

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID: 7460</b>		<b>COMPANY NAME: DFW MIDSTREAM SERVICES LLC</b>	
<b>TARIFF CODE: TM</b>		<b>RRC TARIFF NO: 22736</b>	
<b>DESCRIPTION:</b> Transmission Miscellaneous		<b>STATUS:</b> A	
<b>OPERATOR NO:</b> 216729			
<b>ORIGINAL CONTRACT DATE:</b> 09/03/2009		<b>RECEIVED DATE:</b> 11/14/2016	
<b>INITIAL SERVICE DATE:</b>		<b>TERM OF CONTRACT DATE:</b> 09/03/2029	
<b>INACTIVE DATE:</b>		<b>AMENDMENT DATE:</b>	
<b>CONTRACT COMMENT:</b> 20-year agreement			
<b>REASONS FOR FILING</b>			
<b>NEW FILING:</b> N		<b>RRC DOCKET NO:</b>	
<b>CITY ORDINANCE NO:</b>			
<b>AMENDMENT(EXPLAIN):</b> None			
<b>OTHER(EXPLAIN):</b> To update the CO2 processing fees effective October 2016. Filing delayed due to the timing of the invoicing cycle.			
<b>PREPARER - PERSON FILING</b>			
<b>RRC NO:</b> 1213		<b>ACTIVE FLAG:</b> Y	
<b>FIRST NAME:</b> Hong		<b>MIDDLE:</b>	
<b>TITLE:</b> Accounting Manager		<b>LAST NAME:</b> Hoang	
<b>ADDRESS LINE 1:</b> 910 Louisiana Street			
<b>ADDRESS LINE 2:</b>			
<b>CITY:</b> Houston		<b>STATE:</b> TX	
<b>AREA CODE:</b> 832		<b>ZIP:</b> 77002	
<b>PHONE NO:</b> 930-6512		<b>ZIP4:</b>	
<b>EXTENSION:</b>			
<b>CUSTOMERS</b>			
<b>CUSTOMER NO</b>	<b>CUSTOMER NAME</b>	<b>CONFIDENTIAL?</b>	<b>DELIVERY POINT</b>
31722	**CONFIDENTIAL**	Y	
<b>CURRENT RATE COMPONENT</b>			
<b>RATE COMP. ID</b>	<b>DESCRIPTION</b>		
DFW-40061	The Gathering and Compression Fees are \$0.53 per MMBtu for the first 46,800 MMBtu per day, \$0.62 per MMBtu for all volumes above 46,800 MMBtu per day. An additional \$0.134 per MMBtu will be charged on 46,800 MMBtu per day for volumes delivered to location 85589. For gas that is redelivered to location 85590 the fee will be the applicable gathering fee plus \$.03 per MMBtu for redeliveries at least 20,000 MMBtu per day for the month or \$.05 per MMBtu for deliveries less than 20,000 per day for the month. In addition, the Gathering Fee for delivery location 85591 is \$0.10 per MMBtu. Additional charges include charges related to CO2 processing (currently \$0.063 per MMBtu) and any applicable taxes. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price survey Midpoint for the Waha index price plus \$.10 in effect for the day(s) such field use gas was delivered by Gatherer to Shipper. Fuel retention of 2.1% will apply to delivery locations 85592, 85593 and 85594, fuel retention of 3% will apply to delivery location 85589 and fuel retention of 2.6% will apply to delivery location 85590 as an allowance for gathering, compression, and dehydration of gas.		
<b>RATE ADJUSTMENT PROVISIONS:</b>			
Fixed, tiered rate			

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 7460**      **COMPANY NAME: DFW MIDSTREAM SERVICES LLC****TARIFF CODE: TM**      **RRC TARIFF NO: 22736****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85593	D	mmbtu	\$.0630	10/01/2016	Y

**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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85594	D	mmbtu	\$.0630	10/01/2016	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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85589	D	mmbtu	\$.5300	10/01/2016	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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85590	D	mmbtu	\$.5300	10/01/2016	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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85592	D	mmbtu	\$.5300	10/01/2016	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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85593	D	mmbtu	\$.5300	10/01/2016	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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85592	D	mmbtu	\$.6200	10/01/2016	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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85593	D	mmbtu	\$.6200	10/01/2016	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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85594	D	mmbtu	\$.6200	10/01/2016	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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85589	D	mmbtu	\$.6200	10/01/2016	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID: 7460</b>	<b>COMPANY NAME: DFW MIDSTREAM SERVICES LLC</b>
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<b>TARIFF CODE: TM</b>	<b>RRC TARIFF NO: 22736</b>
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**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85590	D	mmbtu	\$ .6200	10/01/2016	Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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85592	D	mmbtu	\$ .6300	10/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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85593	D	mmbtu	\$ .6300	10/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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85594	D	mmbtu	\$ .6300	10/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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85589	D	mmbtu	\$ .6300	10/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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85590	D	mmbtu	\$ .6300	10/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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85591	D	mmbtu	\$ .1000	10/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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85589	D	mmbtu	\$ .1340	10/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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85590	D	mmbtu	\$ .5800	10/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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85590	D	mmbtu	\$ .0630	10/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 7460 COMPANY NAME: DFW MIDSTREAM SERVICES LLC****TARIFF CODE: TM RRC TARIFF NO: 22736****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85594	D	mmbtu	\$.5300	10/01/2016	Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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85592	D	mmbtu	\$.0630	10/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID: 7460</b>		<b>COMPANY NAME: DFW MIDSTREAM SERVICES LLC</b>	
<b>TARIFF CODE: TM</b>		<b>RRC TARIFF NO: 22737</b>	
<b>DESCRIPTION:</b> Transmission Miscellaneous		<b>STATUS:</b> A	
<b>OPERATOR NO:</b> 216729			
<b>ORIGINAL CONTRACT DATE:</b> 08/02/2013		<b>RECEIVED DATE:</b> 11/28/2022	
<b>INITIAL SERVICE DATE:</b>		<b>TERM OF CONTRACT DATE:</b> 04/30/2020	
<b>INACTIVE DATE:</b>		<b>AMENDMENT DATE:</b>	
<b>CONTRACT COMMENT:</b> None			
<b>REASONS FOR FILING</b>			
<b>NEW FILING:</b> N		<b>RRC DOCKET NO:</b>	
<b>CITY ORDINANCE NO:</b>			
<b>AMENDMENT(EXPLAIN):</b> None			
<b>OTHER(EXPLAIN):</b> Updated CO2 fees effective July 2022.			
<b>PREPARER - PERSON FILING</b>			
<b>RRC NO:</b> 1213		<b>ACTIVE FLAG:</b> Y	
<b>FIRST NAME:</b> Hong		<b>MIDDLE:</b>	
<b>TITLE:</b> Accounting Manager		<b>LAST NAME:</b> Hoang	
<b>ADDRESS LINE 1:</b> 910 Louisiana Street			
<b>ADDRESS LINE 2:</b>			
<b>CITY:</b> Houston		<b>STATE:</b> TX	
<b>AREA CODE:</b> 832		<b>ZIP:</b> 77002	
<b>PHONE NO:</b> 930-6512		<b>ZIP4:</b>	
<b>EXTENSION:</b>			
<b>CUSTOMERS</b>			
<b>CUSTOMER NO</b>	<b>CUSTOMER NAME</b>	<b>CONFIDENTIAL?</b>	<b>DELIVERY POINT</b>
31733	**CONFIDENTIAL**	Y	
<b>CURRENT RATE COMPONENT</b>			
<b>RATE COMP. ID</b>	<b>DESCRIPTION</b>		
DFW-60061	The Gathering Fee is \$0.59 per MMBtu. Additional charges include charges related to CO2 processing (currently \$0.052 per MMBtu) and any applicable taxes. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price survey Midpoint for the Waha index price in effect for the day(s) such field use gas was delivered by Gatherer to Shipper. Fuel retention of 2.6% is retained as an allowance for gathering, compression, and dehydration of gas.		
<b>RATE ADJUSTMENT PROVISIONS:</b>			
Fixed rate			

