

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 22736

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 216729
ORIGINAL CONTRACT DATE: 09/03/2009 **RECEIVED DATE:** 11/14/2016
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/03/2029
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 20-year agreement

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To update the CO2 processing fees effective October 2016. Filing delayed due to the timing of the invoicing cycle.

PREPARER - PERSON FILING

RRC NO: 1213 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Hong **MIDDLE:** **LAST NAME:** Hoang
TITLE: Accounting Manager
ADDRESS LINE 1: 910 Louisiana Street
ADDRESS LINE 2:
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 832 **PHONE NO:** 930-6512 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31722	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-40061	The Gathering and Compression Fees are \$0.53 per MMBtu for the first 46,800 MMBtu per day, \$0.62 per MMBtu for all volumes above 46,800 MMBtu per day. An additional \$0.134 per MMBtu will be charged on 46,800 MMBtu per day for volumes delivered to location 85589. For gas that is redelivered to location 85590 the fee will be the applicable gathering fee plus \$.03 per MMBtu for redeliveries at least 20,000 MMBtu per day for the month or \$.05 per MMBtu for deliveries less than 20,000 per day for the month. In addition, the Gathering Fee for delivery location 85591 is \$0.10 per MMBtu. Additional charges include charges related to CO2 processing (currently \$0.063 per MMBtu) and any applicable taxes. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price survey Midpoint for the Waha index price plus \$.10 in effect for the day(s) such field use gas was delivered by Gatherer to Shipper. Fuel retention of 2.1% will apply to delivery locations 85592, 85593 and 85594, fuel retention of 3% will apply to delivery location 85589 and fuel retention of 2.6% will apply to delivery location 85590 as an allowance for gathering, compression, and dehydration of gas.

RATE ADJUSTMENT PROVISIONS:

Fixed, tiered rate

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

TARIFF CODE: TM **RRC TARIFF NO: 22736**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85593	D	mmbtu	\$.0630	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31722 **CONFIDENTIAL**					
85594	D	mmbtu	\$.0630	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31722 **CONFIDENTIAL**					
85589	D	mmbtu	\$.5300	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31722 **CONFIDENTIAL**					
85590	D	mmbtu	\$.5300	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31722 **CONFIDENTIAL**					
85592	D	mmbtu	\$.5300	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31722 **CONFIDENTIAL**					
85593	D	mmbtu	\$.5300	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31722 **CONFIDENTIAL**					
85592	D	mmbtu	\$.6200	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31722 **CONFIDENTIAL**					
85593	D	mmbtu	\$.6200	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31722 **CONFIDENTIAL**					
85594	D	mmbtu	\$.6200	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31722 **CONFIDENTIAL**					
85589	D	mmbtu	\$.6200	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31722 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

TARIFF CODE: TM **RRC TARIFF NO: 22736**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85590	D	mmbtu	\$.6200	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31722 **CONFIDENTIAL**					
85592	D	mmbtu	\$.6300	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31722 **CONFIDENTIAL**					
85593	D	mmbtu	\$.6300	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31722 **CONFIDENTIAL**					
85594	D	mmbtu	\$.6300	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31722 **CONFIDENTIAL**					
85589	D	mmbtu	\$.6300	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31722 **CONFIDENTIAL**					
85590	D	mmbtu	\$.6300	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31722 **CONFIDENTIAL**					
85591	D	mmbtu	\$.1000	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31722 **CONFIDENTIAL**					
85589	D	mmbtu	\$.1340	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31722 **CONFIDENTIAL**					
85590	D	mmbtu	\$.5800	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31722 **CONFIDENTIAL**					
85590	D	mmbtu	\$.0630	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31722 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

TARIFF CODE: TM **RRC TARIFF NO: 22736**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
85594	D	mmbtu	\$.5300	10/01/2016	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">31722</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	31722	**CONFIDENTIAL**
Customer	31722	**CONFIDENTIAL**						
85592	D	mmbtu	\$.0630	10/01/2016	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">31722</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	31722	**CONFIDENTIAL**
Customer	31722	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 22737

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 216729

ORIGINAL CONTRACT DATE: 08/02/2013 **RECEIVED DATE:** 11/28/2022

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2020

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated CO2 fees effective July 2022.

