

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7104                      **COMPANY NAME:** PECAN PIPELINE COMPANY

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 18349

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 648675

**ORIGINAL CONTRACT DATE:** 07/01/2007                      **RECEIVED DATE:** 04/27/2012

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 07/01/2017

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Change to rate and update company contact.

**PREPARER - PERSON FILING**

**RRC NO:** 704                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**

**FIRST NAME:** Sheri                      **MIDDLE:**                      **LAST NAME:** Stephens

**TITLE:** Director, Midstream Accounting

**ADDRESS LINE 1:** 1111 Bagby Street, Sky Lobby 2

**ADDRESS LINE 2:**

**CITY:** Houston                      **STATE:** TX                      **ZIP:** 77002                      **ZIP4:**

**AREA CODE:** 713                      **PHONE NO:** 571-3810                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27480	EOG Resources, Inc.	N	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PPC001	Shipper will pay a mutually agreed rate per MMBtu delivered, with the initial rate being 0.12 per MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
63881	R	MMbtu	\$.1000	03/01/2011	N
<b>DESCRIPTION:</b> JC Bell Facility Johnson County, Texas					
Customer 27480 EOG Resources, Inc.					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7104      **COMPANY NAME:** PECAN PIPELINE COMPANY

**TARIFF CODE:** TM      **RRC TARIFF NO:** 18349

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7104      **COMPANY NAME:** PECAN PIPELINE COMPANY

**TARIFF CODE:** TM      **RRC TARIFF NO:** 18598

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 648675  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 06/14/2012  
**INITIAL SERVICE DATE:** 09/13/2007      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Update company contact and Tx. Utilities Code section.

**PREPARER - PERSON FILING**

**RRC NO:** 704      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Sheri      **MIDDLE:**      **LAST NAME:** Stephens  
**TITLE:** Director, Midstream Accounting  
**ADDRESS LINE 1:** 1111 Bagby Street, Sky Lobby 2  
**ADDRESS LINE 2:**  
**CITY:** Houston      **STATE:** TX      **ZIP:** 77002      **ZIP4:**  
**AREA CODE:** 713      **PHONE NO:** 571-3810      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27480	EOG Resources, Inc.	N	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Purefoy	Shipper will pay a mutually agreed rate per MMBtu for deliveries limited to 5MMcf/D through five (5) miles of the existing pipeline with the initial rate being 0.50 per MMBtu and 0.27 per MMBtu.
Robertson Hill Ranch	Shipper will pay a mutually agreed rate per MMBtu for deliveries limited to 5MMcf/D through five (5) miles of the existing pipeline with the initial rate being \$0.50 per MMBtu and \$0.27 per MMBtu.
Rogers King Lateral	Shipper will pay a mutually agreed rate per MMBtu for deliveries limited to 5MMcf/D through five (5) miles of the existing pipeline with the initial rate being \$0.50 per MMBtu and \$0.17 per MMBtu

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7104                      **COMPANY NAME:** PECAN PIPELINE COMPANY

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 18598

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71074	R	MMbtu	\$.7700	02/01/2009	N
<b>DESCRIPTION:</b> Purefoy, FW 980180016, Palo Pinto County					
<b>Customer</b> 27480                      EOG Resources, Inc.					
68536	R	MMbtu	\$.6700	07/24/2008	N
<b>DESCRIPTION:</b> Rogers King Lateral					
<b>Customer</b> 27480                      EOG Resources, Inc.					
68653	R	MMbtu	\$.7700	07/24/2008	N
<b>DESCRIPTION:</b> Robertson Hill Ranch					
<b>Customer</b> 27480                      EOG Resources, Inc.					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7104      **COMPANY NAME:** PECAN PIPELINE COMPANY

**TARIFF CODE:** TM      **RRC TARIFF NO:** 21477

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/2009      **RECEIVED DATE:** 02/12/2025

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2022

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Amendment

**OTHER(EXPLAIN):** Escalator

**PREPARER - PERSON FILING**

**RRC NO:** 704      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Sheri      **MIDDLE:**      **LAST NAME:** Stephens

