

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7769 **COMPANY NAME:** SOUTHCROSS CCNG GATHERING LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 22203

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 803248
ORIGINAL CONTRACT DATE: 04/01/2006 **RECEIVED DATE:** 12/10/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Co. ID changed from 5981 to 7769.

PREPARER - PERSON FILING

RRC NO: 563 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Debra **MIDDLE:** R. **LAST NAME:** Sibley
TITLE: Regulatory Compliance
ADDRESS LINE 1: 1717 Main Street, Suite 5200
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 979-3767 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31323	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00273	Gathering Fee: \$0.12; For the period beginning August 1, 2006 for the remainder of the term, Shipper agrees to pay Transporter twelve cents(\$0.12)for each MMBtu of gas delivered. Less gas retained by Transporter for fuel. Fuel: reimbursement percentage of one and one-half percent (1.5%).

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7769 COMPANY NAME: SOUTHCROSS CCNG GATHERING LTD.

TARIFF CODE: TM RRC TARIFF NO: 22203

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
72267	D	MMBtu	\$.1200	08/01/2006	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">31323</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	31323	**CONFIDENTIAL**			
Customer	31323	**CONFIDENTIAL**									
72268	D	MMBtu	\$.1200	04/01/2006	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">31323</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	31323	**CONFIDENTIAL**			
Customer	31323	**CONFIDENTIAL**									

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7769 **COMPANY NAME:** SOUTHCROSS CCNG GATHERING LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 24721

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 803248

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 12/17/2019

INITIAL SERVICE DATE: 10/01/2011 **TERM OF CONTRACT DATE:** 07/01/2022

INACTIVE DATE: **AMENDMENT DATE:** 07/01/2019

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalation of fees; late due to clerical error

PREPARER - PERSON FILING

RRC NO: 1101 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Joanna **MIDDLE:** **LAST NAME:** Lerma

TITLE: Paralegal, Compliance Reg

ADDRESS LINE 1: 1717 Main

ADDRESS LINE 2: 5200

CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 979-9823 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37677	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00190-F	Gathering Fee: \$0.0975 on points of receipt(s) escalating 2% each July 1 beginning July 1, 2020.
	Treating Fee: \$0.03 for delivered gas with CO2>2.5% but < 3.0%. \$0.05 for delivered gas with CO2 between 3.0% and 3.5% inclusive.
	Gathering Fuel & Loss = \$0.05 on points of receipt for field compression, dehydration and L&U.
	Treating Fee/Fuel = If the blended avg. of the combined stream for all gas received is > 3.01%, then for each RP with CO2 > 3.01%, the treating fee will be \$0.05 per MMBtu and the treating fuel will be 0.25%.
	Dehy Fee: \$0.005/MMBtu for gas delivered in excess of 7 lbs. MDQ = 50,000 MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7769 COMPANY NAME: SOUTHCROSS CCNG GATHERING LTD.

TARIFF CODE: TM RRC TARIFF NO: 24721

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78805	D	MMBtu	\$.0975	07/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37677 **CONFIDENTIAL**					
78810	R	MMBtu	\$.0975	07/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37677 **CONFIDENTIAL**					
78811	R	MMBtu	\$.0975	07/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37677 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Dehy fee; gathering fuel & loss; treating fee/fuel

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7769 **COMPANY NAME:** SOUTHCROSS CCNG GATHERING LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 28123

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 803248
ORIGINAL CONTRACT DATE: 05/01/2015 **RECEIVED DATE:** 09/09/2015
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2023
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: YTY

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 563 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Debra **MIDDLE:** R. **LAST NAME:** Sibley
TITLE: Regulatory Compliance
ADDRESS LINE 1: 1717 Main Street, Suite 5200
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 979-3767 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36033	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
VW2015	Use of System Fee: \$1,000.00/month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89647	D	FEE	\$1000.0000	05/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36033	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	System Use Fee

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7769 **COMPANY NAME:** SOUTHCROSS CCNG GATHERING LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 28123

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7769 **COMPANY NAME:** SOUTHCROSS CCNG GATHERING LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 31043

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 803248
ORIGINAL CONTRACT DATE: 10/01/2017 **RECEIVED DATE:** 03/18/2019
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalation of gathering fees; late due to clerical error

