RRC COID: 7769	9 COMPANY NAME: SOUTHCROSS CCNG GATHERING LTD.
TARIFF CODE: TM	RRC TARIFF NO: 22203
DESCRIPTION: Tran	nsmission Miscellaneous STATUS: A
OPERATOR NO: 8	303248
ORIGINAL CONTR	RACT DATE: 04/01/2006 RECEIVED DATE: 12/10/2009
INITIAL SERV	VICE DATE: TERM OF CONTRACT DATE:
INAC	TIVE DATE: AMENDMENT DATE:
CONTRACT COMMI	ENT: None
REASONS FOR FILING	
NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE	NO:
AMENDMENT(EXPL	AIN): None
OTHER(EXPL	LAIN): Co. ID changed from 5981 to 7769.
PREPARER - PERSON F	ILING
RRC NO: 5	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: D	Debra MIDDLE: R. LAST NAME: Sibley
TITLE: R	Regulatory Compliance
ADDRESS LINE 1: 1	1717 Main Street, Suite 5200
ADDRESS LINE 2:	
CITY: D	Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE: 2	PHONE NO: 979-3767 EXTENSION:
CUSTOMERS	
CUSTOMER NO C	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
31323 **	*CONFIDENTIAL**
	Y
CURRENT RATE COMP	ONENT
RATE COMP. ID	DESCRIPTION
TRN00273	Gathering Fee: \$0.12;
	For the period beginning August 1, 2006 for the remainder of the term, Shipper agrees to pay Transporter twelve cents(\$0.12) for each MMBtu of gas delivered.
	Less gas retained by Transporter for fuel.
	Fuel: reimbursement percentage of one and one-half percent (1.5%).
RATE ADJUSTMENT	PROVISIONS:
None	

RRC COID: 77	69	COMPAN	Y NAME: S	OUTHCRO	SS CCNG GATHERI	NG LTD.		
TARIFF CODE: TM	RRC T	ARIFF NO:	22203					
DELIVERY POINTS								
ID	TYPE	<u>UNIT</u>	CURRENT	CHARGE	EFFECTIVE DATE	CONFIDENTIAL		
72267	D	MMBtu	\$.1200		08/01/2006	Y		
DESCRIPTION:	DESCRIPTION: **CONFIDENTIAL**							
Customer	31323	**C0	ONFIDENTIAL*	*				
72268	D	MMBtu	\$.1200		04/01/2006	Y		
DESCRIPTION:	**CONFIDENTIA	AL**						
Customer	31323	**C(ONFIDENTIAL*	*				
TYPE SERVICE PROVI	IDED							
TYPE OF SERVICE	TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION							
I	Gathering							
TUC APPLICABILITY								
FACTS SUPPORTING	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)								
Competition does or did e	exist either with ano	ther gas utility, a	another supplier of	of natural gas, or	a supplier of an alternative f	form of energy.		
I affirm that a true and co	I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.							

RRC COID: 7769 COMPANY NAME: SOUTHCROSS CCNG GATHERING LTD.
TARIFF CODE: TM RRC TARIFF NO: 24721
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 803248
ORIGINAL CONTRACT DATE: RECEIVED DATE: 12/17/2019
INITIAL SERVICE DATE: 10/01/2011 TERM OF CONTRACT DATE: 07/01/2022
INACTIVE DATE: AMENDMENT DATE: 07/01/2019
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalation of fees; late due to clerical error
PREPARER - PERSON FILING
RRC NO: 1101 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Joanna MIDDLE: LAST NAME: Lerma
TITLE: Paralegal, Compliance Reg
ADDRESS LINE 1: 1717 Main
ADDRESS LINE 2: 5200
CITY: Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE: 214 PHONE NO: 979-9823 EXTENSION:
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
37677 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
GTH00190-F Gathering Fee: \$0.0975 on points of receipt(s) escalating 2% each July 1 beginning July 1, 2020.
Treating Fee: \$0.03 for delivered gas with CO2>2.5% but < 3.0%. \$0.05 for delivered gas with CO2 between 3.0% and 3.5% inclusive.
Gathering Fuel & Loss = \$0.05 on points of receipt for field compression, dehydration and L&U.
Treating Fee/Fuel = If the blended avg. of the combined stream for all gas received is $> 3.01\%$, then for each RP with CO2 $> 3.01\%$, the treating fee will be \$0.05 per MMBtu and the treating fuel will be 0.25%.
Dehy Fee: \$0.005/MMBtu for gas delivered in excess of 7 lbs. MDQ = 50,000 MMBtu.
RATE ADJUSTMENT PROVISIONS:
None

