RRC COID: 77	85 COMPAN	NY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO:	25767
DESCRIPTION: Tr	ansmission Miscellaneous	STATUS: A
OPERATOR NO:	572835	
ORIGINAL CON	FRACT DATE:	RECEIVED DATE: 09/12/2023
INITIAL SE	RVICE DATE: 11/01/2021	TERM OF CONTRACT DATE:
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: None	
REASONS FOR FILIN	G	
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINANC	E NO:	
AMENDMENT(EXI	PLAIN): None	
	-	Tariff was not timely filed due to timing of rate calculation information.
PREPARER - PERSON	FILING	
RRC NO:	1238	ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME:		MIDDLE: LAST NAME: Baker
	Accounting Supervisor	
ADDRESS LINE 1: ADDRESS LINE 2:	One Williams Center	
	Tulsa	STATE: OK ZIP: 74172 ZIP4:
AREA CODE:	918 PHONE NO:	573-9655 EXTENSION:
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? DELIVERY POINT
42422	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	PONENT	
RATE COMP. ID	DESCRIPTION	
MMGS017	Gathering Fee \$0.65 per MMB	Btu, Compression Fee \$0.24 per MMBtu, plus any applicable taxes.
RATE ADJUSTMEN	T PROVISIONS:	
None		
DELIVERY POINTS		
ID	<u>TYPE UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
77122	D MMBtu	\$.7600 08/01/2023 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	42422 **(CONFIDENTIAL**
TYPE SERVICE PROV	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
I	Gathering	
1	Gathering	

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 25767 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 77	85 COMPAN	NY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO:	25769
DESCRIPTION: Tr	ansmission Miscellaneous	STATUS: A
OPERATOR NO:	572835	
ORIGINAL CON	FRACT DATE:	RECEIVED DATE: 11/06/2023
INITIAL SE	RVICE DATE: 07/01/2012	TERM OF CONTRACT DATE:
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: None	
REASONS FOR FILIN	G	
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINANC	E NO:	
AMENDMENT(EXI	PLAIN): None	
	=	Tariff was not timely filed due to timing of rate calculation information.
PREPARER - PERSON	FILING	
RRC NO:	1238	ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME:		MIDDLE: LAST NAME: Baker
	Accounting Supervisor	
ADDRESS LINE 1: ADDRESS LINE 2:	One Williams Center	
	Tulsa	STATE: OK ZIP: 74172 ZIP4:
AREA CODE:	918 PHONE NO:	573-9655 EXTENSION:
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? DELIVERY POINT
34302	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	PONENT	
RATE COMP. ID	DESCRIPTION	
MMGS019	Gathering Fee \$0.735 per MM	Btu, Compression Fee \$0.25 per MMBtu, plus any applicable taxes.
RATE ADJUSTMEN	T PROVISIONS:	
None		
DELIVERY POINTS		
ID	TYPE UNIT	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
77122	D MMBtu	\$.5600 09/01/2023 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	34302 **(CONFIDENTIAL**
TYPE SERVICE PROV	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
I	Gathering	
1	Gathering	

RRC COID:	7785	COMPAN	NY NAME:	MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE:	ТМ	RRC TARIFF NO:	25769	
TUC APPLICABII	JTY			
FACTS SUPPOR	TING SECTI	ON 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		omer had an unfair advan ed to support a Section 10		e negotiations. action if the rate to be charged or offered to be charged is to an
	5	e		least two of those customers under the same or similar conditions of service. ier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 77	85 COMPAN	NY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO:	26288
DESCRIPTION: Tr	ansmission Miscellaneous	STATUS: A
OPERATOR NO:	572835	
ORIGINAL CON	TRACT DATE:	RECEIVED DATE: 09/12/2023
INITIAL SE	RVICE DATE: 06/01/2013	TERM OF CONTRACT DATE:
INA	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: None	
REASONS FOR FILIN	G	
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINANC	E NO:	
AMENDMENT(EX	PLAIN): None	
		Tariff was not timely filed due to timing of rate calculation information.
PREPARER - PERSON	FILING	
RRC NO:	1238	ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME:		MIDDLE: LAST NAME: Baker
	Accounting Supervisor	
ADDRESS LINE 1: ADDRESS LINE 2:	One Williams Center	
	Tulsa	STATE: OK ZIP: 74172 ZIP4:
AREA CODE:	918 PHONE NO:	573-9655 EXTENSION:
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? DELIVERY POINT
34533	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	IPONENT	
RATE COMP. ID	DESCRIPTION	
MMGS027	Gathering Fee \$0.55 per MMB	tu, Compression Fee \$0.21/MMBtu, plus any applicable taxes
RATE ADJUSTMEN	T PROVISIONS:	
None		
DELIVERY POINTS		
ID	TYPE UNIT	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
79056	D MMBtu	\$.3500 08/01/2023 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	34533 **(CONFIDENTIAL**
TYPE SERVICE PROV	IDED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
I	Gathering	
1	Gautering	

affiliated pipeline.)

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 26288 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

TARIFF CODE: TM RRC TARIFF NO: 27578
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 572835
ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/13/2023
INITIAL SERVICE DATE: 01/01/2014 TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates. Tariff was not timely filed due to timing of rate calculation information.
PREPARER - PERSON FILING
RRC NO: 1238 ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME: Michele MIDDLE: LAST NAME: Baker
TITLE: Accounting Supervisor
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa STATE: OK ZIP: 74172 ZIP4:
AREA CODE: 918 PHONE NO: 573-9655 EXTENSION:
CUSTOMERS
CUSTOMERS CONFIDENTIAL? DELIVERY POINT CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 35620 **CONFIDENTIAL**
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 35620 **CONFIDENTIAL** Y
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 35620 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 35620 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 35620 **CONFIDENTIAL** Y Y
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 35620 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT Y DESCRIPTION MMGS033 Gathering Fee \$0.6800/MMBtu, Compression Fee \$0.2400/MMBtu, plus any applicable taxes RATE ADJUSTMENT PROVISIONS: Email of the state
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 35620 **CONFIDENTIAL** Y Y Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS033 Gathering Fee \$0.6800/MMBtu, Compression Fee \$0.2400/MMBtu, plus any applicable taxes RATE ADJUSTMENT PROVISIONS: None
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 35620 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT Y DESCRIPTION MAGS033 Gathering Fee \$0.6800/MMBtu, Compression Fee \$0.2400/MMBtu, plus any applicable taxes RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS DELIVERY POINTS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 35620 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT Y RATE COMP. ID DESCRIPTION MMGS033 Gathering Fee \$0.6800/MMBtu, Compression Fee \$0.2400/MMBtu, plus any applicable taxes RATE ADJUSTMENT PROVISIONS: None Delivery POINTS Current CHARGE EFFECTIVE DATE Delivery POINTS CONFIDENTIAL
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 35620 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT Y RATE COMP. ID DESCRIPTION MMGS033 Gathering Fee \$0.6800/MMBtu, Compression Fee \$0.2400/MMBtu, plus any applicable taxes RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS EFFECTIVE DATE D MMBtu \$.3200 06/01/2023 Y
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 35620 **CONFIDENTIAL** Y CURRENT RATE COMPONENT Y RATE COMP. ID DESCRIPTION MMGS033 Gathering Fee \$0.6800/MMBtu, Compression Fee \$0.2400/MMBtu, plus any applicable taxes RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS One Dime One Dime Image: Confidential *: 3200 One/01/2023 Y
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 35620 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS033 Gathering Fee \$0.6800/MMBtu, Compression Fee \$0.2400/MMBtu, plus any applicable taxes RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS D <u>TYPE</u> UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 77122 D MMBtu \$.3200 06/01/2023 Y DESCRIPTION: **CONFIDENTIAL**
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 35620 **CONFIDENTIAL** Y Y Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS033 Gathering Fee \$0.6800/MMBtu, Compression Fee \$0.2400/MMBtu, plus any applicable taxes RATE ADJUSTMENT PROVISIONS: None DeLIVERY POINTS One DELIVERY POINTS One DELIVERY POINTS One/O1/2023 Y DESCRIPTION: **CONFIDENTIAL** EFFECTIVE DATE CONFIDENTIAL Type SERVICE PROVIDED **CONFIDENTIAL** EFFECTIVE DATE CONFIDENTIAL**

