAMI **CONFIDENTIAL** MPONENT DESCRIPTION CIMA is customer \$0.0324/Mcf and 1 is no compression. NT PROVISIONS: TYPE R	<u>2</u> s agent. Fee: 11308-\$0.03 Rates are ess <u>UNIT</u> MCF **	680-4300 EXTEN CONF S as of 1/1/2024. Gathering fees: 19/Mcf. Meter fee 111307=\$269. calated annually in January by 1.5 CURRENT CHARGE	SION: <u>IDENTIAL?</u> <u>DELIVE</u> Y Y 111307-\$0.1076/Mcf and 111 32 and 111308=\$265.34 for 1 % <u>EFFECTIVE DATE</u>	RY POINT 308-\$0.085/Mcf. Dehy fee ess than 50 Mcf per day at CONFIDENTIAL	s: 111307- east RP. There
CUSTOMERS CUSTOMER NO 40691 CURRENT RATE CO RATE COMP. ID NLA-012 RATE ADJUSTME None DELIVERY POINTS ID 111307 DESCRIPTION:	: 281 PH CUSTOMER NAMI **CONFIDENTIAL** MPONENT DESCRIPTION CIMA is customer' \$0.0324/Mcf and 1 is no compression. NT PROVISIONS: TYPE R **CONFIDENTIAL*	<u>2</u> s agent. Fee: 11308-\$0.03 Rates are ess <u>UNIT</u> MCF **	680-4300 EXTEN CONF CONF s as of 1/1/2024. Gathering fees: 19/Mcf. Meter fee 111307=\$269. calated annually in January by 1.5 <u>CURRENT CHARGE</u> \$.1076	SION: <u>IDENTIAL?</u> <u>DELIVE</u> Y Y 111307-\$0.1076/Mcf and 111 32 and 111308=\$265.34 for 1 % <u>EFFECTIVE DATE</u>	RY POINT 308-\$0.085/Mcf. Dehy fee ess than 50 Mcf per day at CONFIDENTIAL	s: 111307- east RP. There
CUSTOMERS CUSTOMER NO 40691 CURRENT RATE CO RATE COMP. ID NLA-012 RATE ADJUSTME None DELIVERY POINTS ID 111307 DESCRIPTION: Customer	: 281 PH CUSTOMER NAMI **CONFIDENTIAL** MPONENT DESCRIPTION CIMA is customer \$0.0324/Mcf and 1 is no compression. NT PROVISIONS: TYPE R **CONFIDENTIAL* 40691	2 s agent. Fee: 11308-\$0.03 Rates are ess UNIT MCF *** **C MCF	680-4300 EXTEN CONF s as of 1/1/2024. Gathering fees: 1 19/Mcf. Meter fee 111307=\$269. calated annually in January by 1.5 calated annually in January by 1.5	SION : IDENTIAL? DELIVE Y 111307-\$0.1076/Mcf and 1111 32 and 111308=\$265.34 for 1 % EFFECTIVE DATE 01/01/2024	RY POINT 308-\$0.085/Mcf. Dehy fee ess than 50 Mcf per day at CONFIDENTIAL Y	s: 111307- east RP. There

RRC COID: 690	04 COMPANY NAME: TRISTATE NLA, LLC
TARIFF CODE: TM	RRC TARIFF NO: 33799
TYPE SERVICE PROVI	DED
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
I	Gathering
TUC APPLICABILITY	
FAC15 SUPPORTING	G SECTION 104.003(b) APPLICABILITY
	the customer had an unfair advantage during the negotiations.
NOTE: (This fact cann affiliated pipe	not be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an eline
annace pipe	Sinc.)
The rate is substantially th	he same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did e	exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and co	orrect copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6	904 COMP	ANY NAME: TRIS	STATE NLA, LLC	
TARIFF CODE: TM	RRC TARIFF NO	: 35280		
DESCRIPTION: 7	ransmission Miscellaneous		STA	ATUS: A
<b>OPERATOR NO:</b>	871093			
ORIGINAL COM	NTRACT DATE: 05/26/2016	ő	<b>RECEIVED DATE:</b>	04/22/2025
INITIAL SI	ERVICE DATE:	TERM	OF CONTRACT DATE:	06/30/2024
IN	ACTIVE DATE:		AMENDMENT DATE:	03/01/2021
CONTRACT COM	IMENT: M-T-M			
REASONS FOR FILL	NG			
<b>NEW FILING:</b> N	R	RC DOCKET NO:		
CITY ORDINAN	CE NO:			
AMENDMENT(EX	<b>XPLAIN</b> ): None			
OTHER(EX	<b>(PLAIN):</b> Annual escalation. L	ate due to allocation proces	SS	
PREPARER - PERSO	N FILING			
RRC NO:	1460	ACTIVE FLAG: Y	INACTIV	E DATE:
FIRST NAME:	Madeline	MIDDLE:	LAS	I NAME: Wiggington
TITLE:	Administrative Assis	tant		
	23501 Cinco Ranch Bl	vd		
ADDRESS LINE 2:	Suite G250			
	Katy	STATE: T		ZIP4:
AREA CODE:	281 PHONE NO	680-4300	EXTENSION:	
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT
40691	**CONFIDENTIAL**			
			Y	
CURRENT RATE CON	MPONENT			
RATE COMP. ID	DESCRIPTION			
GGA-046	charged for volumes deliver through the compressor. De capital recovery fee of \$0.10 \$250 for less than 50 Mcf p	red to various delivery poin hydration fee \$0.0317/MM 0 MMBtu on gas delivered er day. Adjusted annually i	tts. Monthly compression fee IBtu if needed based on volu through such facilities until n July pursuant to changes r	the Tier 2 wells \$0.1719/MMbtu. Gathering rates are es are proportionate share based on volumes moving mes at the receipt point. For connection facilities, 110% of cost is recovered. Minimum Volume fee of effected in the Consumer Price Index as it existed in ease below Tier 1 or 2 fees, and not increase more
RATE ADJUSTME	NT PROVISIONS:			

RRC COID: 690	)4	COMPAN	Y NAME: TRISTA	TE NLA, LLC		
TARIFF CODE: TM	RRC TA	ARIFF NO:	35280			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARG	E EFFECTIVE DATE	<b>CONFIDENTIAL</b>	
113417	D	MMbtu	\$.2586	07/01/2024	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer 4	40691	**CC	ONFIDENTIAL**			
113428	D	MMbtu	\$.1719	07/01/2024	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	\L**				
Customer 4	40691	**CC	ONFIDENTIAL**			
<b>EVPE SERVICE PROVI</b>	DFD					
		SCRIPTION	ОТ	HER TYPE DESCRIPTION		
TYPE OF SERVICE	SERVICE DES	SCRIPTION	<u>OT</u>	HER TYPE DESCRIPTION		
	SERVICE DES	SCRIPTION	<u>OT</u>	HER TYPE DESCRIPTION		
TYPE OF SERVICE	SERVICE DES	SCRIPTION	<u>OT</u>	HER TYPE DESCRIPTION		
<u>TYPE OF SERVICE</u> J I	SERVICE DES	SCRIPTION	<u>OT</u>	HER TYPE DESCRIPTION		
J I TUC APPLICABILITY	SERVICE DES Compression Gathering			HER TYPE DESCRIPTION		
<u>TYPE OF SERVICE</u> J I	SERVICE DES Compression Gathering			HER TYPE DESCRIPTION		
TYPE OF SERVICE J I TUC APPLICABILITY FACTS SUPPORTING	SERVICE DES Compression Gathering SECTION 104.00 the customer had ar ot be used to suppor	3(b) APPLICA n unfair advanta	BILITY ge during the negotiations.		narged is to an	