None

RRC COID: 7'	769	COMPAN	Y NAME: SO	UTHCROS	S CCNG GATHERI	NG LTD.	
TARIFF CODE: TM	I RRC TA	RIFF NO:	24721				
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT C	CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
78805	D	MMBtu	\$.0975		07/01/2019	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	37677	**C0	ONFIDENTIAL**				
78810	R	MMBtu	\$.0975		07/01/2019	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	37677	**C0	ONFIDENTIAL**				
78811	R	MMBtu	\$.0975		07/01/2019	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	37677	**C(ONFIDENTIAL**				
TYPE SERVICE PROV	/IDED						
TYPE OF SERVICE	SERVICE DES	CRIPTION		OTHER T	YPE DESCRIPTION		
М	Other(with detai	led explanation)	Dehy fee; g	athering fuel & loss; treating	g fee/fuel	
TUC APPLICABILITY	<u> </u>						
FACTS SUPPORTIN	G SECTION 104.00	3(b) APPLICA	BILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)							
		-			stomers under the same or si a supplier of an alternative f	imilar conditions of service. form of energy.	

RRC COID: 776	59 COMPA	NY NAME: SOUTHCROSS CCNG GATHERING LTD.
TARIFF CODE: TM	RRC TARIFF NO:	28123
DESCRIPTION: Tra	ansmission Miscellaneous	STATUS: A
OPERATOR NO:	803248	
ORIGINAL CONT	TRACT DATE: 05/01/2015	RECEIVED DATE: 09/09/2015
INITIAL SER	RVICE DATE:	TERM OF CONTRACT DATE: 04/30/2023
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	IENT: YTY	
REASONS FOR FILING	J J	
NEW FILING: Y	RR	C DOCKET NO:
CITY ORDINANCE	E NO:	
AMENDMENT(EXP		
	PLAIN): None	
PREPARER - PERSON	FILING	
RRC NO:	563	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:		MIDDLE: R. LAST NAME: Sibley
	Regulatory Compliance	
ADDRESS LINE 1: ADDRESS LINE 2:	1717 Main Street, Suit	e 5200
CITY:	Dallas	STATE: TX ZIP: 75201 ZIP4:
CITY: AREA CODE:		STATE: TX ZIP: 75201 ZIP4: 979-3767 EXTENSION:
AREA CODE:		
AREA CODE:		
AREA CODE:	214 PHONE NO:	979-3767 EXTENSION:
AREA CODE:	214 PHONE NO: CUSTOMER NAME	979-3767 EXTENSION:
AREA CODE:	214 PHONE NO: CUSTOMER NAME **CONFIDENTIAL**	979-3767 EXTENSION: CONFIDENTIAL? DELIVERY POINT
AREA CODE: CUSTOMERS CUSTOMER NO 36033 *	214 PHONE NO: CUSTOMER NAME **CONFIDENTIAL**	979-3767 EXTENSION: CONFIDENTIAL? DELIVERY POINT
AREA CODE: CUSTOMERS CUSTOMER NO 36033 * CURRENT RATE COM	214 PHONE NO: CUSTOMER NAME **CONFIDENTIAL** PONENT	979-3767 EXTENSION: CONFIDENTIAL? DELIVERY POINT Y
AREA CODE: CUSTOMERS CUSTOMER NO 36033 * CURRENT RATE COMP RATE COMP. ID VW2015	214 PHONE NO: CUSTOMER NAME **CONFIDENTIAL** PONENT DESCRIPTION Use of System Fee: \$1,000.00	979-3767 EXTENSION: CONFIDENTIAL? DELIVERY POINT Y