RRC COID: 7785 COMPANY NAME; MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 27578 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

TARIFF CODE: TM RRC TARIFF NO: 27579	
DESCRIPTION: Transmission Miscellaneous STATUS: A	
OPERATOR NO: 572835	
ORIGINAL CONTRACT DATE: 09/12/2023	
INITIAL SERVICE DATE: 02/01/2014 TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To report current rate and curtailment plan. Tariff was not timely filed due to timing of rate calculation information.	
PREPARER - PERSON FILING	
RRC NO: 1238 ACTIVE FLAG: N INACTIVE DATE: 07/15/2021	
FIRST NAME: Michele MIDDLE: LAST NAME: Baker	
TITLE: Accounting Supervisor	
ADDRESS LINE 1: One Williams Center	
ADDRESS LINE 2:	
CITY: Tulsa STATE: OK ZIP: 74172 ZIP4:	
AREA CODE: 918 PHONE NO: 573-9655 EXTENSION:	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
42644 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
RATE COMP. ID DESCRIPTION MMGS034 Gathering Fee \$0.5000/MMBtu, Compression Fee \$0.2400/MMBtu, Treating fee \$0.3500/Mcf, plus any applicable taxes	
MMGS034 Gathering Fee \$0.5000/MMBtu, Compression Fee \$0.2400/MMBtu, Treating fee \$0.3500/Mcf, plus any applicable taxes	
MMGS034 Gathering Fee \$0.5000/MMBtu, Compression Fee \$0.2400/MMBtu, Treating fee \$0.3500/Mcf, plus any applicable taxes RATE ADJUSTMENT PROVISIONS:	
MMGS034 Gathering Fee \$0.5000/MMBtu, Compression Fee \$0.2400/MMBtu, Treating fee \$0.3500/Mcf, plus any applicable taxes RATE ADJUSTMENT PROVISIONS: None	
MMGS034 Gathering Fee \$0.5000/MMBtu, Compression Fee \$0.2400/MMBtu, Treating fee \$0.3500/Mcf, plus any applicable taxes RATE ADJUSTMENT PROVISIONS: None	
MMGS034 Gathering Fee \$0.5000/MMBtu, Compression Fee \$0.2400/MMBtu, Treating fee \$0.3500/Mcf, plus any applicable taxes RATE ADJUSTMENT PROVISIONS: None	
MMGS034 Gathering Fee \$0.5000/MMBtu, Compression Fee \$0.2400/MMBtu, Treating fee \$0.3500/Mcf, plus any applicable taxes RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS DL TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
MMGS034 Gathering Fee \$0.5000/MMBtu, Compression Fee \$0.2400/MMBtu, Treating fee \$0.3500/Mcf, plus any applicable taxes RATE ADJUSTMENT PROVISIONS: None Velocity	
MMGS034 Gathering Fee \$0.5000/MMBtu, Compression Fee \$0.2400/MMBtu, Treating fee \$0.3500/Mcf, plus any applicable taxes RATE ADJUSTMENT PROVISIONS: None Image: Construct of the state of the	
MMGS034 Gathering Fee \$0.5000/MMBtu, Compression Fee \$0.2400/MMBtu, Treating fee \$0.3500/Mcf, plus any applicable taxes RATE ADJUSTMENT PROVISIONS: None Image: Comparison fee Solution of the So	
MMGS034 Gathering Fee \$0.5000/MMBtu, Compression Fee \$0.2400/MMBtu, Treating fee \$0.3500/Mcf, plus any applicable taxes RATE ADJUSTMENT PROVISIONS: None	
MMGS034 Gathering Fee \$0.5000/MMBtu, Compression Fee \$0.2400/MMBtu, Treating fee \$0.3500/Mcf, plus any applicable taxes RATE ADJUSTMENT PROVISIONS: None Image: Construct of the state of the	

RRC COID:	7785	COMPA	NY NAME:	MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE:	ТМ	RRC TARIFF NO:	27579	
TUC APPLICABII	JTY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advan sed to support a Section 10		e negotiations. action if the rate to be charged or offered to be charged is to an
	2	e	•	least two of those customers under the same or similar conditions of service. lier of natural gas, or a supplier of an alternative form of energy.