**TITLE:** Director, Midstream Accounting

**ADDRESS LINE 1:** 1111 Bagby Street, Sky Lobby 2

**ADDRESS LINE 2:**

**CITY:** Houston      **STATE:** TX      **ZIP:** 77002      **ZIP4:**

**AREA CODE:** 713      **PHONE NO:** 571-3810      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27480	EOG Resources, Inc.	N	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
KK Amendment	<p>(1) Gathering fee: \$0.15/mcf of gas delivered at each point for gathering.</p> <p>(2) Processing fee: \$0.30/mcf of gas delivered at each point for processing.</p> <p>(3) Treating Fee: \$0.0625 per mol percent above two percent by volume for treatment of carbon dioxide.</p> <p>(4) Compression Fee: \$0.07 per mcf per stage of compression. Producer will provide its prorata share of fuel required for operating the compressor(s), in order for the gas to meet the pressure requirements at the plant inlet delivery point.</p> <p>(5) CPIU Adjustment: Effective July 1, 2023 and on each escalation date, the gathering fee, processing fee, treating fee and compression fee will increase by the positive change, if, any, to the CPI-W published by the U.S. Department of Labor, Table No. 1, U.S. City Average for Urban Wage Earners and Clerical Workers, All Items Group, or in the event such index is no longer published or available, a mutually agreeable successor or substitute measure of inflation shall be used. Notwithstanding the foregoing, such indexing adjustment shall never result in a decrease to the then-current fees nor an increase by more than two percent from the prior year.</p> <p>(6) Plant Fuel (MMBTU`s of gas consumed at the plant for fuel) up to a maximum of 4.0% of producers` gas.</p> <p>(7) Residue gas is reduced by the pro rata share of FF&amp;L (field fuel, field flare, and lost and unaccounted for gas) up to a maximum of 6.0% of the total gas volume delivered by producer at all gathering system receipt points (in MMBTUs).</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7104      **COMPANY NAME:** PECAN PIPELINE COMPANY

**TARIFF CODE:** TM      **RRC TARIFF NO:** 21477

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79330	D	mcf	\$1.5975	11/01/2022	N
<b>DESCRIPTION:</b> St. Jo Compressor Station, Meter No. FW90280019, Montague County					
<b>Customer</b> 27480 EOG Resources, Inc.					
79331	D	mcf	\$1.4650	11/01/2022	N
<b>DESCRIPTION:</b> St. Jo Copano Inlet, Meter No. FW90280026, Montague County					
<b>Customer</b> 27480 EOG Resources, Inc.					
79332	D	mcf	\$0.0000	11/01/2022	N
<b>DESCRIPTION:</b> J L Davis Interconnect, Meter No. FW90280027, Montague County					
<b>Customer</b> 27480 EOG Resources, Inc.					
71170	D	mcf	\$1.2225	11/01/2022	N
<b>DESCRIPTION:</b> Henderson Station, Meter No. FW9028000 3, Montague County					
<b>Customer</b> 27480 EOG Resources, Inc.					
79328	D	mcf	\$.8475	11/01/2022	N
<b>DESCRIPTION:</b> Bowie East Station, Meter No. FW90280022, Montague County					
<b>Customer</b> 27480 EOG Resources, Inc.					
118134	D	mcf	\$.9100	11/01/2022	N
<b>DESCRIPTION:</b> Bowie South Station, Meter No. FW90280038, Montague County, TX					
<b>Customer</b> 27480 EOG Resources, Inc.					
118135	D	mcf	\$1.2150	11/01/2022	N
<b>DESCRIPTION:</b> Bowie South KM Inlet, Meter No. FW90280049, Montague County, TX					
<b>Customer</b> 27480 EOG Resources, Inc.					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

**RRC COID:** 7104                      **COMPANY NAME:** PECAN PIPELINE COMPANY

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 21477

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7104      **COMPANY NAME:** PECAN PIPELINE COMPANY

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26369

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 648675  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 11/07/2013  
**INITIAL SERVICE DATE:** 10/06/2013      **TERM OF CONTRACT DATE:** 09/30/2028  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Thereafter year to year.

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Inital tariff.

**PREPARER - PERSON FILING**

**RRC NO:** 704      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Sheri      **MIDDLE:**      **LAST NAME:** Stephens  
**TITLE:** Director, Midstream Accounting  
**ADDRESS LINE 1:** 1111 Bagby Street, Sky Lobby 2  
**ADDRESS LINE 2:**  
**CITY:** Houston      **STATE:** TX      **ZIP:** 77002      **ZIP4:**  
**AREA CODE:** 713      **PHONE NO:** 571-3810      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27480	EOG Resources, Inc.	N	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Fuel-001	Producer will provide its pro rata share of fuel required for operation such compressor(s). Producer's pro rata share of such fuel shall equal the product of the total fuel utilized by the compressor(s) multiplied by the fraction, the numerator of which is the gas metered at each of the Producer's receipt point upstream and the denominator of which is the total sum of all gas metered into the gathering system upstream of the compressor(s). Processor may at its sole discretion decide to purchase natural gas from a third party to be used as fuel to operate such compressor(s), and in such event, the Producer shall bear its pro rata share of the cost of such fuel purchase(s) based on the pro rata share of fuel used by Processor.
Gathering Fee-001	The fee is \$0.35 per MCF. Services include gathering and measurement, compression, condensate removal, stabilization and sales, and dehydration for fuel gas. Producers/shippers will share equally in the fuel gas volume and utilities consumed to transport gas. Producers/shippers will share equally in the actual loss and unaccounted for gas incurred on the system. The condensate captured will be marketed, but the proceeds from the sale will be shared equally among Producers.
LAUG-001	Lost and Unaccounted For Gas is the difference between the volume of gas purchased and gas delivered. Allowable Lost and Unaccounted For Gas is the actual volume of LAUG or 5% (five percent) of gas purchases, whichever is less, but not less than zero.