PREPARER - PERSON FILING

RRC NO: 1213 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Hong **MIDDLE:** **LAST NAME:** Hoang

TITLE: Accounting Manager

ADDRESS LINE 1: 910 Louisiana Street

ADDRESS LINE 2:

CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**

AREA CODE: 832 **PHONE NO:** 930-6512 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31733	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-60061	The Gathering Fee is \$0.59 per MMBtu. Additional charges include charges related to CO2 processing (currently \$0.052 per MMBtu) and any applicable taxes. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price survey Midpoint for the Waha index price in effect for the day(s) such field use gas was delivered by Gatherer to Shipper. Fuel retention of 2.6% is retained as an allowance for gathering, compression, and dehydration of gas.

RATE ADJUSTMENT PROVISIONS:

Fixed rate

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

TARIFF CODE: TM **RRC TARIFF NO: 22737**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85592	D	mmbtu	\$.0520	07/31/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31733	**CONFIDENTIAL**			
85593	D	mmbtu	\$.0520	07/31/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31733	**CONFIDENTIAL**			
85594	D	mmbtu	\$.0520	07/31/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31733	**CONFIDENTIAL**			
85589	D	mmbtu	\$.0520	07/31/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31733	**CONFIDENTIAL**			
85590	D	mmbtu	\$.0520	07/31/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31733	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 22738

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 216729

ORIGINAL CONTRACT DATE: 12/10/2009 **RECEIVED DATE:** 01/18/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/09/2020

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 10 year 6 month agreement

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To update the CO2 processing fee effective December 2016. Filing delayed due to the timing of the invoicing cycle.

PREPARER - PERSON FILING

RRC NO: 1213 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Hong **MIDDLE:** **LAST NAME:** Hoang

TITLE: Accounting Manager

ADDRESS LINE 1: 910 Louisiana Street

ADDRESS LINE 2:

CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**

AREA CODE: 832 **PHONE NO:** 930-6512 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31734	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-80033	The Gathering Fee is \$0.62 per MMBtu. Additional charges include charges related to CO2 processing (currently \$0.011 per MMBtu) and any applicable taxes. Fuel retention of 2.6% is retained as an allowance for gathering, compression, and dehydration of gas.

RATE ADJUSTMENT PROVISIONS:

Fixed rate

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85594	D	mmbtu	\$.6200	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31734	**CONFIDENTIAL**			
85594	D	mmbtu	\$.0110	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31734	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 COMPANY NAME: DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM RRC TARIFF NO: 22738

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 22739

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 216729

ORIGINAL CONTRACT DATE: 05/01/2010 **RECEIVED DATE:** 08/09/2021

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/01/2021

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 10 year 9 month agreement

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To update the producer and CO2 processing fee effective August 2020. Filing delayed due to staff changes.

PREPARER - PERSON FILING

RRC NO: 1213 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Hong **MIDDLE:** **LAST NAME:** Hoang

TITLE: Accounting Manager

ADDRESS LINE 1: 910 Louisiana Street

ADDRESS LINE 2:

CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**

AREA CODE: 832 **PHONE NO:** 930-6512 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37980	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-70037	The Gathering Fee is \$0.64 per MMBtu for delivery location 85594 and \$0.67 per MMBtu for delivery location 85590. Additional charges include charges related to CO2 processing (currently \$0.014 per MMBtu) and any applicable taxes. Fuel retention of 2.7% is retained for location 85594 and 3.2% for location 85590 as an allowance for gathering, compression, and dehydration of gas.

RATE ADJUSTMENT PROVISIONS:

Fixed rate

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

TARIFF CODE: TM **RRC TARIFF NO: 22739**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85592	D	mmbtu	\$.0140	08/31/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37980	**CONFIDENTIAL**			
85593	D	mmbtu	\$.0140	08/31/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37980	**CONFIDENTIAL**			
85594	D	mmbtu	\$.0140	08/31/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37980	**CONFIDENTIAL**			
85589	D	mmbtu	\$.0140	08/31/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37980	**CONFIDENTIAL**			
85590	D	mmbtu	\$.0140	08/31/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37980	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
 Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 23562

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 216729
ORIGINAL CONTRACT DATE: 11/01/2016 **RECEIVED DATE:** 01/27/2025
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/03/2029
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Updated CO2 fees effective September 2024.