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

	904 COMPA	NY NAME: TRISTATE NLA, LLC
TARIFF CODE: TM	1 <b>RRC TARIFF NO:</b>	38914
DESCRIPTION:	Fransmission Miscellaneous	STATUS: A
<b>OPERATOR NO:</b>	871093	
ORIGINAL CO	NTRACT DATE: 07/01/2023	<b>RECEIVED DATE:</b> 04/22/2025
INITIAL S	ERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 06/30/2033
IN	ACTIVE DATE:	<b>AMENDMENT DATE:</b> 07/01/2024
CONTRACT COM	IMENT: M-T-M	
REASONS FOR FILI	NG	
NEW FILING: N	RR	C DOCKET NO:
CITY ORDINAN	CE NO:	
AMENDMENT(EX	(PLAIN): None	
OTHER(E2	<b>XPLAIN):</b> Annual escalation. Late	e due to allocation process
PREPARER - PERSO		
RRC NO:	1460	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Madeline	MIDDLE: LAST NAME: Wiggington
TITLE:	Administrative Assista	nt
ADDRESS LINE 1	: 23501 Cinco Ranch Blvd	1
ADDRESS LINE 2	: Suite G250	
CITY	: Katy	<b>STATE:</b> TX <b>ZIP:</b> 77494 <b>ZIP4:</b>
AREA CODE	: 281 <b>PHONE NO:</b>	680-4300 <b>EXTENSION:</b>
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? DELIVERY POINT
44873	**CONFIDENTIAL**	
		Y
CURRENT RATE CO	MPONENT	
RATE COMP. ID	DESCRIPTION	
NLA-053	Volume). If Total Monthly Vo (ii) greater than 30,000,000 M per Mcf; (iii) greater than 30,0 Mcf; (iv) greater than 60,000, \$0.2863 per Mcf; (v) greater than 50,000,	otal Monthly Volumes delivered to all Receipt Points and the average daily flow rate (Contract Monthly olume delivered is (fees as of 8/2024) (i) less than or equal to 30,000,000 MMBtu, Fee is \$0.3477 per Mcf; MBtu and the Contract Monthly Volume is greater than or equal to 35,000 MMBtu per day, Fee is \$0.317 000,000 MMBtu and the Contract Monthly Volume is less than 35,000 MMBtu per day, Fee is \$0.3477 per 000 MMBtu and the Contract Monthly Volume is greater than or equal to 40,000 MMBtu per day, Fee is han 60,000,000 MMBtu and the Contract Monthly Volume is less than 40,000 MMBtu per day, Fee is 90,000,000 MMBtu and the Contract Monthly Volume is greater than or equal to 45,000 MMBtu per day, Fee is

None

RRC COID:	6904	COMPAN	YNAME: TRISTATE	NLA, LLC		
TARIFF CODE: T	M RRC TA	ARIFF NO:	38914			
ELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	<b>CONFIDENTIAL</b>	
126726	R	MMBtu	\$.3477	08/01/2024	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	44873	**C0	ONFIDENTIAL**			
126970	R	MMBtu	\$.3400	05/01/2024	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	44873	**C0	ONFIDENTIAL**			
126970	R	MMBtu	\$.3477	08/01/2024	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	44873	**C0	DNFIDENTIAL**			
126971	R	MMBtu	\$.3400	07/01/2024	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	44873	**C0	DNFIDENTIAL**			
126971	R	MMBtu	\$.3477	08/01/2024	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	44873	**C(	ONFIDENTIAL**			
YPE SERVICE PRO	VIDED					
TYPE OF SERVICE	E SERVICE DES	CRIPTION	OTHER	TYPE DESCRIPTION		
l	Compression					
I	Gathering					
UC APPLICABILIT	Y					
FACTS SUPPORTI	NG SECTION 104.00	3(b) APPLICA	BILITY			
	annot be used to suppor		ge during the negotiations. .003(b) transaction if the rate to	be charged or offered to be ch	arged is to an	
			utility and at least two of those of another supplier of natural gas, of			

COMPANY NAME: TRISTATE NLA, LLC 6904 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 38915 DESCRIPTION: Transmission Miscellaneous STATUS: A 871093 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 07/01/2012 **RECEIVED DATE:** 02/05/2025 **INITIAL SERVICE DATE:** 07/01/2015 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: Y-T-Y **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): New tariff request. Acquired contract. Late due to allocation process **PREPARER - PERSON FILING** ACTIVE FLAG: Y INACTIVE DATE: RRC NO: 1460 LAST NAME: Wiggington FIRST NAME: Madeline MIDDLE: TITLE: Administrative Assistant ADDRESS LINE 1: 23501 Cinco Ranch Blvd ADDRESS LINE 2: Suite G250 STATE: TX CITY: Katy **ZIP:** 77494 ZIP4: AREA CODE: 281 PHONE NO: 680-4300 EXTENSION: **CUSTOMERS** CUSTOMER NO **CONFIDENTIAL?** DELIVERY POINT CUSTOMER NAME 44898 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GGA-015 Gathering rate \$0.25 MMbtu. There are no compression services. Meter fee of \$350 for less than 100 Mcf per day. Rates are adjusted each January 1 to reflect changes, either positive or negative, in Gatherer's cost of service, but not less than \$0.25 MMBtu. **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS ID ТҮРЕ UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 113238 12/01/2023 D MMBtu \$.2500 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 44898 \*\*CONFIDENTIAL\*\* Customer **TYPE SERVICE PROVIDED** SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE Ι Gathering

RRC COID: 0	5904 COMPAN	PANY NAME: TRISTATE NLA, LLC	
TARIFF CODE: T	M <b>RRC TARIFF NO:</b>	D: 38915	
TUC APPLICABILIT	Y		
FACTS SUPPORTIN	NG SECTION 104.003(b) APPLIC	LICABILITY	
		lvantage during the negotiations. n 104.003(b) transaction if the rate to be charged or offered to be charged is to an	
		e gas utility and at least two of those customers under the same or similar conditions of service. ility, another supplier of natural gas, or a supplier of an alternative form of energy.	

RRC COID: 6	904	COMPAN	Y NAME: TI	RISTATE N	LA, LLC			
TARIFF CODE: TM	1 RRC TAE	RIFF NO:	38917					
DESCRIPTION:	Fransmission Miscelland	eous			STAT	TUS: A		
<b>OPERATOR NO:</b>	871093							
ORIGINAL CO	NTRACT DATE:			REC	EIVED DATE:	04/22/20	)25	
INITIAL S	ERVICE DATE: 0	5/26/2016	TE	RM OF CONT	RACT DATE:	06/30/20	024	
IN	ACTIVE DATE:			AMEND	MENT DATE:	03/01/20	021	
CONTRACT COM	IMENT: M-T-M							
REASONS FOR FILI	NG							
NEW FILING: N		RRC I	DOCKET NO:					
CITY ORDINAN	CE NO:							
AMENDMENT(EX	<b>XPLAIN</b> ): None							
OTHER(E2	<b>XPLAIN):</b> Annual esca	alation. Late d	ue to allocation pr	ocess				
PREPARER - PERSO	N FILING							
RRC NO:	1460		ACTIVE FLAG	<b>:</b> Y	INACTIVE	DATE:		
FIRST NAME:	Madeline		MIDDLE	:	LAST	NAME: W	iggington	
TITLE:	Administrative	Assistant	:					
ADDRESS LINE 1	: 23501 Cinco Ra	nch Blvd						
ADDRESS LINE 2	: Suite G250							
CITY	: Katy		STATE	: TX	<b>ZIP:</b> 77494	ZIP4:		
AREA CODE	: 281 PH	IONE NO:	680-4300	EXTENSI	ON:			
CUSTOMERS								
CUSTOMER NO	CUSTOMER NAM	E		<u>CONFII</u>	DENTIAL?	DELIVE	RY POINT	
43160	**CONFIDENTIAL*	*						
					Y			
URRENT RATE CO	MPONENT							
RATE COMP. ID	DESCRIPTION							
GGA-046	compressor. Dehyd fee of \$0.10 MMB than 50 Mcf per da	dration fee \$0. tu on gas deliv ay. Adjusted an	0317/MMBtu if n vered through such nnually in July put	eeded based on y h facilities until f rsuant to change	volumes at the rec 110% of cost is rec s reflected in the C	eipt point. covered. N Consumer 1	e based on volumes mo For connection facilitio linimum Volume fee o Price Index as it existed e, and not increase mo	es, capital recovery f \$250 for less l in July of the
RATE ADJUSTME	NT PROVISIONS:							
None								
DELIVERY POINTS								
ID	TYPE	UNIT	CURRENT	CHARGE	EFFECTIVE	DATE	CONFIDENTIAL	
113238	R	MMbtu	\$.2585		07/01/20	024	Y	
DESCRIPTION:	**CONFIDENTIAL	**						