AREA CODE: CUSTOMERS CUSTOMER NO 36033 * CURRENT RATE COMI RATE COMP. ID VW2015 RATE ADJUSTMENT	214 PHONE NO: CUSTOMER NAME **CONFIDENTIAL** PONENT DESCRIPTION Use of System Fee: \$1,000.00	979-3767 EXTENSION: CONFIDENTIAL? DELIVERY POINT Y
AREA CODE: CUSTOMERS CUSTOMER NO 36033 * CURRENT RATE COMP RATE COMP. ID VW2015	214 PHONE NO: CUSTOMER NAME **CONFIDENTIAL** PONENT DESCRIPTION Use of System Fee: \$1,000.00	979-3767 EXTENSION: CONFIDENTIAL? DELIVERY POINT Y
AREA CODE: CUSTOMERS CUSTOMER NO 36033 * CURRENT RATE COMP RATE COMP. ID VW2015 RATE ADJUSTMENT None	214 PHONE NO: CUSTOMER NAME **CONFIDENTIAL** PONENT DESCRIPTION Use of System Fee: \$1,000.00	979-3767 EXTENSION: ONFIDENTIAL? DELIVERY POINT Y Y y Y y/month. EFFECTIVE DATE CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL CONFIDENTIAL
AREA CODE: CUSTOMERS CUSTOMER NO 36033 * CURRENT RATE COMI RATE COMP. ID VW2015 RATE ADJUSTMENT None DELLIVERY POINTS	214 PHONE NO: CUSTOMER NAME **CONFIDENTIAL** PONENT DESCRIPTION Use of System Fee: \$1,000.00 F PROVISIONS:	979-3767 EXTENSION: CONFIDENTIAL? DELIVERY POINT Y)/month.
AREA CODE: CUSTOMERS CUSTOMER NO 36033 * CURRENT RATE COM RATE COMP. ID VW2015 RATE ADJUSTMENT None DELIVERY POINTS ID 89647	214 PHONE NO: CUSTOMER NAME *CONFIDENTIAL** PONENT DESCRIPTION Use of System Fee: \$1,000.00 F PROVISIONS: TYPE UNIT	979-3767 EXTENSION: ONFIDENTIAL? DELIVERY POINT Y Y y Y y/month. EFFECTIVE DATE CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL CONFIDENTIAL
AREA CODE: CUSTOMERS CUSTOMER NO 36033 * CURRENT RATE COMI RATE COMP. ID VW2015 RATE ADJUSTMENT None DELIVERY POINTS ID 89647 DESCRIPTION:	214 PHONE NO: CUSTOMER NAME **CONFIDENTIAL** PONENT DESCRIPTION Use of System Fee: \$1,000.00 TPROVISIONS: TYPE D FEE **CONFIDENTIAL**	979-3767 EXTENSION: ONFIDENTIAL? DELIVERY POINT Y Y y Y y/month. EFFECTIVE DATE CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL CONFIDENTIAL
AREA CODE: CUSTOMERS CUSTOMER NO 36033 * CURRENT RATE COM RATE COMP. ID VW2015 RATE ADJUSTMENT None DELIVERY POINTS ID 89647 DESCRIPTION:	214 PHONE NO: CUSTOMER NAME *CONFIDENTIAL** PONENT DESCRIPTION Use of System Fee: \$1,000.00 F PROVISIONS: TYPE UNIT D FEE **CONFIDENTIAL**	979-3767 EXTENSION: Y Y Nmonth. CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL S1000.0000 05/01/2015 Y
AREA CODE: CUSTOMERS CUSTOMER NO 36033 * CURRENT RATE COMI RATE COMP. ID VW2015 RATE ADJUSTMENT None DELIVERY POINTS ID 89647 DESCRIPTION: Customer 3	214 PHONE NO: CUSTOMER NAME *CONFIDENTIAL** PONENT DESCRIPTION Use of System Fee: \$1,000.00 F PROVISIONS: TYPE UNIT D FEE **CONFIDENTIAL**	979-3767 EXTENSION: Y Y Nmonth. CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL S1000.0000 05/01/2015 Y