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID: 7460</b>	<b>COMPANY NAME: DFW MIDSTREAM SERVICES LLC</b>
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<b>TARIFF CODE: TM</b>	<b>RRC TARIFF NO: 22737</b>
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**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85592	D	mmbtu	\$.0520	07/31/2022	Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31733	**CONFIDENTIAL**
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85593	D	mmbtu	\$.0520	07/31/2022	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31733	**CONFIDENTIAL**
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85594	D	mmbtu	\$.0520	07/31/2022	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31733	**CONFIDENTIAL**
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85589	D	mmbtu	\$.0520	07/31/2022	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31733	**CONFIDENTIAL**
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85590	D	mmbtu	\$.0520	07/31/2022	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31733	**CONFIDENTIAL**
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**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 7460	<b>COMPANY NAME:</b> DFW MIDSTREAM SERVICES LLC
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 22738
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<b>DESCRIPTION:</b> Transmission Miscellaneous	<b>STATUS:</b> A
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<b>OPERATOR NO:</b> 216729
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<b>ORIGINAL CONTRACT DATE:</b> 12/10/2009	<b>RECEIVED DATE:</b> 01/18/2017
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<b>INITIAL SERVICE DATE:</b>	<b>TERM OF CONTRACT DATE:</b> 06/09/2020
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<b>INACTIVE DATE:</b>	<b>AMENDMENT DATE:</b>
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<b>CONTRACT COMMENT:</b> 10 year 6 month agreement
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<b>REASONS FOR FILING</b>
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<b>NEW FILING:</b> N	<b>RRC DOCKET NO:</b>
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<b>CITY ORDINANCE NO:</b>
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<b>AMENDMENT(EXPLAIN):</b> None
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<b>OTHER(EXPLAIN):</b> To update the CO2 processing fee effective December 2016. Filing delayed due to the timing of the invoicing cycle.
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<b>PREPARER - PERSON FILING</b>
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<b>RRC NO:</b> 1213	<b>ACTIVE FLAG:</b> Y	<b>INACTIVE DATE:</b>
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<b>FIRST NAME:</b> Hong	<b>MIDDLE:</b>	<b>LAST NAME:</b> Hoang
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<b>TITLE:</b> Accounting Manager
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<b>ADDRESS LINE 1:</b> 910 Louisiana Street
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<b>ADDRESS LINE 2:</b>
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<b>CITY:</b> Houston	<b>STATE:</b> TX	<b>ZIP:</b> 77002	<b>ZIP4:</b>
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<b>AREA CODE:</b> 832	<b>PHONE NO:</b> 930-6512	<b>EXTENSION:</b>
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<b>CUSTOMERS</b>
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<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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31734	**CONFIDENTIAL**		
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Y
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<b>CURRENT RATE COMPONENT</b>
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<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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DFW-80033	The Gathering Fee is \$0.62 per MMBtu. Additional charges include charges related to CO2 processing (currently \$0.011 per MMBtu) and any applicable taxes. Fuel retention of 2.6% is retained as an allowance for gathering, compression, and dehydration of gas.
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<b>RATE ADJUSTMENT PROVISIONS:</b>
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Fixed rate
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<b>DELIVERY POINTS</b>
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<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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85594	D	mmbtu	\$.6200	12/01/2016	Y
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<b>DESCRIPTION:</b>	**CONFIDENTIAL**
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<b>Customer</b>	31734	**CONFIDENTIAL**
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85594	D	mmbtu	\$.0110	12/01/2016	Y
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<b>DESCRIPTION:</b>	**CONFIDENTIAL**
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<b>Customer</b>	31734	**CONFIDENTIAL**
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## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 7460**      **COMPANY NAME: DFW MIDSTREAM SERVICES LLC****TARIFF CODE: TM**      **RRC TARIFF NO: 22738****TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services
J	Compression	

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID: 7460</b>		<b>COMPANY NAME: DFW MIDSTREAM SERVICES LLC</b>	
<b>TARIFF CODE: TM</b>		<b>RRC TARIFF NO: 22739</b>	
<b>DESCRIPTION:</b> Transmission Miscellaneous		<b>STATUS:</b> A	
<b>OPERATOR NO:</b> 216729			
<b>ORIGINAL CONTRACT DATE:</b> 05/01/2010		<b>RECEIVED DATE:</b> 08/09/2021	
<b>INITIAL SERVICE DATE:</b>		<b>TERM OF CONTRACT DATE:</b> 02/01/2021	
<b>INACTIVE DATE:</b>		<b>AMENDMENT DATE:</b>	
<b>CONTRACT COMMENT:</b> 10 year 9 month agreement			
<b>REASONS FOR FILING</b>			
<b>NEW FILING:</b> N		<b>RRC DOCKET NO:</b>	
<b>CITY ORDINANCE NO:</b>			
<b>AMENDMENT(EXPLAIN):</b> None			
<b>OTHER(EXPLAIN):</b> To update the producer and CO2 processing fee effective August 2020. Filing delayed due to staff changes.			
<b>PREPARER - PERSON FILING</b>			
<b>RRC NO:</b> 1213		<b>ACTIVE FLAG:</b> Y	
<b>FIRST NAME:</b> Hong		<b>MIDDLE:</b>	
<b>TITLE:</b> Accounting Manager		<b>LAST NAME:</b> Hoang	
<b>ADDRESS LINE 1:</b> 910 Louisiana Street			
<b>ADDRESS LINE 2:</b>			
<b>CITY:</b> Houston		<b>STATE:</b> TX	
<b>AREA CODE:</b> 832		<b>ZIP:</b> 77002	
<b>PHONE NO:</b> 930-6512		<b>ZIP4:</b>	
		<b>EXTENSION:</b>	
<b>CUSTOMERS</b>			
<b>CUSTOMER NO</b>	<b>CUSTOMER NAME</b>	<b>CONFIDENTIAL?</b>	<b>DELIVERY POINT</b>
37980	**CONFIDENTIAL**	Y	
<b>CURRENT RATE COMPONENT</b>			
<b>RATE COMP. ID</b>	<b>DESCRIPTION</b>		
DFW-70037	The Gathering Fee is \$0.64 per MMBtu for delivery location 85594 and \$0.67 per MMBtu for delivery location 85590. Additional charges include charges related to CO2 processing (currently \$0.014 per MMBtu) and any applicable taxes. Fuel retention of 2.7% is retained for location 85594 and 3.2% for location 85590 as an allowance for gathering, compression, and dehydration of gas.		
<b>RATE ADJUSTMENT PROVISIONS:</b>			
Fixed rate			

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID: 7460</b>	<b>COMPANY NAME: DFW MIDSTREAM SERVICES LLC</b>
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<b>TARIFF CODE: TM</b>	<b>RRC TARIFF NO: 22739</b>
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**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85592	D	mmbtu	\$.0140	08/31/2020	Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37980	**CONFIDENTIAL**
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85593	D	mmbtu	\$.0140	08/31/2020	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37980	**CONFIDENTIAL**
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85594	D	mmbtu	\$.0140	08/31/2020	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37980	**CONFIDENTIAL**
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85589	D	mmbtu	\$.0140	08/31/2020	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37980	**CONFIDENTIAL**
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85590	D	mmbtu	\$.0140	08/31/2020	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37980	**CONFIDENTIAL**
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**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID: 7460</b>		<b>COMPANY NAME: DFW MIDSTREAM SERVICES LLC</b>	
<b>TARIFF CODE: TM</b>		<b>RRC TARIFF NO: 23562</b>	
<b>DESCRIPTION:</b> Transmission Miscellaneous		<b>STATUS:</b> A	
<b>OPERATOR NO:</b> 216729			
<b>ORIGINAL CONTRACT DATE:</b> 11/01/2016		<b>RECEIVED DATE:</b> 01/27/2025	
<b>INITIAL SERVICE DATE:</b>		<b>TERM OF CONTRACT DATE:</b> 09/03/2029	
<b>INACTIVE DATE:</b>		<b>AMENDMENT DATE:</b>	
<b>CONTRACT COMMENT:</b> None			
<b>REASONS FOR FILING</b>			
<b>NEW FILING:</b> N		<b>RRC DOCKET NO:</b>	
<b>CITY ORDINANCE NO:</b>			
<b>AMENDMENT(EXPLAIN):</b> None			
<b>OTHER(EXPLAIN):</b> Updated CO2 fees effective September 2024.			
<b>PREPARER - PERSON FILING</b>			
<b>RRC NO:</b> 1213		<b>ACTIVE FLAG:</b> Y	
<b>FIRST NAME:</b> Hong		<b>MIDDLE:</b>	
<b>TITLE:</b> Accounting Manager		<b>LAST NAME:</b> Hoang	
<b>ADDRESS LINE 1:</b> 910 Louisiana Street			
<b>ADDRESS LINE 2:</b>			
<b>CITY:</b> Houston		<b>STATE:</b> TX	
<b>AREA CODE:</b> 832		<b>ZIP:</b> 77002	
<b>PHONE NO:</b> 930-6512		<b>ZIP4:</b>	
<b>EXTENSION:</b>			
<b>CUSTOMERS</b>			
<b>CUSTOMER NO</b>	<b>CUSTOMER NAME</b>	<b>CONFIDENTIAL?</b>	<b>DELIVERY POINT</b>
32462	**CONFIDENTIAL**	Y	
<b>CURRENT RATE COMPONENT</b>			
<b>RATE COMP. ID</b>	<b>DESCRIPTION</b>		
DFW-50067	The Gathering and Compression Fees are \$0.53 per MMBtu for the first 48,671 MMBtu per day and \$0.40 per MMBtu for all volumes above 48,671 MMBtu per day for receipt points operated by the producer. For non-operated receipt points the fee is \$0.53/MMBtu up to a combined 60,000 MMBtu/day and \$0.62 thereafter. Deliveries to location 85590 are charged an additional \$0.05 per MMBtu. In the event the average daily volume of gas redelivered at location 85590 is greater than 27,500 MMBtu in a given month, the fee is reduced to \$.03 per MMBtu. In addition, the Gathering Fee for delivery location 85591 is \$0.10 per MMBtu. Adder fee of .03/MMBtu for these locations 85589,85590,85592,85593, and 85594 related to Legend receipt point. Additional charges include charges related to CO2 processing (currently \$0.044 per MMBtu), pro rata share of electric charges and any applicable taxes. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price survey Midpoint for the Waha index price plus \$0.10 in effect for the day(s) such field use gas was delivered by Gatherer to Shipper.		
<b>RATE ADJUSTMENT PROVISIONS:</b>			
Fixed, tiered rate			