TARIFF CODE:TMRRC TARIFF NO:27580	
DESCRIPTION: Transmission Miscellaneous STATUS: A	
OPERATOR NO: 572835	
ORIGINAL CONTRACT DATE: RECEIVED DATE: 11/06/2023	
INITIAL SERVICE DATE: 03/01/2014 TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To report current rates. Tariff was not timely filed due to timing of rate calculation information.	
PREPARER - PERSON FILING	
RRC NO: 1238 ACTIVE FLAG: N INACTIVE DATE: 07/15/2021	
FIRST NAME: Michele MIDDLE: LAST NAME: Baker	
TITLE: Accounting Supervisor	
ADDRESS LINE 1: One Williams Center	
ADDRESS LINE 2:	
CITY: Tulsa STATE: OK ZIP: 74172 ZIP4:	
AREA CODE: 918 PHONE NO: 573-9655 EXTENSION:	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
35622 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
RATE COMP. ID DESCRIPTION	
MMGS035 Gathering Fee \$0.5500/MMBtu, Compression Fee \$0.2400/MMBtu, plus any applicable taxes.	
RATE COMP. ID DESCRIPTION MMGS035 Gathering Fee \$0.5500/MMBtu, Compression Fee \$0.2400/MMBtu, plus any applicable taxes. RATE ADJUSTMENT PROVISIONS: None None	
RATE COMP. ID DESCRIPTION MMGS035 Gathering Fee \$0.5500/MMBtu, Compression Fee \$0.2400/MMBtu, plus any applicable taxes. RATE ADJUSTMENT PROVISIONS:	
RATE COMP. ID DESCRIPTION MMGS035 Gathering Fee \$0.5500/MMBtu, Compression Fee \$0.2400/MMBtu, plus any applicable taxes. RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS	
RATE COMP. ID DESCRIPTION MMGS035 Gathering Fee \$0.5500/MMBtu, Compression Fee \$0.2400/MMBtu, plus any applicable taxes. RATE ADJUSTMENT PROVISIONS:	
RATE COMP. ID DESCRIPTION MMGS035 Gathering Fee \$0.5500/MMBtu, Compression Fee \$0.2400/MMBtu, plus any applicable taxes. MMGS035 Gathering Fee \$0.5500/MMBtu, Compression Fee \$0.2400/MMBtu, plus any applicable taxes. RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS 1D TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 79058 D MMBtu \$.4900 09/01/2023 Y	
RATE COMP. ID DESCRIPTION MMGS035 Gathering Fee \$0.5500/MMBtu, Compression Fee \$0.2400/MMBtu, plus any applicable taxes. MMGS035 Gathering Fee \$0.5500/MMBtu, Compression Fee \$0.2400/MMBtu, plus any applicable taxes. RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS D TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 79058 D MMBtu \$.4900 09/01/2023 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL**	
RATE COMP. ID DESCRIPTION MMGS035 Gathering Fee \$0.5500/MMBtu, Compression Fee \$0.2400/MMBtu, plus any applicable taxes. MMGS035 Gathering Fee \$0.5500/MMBtu, Compression Fee \$0.2400/MMBtu, plus any applicable taxes. RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS D TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 79058 D MMBtu \$.4900 09/01/2023 Y DESCRIPTION: **CONFIDENTIAL** EFFECTIVE DATE CONFIDENTIAL**	
RATE COMP. ID DESCRIPTION MMGS035 Gathering Fee \$0.5500/MMBtu, Compression Fee \$0.2400/MMBtu, plus any applicable taxes. RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS D TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 79058 D MMBtu \$.4900 09/01/2023 Y DESCRIPTION: **CONFIDENTIAL** Customer 35622 **CONFIDENTIAL**	

RRC COID:	7785	COMPA	NY NAME:	MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE:	ТМ	RRC TARIFF NO:	27580	
TUC APPLICABII	LITY			
FACTS SUPPOR	TING SECTI	ON 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		omer had an unfair advan d to support a Section 10		e negotiations. action if the rate to be charged or offered to be charged is to an
	•	e	•	least two of those customers under the same or similar conditions of service. lier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 77	785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO: 27581
DESCRIPTION: Th	ransmission Miscellaneous STATUS: A
OPERATOR NO:	572835
ORIGINAL CON	VTRACT DATE: RECEIVED DATE: 09/12/2023
INITIAL SE	ERVICE DATE: 09/01/2014 TERM OF CONTRACT DATE:
INA	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	MENT: None
REASONS FOR FILIN	NG
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANC	CE NO:
AMENDMENT(EX	PLAIN): None
OTHER(EX	PLAIN): To report current rates. Tariff was not timely filed due to timing of rate calculation information.
PREPARER - PERSON	N FILING
RRC NO:	1238 ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME:	Michele MIDDLE: LAST NAME: Baker
TITLE:	Accounting Supervisor
ADDRESS LINE 1:	One Williams Center
ADDRESS LINE 2:	
	Tulsa STATE: OK ZIP: 74172 ZIP4:
AREA CODE:	918 PHONE NO: 573-9655 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
35619	**CONFIDENTIAL**
	Y
CURRENT RATE COM	
RATE COMP. ID	
MMGS032a	Gathering Fee \$0.820193/MMBtu, Compression Fee \$0.249624/MMBtu, Treating fee \$0.416040/MMBtu, plus any applicable taxes. These rates escalate by 2.5% compounded every 12 months. Additionally, there is a \$250 minimum volume fee for volumes less than the average of 300 MMBtu per day. Cashout Index - Under-delivered volume. In the event Producer has under-delivered MMBtu's for Producer's account for any month, the Cashout Index shall mean a price equal to the higher of (i) the arithmetic average of the daily average prices as published in Platts Gas Daily, Daily price survey (\$/MMBtu) for NGPL Texok zone under the East Texas-North Louisiana Area heading or (ii) the arithmetic average of the daily average prices as published in Platts Gas Daily, daily price survey (\$/MMBtu) for Carthage Hub under the East Texas-North Louisiana area heading.
RATE ADJUSTMEN	NT PROVISIONS:
None	
DELIVERY POINTS	
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
77122	D MMBtu \$.7400 08/01/2023 Y
DESCRIPTION:	**CONFIDENTIAL**
Customer	35619 **CONFIDENTIAL**

RRC COID: 778	5 COMPANY NAME:	MOCKINGBIRD MDSTRM GAS SVCS, LLC	
TARIFF CODE: TM	RRC TARIFF NO: 27581		
TYPE SERVICE PROVI	DED		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
J	Compression		
I	Gathering		
М	Other(with detailed explanation)	Treating	
TUC APPLICABILITY			