<b>RRC COID:</b>	6904 COMPANY NAME: TRISTATE NLA, LLC
TARIFF CODE:	TM RRC TARIFF NO: 38917
TYPE SERVICE PR	ROVIDED
TYPE OF SERVI	SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
Н	Transportation
Ι	Gathering
TUC APPLICABIL	JTY
FACTS SUPPORT	TING SECTION 104.003(b) APPLICABILITY
NOTE: (This fact	ty nor the customer had an unfair advantage during the negotiations. et cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an ed pipeline.)
	ially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. r did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 69	004 COMPAN	Y NAME: TRISTATE NLA, LLC	
TARIFF CODE: TM	<b>RRC TARIFF NO:</b>	38918	
DESCRIPTION: T	ransmission Miscellaneous	STAT	TUS: A
OPERATOR NO:	871093		
ORIGINAL CON	TRACT DATE: 09/04/2007	<b>RECEIVED DATE:</b>	04/22/2025
INITIAL SE	RVICE DATE:	TERM OF CONTRACT DATE:	04/30/2013
INA	ACTIVE DATE:	AMENDMENT DATE:	05/01/2011
CONTRACT COM	MENT: Y-T-Y		
<b>REASONS FOR FILIN</b>	IG		
<b>NEW FILING:</b> N	RRC	DOCKET NO:	
CITY ORDINANC	CE NO:		
AMENDMENT(EX	PLAIN): None		
OTHER(EX	PLAIN): Annual escalation. Late of	due to allocation process	
PREPARER - PERSON	N FILING		
RRC NO:	1460	ACTIVE FLAG: Y INACTIVE	DATE:
FIRST NAME:	Madeline	MIDDLE: LAST	NAME: Wiggington
TITLE:	Administrative Assistan	lt	
ADDRESS LINE 1:	23501 Cinco Ranch Blvd		
ADDRESS LINE 2:	Suite G250		
CITY:	Katy	<b>STATE:</b> TX <b>ZIP:</b> 77494	ZIP4:
AREA CODE:	281 <b>PHONE NO:</b>	680-4300 <b>EXTENSION:</b>	
L	281 PHONE NO:	estension.	
CUSTOMERS			
CUSTOMERS CUSTOMER NO	CUSTOMER NAME		DELIVERY POINT
			DELIVERY POINT
CUSTOMER NO	CUSTOMER NAME		DELIVERY POINT
CUSTOMER NO	CUSTOMER NAME **CONFIDENTIAL**	<u>CONFIDENTIAL?</u>	DELIVERY POINT
CUSTOMER NO 43161	CUSTOMER NAME **CONFIDENTIAL**	<u>CONFIDENTIAL?</u>	DELIVERY POINT
CUSTOMER NO 43161 CURRENT RATE COM	<u>CUSTOMER NAME</u> **CONFIDENTIAL** <b>IPONENT</b> <u>DESCRIPTION</u> Gathering rate \$0.26 MMbtu as	<u>CONFIDENTIAL?</u>	: fee of \$350 for less than 100 Mcf per day. Rates
CUSTOMER NO 43161 CURRENT RATE COM RATE COMP. ID	<u>CUSTOMER NAME</u> **CONFIDENTIAL** IPONENT <u>DESCRIPTION</u> Gathering rate \$0.26 MMbtu as are adjusted each January 1 to r	<u>CONFIDENTIAL?</u> Y of 7/2024. There are no compression services. Meter	: fee of \$350 for less than 100 Mcf per day. Rates
CUSTOMER NO 43161 CURRENT RATE COM RATE COMP. ID GGA-013	<u>CUSTOMER NAME</u> **CONFIDENTIAL** IPONENT <u>DESCRIPTION</u> Gathering rate \$0.26 MMbtu as are adjusted each January 1 to r	<u>CONFIDENTIAL?</u> Y of 7/2024. There are no compression services. Meter	: fee of \$350 for less than 100 Mcf per day. Rates
CUSTOMER NO 43161 CURRENT RATE COM RATE COMP. ID GGA-013 RATE ADJUSTMEN None DELIVERY POINTS	<u>CUSTOMER NAME</u> **CONFIDENTIAL** <b>IPONENT</b> <u>DESCRIPTION</u> Gathering rate \$0.26 MMbtu as are adjusted each January 1 to r <b>VT PROVISIONS:</b>	<u>CONFIDENTIAL?</u> Y of 7/2024. There are no compression services. Meter eflect changes, either positive or negative, in Gathere	r fee of \$350 for less than 100 Mcf per day. Rates r's cost of service, but not less than \$0.10 MMBtu.
CUSTOMER NO 43161 CURRENT RATE COM RATE COMP. ID GGA-013 RATE ADJUSTMEN None DELIVERY POINTS ID	CUSTOMER NAME         **CONFIDENTIAL** <b>IPONENT DESCRIPTION</b> Gathering rate \$0.26 MMbtu as are adjusted each January 1 to r <b>NT PROVISIONS:</b> <u>TYPE</u> <u>UNIT</u>	CONFIDENTIAL?         Y         i of 7/2024. There are no compression services. Meter         effect changes, either positive or negative, in Gathere         CURRENT CHARGE         EFFECTIVE	tee of \$350 for less than 100 Mcf per day. Rates r's cost of service, but not less than \$0.10 MMBtu.
CUSTOMER NO 43161 CURRENT RATE CON RATE COMP. ID GGA-013 RATE ADJUSTMEN None DELIVERY POINTS ID 113237	CUSTOMER NAME         **CONFIDENTIAL** <b>IPONENT DESCRIPTION</b> Gathering rate \$0.26 MMbtu as are adjusted each January 1 to r         VT PROVISIONS:         VT PROVISIONS:         TYPE       UNIT R	<u>CONFIDENTIAL?</u> Y of 7/2024. There are no compression services. Meter eflect changes, either positive or negative, in Gathere	tee of \$350 for less than 100 Mcf per day. Rates r's cost of service, but not less than \$0.10 MMBtu.
CUSTOMER NO 43161 CURRENT RATE COM RATE COMP. ID GGA-013 RATE ADJUSTMEN None DELIVERY POINTS ID	CUSTOMER NAME         **CONFIDENTIAL** <b>IPONENT DESCRIPTION</b> Gathering rate \$0.26 MMbtu as are adjusted each January 1 to r <b>NT PROVISIONS:</b> <u>TYPE</u> <u>UNIT</u>	CONFIDENTIAL?         Y         i of 7/2024. There are no compression services. Meter         effect changes, either positive or negative, in Gathere         CURRENT CHARGE         EFFECTIVE	tee of \$350 for less than 100 Mcf per day. Rates r's cost of service, but not less than \$0.10 MMBtu.
CUSTOMER NO 43161 CURRENT RATE CON RATE COMP. ID GGA-013 RATE ADJUSTMEN None DELIVERY POINTS ID 113237	CUSTOMER NAME         **CONFIDENTIAL**         IPONENT         DESCRIPTION         Gathering rate \$0.26 MMbtu as are adjusted each January 1 to r         NT PROVISIONS:         ITYPE         UNIT         R       MMbtu         **CONFIDENTIAL**	CONFIDENTIAL?         Y         i of 7/2024. There are no compression services. Meter         effect changes, either positive or negative, in Gathere         CURRENT CHARGE         EFFECTIVE	tee of \$350 for less than 100 Mcf per day. Rates r's cost of service, but not less than \$0.10 MMBtu.
CUSTOMER NO 43161 CURRENT RATE COM RATE COMP. ID GGA-013 RATE ADJUSTMEN None DELIVERY POINTS ID 113237 DESCRIPTION:	CUSTOMER NAME         **CONFIDENTIAL**         IPONENT         DESCRIPTION         Gathering rate \$0.26 MMbtu as are adjusted each January 1 to r         VI PROVISIONS:         ITYPE       UNIT         R       MMbtu         **CONFIDENTIAL**       43161	CONFIDENTIAL?         Y         Y         of 7/2024. There are no compression services. Meter         effect changes, either positive or negative, in Gathere <u>CURRENT CHARGE</u> §.2600       01/01/20	tee of \$350 for less than 100 Mcf per day. Rates r's cost of service, but not less than \$0.10 MMBtu.
CUSTOMER NO 43161 CURRENT RATE COM RATE COMP. ID GGA-013 RATE ADJUSTMEN None DELIVERY POINTS ID 113237 DESCRIPTION: Customer	CUSTOMER NAME         **CONFIDENTIAL**         IPONENT         DESCRIPTION         Gathering rate \$0.26 MMbtu as are adjusted each January 1 to r         VI PROVISIONS:         ITYPE       UNIT         R       MMbtu         **CONFIDENTIAL**       43161	CONFIDENTIAL?         Y         Y         of 7/2024. There are no compression services. Meter         effect changes, either positive or negative, in Gathere <u>CURRENT CHARGE</u> §.2600       01/01/20	r fee of \$350 for less than 100 Mcf per day. Rates r's cost of service, but not less than \$0.10 MMBtu. DATE CONFIDENTIAL D24 Y
CUSTOMER NO 43161 CURRENT RATE COM RATE COMP. ID GGA-013 RATE ADJUSTMEN None DELIVERY POINTS ID 113237 DESCRIPTION: Customer TYPE SERVICE PROV	CUSTOMER NAME         **CONFIDENTIAL**         IPONENT         DESCRIPTION         Gathering rate \$0.26 MMbtu as are adjusted each January 1 to r         INT PROVISIONS:         INT PROVISIONS:         INT PROVISIONS:         INT R         MMbtu         **CONFIDENTIAL**         43161       **CONFIDENTIAL**         IDED	CONFIDENTIAL?         Y         Y         of 7/2024. There are no compression services. Meter         effect changes, either positive or negative, in Gathere         Effect changes, either positive or negative, in Gathere         \$2,2600       01/01/20         ONFIDENTIAL**	r fee of \$350 for less than 100 Mcf per day. Rates r's cost of service, but not less than \$0.10 MMBtu. DATE CONFIDENTIAL D24 Y