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 7460** **COMPANY NAME: DFW MIDSTREAM SERVICES LLC****TARIFF CODE: TM** **RRC TARIFF NO: 23562****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85590	D	mmbtu	\$.0440	09/30/2024	Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	32462	**CONFIDENTIAL**
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85592	D	mmbtu	\$.0440	09/30/2024	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	32462	**CONFIDENTIAL**
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85593	D	mmbtu	\$.0440	09/30/2024	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	32462	**CONFIDENTIAL**
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85594	D	mmbtu	\$.0440	09/30/2024	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	32462	**CONFIDENTIAL**
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85591	D	mmbtu	\$.0440	09/30/2024	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	32462	**CONFIDENTIAL**
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85589	D	mmbtu	\$.0440	09/30/2024	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	32462	**CONFIDENTIAL**
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**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID: 7460</b>		<b>COMPANY NAME: DFW MIDSTREAM SERVICES LLC</b>	
<b>TARIFF CODE: TM</b>		<b>RRC TARIFF NO: 25814</b>	
<b>DESCRIPTION:</b> Transmission Miscellaneous		<b>STATUS:</b> A	
<b>OPERATOR NO:</b> 216729			
<b>ORIGINAL CONTRACT DATE:</b> 04/01/2014		<b>RECEIVED DATE:</b> 01/27/2025	
<b>INITIAL SERVICE DATE:</b>		<b>TERM OF CONTRACT DATE:</b>	
<b>INACTIVE DATE:</b>		<b>AMENDMENT DATE:</b>	
<b>CONTRACT COMMENT:</b> None			
<b>REASONS FOR FILING</b>			
<b>NEW FILING:</b> N		<b>RRC DOCKET NO:</b>	
<b>CITY ORDINANCE NO:</b>			
<b>AMENDMENT(EXPLAIN):</b> None			
<b>OTHER(EXPLAIN):</b> Updated CO2 fees effective September 2024.			
<b>PREPARER - PERSON FILING</b>			
<b>RRC NO:</b> 1213		<b>ACTIVE FLAG:</b> Y	
<b>FIRST NAME:</b> Hong		<b>MIDDLE:</b>	
<b>TITLE:</b> Accounting Manager		<b>LAST NAME:</b> Hoang	
<b>ADDRESS LINE 1:</b> 910 Louisiana Street			
<b>ADDRESS LINE 2:</b>			
<b>CITY:</b> Houston		<b>STATE:</b> TX	
<b>AREA CODE:</b> 832		<b>ZIP:</b> 77002	
<b>PHONE NO:</b> 930-6512		<b>ZIP4:</b>	
		<b>EXTENSION:</b>	
<b>CUSTOMERS</b>			
<b>CUSTOMER NO</b>	<b>CUSTOMER NAME</b>	<b>CONFIDENTIAL?</b>	<b>DELIVERY POINT</b>
35136	**CONFIDENTIAL**	Y	
<b>CURRENT RATE COMPONENT</b>			
<b>RATE COMP. ID</b>	<b>DESCRIPTION</b>		
DFW-20028	\$0.62 per MMBtu for delivery locations 85592, 85593, and 85594. For delivery location 85590 the Gathering Fee is \$0.67 per MMBtu. Additional charges include charges related to CO2 processing (currently \$0.015 per MMBtu less than 2% no charges) and any applicable taxes. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price survey Midpoint for the Waha index price plus \$0.20 in effect for the day(s) such field use gas was delivered by Gatherer to Shipper. Fuel retention of 2.6% will apply to delivery location 85594 and fuel retention of 3.1% will apply to delivery location 85590 as an allowance for gathering, compression, and dehydration of gas.		
<b>RATE ADJUSTMENT PROVISIONS:</b>			
Fixed rate			

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 7460**      **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

**TARIFF CODE: TM**      **RRC TARIFF NO: 25814**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85593	R	mmbtu	\$.0150	09/30/2024	Y

**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35136	**CONFIDENTIAL**
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85589	R	mmbtu	\$.0150	09/30/2024	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35136	**CONFIDENTIAL**
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85592	R	mmbtu	\$.0150	09/30/2024	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35136	**CONFIDENTIAL**
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85594	R	mmbtu	\$.0150	09/30/2024	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35136	**CONFIDENTIAL**
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85590	R	mmbtu	\$.0150	09/30/2024	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35136	**CONFIDENTIAL**
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**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 7460		<b>COMPANY NAME:</b> DFW MIDSTREAM SERVICES LLC	
<b>TARIFF CODE:</b> TM		<b>RRC TARIFF NO:</b> 25835	
<b>DESCRIPTION:</b> Transmission Miscellaneous		<b>STATUS:</b> A	
<b>OPERATOR NO:</b> 216729			
<b>ORIGINAL CONTRACT DATE:</b> 04/01/2016		<b>RECEIVED DATE:</b> 01/27/2025	
<b>INITIAL SERVICE DATE:</b>		<b>TERM OF CONTRACT DATE:</b>	
<b>INACTIVE DATE:</b>		<b>AMENDMENT DATE:</b>	
<b>CONTRACT COMMENT:</b> None			
<b>REASONS FOR FILING</b>			
<b>NEW FILING:</b> N		<b>RRC DOCKET NO:</b>	
<b>CITY ORDINANCE NO:</b>			
<b>AMENDMENT(EXPLAIN):</b> None			
<b>OTHER(EXPLAIN):</b> Updated CO2 fees effective September 2024.			
<b>PREPARER - PERSON FILING</b>			
<b>RRC NO:</b> 1213		<b>ACTIVE FLAG:</b> Y	
<b>FIRST NAME:</b> Hong		<b>MIDDLE:</b>	
<b>TITLE:</b> Accounting Manager		<b>LAST NAME:</b> Hoang	
<b>ADDRESS LINE 1:</b> 910 Louisiana Street			
<b>ADDRESS LINE 2:</b>			
<b>CITY:</b> Houston		<b>STATE:</b> TX	
<b>AREA CODE:</b> 832		<b>ZIP:</b> 77002	
<b>PHONE NO:</b> 930-6512		<b>ZIP4:</b>	
<b>EXTENSION:</b>			
<b>CUSTOMERS</b>			
<b>CUSTOMER NO</b>	<b>CUSTOMER NAME</b>	<b>CONFIDENTIAL?</b>	<b>DELIVERY POINT</b>
35136	**CONFIDENTIAL**	Y	
<b>CURRENT RATE COMPONENT</b>			
<b>RATE COMP. ID</b>	<b>DESCRIPTION</b>		
DFW-100023	The Gathering Fee is \$0.5304 per MMBtu for delivery location 85592,85593,85594,85589, and 85590. Additional charges include charges related to CO2 processing (currently \$0.022 per MMBtu), pro rata share electrical charges and any applicable taxes. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price survey Midpoint for the NGPL Texok index price in effect for the day(s) such field use gas was delivered by Gatherer to Shipper..		
<b>RATE ADJUSTMENT PROVISIONS:</b>			
Fixed rate			