PREPARER - PERSON FILING

RRC NO: 1213 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Hong **MIDDLE:** **LAST NAME:** Hoang
TITLE: Accounting Manager
ADDRESS LINE 1: 910 Louisiana Street
ADDRESS LINE 2:
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 832 **PHONE NO:** 930-6512 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32462	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-50067	The Gathering and Compression Fees are \$0.53 per MMBtu for the first 48,671 MMBtu per day and \$0.40 per MMBtu for all volumes above 48,671 MMBtu per day for receipt points operated by the producer. For non-operated receipt points the fee is \$0.53/MMBtu up to a combined 60,000 MMBtu/day and \$0.62 thereafter. Deliveries to location 85590 are charged an additional \$0.05 per MMBtu. In the event the average daily volume of gas redelivered at location 85590 is greater than 27,500 MMBtu in a given month, the fee is reduced to \$.03 per MMBtu. In addition, the Gathering Fee for delivery location 85591 is \$0.10 per MMBtu. Adder fee of .03/MMBtu for these locations 85589,85590,85592,85593, and 85594 related to Legend receipt point. Additional charges include charges related to CO2 processing (currently \$0.044 per MMBtu), pro rata share of electric charges and any applicable taxes. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price survey Midpoint for the Waha index price plus \$0.10 in effect for the day(s) such field use gas was delivered by Gatherer to Shipper.

RATE ADJUSTMENT PROVISIONS:

Fixed, tiered rate

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

TARIFF CODE: TM **RRC TARIFF NO: 23562**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85590	D	mmbtu	\$.0440	09/30/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32462	**CONFIDENTIAL**			
85592	D	mmbtu	\$.0440	09/30/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32462	**CONFIDENTIAL**			
85593	D	mmbtu	\$.0440	09/30/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32462	**CONFIDENTIAL**			
85594	D	mmbtu	\$.0440	09/30/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32462	**CONFIDENTIAL**			
85591	D	mmbtu	\$.0440	09/30/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32462	**CONFIDENTIAL**			
85589	D	mmbtu	\$.0440	09/30/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32462	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25814

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 216729
ORIGINAL CONTRACT DATE: 04/01/2014 **RECEIVED DATE:** 01/27/2025
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Updated CO2 fees effective September 2024.

PREPARER - PERSON FILING

RRC NO: 1213 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Hong **MIDDLE:** **LAST NAME:** Hoang
TITLE: Accounting Manager
ADDRESS LINE 1: 910 Louisiana Street
ADDRESS LINE 2:
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 832 **PHONE NO:** 930-6512 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35136	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-20028	\$0.62 per MMBtu for delivery locations 85592, 85593, and 85594. For delivery location 85590 the Gathering Fee is \$0.67 per MMBtu. Additional charges include charges related to CO2 processing (currently \$0.015 per MMBtu less than 2% no charges) and any applicable taxes. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price survey Midpoint for the Waha index price plus \$0.20 in effect for the day(s) such field use gas was delivered by Gatherer to Shipper. Fuel retention of 2.6% will apply to delivery location 85594 and fuel retention of 3.1% will apply to delivery location 85590 as an allowance for gathering, compression, and dehydration of gas.

RATE ADJUSTMENT PROVISIONS:

Fixed rate

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

TARIFF CODE: TM **RRC TARIFF NO: 25814**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85593	R	mmbtu	\$.0150	09/30/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85589	R	mmbtu	\$.0150	09/30/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85592	R	mmbtu	\$.0150	09/30/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85594	R	mmbtu	\$.0150	09/30/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85590	R	mmbtu	\$.0150	09/30/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25835

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 216729
ORIGINAL CONTRACT DATE: 04/01/2016 **RECEIVED DATE:** 01/27/2025
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Updated CO2 fees effective September 2024.