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

	85 COMPA	NY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO:	27683
DESCRIPTION: Tr	ansmission Miscellaneous	STATUS: A
OPERATOR NO:	572835	
ORIGINAL CON	FRACT DATE:	RECEIVED DATE: 09/12/2023
INITIAL SE	RVICE DATE: 01/01/2015	TERM OF CONTRACT DATE:
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: None	
REASONS FOR FILIN	G	
NEW FILING: N	RRG	C DOCKET NO:
CITY ORDINANC	E NO:	
AMENDMENT(EXI	PLAIN): None	
OTHER(EXI	PLAIN : To report current rates.	Tariff was not timely filed due to timing of rate calculation information.
PREPARER - PERSON		
RRC NO:	1238	ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME:	Michele	MIDDLE: LAST NAME: Baker
TITLE:	Accounting Supervisor	
ADDRESS LINE 1:	One Williams Center	
ADDRESS LINE 2:		
CITY:	Tulsa	STATE: OK ZIP: 74172 ZIP4:
AREA CODE:	918 PHONE NO:	573-9655 EXTENSION:
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? DELIVERY POINT
35662	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	PONENT	
RATE COMP. ID	DESCRIPTION	
MMGS040		u, Compression Fee \$0.2400/MMBtu, Treating Fee \$0.49, plus any applicable taxes
RATE ADJUSTMEN	T PROVISIONS:	
None		
None DELIVERY POINTS	TVDE UNIT	CUDDENT CHADCE EFFECTIVE DATE CONFIDENTIAL
None DELIVERY POINTS ID	<u>TYPE</u> <u>UNIT</u> D MMBtu	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL \$.2600 08/01/2023 Y
None DELIVERY POINTS DD 77122	D MMBtu	
None DELIVERY POINTS DD 77122 DESCRIPTION:	D MMBtu **CONFIDENTIAL**	\$.2600 08/01/2023 Y
None DELIVERY POINTS ID 77122 DESCRIPTION:	D MMBtu **CONFIDENTIAL**	
None ELIVERY POINTS D T T D T T D T T D Customer	D MMBtu **CONFIDENTIAL** 35662 **(\$.2600 08/01/2023 Y
None DELIVERY POINTS D 77122 DESCRIPTION: Customer	D MMBtu **CONFIDENTIAL** 35662 **(\$.2600 08/01/2023 Y
None DELIVERY POINTS D T T T T T T T T T T T T T T T T T T	D MMBtu **CONFIDENTIAL** 35662 **(DED	\$.2600 08/01/2023 Y CONFIDENTIAL**
None DELIVERY POINTS DESCRIPTION: Customer TYPE SERVICE PROVI TYPE OF SERVICE	D MMBtu **CONFIDENTIAL** 35662 **(DED SERVICE DESCRIPTION	\$.2600 08/01/2023 Y CONFIDENTIAL**

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 27683 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 778	5 COMPAN	NY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO:	27730
DESCRIPTION: Trar	nsmission Miscellaneous	STATUS: A
OPERATOR NO: 5	572835	
ORIGINAL CONTI	RACT DATE:	RECEIVED DATE: 09/12/2023
INITIAL SER	VICE DATE: 04/01/2015	TERM OF CONTRACT DATE:
INAC	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	ENT: None	
REASONS FOR FILING	ł	
NEW FILING: N	RRC	DOCKET NO:
CITY ORDINANCE	NO:	
AMENDMENT(EXPI	LAIN): None	
OTHER(EXPI	LAIN): To report current rates.	Tariff was not timely filed due to timing of rate calculation information.
PREPARER - PERSON H	FILING	
RRC NO: 1	1238	ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME: M	Michele	MIDDLE: LAST NAME: Baker
	Accounting Supervisor	
	One Williams Center	
ADDRESS LINE 2: CITY: 1	Tul co	STATE: OK ZIP: 74172 ZIP4:
	luisa	
AREA CODE: 9	918 PHONE NO:	573-9655 EXTENSION:
AREA CODE: 9	918 PHONE NO:	573-9655 EXTENSION:
CUSTOMERS		
CUSTOMERS CUSTOMER NO	CUSTOMER NAME	573-9655 EXTENSION: CONFIDENTIAL? DELIVERY POINT
CUSTOMERS CUSTOMER NO		
CUSTOMERS CUSTOMER NO <u>C</u> 35779 **	CUSTOMER NAME *CONFIDENTIAL**	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
CUSTOMERS CUSTOMER NO	CUSTOMER NAME *CONFIDENTIAL** PONENT	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
CUSTOMERS CUSTOMER NO C 35779 ** CURRENT RATE COMP	CUSTOMER NAME *CONFIDENTIAL** PONENT DESCRIPTION	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
CUSTOMERS CUSTOMER NO Q 35779 ** CURRENT RATE COMP MMGS066	CUSTOMER NAME *CONFIDENTIAL** PONENT DESCRIPTION Gathering fee \$0.5922898/MM	<u>CONFIDENTIAL? DELIVERY POINT</u> Y
CUSTOMERS CUSTOMER NO C 35779 ** CURRENT RATE COMP RATE COMP. ID MMGS066	CUSTOMER NAME *CONFIDENTIAL** PONENT DESCRIPTION Gathering fee \$0.5922898/MM	<u>CONFIDENTIAL? DELIVERY POINT</u> Y
CUSTOMERS CUSTOMER NO Q 35779 ** CURRENT RATE COMP RATE COMP. ID MMGS066 RATE ADJUSTMENT None	CUSTOMER NAME *CONFIDENTIAL** PONENT DESCRIPTION Gathering fee \$0.5922898/MM	<u>CONFIDENTIAL? DELIVERY POINT</u> Y
CUSTOMERS CUSTOMER NO C 35779 ** CURRENT RATE COMP RATE COMP. ID MMGS066 RATE ADJUSTMENT None DELIVERY POINTS	CUSTOMER NAME *CONFIDENTIAL** PONENT DESCRIPTION Gathering fee \$0.5922898/MM	CONFIDENTIAL? DELIVERY POINT Y IBtu, plus a compression fee of \$0.2584538/MMBtu, plus applicable taxes.
CUSTOMERS CUSTOMER NO Q 35779 ** CURRENT RATE COMP RATE COMP. ID MMGS066 RATE ADJUSTMENT None	CUSTOMER NAME *CONFIDENTIAL** PONENT DESCRIPTION Gathering fee \$0.5922898/MM	<u>CONFIDENTIAL? DELIVERY POINT</u> Y
CUSTOMERS CUSTOMER NO C 35779 ** CURRENT RATE COMP RATE COMP. ID MMGS066 RATE ADJUSTMENT None DELIVERY POINTS ID 79056	CUSTOMER NAME *CONFIDENTIAL** *ONENT DESCRIPTION Gathering fee \$0.5922898/MM * PROVISIONS: TYPE UNIT	CONFIDENTIAL? DELIVERY POINT Y Y IBtu, plus a compression fee of \$0.2584538/MMBtu, plus applicable taxes. EBtu, plus a compression fee of \$0.2584538/MMBtu, plus applicable taxes.
CUSTOMERS CUSTOMER NO C 35779 ** CURRENT RATE COMP RATE COMP. ID MMGS066 RATE ADJUSTMENT None DELIVERY POINTS ID 79056 DESCRIPTION:	CUSTOMER NAME *CONFIDENTIAL** PONENT DESCRIPTION Gathering fee \$0.5922898/MM CPROVISIONS: TYPE UNIT D Mcf **CONFIDENTIAL**	CONFIDENTIAL? DELIVERY POINT Y IBru, plus a compression fee of \$0.2584538/MMBtu, plus applicable taxes. IBru, plus a compression fee of \$0.2584538/MMBtu, plus applicable taxes. Eurrent charge EFFECTIVE DATE \$.6400 08/01/2023
CUSTOMERS CUSTOMER NO <u>C</u> 35779 ** CURRENT RATE COMP RATE COMP. ID MMGS066 RATE ADJUSTMENT None DELIVERY POINTS ID 79056 DESCRIPTION:	CUSTOMER NAME *CONFIDENTIAL** PONENT DESCRIPTION Gathering fee \$0.5922898/MM CPROVISIONS: TYPE UNIT D Mcf **CONFIDENTIAL**	CONFIDENTIAL? DELIVERY POINT Y Y IBtu, plus a compression fee of \$0.2584538/MMBtu, plus applicable taxes. EBtu, plus a compression fee of \$0.2584538/MMBtu, plus applicable taxes.
CUSTOMERS CUSTOMER NO C 35779 ** CURRENT RATE COMP RATE COMP. ID MMGS066 RATE ADJUSTMENT None DELIVERY POINTS ID 79056 DESCRIPTION:	CUSTOMER NAME *CONFIDENTIAL** PONENT DESCRIPTION Gathering fee \$0.5922898/MM PROVISIONS: TYPE UNIT D Mcf **CONFIDENTIAL** 5779 **C	CONFIDENTIAL? DELIVERY POINT Y IBru, plus a compression fee of \$0.2584538/MMBtu, plus applicable taxes. IBru, plus a compression fee of \$0.2584538/MMBtu, plus applicable taxes. Eurrent charge EFFECTIVE DATE \$.6400 08/01/2023
CUSTOMERS CUSTOMER NO C 35779 ** CURRENT RATE COMP RATE COMP. ID MMGS066 RATE ADJUSTMENT None DELIVERY POINTS ID 79056 DESCRIPTION: * Customer 35	CUSTOMER NAME *CONFIDENTIAL** PONENT DESCRIPTION Gathering fee \$0.5922898/MM PROVISIONS: TYPE UNIT D Mcf **CONFIDENTIAL** 5779 **C	CONFIDENTIAL? DELIVERY POINT Y IBru, plus a compression fee of \$0.2584538/MMBtu, plus applicable taxes. IBru, plus a compression fee of \$0.2584538/MMBtu, plus applicable taxes. EURRENT CHARGE EFFECTIVE DATE \$.6400 08/01/2023 Y
CUSTOMER NO CUSTOMER NO 35779 ** CURRENT RATE COMP RATE COMP. ID MMGS066 MMGS066 RATE ADJUSTMENT None DELIVERY POINTS ID 79056 DESCRIPTION: * Customer 35	CUSTOMER NAME *CONFIDENTIAL** PONENT DESCRIPTION Gathering fee \$0.5922898/MM PROVISIONS: TYPE UNIT D Mcf **CONFIDENTIAL** 5779 **C	CONFIDENTIAL? DELIVERY POINT Y Y Btu, plus a compression fee of \$0.2584538/MMBtu, plus applicable taxes. EBtu, plus a compression fee of \$0.2584538/MMBtu, plus applicable taxes. CURRENT CHARGE EFFECTIVE DATE \$.6400 08/01/2023 Y CONFIDENTIAL**