RRC COID:	7769	COMPAN	NY NAME:	SOUTHCROSS CCNG GATHERING LTD.
TARIFF CODE:	TM	RRC TARIFF NO:	28123	
TUC APPLICABIL	JTY			
FACTS SUPPOR	FING SECT	ION 104.003(b) APPLIC	ABILITY	
The parties are affili	ated.			
The rate is substanti	ally the same	as the rate between the ga	s utility and at	least two of those customers under the same or similar conditions of service.
Competition does or	did exist eit	ner with another gas utility	, another suppl	ier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7769 COMPANY NAME: SOUTHCROSS CCNG GATHERING LTD.
TARIFF CODE: TM RRC TARIFF NO: 31043
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 803248
ORIGINAL CONTRACT DATE: 10/01/2017 RECEIVED DATE: 03/18/2019
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalation of gathering fees; late due to clerical error
PREPARER - PERSON FILING
RRC NO: 563 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Debra MIDDLE: R. LAST NAME: Sibley
TITLE: Regulatory Compliance
ADDRESS LINE 1: 1717 Main Street, Suite 5200
ADDRESS LINE 2:
CITY: Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE: 214 PHONE NO: 979-3767 EXTENSION:
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
38294 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
GTH00239 Gathering Fee = \$0.05202 on points of receipt escalating 2% each July 1 beginning July 1, 2017 MDQ = 70,000 MMBtu Gathering Fuel & Loss = 0.5% on points of receipt for field compression, dehydration and L&U. Treating Fee/Fuel = If the blended average of the combined stream for all gas received is greater than 3.01%, then for each Rec. Pt. with CO2 greater than 3.01% the treating fee will be \$0.05 per MMBtu and the treating fuel will be 0.25%. Dehy Fee = \$0.005/MMBtu for gas delivered in excess of 7 lbs.
RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 7769 COMPANY NAME: SOUTHCROSS CCNG GATHERING LTD.						
TARIFF CODE: TN	1 RRC TA	RIFF NO:	31043			
ELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
93895	R	MMBtu	\$.0520	07/01/2018	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	38294	**C(ONFIDENTIAL**			
78812	R	MMBtu	\$.0520	07/01/2018	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	38294	**C0	ONFIDENTIAL**			
78813	R	MMBtu	\$.0520	07/01/2018	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	38294	**C0	ONFIDENTIAL**			
93897	R	MMBtu	\$.0520	07/01/2018	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	38294	**C0	ONFIDENTIAL**			
93899	R	MMBtu	\$.0520	07/01/2018	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	38294	**C0	ONFIDENTIAL**			
93900	R	MMBtu	\$.0520	07/01/2018	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	38294	**C0	ONFIDENTIAL**			
93901	R	MMBtu	\$.0520	07/01/2018	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	38294	**C0	ONFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE		CRIPTION	OTHI	ER TYPE DESCRIPTION		
I	Gathering					
М	Other(with detail	ed explanation) Dehy	& Treating Fee & Fuel		

RRC COID: 7769 COMPANY NAME: SOUTHCROSS CCNG GATHERING LTD. TARIFF CODE: TM RRC TARIFF NO: 31043 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7769 COMPANY NAME: SOUTHCROSS CCNG GATHERING LTD.
TARIFF CODE: TM RRC TARIFF NO: 31929
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 803248
ORIGINAL CONTRACT DATE: 03/18/2019
INITIAL SERVICE DATE: 01/01/2018 TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalation of Fees; late due to clerical error
PREPARER - PERSON FILING
RRC NO: 563 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Debra MIDDLE: R. LAST NAME: Sibley
TITLE: Regulatory Compliance
ADDRESS LINE 1: 1717 Main Street, Suite 5200
ADDRESS LINE 2:
CITY: Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE: 214 PHONE NO: 979-3767 EXTENSION:
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
38293 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
GTH00245-1 Gathering Fee: \$0.3173/MMBtu Compression Fee: \$0.0740/Mcf/Stage Dehydration Fee: \$0.0317/Mcf . Volume used in calculation of gathering, compression & dehy. fees: delivery point(s) less Buy Back Point(s) Buy Back Fee: \$0.3173. Volume used in calculation of Buy Back Fee: Buy Back Point(s) Low Volume Fee: \$500/month for DP deliveries less than a monthly average of 1,000 Mcf/day. Fees adjusted each Jan. 1 by the percentage change in the CPI-U determined by comparing the CPI-U for the Nov. immediately preceeding the applicable Jan. 1 to the CPI-U on the eff. date. MDQ - 15,000 MMBtu
RATE ADJUSTMENT PROVISIONS:
None

RRC COID: 7	769	COMPAN	Y NAME: SOU	JTHCROSS CCNG GATHE	RING LTD.
TARIFF CODE: TN	M RRC TA	ARIFF NO:	31929		
DELIVERY POINTS					
ID	<u>TYPE</u>	UNIT	CURRENT CH		CONFIDENTIAL
93896	R	MMBtu	\$.3173	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38293	**CC	ONFIDENTIAL**		
93902	R	MMBtu	\$.3173	01/01/2019	Y
DESCRIPTION:	**CONFIDENTIA	AL**			
Customer	38293	**CC	ONFIDENTIAL**		
109194	D	MMBtu	\$.3173	01/01/2019	Y
DESCRIPTION:	**CONFIDENTIA	AL**			
Customer	38293	**CC	ONFIDENTIAL**		
72268	D	MMBtu	\$.3173	01/01/2019	Y
DESCRIPTION:	**CONFIDENTIA	AL**			
Customer	38293	**CC	ONFIDENTIAL**		
YPE SERVICE PRO	VIDED				
TYPE OF SERVICE	SERVICE DES	SCRIPTION		OTHER TYPE DESCRIPTION	
J	Compression				
I	Gathering				
М	Other(with deta	iled explanation)	Dehy, Low Volume Fees	