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 7460**      **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

**TARIFF CODE: TM**      **RRC TARIFF NO: 25835**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85589	D	mmbtu	\$.0220	09/30/2024	Y

**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35136	**CONFIDENTIAL**
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85594	D	mmbtu	\$.0220	09/30/2024	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35136	**CONFIDENTIAL**
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85590	D	mmbtu	\$.0220	09/30/2024	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35136	**CONFIDENTIAL**
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85592	D	mmbtu	\$.0220	09/30/2024	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35136	**CONFIDENTIAL**
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85593	D	mmbtu	\$.0220	09/30/2024	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35136	**CONFIDENTIAL**
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**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID: 7460</b>		<b>COMPANY NAME: DFW MIDSTREAM SERVICES LLC</b>	
<b>TARIFF CODE: TM</b>		<b>RRC TARIFF NO: 25840</b>	
<b>DESCRIPTION:</b> Transmission Miscellaneous		<b>STATUS:</b> A	
<b>OPERATOR NO:</b> 216729			
<b>ORIGINAL CONTRACT DATE:</b> 11/01/2015		<b>RECEIVED DATE:</b> 01/27/2025	
<b>INITIAL SERVICE DATE:</b>		<b>TERM OF CONTRACT DATE:</b>	
<b>INACTIVE DATE:</b>		<b>AMENDMENT DATE:</b>	
<b>CONTRACT COMMENT:</b> Acting as Agent for Producer 36833			
<b>REASONS FOR FILING</b>			
<b>NEW FILING:</b> N		<b>RRC DOCKET NO:</b>	
<b>CITY ORDINANCE NO:</b>			
<b>AMENDMENT(EXPLAIN):</b> None			
<b>OTHER(EXPLAIN):</b> Updated CO2 fees effective September 2024.			
<b>PREPARER - PERSON FILING</b>			
<b>RRC NO:</b> 1213		<b>ACTIVE FLAG:</b> Y	
<b>FIRST NAME:</b> Hong		<b>MIDDLE:</b>	
<b>TITLE:</b> Accounting Manager		<b>LAST NAME:</b> Hoang	
<b>ADDRESS LINE 1:</b> 910 Louisiana Street			
<b>ADDRESS LINE 2:</b>			
<b>CITY:</b> Houston		<b>STATE:</b> TX	
<b>AREA CODE:</b> 832		<b>ZIP:</b> 77002	
<b>PHONE NO:</b> 930-6512		<b>ZIP4:</b>	
<b>EXTENSION:</b>			
<b>CUSTOMERS</b>			
<b>CUSTOMER NO</b>	<b>CUSTOMER NAME</b>	<b>CONFIDENTIAL?</b>	<b>DELIVERY POINT</b>
35136	**CONFIDENTIAL**	Y	
<b>CURRENT RATE COMPONENT</b>			
<b>RATE COMP. ID</b>	<b>DESCRIPTION</b>		
DFW-300019	The Gathering Fee is \$0.74275 per MMBtu, \$0.58846 per MMBtu or \$0.53357 per MMBtu dependent upon the receipt and delivery point combination. For gas that is delivered to location 85590 during any month, a minimum of \$0.03 per MMBtu will be charged on 10,000 MMBtu per day, and \$0.05 per MMBtu on volumes above 10,000 MMBtu per day. Additional charges include charges related to CO2 processing (currently \$0.064 per MMBtu) and any applicable taxes. Fuel retention of 3% is retained for locations 85589, 85592, 85593, 85594 and 3.5% for location 85590 as an allowance for gathering, compression, and dehydration of gas. Field use gas volumes in excess of well head receipts will be charged a purchase price of Platts Gas Daily daily price survey Midpoint for the Waha index price plus \$0.20 per MMBtu in effect for the day(s) such field use gas was delivered by Gatherer to Shipper.		
<b>RATE ADJUSTMENT PROVISIONS:</b>			
Fixed rate			

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 7460**      **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

**TARIFF CODE: TM**      **RRC TARIFF NO: 25840**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85592	D	mmbtu	\$.0640	09/30/2024	Y

**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35136	**CONFIDENTIAL**
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85593	D	mmbtu	\$.0640	09/30/2024	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35136	**CONFIDENTIAL**
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85594	R	mmbtu	\$.0640	09/30/2024	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35136	**CONFIDENTIAL**
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85589	D	mmbtu	\$.0640	09/30/2024	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35136	**CONFIDENTIAL**
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85590	D	mmbtu	\$.0640	09/30/2024	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35136	**CONFIDENTIAL**
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**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID: 7460</b>		<b>COMPANY NAME: DFW MIDSTREAM SERVICES LLC</b>	
<b>TARIFF CODE: TM</b>		<b>RRC TARIFF NO: 27339</b>	
<b>DESCRIPTION:</b> Transmission Miscellaneous		<b>STATUS:</b> A	
<b>OPERATOR NO:</b> 216729			
<b>ORIGINAL CONTRACT DATE:</b> 01/10/2014		<b>RECEIVED DATE:</b> 01/27/2025	
<b>INITIAL SERVICE DATE:</b>		<b>TERM OF CONTRACT DATE:</b> 01/09/2024	
<b>INACTIVE DATE:</b>		<b>AMENDMENT DATE:</b>	
<b>CONTRACT COMMENT:</b> None			
<b>REASONS FOR FILING</b>			
<b>NEW FILING:</b> N		<b>RRC DOCKET NO:</b>	
<b>CITY ORDINANCE NO:</b>			
<b>AMENDMENT(EXPLAIN):</b> None			
<b>OTHER(EXPLAIN):</b> Updated CO2 fees effective September 2024.			
<b>PREPARER - PERSON FILING</b>			
<b>RRC NO:</b> 1213		<b>ACTIVE FLAG:</b> Y	
<b>FIRST NAME:</b> Hong		<b>MIDDLE:</b>	
<b>TITLE:</b> Accounting Manager		<b>LAST NAME:</b> Hoang	
<b>ADDRESS LINE 1:</b> 910 Louisiana Street			
<b>ADDRESS LINE 2:</b>			
<b>CITY:</b> Houston		<b>STATE:</b> TX	
<b>AREA CODE:</b> 832		<b>ZIP:</b> 77002	
<b>PHONE NO:</b> 930-6512		<b>ZIP4:</b>	
<b>EXTENSION:</b>			
<b>CUSTOMERS</b>			
<b>CUSTOMER NO</b>	<b>CUSTOMER NAME</b>	<b>CONFIDENTIAL?</b>	<b>DELIVERY POINT</b>
35601	**CONFIDENTIAL**	Y	
<b>CURRENT RATE COMPONENT</b>			
<b>RATE COMP. ID</b>	<b>DESCRIPTION</b>		
DFW-110000	The Gathering Fee is \$0.65 per MMBtu. Additional charges include charges related to CO2 processing (currently \$0.352 per MMBtu), pro rata share electrical charges and any applicable taxes. Deliveries to location 85590 are charged an additional \$0.03 per MMBtu. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price in effect for the day(s) such field use gas was delivered by Gatherer to Shipper. Fuel retention of 3% is retained for locations 85589, 85592, 85593, 85594 and 3.5% for location 85590 as an allowance for gathering, compression, and dehydration of gas.		
<b>RATE ADJUSTMENT PROVISIONS:</b>			
Fixed rate			

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 7460**      **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

**TARIFF CODE: TM**      **RRC TARIFF NO: 27339**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85593	D	mmbtu	\$.3520	09/30/2024	Y

**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35601	**CONFIDENTIAL**
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85594	D	mmbtu	\$.3520	09/30/2024	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35601	**CONFIDENTIAL**
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85589	D	mmbtu	\$.3520	09/30/2024	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35601	**CONFIDENTIAL**
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85590	D	mmbtu	\$.3520	09/30/2024	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35601	**CONFIDENTIAL**
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85592	D	mmbtu	\$.3520	09/30/2024	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35601	**CONFIDENTIAL**
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**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
J	Compression	
M	Other(with detailed explanation)	CO2 Treating Services

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 7460	<b>COMPANY NAME:</b> DFW MIDSTREAM SERVICES LLC
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 28598
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<b>DESCRIPTION:</b> Transmission Miscellaneous	<b>STATUS:</b> A
<b>OPERATOR NO:</b> 216729	
<b>ORIGINAL CONTRACT DATE:</b> 05/19/2008	<b>RECEIVED DATE:</b> 03/14/2016
<b>INITIAL SERVICE DATE:</b>	<b>TERM OF CONTRACT DATE:</b>
<b>INACTIVE DATE:</b>	<b>AMENDMENT DATE:</b>
<b>CONTRACT COMMENT:</b> None	

<b>REASONS FOR FILING</b>
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<b>NEW FILING:</b> N	<b>RRC DOCKET NO:</b>
<b>CITY ORDINANCE NO:</b>	
<b>AMENDMENT(EXPLAIN):</b> None	
<b>OTHER(EXPLAIN):</b> To establish with the Commission the rates associated with this service. Filing delayed due to the reevaluation of the asset after purchase.	