RRC COID:	7785	COMPA	NY NAME:	MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE:	ТМ	RRC TARIFF NO:	27730	
TUC APPLICABII	LITY			
FACTS SUPPOR	TING SECTION	ON 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		mer had an unfair advan d to support a Section 10		e negotiations. action if the rate to be charged or offered to be charged is to an
	-	-	-	least two of those customers under the same or similar conditions of service. ier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7785 COMPAN	Y NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM RRC TARIFF NO:	28120
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 572835	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 09/12/2023
INITIAL SERVICE DATE: 06/01/2015	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC	DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To report current rates. T	ariff was not timely filed due to timing of rate calculation information.
PREPARER - PERSON FILING	
RRC NO: 1238	ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME: Michele	MIDDLE: LAST NAME: Baker
TITLE: Accounting Supervisor	
ADDRESS LINE 1: One Williams Center	
ADDRESS LINE 2:	
CITY: Tulsa	STATE: OK ZIP: 74172 ZIP4:
AREA CODE: 918 PHONE NO:	573-9655 EXTENSION:
CUSTOMERS	
<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
35994 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
MMGS049 Gathering Fee \$0.6200/MMBtu	, Treating Fee \$0.49/Mcf @ 14.73 if applicable, plus any applicable taxes.
RATE ADJUSTMENT PROVISIONS:	
None	

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RRC COID:	7785	С	OMPAN	Y NAME: N	IOCKING	BIRD MDSTRM GAS	SVCS, LLC	
TARIFF CODE:	TM	RRC TARI	FF NO:	28120				
DELIVERY POINT	гs							
ID	r -	ГҮРЕ	UNIT	CURRENT	CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
75936		D	MMBtu	\$2.2800		08/01/2023	Y	
DESCRIPTION	N: **CONF	IDENTIAL*	k					
Customer	35994		**C(ONFIDENTIAL*	*			
77122		D	MMBtu	\$1.4300		08/01/2023	Y	
DESCRIPTION	<u>•</u> **CONF	IDENTIAL*	k					
Customer	35994		**C(ONFIDENTIAL*	*			
79059		D	MMBtu	\$.9800		08/01/2023	Y	
DESCRIPTION	<u>**</u> CONF	IDENTIAL*	k					
Customer	35994		**C(ONFIDENTIAL*	*			
TYPE SERVICE P	ROVIDED							
TYPE OF SERVI	CE SERV	ICE DESCR	IPTION		OTHER	TYPE DESCRIPTION		
Ι	Gather	ing						
М	Other(with detailed	explanation)	Treating			
TUC APPLICABII	JTY							
FACTS SUPPOR	TING SECTIO	N 104.003(b)) APPLICA	BILITY				
	ty nor the custor t cannot be used ed pipeline.)	ner had an un to support a	fair advanta Section 104	ge during the neg .003(b) transactio	gotiations. on if the rate to	be charged or offered to be ch	arged is to an	
	•		-	•		ustomers under the same or s r a supplier of an alternative f		
I affirm that a true	and correct copy	of this tariff	has been se	nt to the custome	r involved in th	is transaction.		