PREPARER - PERSON FILING

RRC NO: 1213 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Hong **MIDDLE:** **LAST NAME:** Hoang
TITLE: Accounting Manager
ADDRESS LINE 1: 910 Louisiana Street
ADDRESS LINE 2:
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 832 **PHONE NO:** 930-6512 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35136	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-100023	The Gathering Fee is \$0.5304 per MMBtu for delivery location 85592,85593,85594,85589, and 85590. Additional charges include charges related to CO2 processing (currently \$0.022 per MMBtu), pro rata share electrical charges and any applicable taxes. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price survey Midpoint for the NGLP Texok index price in effect for the day(s) such field use gas was delivered by Gatherer to Shipper..

RATE ADJUSTMENT PROVISIONS:

Fixed rate

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

TARIFF CODE: TM **RRC TARIFF NO: 25835**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85589	D	mmbtu	\$.0220	09/30/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85594	D	mmbtu	\$.0220	09/30/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85590	D	mmbtu	\$.0220	09/30/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85592	D	mmbtu	\$.0220	09/30/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85593	D	mmbtu	\$.0220	09/30/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25840

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 216729
ORIGINAL CONTRACT DATE: 11/01/2015 **RECEIVED DATE:** 01/27/2025
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Acting as Agent for Producer 36833

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Updated CO2 fees effective September 2024.

PREPARER - PERSON FILING

RRC NO: 1213 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Hong **MIDDLE:** **LAST NAME:** Hoang
TITLE: Accounting Manager
ADDRESS LINE 1: 910 Louisiana Street
ADDRESS LINE 2:
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 832 **PHONE NO:** 930-6512 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35136	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-300019	The Gathering Fee is \$0.74275 per MMBtu, \$0.58846 per MMBtu or \$0.53357 per MMBtu dependent upon the receipt and delivery point combination. For gas that is delivered to location 85590 during any month, a minimum of \$0.03 per MMBtu will be charged on 10,000 MMBtu per day, and \$0.05 per MMBtu on volumes above 10,000 MMBtu per day. Additional charges include charges related to CO2 processing (currently \$0.064 per MMBtu) and any applicable taxes. Fuel retention of 3% is retained for locations 85589, 85592, 85593, 85594 and 3.5% for location 85590 as an allowance for gathering, compression, and dehydration of gas. Field use gas volumes in excess of well head receipts will be charged a purchase price of Platts Gas Daily daily price survey Midpoint for the Waha index price plus \$0.20 per MMBtu in effect for the day(s) such field use gas was delivered by Gatherer to Shipper.

RATE ADJUSTMENT PROVISIONS:

Fixed rate

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

TARIFF CODE: TM **RRC TARIFF NO: 25840**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85592	D	mmbtu	\$.0640	09/30/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85593	D	mmbtu	\$.0640	09/30/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85594	R	mmbtu	\$.0640	09/30/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85589	D	mmbtu	\$.0640	09/30/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85590	D	mmbtu	\$.0640	09/30/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27339

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 216729

ORIGINAL CONTRACT DATE: 01/10/2014 **RECEIVED DATE:** 01/27/2025

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/09/2024

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated CO2 fees effective September 2024.

PREPARER - PERSON FILING

RRC NO: 1213 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Hong **MIDDLE:** **LAST NAME:** Hoang

TITLE: Accounting Manager

ADDRESS LINE 1: 910 Louisiana Street

ADDRESS LINE 2:

CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**

AREA CODE: 832 **PHONE NO:** 930-6512 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35601	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-110000	The Gathering Fee is \$0.65 per MMBtu. Additional charges include charges related to CO2 processing (currently \$0.352 per MMBtu), pro rata share electrical charges and any applicable taxes. Deliveries to location 85590 are charged an additional \$0.03 per MMBtu. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price in effect for the day(s) such field use gas was delivered by Gatherer to Shipper. Fuel retention of 3% is retained for locations 85589, 85592, 85593, 85594 and 3.5% for location 85590 as an allowance for gathering, compression, and dehydration of gas.