PREPARER - PERSON FILING

RRC NO: 563 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Debra **MIDDLE:** R. **LAST NAME:** Sibley
TITLE: Regulatory Compliance
ADDRESS LINE 1: 1717 Main Street, Suite 5200
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 979-3767 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38294	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00239	Gathering Fee = \$0.05202 on points of receipt escalating 2% each July 1 beginning July 1, 2017 MDQ = 70,000 MMBtu Gathering Fuel & Loss = 0.5% on points of receipt for field compression, dehydration and L&U. Treating Fee/Fuel = If the blended average of the combined stream for all gas received is greater than 3.01%, then for each Rec. Pt. with CO2 greater than 3.01% the treating fee will be \$0.05 per MMBtu and the treating fuel will be 0.25%. Dehy Fee = \$0.005/MMBtu for gas delivered in excess of 7 lbs.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7769 COMPANY NAME: SOUTHCROSS CCNG GATHERING LTD.

TARIFF CODE: TM RRC TARIFF NO: 31043

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
93895	R	MMBtu	\$.0520	07/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38294	**CONFIDENTIAL**			
78812	R	MMBtu	\$.0520	07/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38294	**CONFIDENTIAL**			
78813	R	MMBtu	\$.0520	07/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38294	**CONFIDENTIAL**			
93897	R	MMBtu	\$.0520	07/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38294	**CONFIDENTIAL**			
93899	R	MMBtu	\$.0520	07/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38294	**CONFIDENTIAL**			
93900	R	MMBtu	\$.0520	07/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38294	**CONFIDENTIAL**			
93901	R	MMBtu	\$.0520	07/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38294	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Dehy & Treating Fee & Fuel

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7769 **COMPANY NAME: SOUTHCROSS CCNG GATHERING LTD.**

TARIFF CODE: TM **RRC TARIFF NO: 31043**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7769 **COMPANY NAME:** SOUTHCROSS CCNG GATHERING LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 31929

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 803248
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 03/18/2019
INITIAL SERVICE DATE: 01/01/2018 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalation of Fees; late due to clerical error

PREPARER - PERSON FILING

RRC NO: 563 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Debra **MIDDLE:** R. **LAST NAME:** Sibley
TITLE: Regulatory Compliance
ADDRESS LINE 1: 1717 Main Street, Suite 5200
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 979-3767 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38293	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00245-1	Gathering Fee: \$0.3173/MMBtu Compression Fee: \$0.0740/Mcf/Stage Dehydration Fee: \$0.0317/Mcf . Volume used in calculation of gathering, compression & dehy. fees: delivery point(s) less Buy Back Point(s) Buy Back Fee: \$0.3173. Volume used in calculation of Buy Back Fee: Buy Back Point(s) Low Volume Fee: \$500/month for DP deliveries less than a monthly average of 1,000 Mcf/day. Fees adjusted each Jan. 1 by the percentage change in the CPI-U determined by comparing the CPI-U for the Nov. immediately preceding the applicable Jan. 1 to the CPI-U on the eff. date. MDQ - 15,000 MMBtu

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7769 COMPANY NAME: SOUTHCROSS CCNG GATHERING LTD.

TARIFF CODE: TM RRC TARIFF NO: 31929

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
93896	R	MMBtu	\$.3173	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38293	**CONFIDENTIAL**			
93902	R	MMBtu	\$.3173	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38293	**CONFIDENTIAL**			
109194	D	MMBtu	\$.3173	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38293	**CONFIDENTIAL**			
72268	D	MMBtu	\$.3173	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38293	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehy, Low Volume Fees

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7769 **COMPANY NAME:** SOUTHCROSS CCNG GATHERING LTD.

TARIFF CODE: TT **RRC TARIFF NO:** 22214

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 803248
ORIGINAL CONTRACT DATE: 03/07/2001 **RECEIVED DATE:** 03/03/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Changed delivery point id.

PREPARER - PERSON FILING

RRC NO: 563 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Debra **MIDDLE:** R. **LAST NAME:** Sibley
TITLE: Regulatory Compliance
ADDRESS LINE 1: 1717 Main Street, Suite 5200
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 979-3767 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31357	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00076	Transportation: \$0.0300/MMBtu delivered.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72271	D	MMBtu	\$.0300	03/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31357	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7769 **COMPANY NAME:** SOUTHCROSS CCNG GATHERING LTD.

TARIFF CODE: TT **RRC TARIFF NO:** 22214

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.