RRC COID: 77	785	COMPAN	NAME MOCKI		,	
TARIFF CODE: TM	I RRC TA	RIFF NO:	28121			
DESCRIPTION: T	ransmission Miscella	neous		STATUS: A		
OPERATOR NO:	572835					
ORIGINAL CON	NTRACT DATE:			RECEIVED DATE: 09/12/	/2023	
		07/01/2015	TERM OF	CONTRACT DATE: 0)/12/	2025	
IN	ACTIVE DATE:			MENDMENT DATE:		
CONTRACT COM	IMENT: None					
REASONS FOR FILIN	NG					
NEW FILING: N		RRC E	OCKET NO:			
CITY ORDINANO	CE NO:					
AMENDMENT(EX	XPLAIN): None					
OTHER(EX	(PLAIN): To report of	current rates. Ta	riff was not timely filed d	ue to timing of rate calculation inf	ormation.	
PREPARER - PERSO						
RRC NO:	1238		ACTIVE FLAG: N	INACTIVE DATE:	07/15/2021	
FIRST NAME:	Michele		MIDDLE:	LAST NAME:	Baker	
TITLE:	Accounting Su	pervisor				
ADDRESS LINE 1:	One Williams	⁷ enter				
	One williams	CONCEL				
ADDRESS LINE 2:						
ADDRESS LINE 2: CITY:	Tulsa		STATE: OK	ZIP: 74172 ZIP	1:	
ADDRESS LINE 2: CITY: AREA CODE:	Tulsa	PHONE NO:		ZIP: 74172 ZIP4	4:	
ADDRESS LINE 2: CITY:	Tulsa				4:	
ADDRESS LINE 2: CITY: AREA CODE:	Tulsa	PHONE NO:	573-9655 E	XTENSION:	4 : ERY POINT	
ADDRESS LINE 2: CITY: AREA CODE: CUSTOMERS	Tulsa 918 F	PHONE NO:	573-9655 E	XTENSION:		
ADDRESS LINE 2: CITY: AREA CODE: CUSTOMERS CUSTOMER NO	Tulsa 918 F	PHONE NO:	573-9655 E	XTENSION:		
ADDRESS LINE 2: CITY: AREA CODE: CUSTOMERS CUSTOMER NO	Tulsa 918 F CUSTOMER NAM **CONFIDENTIAL	PHONE NO:	573-9655 E	XTENSION: CONFIDENTIAL? DELIVI		
ADDRESS LINE 2: CITY: AREA CODE: CUSTOMERS CUSTOMER NO 34533	Tulsa 918 F CUSTOMER NAM **CONFIDENTIAL MPONENT DESCRIPTION	2HONE NO: 1E ***	573-9655 E	XTENSION: <u>XONFIDENTIAL?</u> <u>DELIVI</u> Y		
ADDRESS LINE 2: CITY: AREA CODE: CUSTOMERS CUSTOMER NO 34533	Tulsa 918 F CUSTOMER NAM **CONFIDENTIAL MPONENT DESCRIPTION	2HONE NO: 1E ***	573-9655 E	XTENSION: <u>XONFIDENTIAL?</u> <u>DELIVI</u> Y		
ADDRESS LINE 2: CITY: AREA CODE: CUSTOMERS CUSTOMER NO 34533 CURRENT RATE COM RATE COMP. ID	Tulsa 918 F CUSTOMER NAM **CONFIDENTIAL MPONENT DESCRIPTION Gathering Fee \$2	2HONE NO: 1E ***	573-9655 E	XTENSION: <u>XONFIDENTIAL?</u> <u>DELIVI</u> Y		
ADDRESS LINE 2: CITY: AREA CODE: CUSTOMERS CUSTOMER NO 34533 CURRENT RATE COM RATE COMP. ID MMGS050	Tulsa 918 F CUSTOMER NAM **CONFIDENTIAL MPONENT DESCRIPTION Gathering Fee \$2	2HONE NO: 1E ***	573-9655 E	XTENSION: <u>XONFIDENTIAL?</u> <u>DELIVI</u> Y		
ADDRESS LINE 2: CITY: AREA CODE: CUSTOMERS CUSTOMER NO 34533 CURRENT RATE COM RATE COMP. ID MMGS050 RATE ADJUSTMEN	Tulsa 918 F CUSTOMER NAM **CONFIDENTIAL MPONENT DESCRIPTION Gathering Fee \$2	2HONE NO: 1E ***	573-9655 E	XTENSION: <u>XONFIDENTIAL?</u> <u>DELIVI</u> Y		
ADDRESS LINE 2: CITY: AREA CODE: CUSTOMERS CUSTOMER NO 34533 CURRENT RATE CON RATE COMP. ID MMGS050 RATE ADJUSTMEN None DELIVERY POINTS ID	Tulsa 918 F CUSTOMER NAM **CONFIDENTIAL MPONENT DESCRIPTION Gathering Fee \$2 NT PROVISIONS: TYPE	PHONE NO: 1E *** .44/Mcf @ 14.7 UNIT	573-9655 E	E EFFECTIVE DATE	ERY POINT CONFIDENTIAL	
ADDRESS LINE 2: CITY: AREA CODE: CUSTOMERS CUSTOMER NO 34533 CURRENT RATE COM RATE COMP. ID MMGS050 RATE ADJUSTMEN None DELIVERY POINTS	Tulsa 918 F CUSTOMER NAM **CONFIDENTIAL MPONENT DESCRIPTION Gathering Fee \$2 NT PROVISIONS:	PHONE NO: <u>IE</u> *** .44/Mcf @ 14.7	573-9655 E	XTENSION: CONFIDENTIAL? DELIVI Y es.	ERY POINT	
ADDRESS LINE 2: CITY: AREA CODE: CUSTOMERS CUSTOMER NO 34533 CURRENT RATE CON RATE COMP. ID MMGS050 RATE ADJUSTMEN None DELIVERY POINTS ID	Tulsa 918 F CUSTOMER NAM **CONFIDENTIAL MPONENT DESCRIPTION Gathering Fee \$2 NT PROVISIONS: TYPE	PHONE NO: IE *** .44/Mcf @ 14.7 .44/Mcf @ 14.7 	573-9655 E	E EFFECTIVE DATE	ERY POINT CONFIDENTIAL	
ADDRESS LINE 2: CITY: AREA CODE: CUSTOMERS CUSTOMERS CUSTOMER NO 34533 CURRENT RATE COM RATE COMP. ID MMGS050 RATE ADJUSTMEN None DELIVERY POINTS ID 89818	Tulsa 918 F CUSTOMER NAM CUSTOMER NAM **CONFIDENTIAL MPONENT DESCRIPTION Gathering Fee \$2 NT PROVISIONS: TYPE D	PHONE NO: IE *** .44/Mcf @ 14.7 .44/Mcf @ 14.7 	573-9655 E	E EFFECTIVE DATE	ERY POINT CONFIDENTIAL	
ADDRESS LINE 2: CITY: AREA CODE: CUSTOMERS CUSTOMERS CUSTOMER NO 34533 CURRENT RATE COM RATE COMP. ID MMGS050 RATE ADJUSTMEN None DELIVERY POINTS ID 89818 DESCRIPTION:	Tulsa 918 F CUSTOMER NAM **CONFIDENTIAL MPONENT DESCRIPTION Gathering Fee \$2 NT PROVISIONS: TYPE D **CONFIDENTIAL	PHONE NO: IE *** .44/Mcf @ 14.7 .44/Mcf @ 14.7 	573-9655 E 	E EFFECTIVE DATE	ERY POINT CONFIDENTIAL	
ADDRESS LINE 2: CITY: AREA CODE: CUSTOMERS CUSTOMER NO 34533 CURRENT RATE CON RATE COMP. ID MMGS050 RATE ADJUSTMEN None DELIVERY POINTS ID 89818 DESCRIPTION: Customer	Tulsa 918 F CUSTOMER NAM **CONFIDENTIAL MPONENT DESCRIPTION Gathering Fee \$2 NT PROVISIONS: TYPE D **CONFIDENTIAL	PHONE NO: IE *** .44/Mcf @ 14.7 .44/Mcf @ 14.7 	573–9655 E () () () () () () () (E EFFECTIVE DATE	ERY POINT CONFIDENTIAL	