RRC COID: 6904 C	OMPANY NAME: TRISTATE NLA, LLC
TARIFF CODE:   TM   RRC TARI	FF NO: 38918
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b)	APPLICABILITY
Neither the gas utility nor the customer had an un NOTE: (This fact cannot be used to support a affiliated pipeline.)	fair advantage during the negotiations. Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an
5	een the gas utility and at least two of those customers under the same or similar conditions of service. gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: TRISTATE NLA, LLC 6904 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 38919 DESCRIPTION: Transmission Miscellaneous STATUS: A 871093 **OPERATOR NO:** ORIGINAL CONTRACT DATE: 09/04/2007 **RECEIVED DATE:** 02/05/2025 **INITIAL SERVICE DATE:** 04/30/2013 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 05/01/2011 CONTRACT COMMENT: Y-T-Y **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): New tariff request. Acquired contract. Late due to allocation process **PREPARER - PERSON FILING** ACTIVE FLAG: Y INACTIVE DATE: RRC NO: 1460 LAST NAME: Wiggington FIRST NAME: Madeline MIDDLE: TITLE: Administrative Assistant ADDRESS LINE 1: 23501 Cinco Ranch Blvd ADDRESS LINE 2: Suite G250 STATE: TX CITY: Katy **ZIP:** 77494 ZIP4: AREA CODE: 281 PHONE NO: 680-4300 EXTENSION: CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** DELIVERY POINT CUSTOMER NAME 44870 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GGA-013 Gathering rate \$0.25 MMbtu. There are no compression services. Meter fee of \$350 for less than 100 Mcf per day. Rates are adjusted each January 1 to reflect changes, either positive or negative, in Gatherer's cost of service, but not less than \$0.10 MMBtu. **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** ID ТҮРЕ UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 113237 09/01/2022 D MMBtu \$.2500 Y \*\*CONFIDENTIAL\*\* **DESCRIPTION:** 44870 \*\*CONFIDENTIAL\*\* Customer **TYPE SERVICE PROVIDED** SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE Ι Gathering

<b>RRC COID:</b>	6904 COMP	IPANY NAME: TRISTATE NLA, LLC
TARIFF CODE:	TM RRC TARIFF NO	NO: 38919
TUC APPLICABIL	ГТҮ	
FACTS SUPPORT	FING SECTION 104.003(b) APPI	PLICABILITY
NOTE: (This fact	y nor the customer had an unfair ad cannot be used to support a Section d pipeline.)	advantage during the negotiations. ion 104.003(b) transaction if the rate to be charged or offered to be charged is to an
	•	the gas utility and at least two of those customers under the same or similar conditions of service. utility, another supplier of natural gas, or a supplier of an alternative form of energy.