RATE ADJUSTMENT PROVISIONS:

Fixed rate

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

TARIFF CODE: TM **RRC TARIFF NO: 27339**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85593	D	mmbtu	\$.3520	09/30/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35601	**CONFIDENTIAL**			
85594	D	mmbtu	\$.3520	09/30/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35601	**CONFIDENTIAL**			
85589	D	mmbtu	\$.3520	09/30/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35601	**CONFIDENTIAL**			
85590	D	mmbtu	\$.3520	09/30/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35601	**CONFIDENTIAL**			
85592	D	mmbtu	\$.3520	09/30/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35601	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
J	Compression	
M	Other(with detailed explanation)	CO2 Treating Services

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 28598

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 216729
ORIGINAL CONTRACT DATE: 05/19/2008 **RECEIVED DATE:** 03/14/2016
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To establish with the Commission the rates associated with this service. Filing delayed due to the reevaluation of the asset after purchase.

PREPARER - PERSON FILING

RRC NO: 1213 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Hong **MIDDLE:** **LAST NAME:** Hoang
TITLE: Accounting Manager
ADDRESS LINE 1: 910 Louisiana Street
ADDRESS LINE 2:
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 832 **PHONE NO:** 930-6512 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35601	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-200	The Gathering Fee is \$0.43 per MMBtu for delivery location 90635. Additional charges include reimbursement for various operating expenses as well as charges related to CO2 processing.

RATE ADJUSTMENT PROVISIONS:

Fixed rate

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90635	D	mmbtu	\$4300	10/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35601	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 COMPANY NAME: DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM RRC TARIFF NO: 28598

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 28599

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 216729
ORIGINAL CONTRACT DATE: 03/28/2013 **RECEIVED DATE:** 05/31/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To update the rate associated with the service for this customer. Filing delayed due to an administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1213 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Hong **MIDDLE:** **LAST NAME:** Hoang
TITLE: Accounting Manager
ADDRESS LINE 1: 910 Louisiana Street
ADDRESS LINE 2:
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 832 **PHONE NO:** 930-6512 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36833	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-210	The Gathering Fee is \$0.38 per MMBtu for delivery location 90635. Additional charges include reimbursement for various operating expenses as well as charges related to CO2 processing.

RATE ADJUSTMENT PROVISIONS:

Fixed rate

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90635	D	mmbtu	\$.3800	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36833	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 28599

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29458

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 216729

ORIGINAL CONTRACT DATE: 07/01/2018 **RECEIVED DATE:** 01/27/2025

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2025

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To update the CO2 processing fee effective September 2024.

PREPARER - PERSON FILING

RRC NO: 1213 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Hong **MIDDLE:** **LAST NAME:** Hoang

TITLE: Accounting Manager

ADDRESS LINE 1: 910 Louisiana Street

ADDRESS LINE 2:

CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**

AREA CODE: 832 **PHONE NO:** 930-6512 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37263	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-120000	For Gas delivered to locations 85592, 85593 and 85594, the gathering fee will be either \$0.57, \$0.47 or \$0.48 per MMBtu dependent upon the receipt point. For gas delivered at delivery location 85590, the gathering fee is \$0.48, \$0.60 or \$0.50 per MMBtu dependent on receipt point. For gas delivered at delivery location 85589, the gathering fee is \$0.60, \$0.704 or \$0.604 per MMBtu dependent on receipt point. Adder fees for all delivery points of \$0.025 per MMBtu for Pantego receipt points. Additional charges include charges related to CO2 processing (currently \$0.079 per MMBtu), pro rata share of electric charges and any applicable taxes. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price survey Midpoint for the Waha index price plus \$0.20 in effect for the day(s) such field use gas was delivered by Gatherer to Shipper.

RATE ADJUSTMENT PROVISIONS:

Fixed rate

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29458

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85593	R	mmbtu	\$.0790	09/30/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85594	D	mmbtu	\$.0790	09/30/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85590	D	mmbtu	\$.0790	09/30/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85589	R	mmbtu	\$.0790	09/30/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85592	R	mmbtu	\$.0790	09/30/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29459

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 216729

ORIGINAL CONTRACT DATE: 06/30/2019 **RECEIVED DATE:** 08/25/2020

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/09/2024

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To update the CO2 processing fee effective June 2019.