<b>PREPARER - PERSON FILING</b>
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<b>RRC NO:</b> 1213	<b>ACTIVE FLAG:</b> Y	<b>INACTIVE DATE:</b>
<b>FIRST NAME:</b> Hong	<b>MIDDLE:</b>	<b>LAST NAME:</b> Hoang
<b>TITLE:</b> Accounting Manager		
<b>ADDRESS LINE 1:</b> 910 Louisiana Street		
<b>ADDRESS LINE 2:</b>		
<b>CITY:</b> Houston	<b>STATE:</b> TX	<b>ZIP:</b> 77002 <b>ZIP4:</b>
<b>AREA CODE:</b> 832	<b>PHONE NO:</b> 930-6512	<b>EXTENSION:</b>

<b>CUSTOMERS</b>
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<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35601	**CONFIDENTIAL**	Y	

<b>CURRENT RATE COMPONENT</b>
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<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-200	The Gathering Fee is \$0.43 per MMBtu for delivery location 90635. Additional charges include reimbursement for various operating expenses as well as charges related to CO2 processing.

<b>RATE ADJUSTMENT PROVISIONS:</b>
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Fixed rate
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<b>DELIVERY POINTS</b>
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<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90635	D	mmbtu	\$ .4300	10/15/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35601	**CONFIDENTIAL**			

<b>TYPE SERVICE PROVIDED</b>
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<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 7460	<b>COMPANY NAME:</b> DFW MIDSTREAM SERVICES LLC
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 28598
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<b>TUC APPLICABILITY</b>
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**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 7460	<b>COMPANY NAME:</b> DFW MIDSTREAM SERVICES LLC
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 28599
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<b>DESCRIPTION:</b> Transmission Miscellaneous	<b>STATUS:</b> A
<b>OPERATOR NO:</b> 216729	
<b>ORIGINAL CONTRACT DATE:</b> 03/28/2013	<b>RECEIVED DATE:</b> 05/31/2017
<b>INITIAL SERVICE DATE:</b>	<b>TERM OF CONTRACT DATE:</b>
<b>INACTIVE DATE:</b>	<b>AMENDMENT DATE:</b>
<b>CONTRACT COMMENT:</b> None	

<b>REASONS FOR FILING</b>
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<b>NEW FILING:</b> N	<b>RRC DOCKET NO:</b>
<b>CITY ORDINANCE NO:</b>	
<b>AMENDMENT(EXPLAIN):</b> None	
<b>OTHER(EXPLAIN):</b> To update the rate associated with the service for this customer. Filing delayed due to an administrative oversight.	

<b>PREPARER - PERSON FILING</b>
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<b>RRC NO:</b> 1213	<b>ACTIVE FLAG:</b> Y	<b>INACTIVE DATE:</b>
<b>FIRST NAME:</b> Hong	<b>MIDDLE:</b>	<b>LAST NAME:</b> Hoang
<b>TITLE:</b> Accounting Manager		
<b>ADDRESS LINE 1:</b> 910 Louisiana Street		
<b>ADDRESS LINE 2:</b>		
<b>CITY:</b> Houston	<b>STATE:</b> TX	<b>ZIP:</b> 77002 <b>ZIP4:</b>
<b>AREA CODE:</b> 832	<b>PHONE NO:</b> 930-6512	<b>EXTENSION:</b>

<b>CUSTOMERS</b>
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<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36833	**CONFIDENTIAL**	Y	

<b>CURRENT RATE COMPONENT</b>
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<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-210	The Gathering Fee is \$0.38 per MMBtu for delivery location 90635. Additional charges include reimbursement for various operating expenses as well as charges related to CO2 processing.

<b>RATE ADJUSTMENT PROVISIONS:</b>
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Fixed rate
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<b>DELIVERY POINTS</b>
------------------------

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90635	D	mmbtu	\$.3800	02/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36833	**CONFIDENTIAL**			

<b>TYPE SERVICE PROVIDED</b>
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<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 7460	<b>COMPANY NAME:</b> DFW MIDSTREAM SERVICES LLC
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 28599
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<b>TUC APPLICABILITY</b>
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**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID: 7460</b>		<b>COMPANY NAME: DFW MIDSTREAM SERVICES LLC</b>	
<b>TARIFF CODE: TM</b>		<b>RRC TARIFF NO: 29458</b>	
<b>DESCRIPTION:</b> Transmission Miscellaneous		<b>STATUS:</b> A	
<b>OPERATOR NO:</b> 216729			
<b>ORIGINAL CONTRACT DATE:</b> 07/01/2018		<b>RECEIVED DATE:</b> 01/27/2025	
<b>INITIAL SERVICE DATE:</b>		<b>TERM OF CONTRACT DATE:</b> 12/31/2025	
<b>INACTIVE DATE:</b>		<b>AMENDMENT DATE:</b>	
<b>CONTRACT COMMENT:</b> None			
<b>REASONS FOR FILING</b>			
<b>NEW FILING:</b> N		<b>RRC DOCKET NO:</b>	
<b>CITY ORDINANCE NO:</b>			
<b>AMENDMENT(EXPLAIN):</b> None			
<b>OTHER(EXPLAIN):</b> To update the CO2 processing fee effective September 2024.			
<b>PREPARER - PERSON FILING</b>			
<b>RRC NO:</b> 1213		<b>ACTIVE FLAG:</b> Y	
<b>FIRST NAME:</b> Hong		<b>MIDDLE:</b>	
<b>TITLE:</b> Accounting Manager		<b>LAST NAME:</b> Hoang	
<b>ADDRESS LINE 1:</b> 910 Louisiana Street			
<b>ADDRESS LINE 2:</b>			
<b>CITY:</b> Houston		<b>STATE:</b> TX	
<b>AREA CODE:</b> 832		<b>ZIP:</b> 77002	
<b>PHONE NO:</b> 930-6512		<b>ZIP4:</b>	
<b>EXTENSION:</b>			
<b>CUSTOMERS</b>			
<b>CUSTOMER NO</b>	<b>CUSTOMER NAME</b>	<b>CONFIDENTIAL?</b>	<b>DELIVERY POINT</b>
37263	**CONFIDENTIAL**	Y	
<b>CURRENT RATE COMPONENT</b>			
<b>RATE COMP. ID</b>	<b>DESCRIPTION</b>		
DFW-120000	For Gas delivered to locations 85592, 85593 and 85594, the gathering fee will be either \$0.57, \$0.47 or \$0.48 per MMBtu dependent upon the receipt point. For gas delivered at delivery location 85590, the gathering fee is \$0.48, \$0.60 or \$0.50 per MMBtu dependent on receipt point. For gas delivered at delivery location 85589, the gathering fee is \$0.60, \$0.704 or \$0.604 per MMBtu dependent on receipt point. Adder fees for all delivery points of \$0.025 per MMBtu for Pantego receipt points. Additional charges include charges related to CO2 processing (currently \$0.079 per MMBtu), pro rata share of electric charges and any applicable taxes. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price survey Midpoint for the Waha index price plus \$0.20 in effect for the day(s) such field use gas was delivered by Gatherer to Shipper.		
<b>RATE ADJUSTMENT PROVISIONS:</b>			
Fixed rate			