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 28121 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 778	35 COMPAN	NY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO:	28479
DESCRIPTION: Tra	ansmission Miscellaneous	STATUS: A
OPERATOR NO:	572835	
ORIGINAL CON	FRACT DATE: 01/01/2015	RECEIVED DATE: 09/12/2023
	RVICE DATE:	TERM OF CONTRACT DATE:
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	MENT: None	
REASONS FOR FILIN	G	
NEW FILING: N	RRC	DOCKET NO:
CITY ORDINANC	E NO:	
AMENDMENT(EXI	PLAIN): None	
OTHER(EXI	PLAIN): To report current rate. T	Tariffs not timely filed due to timing of rate calculation data.
PREPARER - PERSON	FILING	
RRC NO:	1238	ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME:	Michele	MIDDLE: LAST NAME: Baker
TITLE:	Accounting Supervisor	
ADDRESS LINE 1:	One Williams Center	
ADDRESS LINE 2:		
CITY:	Tulsa	STATE: OK ZIP: 74172 ZIP4:
AREA CODE:	918 PHONE NO:	573-9655 EXTENSION:
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? DELIVERY POINT
38112 -	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	PONENT	
RATE COMP. ID	DESCRIPTION	
MMGS052	Adder Fee in the amount of \$0.	.111650/MCF, plus a fee in aid of construction, plus applicable taxes.
RATE ADJUSTMEN	T PROVISIONS:	
None		
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
77122	D Mcf	\$.6000 08/01/2023 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	38112 **C	CONFIDENTIAL**
FYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
М	Other(with detailed explanation	n) Adder Fee plus aid in construction fee.

RRC COID:	7785	COMPA	NY NAME:	MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE:	ТМ	RRC TARIFF NO:	28479	
TUC APPLICABIL	JTY			
FACTS SUPPOR	TING SECTI	ON 104.003(b) APPLIC	ABILITY	
		omer had an unfair advan		negotiations. action if the rate to be charged or offered to be charged is to an
· · · · · · · · · · · · · · · · · · ·	ed pipeline.)	ed to support a section re	4.005(0) trailsa	action if the fate to be charged of offered to be charged is to an
	2	ę	•	least two of those customers under the same or similar conditions of service.
Competition does or	did exist eith	er with another gas utility	, another suppl	ier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7	785	COMPAN	Y NAME: MOCK	AINGBIRD MDSTRM GA	AS SVCS, LLC	
TARIFF CODE: TM	I RRC TA	ARIFF NO:	29508			
DESCRIPTION: 7	ransmission Miscella	neous		STATUS:	A	
OPERATOR NO:	572835					
ORIGINAL CON	NTRACT DATE:			RECEIVED DATE: 09/	12/2023	
INITIAL SI	ERVICE DATE:	01/01/2017	TERM O	OF CONTRACT DATE:		
IN	ACTIVE DATE:			AMENDMENT DATE:		
CONTRACT COM	IMENT: None					
REASONS FOR FILL	NG					
NEW FILING: N		RRC	DOCKET NO:			
CITY ORDINAN	CE NO:					
AMENDMENT(EX	(PLAIN): None					
OTHER(E)	(PLAIN): To report	current rates. T	ariff was not timely filed	due to timing of rate calculation i	nformation.	
PREPARER - PERSO	N FILING					
RRC NO:	1238		ACTIVE FLAG: N	INACTIVE DATE	: 07/15/2021	
FIRST NAME:	Michele		MIDDLE:	LAST NAME	:Baker	
TITLE:	Accounting Su	pervisor				
ADDRESS LINE 1:	One Williams	Center				
ADDRESS LINE 2:						
CITY	Tulsa		STATE: OK	ZIP: 74172 ZI	P4:	
AREA CODE:	918 E	PHONE NO:	573-9655	EXTENSION:		
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAM	<u>/IE</u>		CONFIDENTIAL? DELI	VERY POINT	
37332	**CONFIDENTIAL	**				
				Y		
CURRENT RATE CO	MPONENT					
RATE COMP. ID	DESCRIPTION	<u>I</u>				
MMGS058a			60.5330/MMBtu, Compron, plus applicable taxes	ession fee \$0.2460/MMBtu per sta	ge, Treating fee \$0.502250/	Mcf, and
RATE ADJUSTME	NT PROVISIONS:					
None						
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHAI			
77122	D	MMBtu	\$.0800	08/01/2023	Y	
	CONFIDENTIA	L				
DESCRIPTION:						
DESCRIPTION: Customer	37332	**C(ONFIDENTIAL**			
	37332 D	**CO MMBtu	\$.5800	08/01/2023	Y	
Customer		MMBtu		08/01/2023	Y	

RRC COID: 778	5 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO: 29508
TYPE SERVICE PROVI	DED
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
J	Compression
Ι	Gathering
TUC APPLICABILITY	
FACTS SUPPORTING	SECTION 104.003(b) APPLICABILITY
	the customer had an unfair advantage during the negotiations. ot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an line.)
The rate is substantially the	e same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC	
TARIFF CODE:TMRRC TARIFF NO:29509	
DESCRIPTION: Transmission Miscellaneous STATUS: A	
OPERATOR NO: 572835	
ORIGINAL CONTRACT DATE: 09/12/2023	
INITIAL SERVICE DATE: 01/01/2017 TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To report current rates and curtailment plan. Tariff was not timely filed due to timing of rate calculation information.	
PREPARER - PERSON FILING	
RRC NO: 1176 ACTIVE FLAG: N INACTIVE DATE: 11/23/2020	
FIRST NAME: Kevin MIDDLE: Conrad LAST NAME: Fath	
TITLE: Accounting Sr. G & P Acct	
ADDRESS LINE 1: One Williams Center	
ADDRESS LINE 2:	
CITY: Tulsa STATE: OK ZIP: 74172 ZIP4:	
AREA CODE: 918 PHONE NO: 573-3446 EXTENSION:	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
37333 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
MMGS024 Gathering Fee \$0.42 per MMBtu, Compression Fee \$0.24/MMBtu, plus any applicable taxes	
RATE ADJUSTMENT PROVISIONS:	
None	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
79058 D MMBtu \$.3500 08/01/2023 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 37333 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
I Gathering	