PREPARER - PERSON FILING

RRC NO: 1213 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Hong **MIDDLE:** **LAST NAME:** Hoang

TITLE: Accounting Manager

ADDRESS LINE 1: 910 Louisiana Street

ADDRESS LINE 2:

CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**

AREA CODE: 832 **PHONE NO:** 930-6512 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37265	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-130000	The Gathering Fee is \$0.60 per MMBtu for deliveries to delivery locations 85592, 85593, 85594, 85589 and 85590. For deliveries to location 85590, an additional \$0.03 per MMBtu is added to the gathering rate and for deliveries to location 85590, an additional \$0.05 per MMBtu is added to the gathering rate. Additional charges include charges related to CO2 processing (currently \$0.133 per MMBtu), pro rata share of electric cost and any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

Fixed rate

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

TARIFF CODE: TM **RRC TARIFF NO: 29459**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85594	D	mmbtu	\$.6000	06/30/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37265 **CONFIDENTIAL**					
85589	D	mmbtu	\$.6000	06/30/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37265 **CONFIDENTIAL**					
85590	D	mmbtu	\$.6000	06/30/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37265 **CONFIDENTIAL**					
85590	D	mmbtu	\$.6300	06/30/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37265 **CONFIDENTIAL**					
85589	D	mmbtu	\$.6300	06/30/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37265 **CONFIDENTIAL**					
85590	D	mmbtu	\$.1330	06/30/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37265 **CONFIDENTIAL**					
85592	D	mmbtu	\$.6000	06/30/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37265 **CONFIDENTIAL**					
85593	D	mmbtu	\$.6000	06/30/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37265 **CONFIDENTIAL**					
85594	D	mmbtu	\$.1330	06/30/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37265 **CONFIDENTIAL**					

RRC COID: 7460 COMPANY NAME: DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM RRC TARIFF NO: 29459

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 38510

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 216729
ORIGINAL CONTRACT DATE: 08/02/2013 **RECEIVED DATE:** 01/27/2025
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2020
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Updated CO2 fees effective September 2024.

PREPARER - PERSON FILING

RRC NO: 1213 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Hong **MIDDLE:** **LAST NAME:** Hoang
TITLE: Accounting Manager
ADDRESS LINE 1: 910 Louisiana Street
ADDRESS LINE 2:
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 832 **PHONE NO:** 930-6512 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42853	BKV Corporation	N	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-60061	The Gathering Fee is \$0.35per MMBtu plus an adder ranging from \$0 to \$0.24 per MMBtu depending on the month average NGPL Texok index. Adder fee of \$0.05 for 85590 and \$0.134 for 85589 if delivered. Additional charges include charges related to CO2 processing (currently \$0.063 per MMBtu), pro rata share of electrical charges and any applicable taxes. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price survey Midpoint for the Waha index price in effect for the day(s) such field use gas was delivered by Gatherer to Shipper.

RATE ADJUSTMENT PROVISIONS:

Fixed rate

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 38510

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85592	D	mmbtu	\$.0630	09/30/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42853	BKV Corporation			
85593	D	mmbtu	\$.0630	09/30/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42853	BKV Corporation			
85594	D	mmbtu	\$.0630	09/30/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42853	BKV Corporation			
85589	D	mmbtu	\$.0630	09/30/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42853	BKV Corporation			
85590	D	mmbtu	\$.0630	09/30/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42853	BKV Corporation			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 38797

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 216729
ORIGINAL CONTRACT DATE: 08/02/2013 **RECEIVED DATE:** 12/18/2024
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2020
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Updated CO2 fees effective December 2023.

PREPARER - PERSON FILING

RRC NO: 1213 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Hong **MIDDLE:** **LAST NAME:** Hoang
TITLE: Accounting Manager
ADDRESS LINE 1: 910 Louisiana Street
ADDRESS LINE 2:
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 832 **PHONE NO:** 930-6512 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42853	BKV Corporation	N	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-60061	The Gathering Fee is \$0.585 weighted average per MMBtu. Adder fee of \$0.05 for 85590 and \$.0.134 for 85589 if delivered. Additional charges include charges related to CO2 processing (currently \$0.046 per MMBtu) and any applicable taxes. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price survey Midpoint for the Waha index price in effect for the day(s) such field use gas was delivered by Gatherer to Shipper.