OPERATOR NO: 8710 ORIGINAL CONTRAC INITIAL SERVIC	СТ DATE: 05/01/2024 Е DATE: VE DATE: Г: М-Т-М	39137         STATUS: A         RECEIVED DATE:       04/22/2025         TERM OF CONTRACT DATE:       05/01/2029         AMENDMENT DATE:
OPERATOR NO: 8710 ORIGINAL CONTRAC INITIAL SERVIC INACTIV CONTRACT COMMENT REASONS FOR FILING NEW FILING: Y CITY ORDINANCE NO	93 СТ DATE: 05/01/2024 Е DATE: VE DATE: Г: M-T-M	RECEIVED DATE:         04/22/2025           TERM OF CONTRACT DATE:         05/01/2029
ORIGINAL CONTRAC INITIAL SERVIC INACTIV CONTRACT COMMENT REASONS FOR FILING NEW FILING: Y CITY ORDINANCE NO	СТ DATE: 05/01/2024 Е DATE: VE DATE: Г: М-Т-М	<b>TERM OF CONTRACT DATE:</b> 05/01/2029
INITIAL SERVIC INACTIV CONTRACT COMMENT REASONS FOR FILING NEW FILING: Y CITY ORDINANCE NO	E DATE: VE DATE: Γ: Μ-T-Μ	<b>TERM OF CONTRACT DATE:</b> 05/01/2029
INACTIV CONTRACT COMMENT REASONS FOR FILING NEW FILING: Y CITY ORDINANCE NO	<b>УЕ DATE:</b> Γ: М-Т-М	<b>TERM OF CONTRACT DATE:</b> 05/01/2029
CONTRACT COMMENT REASONS FOR FILING NEW FILING: Y CITY ORDINANCE NO	Г: М-Т-М	AMENDMENT DATE:
REASONS FOR FILING NEW FILING: Y CITY ORDINANCE NO		
NEW FILING: Y CITY ORDINANCE NO	DD/	
CITY ORDINANCE NO	DDA	
	KKU	C DOCKET NO:
AMENDMENT(EXPLAI	:	
	N): None	
OTHER(EXPLAI	N): New tariff request	
PREPARER - PERSON FILI	NG	
<b>RRC NO:</b> 1460	)	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Made	eline	MIDDLE: LAST NAME: Wiggington
TITLE: Adm:	inistrative Assista	nt
ADDRESS LINE 1: 235	01 Cinco Ranch Blvd	
ADDRESS LINE 2: Sui	te G250	
CITY: Katy	Y	<b>STATE:</b> TX <b>ZIP:</b> 77494 <b>ZIP4:</b>
AREA CODE: 281	PHONE NO:	680-4300 <b>EXTENSION:</b>
CUSTOMERS		
CUSTOMER NO CUS	TOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
45067 **CO	NFIDENTIAL**	
		Y
CURRENT RATE COMPON	ENT	
RATE COMP. ID DI	ESCRIPTION	
NLA-056 Cu	stomer is charged a Gatheri	ng Fee of \$0.20 MMBtu, Dehydration fee is \$0.03 Mcf, and CO2 Blending rate \$0.07 Mcf. There are no
co du	mpression services. Custom e. A Low Volume Fee of \$2	er is also charged an imbalance fee as required, which is deducted from the gas gathering total amount 50 applies for less than 150 Mcf/day of gas delivered to the Receipt Point. Fees are adjusted by 1.5
pe	rcent each January 1.	
RATE ADJUSTMENT PR	OVISIONS:	
None		
DELIVERY POINTS		
<u>ID</u>	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           © 2000         05 (0) (0004         N
		\$.2000 05/01/2024 Y
DESCRIPTION: **C	ONFIDENTIAL**	
Customer 45067	7	CONFIDENTIAL**
TYPE SERVICE PROVIDED         TYPE OF SERVICE       SI	ERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
		OTHER TITE DESCRIPTION
	ansportation	
ID           126971           DESCRIPTION:         **Co           Customer         45067	R Mcf ONFIDENTIAL** 7 **(	\$.2000 05/01/2024 Y

<b>RRC COID:</b>	6904	COMPA	NY NAME:	TRISTATE NLA, LLC
TARIFF CODE:	ТМ	<b>RRC TARIFF NO:</b>	39137	
TUC APPLICABII	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		comer had an unfair advan ed to support a Section 10		negotiations. action if the rate to be charged or offered to be charged is to an
	•	e	•	least two of those customers under the same or similar conditions of service. ier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6	904 CO	MPANY NAME: T	RISTATE NLA, LLC		
TARIFF CODE: TM	I RRC TARIFI	F NO: 39138			
DESCRIPTION:	Transmission Miscellaneous	5	S	TATUS: A	
<b>OPERATOR NO:</b>	871093				
ORIGINAL CON	NTRACT DATE: 12/22	/2022	RECEIVED DATI	E: 04/22/2025	
INITIAL SI	ERVICE DATE:	TI	ERM OF CONTRACT DATE	<b>12/31/2029</b>	
IN	ACTIVE DATE:		AMENDMENT DATE	: 01/25/2024	
CONTRACT COM	IMENT: M-T-M				
REASONS FOR FILL	NG				
<b>NEW FILING:</b> Y		<b>RRC DOCKET NO:</b>			
CITY ORDINAN	CE NO:				
AMENDMENT(E)	<b>(PLAIN):</b> None				
OTHER(E)	<b>(PLAIN):</b> New tariff requ	est			
PREPARER - PERSO	N FILING				
RRC NO:	1460	ACTIVE FLAC	S: Y INACTI	VE DATE:	
FIRST NAME:	Madeline	MIDDLE	: LA	ST NAME: Wiggington	
TITLE:	Administrative As	sistant			
ADDRESS LINE 1:	23501 Cinco Ranch	1 Blvd			
ADDRESS LINE 2:	: Suite G250				
CITY	: Katy	STATI	<b>Z:</b> TX <b>ZIP:</b> 774	94 <b>ZIP4:</b>	
CITY: AREA CODE:	_	<b>STATI</b> <b>E NO:</b> 680-4300	E: TX ZIP: 774 EXTENSION:	94 <b>ZIP4:</b>	
AREA CODE:	_			94 <b>ZIP4:</b>	
AREA CODE: CUSTOMERS CUSTOMER NO	_			94 ZIP4: DELIVERY POINT	
AREA CODE:	281 <b>PHON</b>		EXTENSION:		
AREA CODE: CUSTOMERS CUSTOMER NO	281 PHON		EXTENSION:		
AREA CODE: CUSTOMERS CUSTOMER NO 40697	281 PHON CUSTOMER NAME **CONFIDENTIAL**		EXTENSION:		
AREA CODE: CUSTOMERS CUSTOMER NO 40697 CURRENT RATE CON	281 PHON CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION	E NO: 680-4300	EXTENSION: CONFIDENTIAL? Y	DELIVERY POINT	
AREA CODE: CUSTOMERS CUSTOMER NO 40697 CURRENT RATE COM RATE COMP. ID	281 PHON CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION Customer is charged a MMBtu. There are no deducted from the gas	E NO: 680-4300	EXTENSION : CONFIDENTIAL? Y MBtu as of 12/22/2022 and \$0. omer is also charged a CO2 ble . A Low Volume Fee of \$250 a		which is
AREA CODE: CUSTOMERS CUSTOMER NO 40697 CURRENT RATE COM RATE COMP. ID	281 PHON CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION Customer is charged a MMBtu. There are no deducted from the gas each Receipt Point. Fe	E NO: 680-4300 Gathering Fee of \$0.10 MI compression services. Cust gathering total amount due	EXTENSION : CONFIDENTIAL? Y MBtu as of 12/22/2022 and \$0. omer is also charged a CO2 ble . A Low Volume Fee of \$250 a	DELIVERY POINT DELIVERY POINT 13 MMBtu as of 8/1/2024, and Dehydratic anding fee and imbalance fee as required,	which is
AREA CODE: CUSTOMERS CUSTOMER NO 40697 CURRENT RATE COM RATE COMP. ID NLA-051	281 PHON CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION Customer is charged a MMBtu. There are no deducted from the gas each Receipt Point. Fe	E NO: 680-4300 Gathering Fee of \$0.10 MI compression services. Cust gathering total amount due	EXTENSION : CONFIDENTIAL? Y MBtu as of 12/22/2022 and \$0. omer is also charged a CO2 ble . A Low Volume Fee of \$250 a	DELIVERY POINT DELIVERY POINT 13 MMBtu as of 8/1/2024, and Dehydratic anding fee and imbalance fee as required,	which is
AREA CODE: CUSTOMERS CUSTOMER NO 40697 CURRENT RATE CON RATE COMP. ID NLA-051 RATE ADJUSTME None PELIVERY POINTS	E 281 PHON CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION Customer is charged a MMBtu. There are no deducted from the gas each Receipt Point. Fe NT PROVISIONS:	E NO: 680-4300 Gathering Fee of \$0.10 MI compression services. Cust gathering total amount due es are adjusted by 1.5 perco	EXTENSION : CONFIDENTIAL? Y MBtu as of 12/22/2022 and \$0. omer is also charged a CO2 ble . A Low Volume Fee of \$250 a ent each January 1.	DELIVERY POINT  13 MMBtu as of 8/1/2024, and Dehydratic anding fee and imbalance fee as required, pplies for less than 100 Mcf/day of gas de	which is
AREA CODE: CUSTOMERS CUSTOMER NO 40697 CURRENT RATE COM RATE COMP. ID NLA-051 RATE ADJUSTME None	E 281 PHON CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION Customer is charged a MMBtu. There are no deducted from the gas each Receipt Point. Fe NT PROVISIONS: TYPE	E NO: 680-4300 Gathering Fee of \$0.10 MI compression services. Cust gathering total amount due	EXTENSION : CONFIDENTIAL? Y MBtu as of 12/22/2022 and \$0. omer is also charged a CO2 ble . A Low Volume Fee of \$250 a ent each January 1. CHARGE EFFECTI	DELIVERY POINT DELIVERY POINT 13 MMBtu as of 8/1/2024, and Dehydratic anding fee and imbalance fee as required,	which is
AREA CODE: CUSTOMERS CUSTOMER NO 40697 CURRENT RATE CON RATE COMP. ID NLA-051 RATE ADJUSTME None DELIVERY POINTS ID	E 281 PHON CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION Customer is charged a MMBtu. There are no deducted from the gas each Receipt Point. Fe NT PROVISIONS: TYPE	E NO: 680-4300 Gathering Fee of \$0.10 Mi compression services. Cust gathering total amount due es are adjusted by 1.5 perce UNIT CURRENT	EXTENSION : CONFIDENTIAL? Y MBtu as of 12/22/2022 and \$0. omer is also charged a CO2 ble . A Low Volume Fee of \$250 a ent each January 1. CHARGE EFFECTI	DELIVERY POINT         13 MMBtu as of 8/1/2024, and Dehydratic         14 mmBtu as of 8/1/2024, and Dehydratic         15 mmBtu as of 8/1/2024, and Dehydratic         16 mmBtu as of 8/1/2024, and Dehydratic         17 mmBtu as of 8/1/2024, and Dehydratic         18 mmBtu as of 8/1/2024, and Dehydratic         19 mmBtu as of 8/1/2024, and Dehydratic         10 mmBtu as of 8/1/2024, and 100 mmBtu <td>which is</td>	which is
AREA CODE: CUSTOMERS CUSTOMER NO 40697 CURRENT RATE CON RATE COMP. ID NLA-051 RATE ADJUSTME None DELIVERY POINTS ID 127005	E 281 PHON CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION Customer is charged a MMBtu. There are no deducted from the gas each Receipt Point. Fe NT PROVISIONS: TYPE R	E NO: 680-4300 Gathering Fee of \$0.10 Mi compression services. Cust gathering total amount due es are adjusted by 1.5 perce UNIT CURRENT	EXTENSION : CONFIDENTIAL? Y MBtu as of 12/22/2022 and \$0. omer is also charged a CO2 blo . A Low Volume Fee of \$250 a ent each January 1. CHARGE EFFECTI 01/0	DELIVERY POINT         13 MMBtu as of 8/1/2024, and Dehydratic         14 mmBtu as of 8/1/2024, and Dehydratic         15 mmBtu as of 8/1/2024, and Dehydratic         16 mmBtu as of 8/1/2024, and Dehydratic         17 mmBtu as of 8/1/2024, and Dehydratic         18 mmBtu as of 8/1/2024, and Dehydratic         19 mmBtu as of 8/1/2024, and Dehydratic         10 mmBtu as of 8/1/2024, and 100 mmBtu <td>which is</td>	which is
AREA CODE: CUSTOMERS CUSTOMER NO 40697 CURRENT RATE CON RATE COMP. ID NLA-051 RATE ADJUSTME None DELIVERY POINTS ID 127005 DESCRIPTION: Customer	E 281 PHON CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION Customer is charged a MMBtu. There are no deducted from the gas each Receipt Point. Fe NT PROVISIONS: TYPE R **CONFIDENTIAL** 40697	E NO: 680-4300 Gathering Fee of \$0.10 MI compression services. Cust gathering total amount due es are adjusted by 1.5 perce UNIT CURRENT MMbtu \$.1015	EXTENSION : CONFIDENTIAL? Y MBtu as of 12/22/2022 and \$0. omer is also charged a CO2 blo . A Low Volume Fee of \$250 a ent each January 1. CHARGE EFFECTI 01/0	DELIVERY POINT         13 MMBtu as of 8/1/2024, and Dehydratic         14 mmBtu as of 8/1/2024, and Dehydratic         15 mmBtu as of 8/1/2024, and Dehydratic         16 mmBtu as of 8/1/2024, and Dehydratic         17 mmBtu as of 8/1/2024, and Dehydratic         18 mmBtu as of 8/1/2024, and Dehydratic         19 mmBtu as of 8/1/2024, and Dehydratic         10 mmBtu as of 8/1/2024, and 100 mmBtu <td>which is</td>	which is
AREA CODE: CUSTOMERS CUSTOMER NO 40697 CURRENT RATE CON RATE COMP. ID NLA-051 RATE ADJUSTME None DELIVERY POINTS ID 127005 DESCRIPTION:	E 281 PHON CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION Customer is charged a MMBtu. There are no deducted from the gas each Receipt Point. Fe NT PROVISIONS: TYPE R **CONFIDENTIAL** 40697	E NO: 680-4300 Gathering Fee of \$0.10 MI compression services. Cust gathering total amount due es are adjusted by 1.5 perce UNIT CURRENT MMbtu \$.1015 **CONFIDENTIAL*	EXTENSION : CONFIDENTIAL? Y MBtu as of 12/22/2022 and \$0. omer is also charged a CO2 blo . A Low Volume Fee of \$250 a ent each January 1. CHARGE EFFECTI 01/0	DELIVERY POINT         13 MMBtu as of 8/1/2024, and Dehydratic         ending fee and imbalance fee as required,         pplies for less than 100 Mcf/day of gas de         VE DATE       CONFIDENTIAL         01/2024       Y	which is