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID: 7460</b>	<b>COMPANY NAME: DFW MIDSTREAM SERVICES LLC</b>
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<b>TARIFF CODE: TM</b>	<b>RRC TARIFF NO: 29458</b>
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**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85593	R	mmbtu	\$.0790	09/30/2024	Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85594	D	mmbtu	\$.0790	09/30/2024	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85590	D	mmbtu	\$.0790	09/30/2024	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85589	R	mmbtu	\$.0790	09/30/2024	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85592	R	mmbtu	\$.0790	09/30/2024	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID: 7460</b>		<b>COMPANY NAME: DFW MIDSTREAM SERVICES LLC</b>	
<b>TARIFF CODE: TM</b>		<b>RRC TARIFF NO: 29459</b>	
<b>DESCRIPTION:</b> Transmission Miscellaneous		<b>STATUS:</b> A	
<b>OPERATOR NO:</b> 216729			
<b>ORIGINAL CONTRACT DATE:</b> 06/30/2019		<b>RECEIVED DATE:</b> 08/25/2020	
<b>INITIAL SERVICE DATE:</b>		<b>TERM OF CONTRACT DATE:</b> 01/09/2024	
<b>INACTIVE DATE:</b>		<b>AMENDMENT DATE:</b>	
<b>CONTRACT COMMENT:</b> None			
<b>REASONS FOR FILING</b>			
<b>NEW FILING:</b> N		<b>RRC DOCKET NO:</b>	
<b>CITY ORDINANCE NO:</b>			
<b>AMENDMENT(EXPLAIN):</b> None			
<b>OTHER(EXPLAIN):</b> To update the CO2 processing fee effective June 2019.			
<b>PREPARER - PERSON FILING</b>			
<b>RRC NO:</b> 1213		<b>ACTIVE FLAG:</b> Y	
<b>FIRST NAME:</b> Hong		<b>MIDDLE:</b>	
<b>TITLE:</b> Accounting Manager		<b>LAST NAME:</b> Hoang	
<b>ADDRESS LINE 1:</b> 910 Louisiana Street			
<b>ADDRESS LINE 2:</b>			
<b>CITY:</b> Houston		<b>STATE:</b> TX	
<b>AREA CODE:</b> 832		<b>ZIP:</b> 77002	
<b>PHONE NO:</b> 930-6512		<b>ZIP4:</b>	
<b>EXTENSION:</b>			
<b>CUSTOMERS</b>			
<b>CUSTOMER NO</b>	<b>CUSTOMER NAME</b>	<b>CONFIDENTIAL?</b>	<b>DELIVERY POINT</b>
37265	**CONFIDENTIAL**	Y	
<b>CURRENT RATE COMPONENT</b>			
<b>RATE COMP. ID</b>	<b>DESCRIPTION</b>		
DFW-130000	The Gathering Fee is \$0.60 per MMBtu for deliveries to delivery locations 85592, 85593, 85594, 85589 and 85590. For deliveries to location 85590, an additional \$0.03 per MMBtu is added to the gathering rate and for deliveries to location 85590, an additional \$0.05 per MMBtu is added to the gathering rate. Additional charges include charges related to CO2 processing (currently \$0.133 per MMBtu), pro rata share of electric cost and any applicable taxes.		
<b>RATE ADJUSTMENT PROVISIONS:</b>			
Fixed rate			

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 7460**      **COMPANY NAME: DFW MIDSTREAM SERVICES LLC****TARIFF CODE: TM**      **RRC TARIFF NO: 29459****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85594	D	mmbtu	\$.6000	06/30/2019	Y

**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37265	**CONFIDENTIAL**
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85589	D	mmbtu	\$.6000	06/30/2019	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37265	**CONFIDENTIAL**
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85590	D	mmbtu	\$.6000	06/30/2019	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37265	**CONFIDENTIAL**
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85590	D	mmbtu	\$.6300	06/30/2019	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37265	**CONFIDENTIAL**
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85589	D	mmbtu	\$.6300	06/30/2019	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37265	**CONFIDENTIAL**
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85590	D	mmbtu	\$.1330	06/30/2019	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37265	**CONFIDENTIAL**
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85592	D	mmbtu	\$.6000	06/30/2019	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37265	**CONFIDENTIAL**
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85593	D	mmbtu	\$.6000	06/30/2019	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37265	**CONFIDENTIAL**
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85594	D	mmbtu	\$.1330	06/30/2019	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37265	**CONFIDENTIAL**
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RRC COID: 7460			COMPANY NAME: DFW MIDSTREAM SERVICES LLC		
TARIFF CODE: TM			RRC TARIFF NO: 29459		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
J		Compression			
I		Gathering			
M		Other(with detailed explanation)		CO2 Treating Services	
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
<p>The parties are affiliated.</p> <p>The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.</p> <p>Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>					

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID: 7460</b>		<b>COMPANY NAME: DFW MIDSTREAM SERVICES LLC</b>	
<b>TARIFF CODE: TM</b>		<b>RRC TARIFF NO: 38510</b>	
<b>DESCRIPTION:</b> Transmission Miscellaneous		<b>STATUS:</b> A	
<b>OPERATOR NO:</b> 216729			
<b>ORIGINAL CONTRACT DATE:</b> 08/02/2013		<b>RECEIVED DATE:</b> 01/27/2025	
<b>INITIAL SERVICE DATE:</b>		<b>TERM OF CONTRACT DATE:</b> 04/30/2020	
<b>INACTIVE DATE:</b>		<b>AMENDMENT DATE:</b>	
<b>CONTRACT COMMENT:</b> None			
<b>REASONS FOR FILING</b>			
<b>NEW FILING:</b> N		<b>RRC DOCKET NO:</b>	
<b>CITY ORDINANCE NO:</b>			
<b>AMENDMENT(EXPLAIN):</b> None			
<b>OTHER(EXPLAIN):</b> Updated CO2 fees effective September 2024.			
<b>PREPARER - PERSON FILING</b>			
<b>RRC NO:</b> 1213		<b>ACTIVE FLAG:</b> Y	
<b>FIRST NAME:</b> Hong		<b>MIDDLE:</b>	
<b>TITLE:</b> Accounting Manager		<b>LAST NAME:</b> Hoang	
<b>ADDRESS LINE 1:</b> 910 Louisiana Street			
<b>ADDRESS LINE 2:</b>			
<b>CITY:</b> Houston		<b>STATE:</b> TX	
<b>AREA CODE:</b> 832		<b>ZIP:</b> 77002	
<b>PHONE NO:</b> 930-6512		<b>ZIP4:</b>	
<b>EXTENSION:</b>			
<b>CUSTOMERS</b>			
<b>CUSTOMER NO</b>	<b>CUSTOMER NAME</b>	<b>CONFIDENTIAL?</b>	<b>DELIVERY POINT</b>
42853	BKV Corporation	N	
<b>CURRENT RATE COMPONENT</b>			
<b>RATE COMP. ID</b>	<b>DESCRIPTION</b>		
DFW-60061	The Gathering Fee is \$0.35per MMBtu plus an adder ranging from \$0 to \$0.24 per MMBtu depending on the month average NGPL Texok index. Adder fee of \$0.05 for 85590 and \$0.134 for 85589 if delivered. Additional charges include charges related to CO2 processing (currently \$0.063 per MMBtu), pro rata share of electrical charges and any applicable taxes. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price survey Midpoint for the Waha index price in effect for the day(s) such field use gas was delivered by Gatherer to Shipper.		
<b>RATE ADJUSTMENT PROVISIONS:</b>			
Fixed rate			

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 7460**      **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

**TARIFF CODE: TM**      **RRC TARIFF NO: 38510**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85592	D	mmbtu	\$.0630	09/30/2024	Y