RATE ADJUSTMENT PROVISIONS:

Fixed rate

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

TARIFF CODE: TM **RRC TARIFF NO: 38797**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85592	D	mmbtu	\$.0460	12/31/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42853	BKV Corporation			
85593	D	mmbtu	\$.0460	12/31/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42853	BKV Corporation			
85594	D	mmbtu	\$.0460	12/31/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42853	BKV Corporation			
85589	D	mmbtu	\$.0460	12/31/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42853	BKV Corporation			
85590	D	mmbtu	\$.0460	12/31/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42853	BKV Corporation			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 223419

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 216729
ORIGINAL CONTRACT DATE: 01/01/2017 **RECEIVED DATE:** 02/24/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2025
INACTIVE DATE: 02/24/2017 **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To establish with the Commission the rates associated with this service/agreement. Filing delayed due to the timing of the invoicing cycle.

PREPARER - PERSON FILING

RRC NO: 1213 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Hong **MIDDLE:** **LAST NAME:** Hoang
TITLE: Accounting Manager
ADDRESS LINE 1: 910 Louisiana Street
ADDRESS LINE 2:
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 832 **PHONE NO:** 930-6512 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37263	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-120000	For volume of Gas up to and including 42,000 MMBtu per Day in any Month ('Tier 1 Volume') and delivered to locations 85592, 85593 and 85594, the gathering fee will be either \$0.57 per MMBtu, \$0.72 per MMBtu, \$0.82 per MMBtu, \$0.47 per MMBtu or \$0.62 per MMBtu, dependent upon the receipt point. For Tier 1 Volumes delivered at delivery location 85590, the gathering fee is \$0.60 per MMBtu, \$0.50 per MMBtu, \$0.75 per MMBtu, \$0.85 per MMBtu or \$0.65 per MMBtu, dependent upon receipt point. For Tier 1 Volumes delivered at delivery location 85589, the gathering fee is \$0.704 per MMBtu or \$0.604 per MMBtu. In any month that Gatherer redelivers gas on behalf of the Shipper that is less than 35,000 MMBtu per day, the Tier 1 gathering fees will be increased by \$0.13 per MMBtu. For volume of Gas greater than 42,000 MMBtu per Day in any month ('Incentive Volume'), the gathering fee shall be \$0.30 per MMBtu for delivery locations 85592, 85593 and 85594, \$0.31 per MMBtu for location 85590 and \$0.35 per MMBtu for delivery location 85589. Additional charges include charges related to CO2 processing (currently \$0.064 per MMBtu), pro rata share of electric charges and any applicable taxes. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price survey Midpoint for the Waha index price plus \$0.20 in effect for the day(s) such field use gas was delivered by Gatherer to Shipper.

RATE ADJUSTMENT PROVISIONS:

Fixed rate

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

TARIFF CODE: TM **RRC TARIFF NO: 223419**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85594	R	mmbtu	\$.5700	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37263 **CONFIDENTIAL**					
85592	R	mmbtu	\$.5700	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37263 **CONFIDENTIAL**					
85593	R	mmbtu	\$.5700	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37263 **CONFIDENTIAL**					
85592	R	mmbtu	\$.4700	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37263 **CONFIDENTIAL**					
85593	R	mmbtu	\$.4700	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37263 **CONFIDENTIAL**					
85594	R	mmbtu	\$.4700	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37263 **CONFIDENTIAL**					
85592	R	mmbtu	\$.7200	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37263 **CONFIDENTIAL**					
85593	R	mmbtu	\$.7200	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37263 **CONFIDENTIAL**					
85594	R	mmbtu	\$.7200	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37263 **CONFIDENTIAL**					
85592	R	mmbtu	\$.8200	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37263 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

TARIFF CODE: TM **RRC TARIFF NO: 223419**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85593	R	mmbtu	\$.8200	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85594	R	mmbtu	\$.8200	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85592	R	mmbtu	\$.6200	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85593	R	mmbtu	\$.6200	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85594	R	mmbtu	\$.6200	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85592	R	mmbtu	\$.7000	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85593	R	mmbtu	\$.7000	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85594	R	mmbtu	\$.7000	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85592	R	mmbtu	\$.8500	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85593	R	mmbtu	\$.8500	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