<b>RRC COID:</b>	6904 COMPAI	ANY NAME: TRISTATE NLA, LLC
TARIFF CODE: 7	TM RRC TARIFF NO:	<b>3</b> 9138
TUC APPLICABILI	ТҮ	
FACTS SUPPORT	ING SECTION 104.003(b) APPLIC	<u>JCABILITY</u>
NOTE: (This fact of	nor the customer had an unfair advan cannot be used to support a Section 10 pipeline.)	vantage during the negotiations. 104.003(b) transaction if the rate to be charged or offered to be charged is to an
		e gas utility and at least two of those customers under the same or similar conditions of service. lity, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 69	04 COMPAN	YNAME: TRIST.	ATE NLA, LLC	
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	35282		
<b>DESCRIPTION:</b> Tr	ansmission Sales		STA	ATUS: A
<b>OPERATOR NO:</b>	871093			
ORIGINAL CON	FRACT DATE:		RECEIVED DATE:	04/22/2025
INITIAL SE	<b>RVICE DATE:</b> 06/01/2021	TERM O	F CONTRACT DATE:	06/01/2024
INA	CTIVE DATE:	P	AMENDMENT DATE:	
CONTRACT COMM	MENT: M-T-M			
<b>REASONS FOR FILIN</b>	G			
NEW FILING: N	RRC	DOCKET NO:		
CITY ORDINANC	E NO:			
AMENDMENT(EXI	PLAIN): None			
OTHER(EXI	PLAIN): Monthly fee change. Lat	te due to allocation process	S	
PREPARER - PERSON	FILING			
RRC NO:	1460	ACTIVE FLAG: Y	INACTIV	DATE:
FIRST NAME:	Madeline	MIDDLE:	LAS	<b>F NAME:</b> Wiggington
TITLE:	Administrative Assistar	nt		
ADDRESS LINE 1:	23501 Cinco Ranch Blvd			
ADDRESS LINE 2:	Suite G250			
CITY:	Katy	STATE: TX	<b>ZIP:</b> 77494	ZIP4:
AREA CODE:	281 <b>PHONE NO:</b>	680-4300	EXTENSION:	
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT
41967	**CONFIDENTIAL**			
			Y	
CURRENT RATE COM	PONENT			
RATE COMP. ID	DESCRIPTION			
NLA-045	under Monthly Midweek Spot as follows: Blending = 0.0871	Gas Prices) less \$0.05/MN in 1/2024 only; Processing	<b>IBtu for net delivered gas</b> $g = 0.1851$ from 1/2024 to	P Global Platts Inside FERC's Gas Market Report Additional fees for gas received at the receipt point 3/2024; Processing = 0.1937 from 4/2024 to 7/2024. om the preceding year based on the COPAS
RATE ADJUSTMEN	T PROVISIONS:			