**RATE ADJUSTMENT PROVISIONS:**

None



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7104      **COMPANY NAME:** PECAN PIPELINE COMPANY

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26369

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86470	R	MCF	\$.3500	10/06/2013	N
<b>DESCRIPTION:</b> Phillips State 56 #301H, Reeves County					
<b>Customer</b>	27480	EOG Resources, Inc.			
86471	R	MCF	\$.3500	10/06/2013	N
<b>DESCRIPTION:</b> Harrison Ranch 56 #1001H, Reeves County					
<b>Customer</b>	27480	EOG Resources, Inc.			
86468	D	MCF	\$.3500	10/06/2013	N
<b>DESCRIPTION:</b> Pecan Zena Station, Reeves County					
<b>Customer</b>	27480	EOG Resources, Inc.			
86469	R	MCF	\$.3500	10/06/2013	N
<b>DESCRIPTION:</b> Apache State 57 #110H, Reeves County					
<b>Customer</b>	27480	EOG Resources, Inc.			
86472	R	MCF	\$.3500	10/06/2013	N
<b>DESCRIPTION:</b> Harrison Ranch 56 #1002H, Reeves County					
<b>Customer</b>	27480	EOG Resources, Inc.			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Condensate removal, stabilization and sales. Dehydration for fuel gas.

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7104      **COMPANY NAME:** PECAN PIPELINE COMPANY

**TARIFF CODE:** TM      **RRC TARIFF NO:** 37537

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/2023      **RECEIVED DATE:** 04/07/2025

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 03/01/2025

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Amendment

**OTHER(EXPLAIN):** Escalator

**PREPARER - PERSON FILING**

**RRC NO:** 704      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Sheri      **MIDDLE:**      **LAST NAME:** Stephens

**TITLE:** Director, Midstream Accounting

**ADDRESS LINE 1:** 1111 Bagby Street, Sky Lobby 2

**ADDRESS LINE 2:**

**CITY:** Houston      **STATE:** TX      **ZIP:** 77002      **ZIP4:**

**AREA CODE:** 713      **PHONE NO:** 571-3810      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27480	EOG Resources, Inc.	N	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Agave amend rev COM	Compression fee of \$0.08/Mcf
Agave amend rev DEH	Dehydration fee of \$0.03/Mcf
Agave amend rev LNU	The Lost and Unaccounted For Gas is based on the actual fuel based on customer's proportionate share of all fuel during a month.
Agave amend rev TRAF	Cost-based applicable rate of \$0.4500/Mcf

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
118671	D	mcf	\$.6600	03/01/2025	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27480	EOG Resources, Inc.			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7104                      COMPANY NAME: PECAN PIPELINE COMPANY**

**TARIFF CODE: TM                      RRC TARIFF NO: 37537**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	
M	Other(with detailed explanation)	Transportation

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7104      **COMPANY NAME:** PECAN PIPELINE COMPANY

**TARIFF CODE:** TM      **RRC TARIFF NO:** 39065

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/2025      **RECEIVED DATE:** 04/08/2025

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New filing

**PREPARER - PERSON FILING**

**RRC NO:** 1407      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Jaqueta      **MIDDLE:**      **LAST NAME:** Johnson Veltz

**TITLE:** Supervisor, Midstream Accting

**ADDRESS LINE 1:** 1111 Bagby St, Lobby 2

**ADDRESS LINE 2:**

**CITY:** Houston      **STATE:** TX      **ZIP:** 77002      **ZIP4:**

**AREA CODE:** 713      **PHONE NO:** 571-4858      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27480	EOG Resources, Inc.	N	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
JANUS GPA CO2	CO2 Treating fee if CO2 mol % is above 2%, fee is equal to the actual CO2 mol %, less 2%, multiplied by \$0.05/Mcf, Any Delivery Point that delivers Gas that contains greater than 2.00% CO2 shall also be assessed a one-half percent (0.5%) increase to Plant Fuel
JANUS GPA ESC	Escalation Fees shall be adjusted by Gatherer annually, beginning on January 1, 2026, and each January 1st thereafter, by the percentage change in the national Consumer Price Index for All Urban Consumers, or its most comparable successor, as published by the U.S. Department of Labor Bureau of Labor Statistics, since the beginning of the preceding Year, not to exceed three percent (3%) per Year. However, in no event shall the adjusted amount be less than the fees as of the Effective Date.
JANUS GPA GATH	Gathering Fee of \$0.15/Mcf
JANUS GPA NIT	Nitrogen Treating Fee if N2 mol% is above 3%, fee is equal to the actual N2 mol %, less 2%, multiplied by \$0.05/Mcf
JANUS GPA PROC	Processing Fee of \$0.40/Mcf

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
118671	D	mcf	\$.6500	01/01/2025	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27480	EOG Resources, Inc.			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7104                      COMPANY NAME: PECAN PIPELINE COMPANY**

**TARIFF CODE: TM                      RRC TARIFF NO: 39065**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Gathering, Processing and Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.