TUC APPLICABILITY

Μ

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

Other(with detailed explanation)

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7769 COMPANY NAME: SOUTHCROSS CCNG GATHERING LTD.	
TARIFF CODE: TT RRC TARIFF NO: 22214	
DESCRIPTION: Transmission Transportation STATUS: A	
OPERATOR NO: 803248	
ORIGINAL CONTRACT DATE: 03/07/2001 RECEIVED DATE: 03/03/2010	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Changed delivery point id.	
PREPARER - PERSON FILING	
RRC NO: 563 ACTIVE FLAG: Y INACTIVE DATE:	
FIRST NAME: Debra MIDDLE: R. LAST NAME: Sibley	
TITLE: Regulatory Compliance	
ADDRESS LINE 1: 1717 Main Street, Suite 5200	
ADDRESS LINE 2:	
CITY: Dallas STATE: TX ZIP: 75201 ZIP4:	
AREA CODE: 214 PHONE NO: 979-3767 EXTENSION:	
CUSTOMERS	
CUSTOMERS <u>CUSTOMER NO CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? 31357 **CONFIDENTIAL**	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 31357 **CONFIDENTIAL** Y	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 31357 **CONFIDENTIAL** Y Y	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 31357 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT DESCRIPTION DESCRIPTION TRN00076 Transportation: \$0.0300/MMBtu delivered. Image: Content of the second o	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 31357 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT Y DESCRIPTION RATE COMP. ID DESCRIPTION Transportation: \$0.0300/MMBtu delivered. RATE ADJUSTMENT PROVISIONS: Email Content of the state of t	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 31357 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT DESCRIPTION DESCRIPTION TRN00076 Transportation: \$0.0300/MMBtu delivered. Image: Content of the second o	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 31357 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT Y DESCRIPTION RATE COMP. ID DESCRIPTION Transportation: \$0.0300/MMBtu delivered. RATE ADJUSTMENT PROVISIONS: None	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 31357 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT Y Y RATE COMP. ID DESCRIPTION Transportation: \$0.0300/MMBtu delivered. RATE ADJUSTMENT PROVISIONS: None Y DELIVERY POINTS DESCRIPTION Y	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 31357 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT Y Y RATE COMPONENT DESCRIPTION Transportation: \$0.0300/MMBtu delivered. RATE ADJUSTMENT PROVISIONS: None Email Current Charge Effective Date CONFIDENTIAL D TYPE UNIT CURRENT CHARGE Effective Date CONFIDENTIAL	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 31357 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT Y CURRENT RATE COMPONENT DESCRIPTION TRN00076 Transportation: \$0.0300/MMBtu delivered. Y RATE ADJUSTMENT PROVISIONS: Y None Y DELIVERY POINTS Y D MMBtu CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL J2271 D MMBtu \$.0300 03/01/2001 Y	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 31357 **CONFIDENTIAL** Y CURRENT RATE COMPONENT Y RATE COMP. ID DESCRIPTION TRN00076 Transportation: \$0.0300/MMBtu delivered. RATE ADJUSTMENT PROVISIONS: V None V DELIVERY POINTS ONE Diff UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL DESCRIPTION: **CONFIDENTIAL** ONE ONE	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 31357 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT Transportation: \$0.0300/MMBtu delivered. RATE ADJUSTMENT PROVISIONS: Value None Value DELIVERY POINTS Value 72271 D MMBtu \$.0300 03/01/2001 Y DESCRIPTION: **CONFIDENTIAL** Customer 31357 **CONFIDENTIAL**	

RRC COID:	7769	COMPAN	NY NAME:	SOUTHCROSS CCNG GATHERING LTD.
TARIFF CODE:	TT	RRC TARIFF NO:	22214	
TUC APPLICABIL	ITY			
FACTS SUPPORT	FING SECTI	ON 104.003(b) APPLIC	ABILITY	
The parties are affili	ated.			
	•	•	•	least two of those customers under the same or similar conditions of service. ier of natural gas, or a supplier of an alternative form of energy.