None

RRC COID: 6	i <b>904</b> (	COMPAN	Y NAME: TRIS	TATE NLA, LLC		
TARIFF CODE: TS	RRC TAI	RIFF NO:	35282			
DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHA		CONFIDENTIAL	
113219	D	MMBtu	\$1.9000	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL					
Customer	41967	**CC	ONFIDENTIAL**			
113219	D	MMBtu	\$1.4000	02/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	41967	**CC	ONFIDENTIAL**			
113219	D	MMBtu	\$1.2800	03/01/2024	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	41967	**CC	ONFIDENTIAL**			
113219	D	MMBtu	\$1.1500	04/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	41967	**C0	ONFIDENTIAL**			
113219	D	MMBtu	\$1.6400	07/01/2024	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	41967	**C0	ONFIDENTIAL**			
113219	D	MMBtu	\$.0000	08/01/2024	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	41967	**C0	ONFIDENTIAL**			
113219	D	MMBtu	\$1.6600	05/01/2024	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	41967	**C0	ONFIDENTIAL**			
113219	D	MMBTU	\$1.9000	06/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DESC	RIPTION		OTHER TYPE DESCRIPTION		
F	Sale For Resale					
I	Gathering					

RRC COID:	6904	COMPA	NY NAME:	TRISTATE NLA, LLC
TARIFF CODE:	TS	RRC TARIFF NO:	35282	
TUC APPLICABIL	ITY			
FACTS SUPPORT	ING SECTI	ON 104.003(b) APPLIC	ABILITY	
NOTE: (This fact		omer had an unfair advan ed to support a Section 10		e negotiations. action if the rate to be charged or offered to be charged is to an
	•	ę	•	least two of those customers under the same or similar conditions of service. lier of natural gas, or a supplier of an alternative form of energy.

			Y NAME:				
TARIFF CODE: TS	RRC	TARIFF NO:	35408				
DESCRIPTION: 7	ransmission Sales				STA	TUS: A	
<b>OPERATOR NO:</b>	871093						
ORIGINAL CON	<b>TRACT DATE:</b>	11/11/2014		RI	ECEIVED DATE:	04/22/2025	
INITIAL SI	ERVICE DATE:		]	FERM OF CO	NTRACT DATE:	12/01/2017	
IN	ACTIVE DATE:			AMEN	DMENT DATE:	03/03/2021	
CONTRACT COM	MENT: M-T-M	[					
REASONS FOR FILI	NG						
NEW FILING: N		RRC	DOCKET NO:				
CITY ORDINAN	CE NO:						
AMENDMENT(EX	<b>(PLAIN):</b> None						
OTHER(EX	(PLAIN): Monthly	y fee change. Lat	e due to allocatio	on process			
PREPARER - PERSO							
RRC NO:	1460		ACTIVE FLA	AG: Y	INACTIV	DATE:	
FIRST NAME:	Madeline		MIDDI	E:	LAS	NAME: Wiggington	
TITLE:	Administrati	lve Assistar	ıt				
ADDRESS LINE 1:	23501 Cinco	Ranch Blvd					
ADDRESS LINE 2:	Suite G250						
	Suite G250 Katy		STA	TE: TX	<b>ZIP:</b> 77494	ZIP4:	
	Katy	PHONE NO:	<b>STA</b> :		ZIP: 77494	ZIP4:	
CITY: AREA CODE:	Katy	PHONE NO:				ZIP4:	
CITY: AREA CODE: CUSTOMERS	Katy			EXTE		ZIP4: DELIVERY POINT	
CITY: AREA CODE: CUSTOMERS	Katy 281	AME		EXTE	NSION:		
CITY: AREA CODE: CUSTOMERS CUSTOMER NO	Katy 281 CUSTOMER NA	AME		EXTE	NSION:		
CITY: AREA CODE: CUSTOMERS CUSTOMER NO 41967	Katy 281 <u>CUSTOMER N/</u> **CONFIDENTIA	AME		EXTE	NSION: FIDENTIAL?		
CITY: AREA CODE: CUSTOMERS CUSTOMER NO	Katy 281 <u>CUSTOMER N/</u> **CONFIDENTIA	<u>AME</u> AL**		EXTE	NSION: FIDENTIAL?		

None

RRC COID: 6	904 (	COMPAN	Y NAME: TRIS	STATE NLA, LLC		
TARIFF CODE: TS	RRC TAR	IFF NO:	35408			
DELIVERY POINTS						
ID	<u>TYPE</u>	<u>UNIT</u>	CURRENT CH			
113246	R	MMBtu	\$1.1500	04/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	41967	**C0	ONFIDENTIAL**			
113246	R	MMBtu	\$1.6500	05/01/2024	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	**				
Customer	41967	**C0	ONFIDENTIAL**			
113246	R	MMBtu	\$1.9000	06/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	41967	**C0	ONFIDENTIAL**			
113246	R	MMBtu	\$1.6400	07/01/2024	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	k 34				
Customer	41967	**C(	ONFIDENTIAL**			
113246	R	MMBtu	\$.0000	08/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	41967	**C0	ONFIDENTIAL**			
113246	R	MMBtu	\$1.4200	02/01/2024	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	**				
Customer	41967	**C0	ONFIDENTIAL**			
113246	R	MMBtu	\$1.2700	03/01/2024	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	**				
Customer	41967	**C(	ONFIDENTIAL**			
TYPE SERVICE PROV	VIDED					
TYPE OF SERVICE	SERVICE DESC	RIPTION		<b>OTHER TYPE DESCRIPTION</b>		
F	Sale For Resale					
J	Compression					
Ι	Gathering					

RRC COID:     6904     COMPANY NAME:     TRISTATE NLA, LLC
TARIFF CODE:     TS     RRC TARIFF NO:     35408
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6904 COM	IPANY NAME: TRISTATE NLA, LLC
TARIFF CODE:   TS   RRC TARIFF N	NO: 38912
<b>DESCRIPTION:</b> Transmission Sales	STATUS: A
<b>OPERATOR NO:</b> 871093	
<b>ORIGINAL CONTRACT DATE:</b> 03/01/20	019 <b>RECEIVED DATE:</b> 04/22/2025
INITIAL SERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 04/01/2019
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: M-T-M	
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Monthly fee change	ge. Late due to allocation process
PREPARER - PERSON FILING	
RRC NO: 1460	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Madeline	MIDDLE: LAST NAME: Wiggington
TITLE: Administrative Assi	istant
ADDRESS LINE 1: 23501 Cinco Ranch H	3lvd
ADDRESS LINE 2: Suite G250	
CITY: Katy AREA CODE: 281 PHONE	<b>STATE:</b> TX <b>ZIP:</b> 77494 <b>ZIP4:</b> <b>NO:</b> 680-4300 <b>EXTENSION:</b>
	NO: 680-4300 EXTENSION:
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
44874 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
NLA-021 Buyer purchases gas at th	ne delivery point. The purchase price is Gas Daily midpoint for gas received. There is no escalation provision
RATE ADJUSTMENT PROVISIONS:	
None	