**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	42853	BKV Corporation
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85593	D	mmbtu	\$.0630	09/30/2024	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	42853	BKV Corporation
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85594	D	mmbtu	\$.0630	09/30/2024	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	42853	BKV Corporation
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85589	D	mmbtu	\$.0630	09/30/2024	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	42853	BKV Corporation
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85590	D	mmbtu	\$.0630	09/30/2024	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	42853	BKV Corporation
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**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID: 7460</b>		<b>COMPANY NAME: DFW MIDSTREAM SERVICES LLC</b>	
<b>TARIFF CODE: TM</b>		<b>RRC TARIFF NO: 38797</b>	
<b>DESCRIPTION:</b> Transmission Miscellaneous		<b>STATUS:</b> A	
<b>OPERATOR NO:</b> 216729			
<b>ORIGINAL CONTRACT DATE:</b> 08/02/2013		<b>RECEIVED DATE:</b> 12/18/2024	
<b>INITIAL SERVICE DATE:</b>		<b>TERM OF CONTRACT DATE:</b> 04/30/2020	
<b>INACTIVE DATE:</b>		<b>AMENDMENT DATE:</b>	
<b>CONTRACT COMMENT:</b> None			
<b>REASONS FOR FILING</b>			
<b>NEW FILING:</b> N		<b>RRC DOCKET NO:</b>	
<b>CITY ORDINANCE NO:</b>			
<b>AMENDMENT(EXPLAIN):</b> None			
<b>OTHER(EXPLAIN):</b> Updated CO2 fees effective December 2023.			
<b>PREPARER - PERSON FILING</b>			
<b>RRC NO:</b> 1213		<b>ACTIVE FLAG:</b> Y	
<b>FIRST NAME:</b> Hong		<b>MIDDLE:</b>	
<b>TITLE:</b> Accounting Manager		<b>LAST NAME:</b> Hoang	
<b>ADDRESS LINE 1:</b> 910 Louisiana Street			
<b>ADDRESS LINE 2:</b>			
<b>CITY:</b> Houston		<b>STATE:</b> TX	
<b>AREA CODE:</b> 832		<b>ZIP:</b> 77002	
<b>PHONE NO:</b> 930-6512		<b>ZIP4:</b>	
<b>EXTENSION:</b>			
<b>CUSTOMERS</b>			
<b>CUSTOMER NO</b>	<b>CUSTOMER NAME</b>	<b>CONFIDENTIAL?</b>	<b>DELIVERY POINT</b>
42853	BKV Corporation	N	
<b>CURRENT RATE COMPONENT</b>			
<b>RATE COMP. ID</b>	<b>DESCRIPTION</b>		
DFW-60061	The Gathering Fee is \$0.585 weighted average per MMBtu. Adder fee of \$0.05 for 85590 and \$.0.134 for 85589 if delivered. Additional charges include charges related to CO2 processing (currently \$0.046 per MMBtu) and any applicable taxes. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price survey Midpoint for the Waha index price in effect for the day(s) such field use gas was delivered by Gatherer to Shipper.		
<b>RATE ADJUSTMENT PROVISIONS:</b>			
Fixed rate			



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 7460**      **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

**TARIFF CODE: TM**      **RRC TARIFF NO: 38797**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85592	D	mmbtu	\$.0460	12/31/2023	Y

**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	42853	BKV Corporation
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85593	D	mmbtu	\$.0460	12/31/2023	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	42853	BKV Corporation
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85594	D	mmbtu	\$.0460	12/31/2023	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	42853	BKV Corporation
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85589	D	mmbtu	\$.0460	12/31/2023	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	42853	BKV Corporation
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85590	D	mmbtu	\$.0460	12/31/2023	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	42853	BKV Corporation
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**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 7460	<b>COMPANY NAME:</b> DFW MIDSTREAM SERVICES LLC
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 223419
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<b>DESCRIPTION:</b> Transmission Miscellaneous	<b>STATUS:</b> A
<b>OPERATOR NO:</b> 216729	
<b>ORIGINAL CONTRACT DATE:</b> 01/01/2017	<b>RECEIVED DATE:</b> 02/24/2017
<b>INITIAL SERVICE DATE:</b>	<b>TERM OF CONTRACT DATE:</b> 12/31/2025
<b>INACTIVE DATE:</b> 02/24/2017	<b>AMENDMENT DATE:</b>
<b>CONTRACT COMMENT:</b> None	

#### REASONS FOR FILING

<b>NEW FILING:</b> N	<b>RRC DOCKET NO:</b>
<b>CITY ORDINANCE NO:</b>	
<b>AMENDMENT(EXPLAIN):</b> None	
<b>OTHER(EXPLAIN):</b> To establish with the Commission the rates associated with this service/agreement. Filing delayed due to the timing of the invoicing cycle.	

#### PREPARER - PERSON FILING

<b>RRC NO:</b> 1213	<b>ACTIVE FLAG:</b> Y	<b>INACTIVE DATE:</b>
<b>FIRST NAME:</b> Hong	<b>MIDDLE:</b>	<b>LAST NAME:</b> Hoang
<b>TITLE:</b> Accounting Manager		
<b>ADDRESS LINE 1:</b> 910 Louisiana Street		
<b>ADDRESS LINE 2:</b>		
<b>CITY:</b> Houston	<b>STATE:</b> TX	<b>ZIP:</b> 77002 <b>ZIP4:</b>
<b>AREA CODE:</b> 832	<b>PHONE NO:</b> 930-6512	<b>EXTENSION:</b>

#### CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37263	**CONFIDENTIAL**	Y	

#### CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-120000	For volume of Gas up to and including 42,000 MMBtu per Day in any Month ('Tier 1 Volume') and delivered to locations 85592, 85593 and 85594, the gathering fee will be either \$0.57 per MMBtu, \$0.72 per MMBtu, \$0.82 per MMBtu, \$0.47 per MMBtu or \$0.62 per MMBtu, dependent upon the receipt point. For Tier 1 Volumes delivered at delivery location 85590, the gathering fee is \$0.60 per MMBtu, \$0.50 per MMBtu, \$0.75 per MMBtu, \$0.85 per MMBtu or \$0.65 per MMBtu, dependent upon receipt point. For Tier 1 Volumes delivered at delivery location 85589, the gathering fee is \$0.704 per MMBtu or \$0.604 per MMBtu. In any month that Gatherer redelivers gas on behalf of the Shipper that is less than 35,000 MMBtu per day, the Tier 1 gathering fees will be increased by \$0.13 per MMBtu. For volume of Gas greater than 42,000 MMBtu per Day in any month ('Incentive Volume'), the gathering fee shall be \$0.30 per MMBtu for delivery locations 85592, 85593 and 85594, \$0.31 per MMBtu for location 85590 and \$0.35 per MMBtu for delivery location 85589. Additional charges include charges related to CO2 processing (currently \$0.064 per MMBtu), pro rata share of electric charges and any applicable taxes. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price survey Midpoint for the Waha index price plus \$0.20 in effect for the day(s) such field use gas was delivered by Gatherer to Shipper.

#### RATE ADJUSTMENT PROVISIONS:

Fixed rate
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## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 7460**      **COMPANY NAME: DFW MIDSTREAM SERVICES LLC****TARIFF CODE: TM**      **RRC TARIFF NO: 223419****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85594	R	mmbtu	\$.5700	01/01/2017	Y

**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85592	R	mmbtu	\$.5700	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85593	R	mmbtu	\$.5700	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85592	R	mmbtu	\$.4700	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85593	R	mmbtu	\$.4700	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85594	R	mmbtu	\$.4700	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85592	R	mmbtu	\$.7200	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85593	R	mmbtu	\$.7200	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85594	R	mmbtu	\$.7200	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85592	R	mmbtu	\$.8200	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 7460**      **COMPANY NAME: DFW MIDSTREAM SERVICES LLC****TARIFF CODE: TM**      **RRC TARIFF NO: 223419****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85593	R	mmbtu	\$ .8200	01/01/2017	Y

**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85594	R	mmbtu	\$ .8200	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85592	R	mmbtu	\$ .6200	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85593	R	mmbtu	\$ .6200	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85594	R	mmbtu	\$ .6200	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85592	R	mmbtu	\$ .7000	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85593	R	mmbtu	\$ .7000	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85594	R	mmbtu	\$ .7000	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85592	R	mmbtu	\$ .8500	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85593	R	mmbtu	\$ .8500	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 7460**      **COMPANY NAME: DFW MIDSTREAM SERVICES LLC****TARIFF CODE: TM**      **RRC TARIFF NO: 223419****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85594	R	mmbtu	\$ .8500	01/01/2017	Y

**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85592	R	mmbtu	\$ .9500	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85593	R	mmbtu	\$ .9500	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85594	R	mmbtu	\$ .9500	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85592	R	mmbtu	\$ .7500	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85593	R	mmbtu	\$ .7500	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85594	R	mmbtu	\$ .7500	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85592	R	mmbtu	\$ .6000	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85593	R	mmbtu	\$ .6000	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85594	R	mmbtu	\$ .6000	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 7460**      **COMPANY NAME: DFW MIDSTREAM SERVICES LLC****TARIFF CODE: TM**      **RRC TARIFF NO: 223419****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85590	R	mmbtu	\$ .6000	01/01/2017	Y