TARIFF CODE: TM **RRC TARIFF NO: 223419**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85594	R	mmbtu	\$.8500	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85592	R	mmbtu	\$.9500	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85593	R	mmbtu	\$.9500	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85594	R	mmbtu	\$.9500	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85592	R	mmbtu	\$.7500	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85593	R	mmbtu	\$.7500	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85594	R	mmbtu	\$.7500	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85592	R	mmbtu	\$.6000	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85593	R	mmbtu	\$.6000	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85594	R	mmbtu	\$.6000	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

TARIFF CODE: TM **RRC TARIFF NO: 223419**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85590	R	mmbtu	\$.6000	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85590	R	mmbtu	\$.5000	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85590	R	mmbtu	\$.7500	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85590	R	mmbtu	\$.8500	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85590	R	mmbtu	\$.6500	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85589	R	mmbtu	\$.7040	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85589	R	mmbtu	\$.6040	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85590	R	mmbtu	\$.7300	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85590	R	mmbtu	\$.6300	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85590	R	mmbtu	\$.8800	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

TARIFF CODE: TM **RRC TARIFF NO: 223419**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85590	R	mmbtu	\$.9800	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37263 **CONFIDENTIAL**					
85590	R	mmbtu	\$.7800	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37263 **CONFIDENTIAL**					
85589	R	mmbtu	\$.8340	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37263 **CONFIDENTIAL**					
85589	R	mmbtu	\$.7340	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37263 **CONFIDENTIAL**					
85592	R	mmbtu	\$.3000	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37263 **CONFIDENTIAL**					
85593	R	mmbtu	\$.3000	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37263 **CONFIDENTIAL**					
85594	R	mmbtu	\$.3000	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37263 **CONFIDENTIAL**					
85590	R	mmbtu	\$.3100	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37263 **CONFIDENTIAL**					
85589	R	mmbtu	\$.3500	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37263 **CONFIDENTIAL**					
85594	D	mmbtu	\$.0640	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37263 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 223419

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85590	D	mmbtu	\$.0640	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23409

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 216729
ORIGINAL CONTRACT DATE: 04/01/2016 **RECEIVED DATE:** 01/18/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2017
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To update the pricing effective December 2016. Filing delayed due to the timing of the invoicing cycle.

PREPARER - PERSON FILING

RRC NO: 1213 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Hong **MIDDLE:** **LAST NAME:** Hoang
TITLE: Accounting Manager
ADDRESS LINE 1: 910 Louisiana Street
ADDRESS LINE 2:
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 832 **PHONE NO:** 930-6512 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34329	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-90039	For each MMBtu of the IFERC Volumes delivered by Seller to Buyer at the delivery points each month, the contract price of each MMBtu shall be 100% of the Market Center Spot-Gas Prices, West Texas, Waha Index as published in the first Platt's publication of the month in Inside FERC's Gas Market Report less \$0.02 per MMBtu. For each MMBtu of the GD Volumes and the swing gas delivered by Seller to Buyer at the delivery points each day, the contract price shall be 100% of the Midpoint price set forth in Platt's Gas Daily in the table entitled Daily price survey (\$/MMBtu) under West Texas - Waha Gas Daily Price as reported on the Gas Day for the Day of delivery less \$0.025 per MMBtu for the applicable day of delivery. If there is no price or range of prices published for the Day of delivery, then the Waha Gas Daily Midpoint shall be mutually agreed to by the parties.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85640	D	mmbtu	\$3.2350	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34329	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23409

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 COMPANY NAME: DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TS RRC TARIFF NO: 29463

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92015	D	mmbtu	\$1.9300	09/30/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37264	**CONFIDENTIAL**			
92013	D	mmbtu	\$1.8900	09/30/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37264	**CONFIDENTIAL**			
92013	D	mmbtu	\$1.9300	09/30/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37264	**CONFIDENTIAL**			
92014	D	mmbtu	\$1.9300	09/30/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37264	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.