Page 29 of 34

RRC COID: 6	904 C	OMPAN	Y NAME: TRISTATE	NLA, LLC		
TARIFF CODE: TS	RRC TAR	IFF NO:	38912			
DELIVERY POINTS						
<u>ID</u> 111309	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$2.3100	EFFECTIVE DATE 01/01/2024	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL*		\$2.5100	01/01/2024	1	
Customer	44874	**C	ONFIDENTIAL**			
111309	D	MMBtu	\$1.2700	02/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44874	**C	ONFIDENTIAL**			
111309	D	MMBtu	\$1.4100	05/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44874	**C	ONFIDENTIAL**			
111309	D	MMBtu	\$2.1300	06/01/2024	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*				
Customer	44874	**C	ONFIDENTIAL**			
111309	D	MMBtu	\$1.6700	07/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44874	**C	ONFIDENTIAL**			
111309	D	MMBtu	\$1.6800	08/01/2024	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*				
Customer	44874	**C	ONFIDENTIAL**			
111309	D	MMBtu	\$1.9700	09/01/2024	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*				
Customer	44874	**C	ONFIDENTIAL**			
111309	D	MMBtu	\$1.9500	10/01/2024	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*				
Customer	44874	**C	ONFIDENTIAL**			
111309	D	MMBtu	\$1.8000	11/01/2024	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*				
Customer	44874	**C	ONFIDENTIAL**			
111309	D	MMBtu	\$2.6500	12/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44874	**C	ONFIDENTIAL**			

	~ .					
RRC COID: 69	04	COMPAN	Y NAME: TRIST.	ATE NLA, LLC		
TARIFF CODE: TS	RRC T	ARIFF NO:	38912			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHAR	GE EFFECTIVE DATE	CONFIDENTIAL	
111309	D	MMBtu	\$1.1100	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	44874	**C0	ONFIDENTIAL**			
111309	D	MMBtu	\$1.1400	04/01/2024	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	44874	**C0	ONFIDENTIAL**			
TYPE SERVICE PROV						
TYPE OF SERVICE	SERVICE DE	SCRIPTION	<u>O'</u>	THER TYPE DESCRIPTION		
F	Sale For Resale	2				
Ι	Gathering					
FUC APPLICABILITY						
FACTS SUPPORTING	SECTION 104.00	)3(b) APPLICA	BILITY			
Neither the gas utility nor				s. rate to be charged or offered to be c	haraed is to an	
affiliated pip		лта эссион 104		Tate to be charged of offered to be c	naigeu is to all	
The rate is substantially t	he same as the rate	between the gas	utility and at least two of	those customers under the same or	similar conditions of service.	
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.						

RRC COID: 69	04 COMPANY NAME: TRISTATE NLA, LLC	
TARIFF CODE: TS	RRC TARIFF NO: 38913	
<b>DESCRIPTION:</b> Tr	ransmission Sales STATUS: A	
<b>OPERATOR NO:</b>	871093	
ORIGINAL CON	TRACT DATE:         03/01/2023         RECEIVED DATE:         04/22/2025	
INITIAL SE	<b>RVICE DATE:</b> TERM OF CONTRACT DATE: 02/29/2028	
INA	ACTIVE DATE: AMENDMENT DATE:	
CONTRACT COM	MENT: Y-T-Y	
REASONS FOR FILIN	IG	
NEW FILING: N	<b>RRC DOCKET NO:</b>	
CITY ORDINANC	E NO:	
AMENDMENT(EXI	PLAIN): None	
OTHER(EXI	PLAIN: Monthly fee change. Late due to allocation process.	
PREPARER - PERSON	N FILING	
RRC NO:	1460 ACTIVE FLAG: Y INACTIVE DATE:	
FIRST NAME:	Madeline MIDDLE: LAST NAME: Wiggington	
TITLE:	Administrative Assistant	
ADDRESS LINE 1:	23501 Cinco Ranch Blvd	
ADDRESS LINE 2:	Suite G250	
CITY:	Katy <b>STATE:</b> TX <b>ZIP:</b> 77494 <b>ZIP4:</b>	
AREA CODE:	281 <b>PHONE NO:</b> 680-4300 <b>EXTENSION:</b>	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
44872	**CONFIDENTIAL**	
	Y	
CURRENT RATE COM		
RATE COMP. ID	DESCRIPTION	
ETX47433PUR	Effective 10/2024, no gas flowing through DCP points, but agreement remains active. Buyer shall pay Seller (i) 100% of the r	net value
L17474551 UK	for Residue Gas (equal to the daily price in the Midpoint column under the section titled Carthage Hub for East Texas publish Daily Final Daily Price Survey by S&P Global Platts for each Day of gas deliveries (Index Price), less \$0.05 per MMBtu) att to Sellers gas, and (ii) 100% of the net value for any recovered NGLs (the Monthly average of the daily average (AVG) prices gallon, for the Month of delivery, as quoted by Oil Price Information Service (OPIS) (or in its absence, a comparable or succe	ed in Gas ributable s per
	publication designated by Buyer) in the OPIS-LP-Gas Report for Any Current Month under Mont Belvieu Spot Gas Liquids F using (1) the Non-TET prices for the propane, isobutane, normal butane, and natural gasoline components; and (2) the lower of purity ethane price or non-TET ethane price for the ethane component, less the transportation, fractionation, and storage (TF& \$0.065 per gallon, and less actual fuel allowance for costs disposition of NGLs through Mont Belvieu or other market center)	Prices of the
	attributable to Sellers gas, less (3) the applicable deduction per MMBtu (Tier 1 - <3000 \$0.250; Tier 2 - 3000-10000 \$0.2250; 10001-15000 \$0.200; Tier 4 - >15000 \$0.185) at each Delivery Point, less (4) \$0.06 per MMBtu per stage of compression use compressing Sellers gas delivered at each Delivery Point, and less (5) any applicable fees. Low volume fee of \$500 for less th	d in an 450
	Mcf/m. The fees will be escalated as of each January 1 beginning with 2024 by the higher of (i) 2.0% or (ii) the annual percent change in the CPIU over the most recently available 12 Months.	ltage of

None

RRC COID: 6	904 C	OMPAN	Y NAME: TRISTATE N	NLA, LLC		
TARIFF CODE: TS	RRC TARI	FF NO:	38913			
DELIVERY POINTS						
<u>ID</u> 126677	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$1.2200	EFFECTIVE DATE 03/01/2024	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**		\$1.2200	05/01/2024	1	
Customer	44872	**C	ONFIDENTIAL**			
126677	D	MMBtu	\$3.6900	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**	¢				
Customer	44872	**C	ONFIDENTIAL**			
126677	D	MMBtu	\$1.3700	02/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**	¢				
Customer	44872	**C	ONFIDENTIAL**			
126677	D	MMBtu	\$1.1400	04/01/2024	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**	¢				
Customer	44872	**C	ONFIDENTIAL**			
126677	D	MMBtu	\$1.6800	05/01/2024	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**	¢				
Customer	44872	**C	ONFIDENTIAL**			
126677	D	MMBtu	\$2.0100	06/01/2024	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**	¢				
Customer	44872	**C	ONFIDENTIAL**			
126677	D	MMBtu	\$1.7000	07/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**	¢				
Customer	44872	**C	ONFIDENTIAL**			
126677	D	MMBtu	\$1.7500	08/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**	¢				
Customer	44872	**C	ONFIDENTIAL**			
126677	D	MMBtu	\$1.9600	09/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**	¢				
Customer	44872	**C	ONFIDENTIAL**			
126677	D	MMBtu	\$.0000	10/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**	¢				
Customer	44872	**C	ONFIDENTIAL**			

RRC COID: 6904	COMPANY NAME: TRISTATE NLA, LLC
TARIFF CODE: TS	RRC TARIFF NO: 38913
TYPE SERVICE PROVID	ED
TYPE OF SERVICE	SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F	Sale For Resale
J	Compression
Ι	Gathering
TUC APPLICABILITY	
FACTS SUPPORTING S	ECTION 104.003(b) APPLICABILITY
Neither the gas utility nor th	e customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.