**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85590	R	mmbtu	\$ .5000	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85590	R	mmbtu	\$ .7500	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85590	R	mmbtu	\$ .8500	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85590	R	mmbtu	\$ .6500	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85589	R	mmbtu	\$ .7040	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85589	R	mmbtu	\$ .6040	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85590	R	mmbtu	\$ .7300	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85590	R	mmbtu	\$ .6300	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85590	R	mmbtu	\$ .8800	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 7460**      **COMPANY NAME: DFW MIDSTREAM SERVICES LLC****TARIFF CODE: TM**      **RRC TARIFF NO: 223419****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85590	R	mmbtu	\$ .9800	01/01/2017	Y

**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85590	R	mmbtu	\$ .7800	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85589	R	mmbtu	\$ .8340	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85589	R	mmbtu	\$ .7340	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85592	R	mmbtu	\$ .3000	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85593	R	mmbtu	\$ .3000	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85594	R	mmbtu	\$ .3000	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85590	R	mmbtu	\$ .3100	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85589	R	mmbtu	\$ .3500	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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85594	D	mmbtu	\$ .0640	01/01/2017	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 7460**      **COMPANY NAME: DFW MIDSTREAM SERVICES LLC****TARIFF CODE: TM**      **RRC TARIFF NO: 223419****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85590	D	mmbtu	\$.0640	01/01/2017	Y

**DESCRIPTION:**      \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37263	**CONFIDENTIAL**
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**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID: 7460</b>		<b>COMPANY NAME: DFW MIDSTREAM SERVICES LLC</b>			
<b>TARIFF CODE: TS</b>		<b>RRC TARIFF NO: 23409</b>			
<b>DESCRIPTION:</b> Transmission Sales		<b>STATUS:</b> A			
<b>OPERATOR NO:</b> 216729					
<b>ORIGINAL CONTRACT DATE:</b> 04/01/2016		<b>RECEIVED DATE:</b> 01/18/2017			
<b>INITIAL SERVICE DATE:</b>		<b>TERM OF CONTRACT DATE:</b> 03/31/2017			
<b>INACTIVE DATE:</b>		<b>AMENDMENT DATE:</b>			
<b>CONTRACT COMMENT:</b> Month to month					
<b>REASONS FOR FILING</b>					
<b>NEW FILING:</b> N		<b>RRC DOCKET NO:</b>			
<b>CITY ORDINANCE NO:</b>					
<b>AMENDMENT(EXPLAIN):</b> None					
<b>OTHER(EXPLAIN):</b> To update the pricing effective December 2016. Filing delayed due to the timing of the invoicing cycle.					
<b>PREPARER - PERSON FILING</b>					
<b>RRC NO:</b> 1213		<b>ACTIVE FLAG:</b> Y			
<b>FIRST NAME:</b> Hong		<b>MIDDLE:</b>			
<b>TITLE:</b> Accounting Manager		<b>LAST NAME:</b> Hoang			
<b>ADDRESS LINE 1:</b> 910 Louisiana Street					
<b>ADDRESS LINE 2:</b>					
<b>CITY:</b> Houston		<b>STATE:</b> TX			
<b>AREA CODE:</b> 832		<b>ZIP:</b> 77002			
<b>PHONE NO:</b> 930-6512		<b>ZIP4:</b>			
<b>EXTENSION:</b>					
<b>CUSTOMERS</b>					
<b>CUSTOMER NO</b>	<b>CUSTOMER NAME</b>	<b>CONFIDENTIAL?</b>	<b>DELIVERY POINT</b>		
34329	**CONFIDENTIAL**	Y			
<b>CURRENT RATE COMPONENT</b>					
<b>RATE COMP. ID</b>	<b>DESCRIPTION</b>				
DFW-90039	For each MMBtu of the IFERC Volumes delivered by Seller to Buyer at the delivery points each month, the contract price of each MMBtu shall be 100% of the Market Center Spot-Gas Prices, West Texas, Waha Index as published in the first Platt's publication of the month in Inside FERC's Gas Market Report less \$0.02 per MMBtu. For each MMBtu of the GD Volumes and the swing gas delivered by Seller to Buyer at the delivery points each day, the contract price shall be 100% of the Midpoint price set forth in Platt's Gas Daily in the table entitled Daily price survey (\$/MMBtu) under West Texas - Waha Gas Daily Price as reported on the Gas Day for the Day of delivery less \$0.025 per MMBtu for the applicable day of delivery. If there is no price or range of prices published for the Day of delivery, then the Waha Gas Daily Midpoint shall be mutually agreed to by the parties.				
<b>RATE ADJUSTMENT PROVISIONS:</b>					
None					
<b>DELIVERY POINTS</b>					
<b>ID</b>	<b>TYPE</b>	<b>UNIT</b>	<b>CURRENT CHARGE</b>	<b>EFFECTIVE DATE</b>	<b>CONFIDENTIAL</b>
85640	D	mmbtu	\$3.2350	12/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34329	**CONFIDENTIAL**			

RRC COID: 7460			COMPANY NAME: DFW MIDSTREAM SERVICES LLC		
TARIFF CODE: TS			RRC TARIFF NO: 23409		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>		<u>SERVICE DESCRIPTION</u>		<u>OTHER TYPE DESCRIPTION</u>	
F		Sale For Resale			
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
<p>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</p> <p>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</p> <p>The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.</p> <p>Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>					

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID: 7460</b>		<b>COMPANY NAME: DFW MIDSTREAM SERVICES LLC</b>	
<b>TARIFF CODE: TS</b>		<b>RRC TARIFF NO: 29463</b>	
<b>DESCRIPTION:</b> Transmission Sales		<b>STATUS:</b> A	
<b>OPERATOR NO:</b> 216729			
<b>ORIGINAL CONTRACT DATE:</b> 01/01/2017		<b>RECEIVED DATE:</b> 08/25/2020	
<b>INITIAL SERVICE DATE:</b>		<b>TERM OF CONTRACT DATE:</b>	
<b>INACTIVE DATE:</b>		<b>AMENDMENT DATE:</b>	
<b>CONTRACT COMMENT:</b> None			
<b>REASONS FOR FILING</b>			
<b>NEW FILING:</b> N		<b>RRC DOCKET NO:</b>	
<b>CITY ORDINANCE NO:</b>			
<b>AMENDMENT(EXPLAIN):</b> None			
<b>OTHER(EXPLAIN):</b> To update the pricing for September 2019.			
<b>PREPARER - PERSON FILING</b>			
<b>RRC NO:</b> 1213		<b>ACTIVE FLAG:</b> Y	
<b>FIRST NAME:</b> Hong		<b>MIDDLE:</b>	
<b>TITLE:</b> Accounting Manager		<b>LAST NAME:</b> Hoang	
<b>ADDRESS LINE 1:</b> 910 Louisiana Street			
<b>ADDRESS LINE 2:</b>			
<b>CITY:</b> Houston		<b>STATE:</b> TX	
<b>AREA CODE:</b> 832		<b>ZIP:</b> 77002	
<b>PHONE NO:</b> 930-6512		<b>ZIP4:</b>	
		<b>EXTENSION:</b>	
<b>CUSTOMERS</b>			
<b>CUSTOMER NO</b>	<b>CUSTOMER NAME</b>	<b>CONFIDENTIAL?</b>	<b>DELIVERY POINT</b>
37264	**CONFIDENTIAL**	Y	
<b>CURRENT RATE COMPONENT</b>			
<b>RATE COMP. ID</b>	<b>DESCRIPTION</b>		
DFW-140000	The contract price will be the net delivered volume priced at the Inside FERC FOM index for Waha less \$0.75 less additional charges. The Inside FERC FOM index for Waha which is defined as the Monthly Bidweek Spot Gas Price, Southwest, Waha index as published in the first publication of the Month Inside FERC's Gas Market Report by S&P Global Platts for each MMBtu of gas up to 600 MMBtus per day.		
<b>RATE ADJUSTMENT PROVISIONS:</b>			
None			

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID: 7460</b>	<b>COMPANY NAME: DFW MIDSTREAM SERVICES LLC</b>
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<b>TARIFF CODE: TS</b>	<b>RRC TARIFF NO: 29463</b>
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**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92015	D	mmbtu	\$1.9300	09/30/2019	Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37264	**CONFIDENTIAL**
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92013	D	mmbtu	\$1.8900	09/30/2019	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37264	**CONFIDENTIAL**
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92013	D	mmbtu	\$1.9300	09/30/2019	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37264	**CONFIDENTIAL**
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92014	D	mmbtu	\$1.9300	09/30/2019	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37264	**CONFIDENTIAL**
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**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.  
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.