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 29509 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7785	Comman	VY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO:	30019
DESCRIPTION: Trans	smission Miscellaneous	STATUS: A
OPERATOR NO: 57	72835	
ORIGINAL CONTR	ACT DATE:	RECEIVED DATE: 09/12/2023
INITIAL SERV	TCE DATE: 12/01/2016	TERM OF CONTRACT DATE:
INAC	FIVE DATE:	AMENDMENT DATE:
CONTRACT COMME	NT: None	
REASONS FOR FILING		
NEW FILING: N	RRC	DOCKET NO:
CITY ORDINANCE N	NO:	
AMENDMENT(EXPL	AIN): None	
OTHER(EXPL	AIN): To report current rates. 7	Fariff was not timely filed due to timing of rate calculation data.
PREPARER - PERSON FI	ILING	
RRC NO: 12	238	ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME: Mi		MIDDLE: LAST NAME: Baker
	ccounting Supervisor	
ADDRESS LINE 1: Or	ne Williams Center	
ADDRESS LINE 2: CITY: Tu	las	STATE: OK ZIP: 74172 ZIP4:
AREA CODE: 91		573-9655 EXTENSION:
CUSTOMEDS		
	USTOMER NAME	CONFIDENTIAL? DELIVERY POINT
	USTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
CUSTOMER NO <u>CI</u>	USTOMER NAME CONFIDENTIAL**	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u> Y
CUSTOMER NO <u>C</u> 37195 **(CONFIDENTIAL**	
CUSTOMER NO <u>C</u> I 37195 **(CURRENT RATE COMPC	CONFIDENTIAL**	
CUSTOMER NO <u>CI</u> 37195 **(CURRENT RATE COMPC <u>RATE COMP. ID</u> MMGS057a	CONFIDENTIAL** DNENT DESCRIPTION Gathering fee in the amount of	Y \$0.540868/MMBtu, Treating fee \$0.496716/Mcf, plus applicable taxes. Fees are escalated beginning
CUSTOMER NO <u>C</u> 37195 **(CURRENT RATE COMPC RATE COMP. ID MMGS057a	CONFIDENTIAL** DNENT DESCRIPTION Gathering fee in the amount of 9/15/2015, and each 12 months	Y
CUSTOMER NO <u>C</u> I 37195 **(CURRENT RATE COMPC RATE COMP. ID MMGS057a	CONFIDENTIAL** DNENT DESCRIPTION Gathering fee in the amount of 9/15/2015, and each 12 months actual cost up to a maximum of	Y \$0.540868/MMBtu, Treating fee \$0.496716/Mcf, plus applicable taxes. Fees are escalated beginning thereafter by 2.5% compounded. Additionally, producer agrees to reimburse Gatherer for 100% of the
CUSTOMER NO <u>C</u> 37195 **(CURRENT RATE COMPC RATE COMP. ID MMGS057a	CONFIDENTIAL** DNENT DESCRIPTION Gathering fee in the amount of 9/15/2015, and each 12 months actual cost up to a maximum of	Y \$0.540868/MMBtu, Treating fee \$0.496716/Mcf, plus applicable taxes. Fees are escalated beginning thereafter by 2.5% compounded. Additionally, producer agrees to reimburse Gatherer for 100% of the
CUSTOMER NO <u>C</u> 37195 **(CURRENT RATE COMPC RATE COMP. ID MMGS057a RATE ADJUSTMENT I None	CONFIDENTIAL** DNENT DESCRIPTION Gathering fee in the amount of 9/15/2015, and each 12 months actual cost up to a maximum of	Y \$0.540868/MMBtu, Treating fee \$0.496716/Mcf, plus applicable taxes. Fees are escalated beginning thereafter by 2.5% compounded. Additionally, producer agrees to reimburse Gatherer for 100% of the
CUSTOMER NO <u>C</u> 37195 **(CURRENT RATE COMPC RATE COMP. ID MMGS057a RATE ADJUSTMENT I None	CONFIDENTIAL** DNENT DESCRIPTION Gathering fee in the amount of 9/15/2015, and each 12 months actual cost up to a maximum of	Y \$0.540868/MMBtu, Treating fee \$0.496716/Mcf, plus applicable taxes. Fees are escalated beginning thereafter by 2.5% compounded. Additionally, producer agrees to reimburse Gatherer for 100% of the
CUSTOMER NO CI 37195 **(37195 **(CURRENT RATE COMPC RATE COMP. ID MMGS057a RATE ADJUSTMENT I None DELIVERY POINTS	CONFIDENTIAL** DNENT DESCRIPTION Gathering fee in the amount of 9/15/2015, and each 12 months actual cost up to a maximum of PROVISIONS:	Y \$0.540868/MMBtu, Treating fee \$0.496716/Mcf, plus applicable taxes. Fees are escalated beginning thereafter by 2.5% compounded. Additionally, producer agrees to reimburse Gatherer for 100% of the f 125% of the estimated cost of \$82,097 to construct facilities associated with this contract.
CUSTOMER NO CI 37195 **(37195 **(CURRENT RATE COMPC RATE COMPC RATE COMP. ID MMGS057a RATE ADJUSTMENT I None DELIVERY POINTS ID 77122 12	CONFIDENTIAL** DNENT DESCRIPTION Gathering fee in the amount of 9/15/2015, and each 12 months actual cost up to a maximum of PROVISIONS: TYPE UNIT	Y \$0.540868/MMBtu, Treating fee \$0.496716/Mcf, plus applicable taxes. Fees are escalated beginning thereafter by 2.5% compounded. Additionally, producer agrees to reimburse Gatherer for 100% of the f 125% of the estimated cost of \$82,097 to construct facilities associated with this contract. CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
CUSTOMER NO CI 37195 **(CURRENT RATE COMPC RATE COMP. ID MMGS057a RATE ADJUSTMENT I None DELIVERY POINTS ID 77122 DESCRIPTION: **	CONFIDENTIAL** DNENT DESCRIPTION Gathering fee in the amount of 9/15/2015, and each 12 months actual cost up to a maximum of PROVISIONS: TYPE UNIT D MMBtu *CONFIDENTIAL**	Y \$0.540868/MMBtu, Treating fee \$0.496716/Mcf, plus applicable taxes. Fees are escalated beginning thereafter by 2.5% compounded. Additionally, producer agrees to reimburse Gatherer for 100% of the f 125% of the estimated cost of \$82,097 to construct facilities associated with this contract. CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
CUSTOMER NO CI 37195 **(37195 **(CURRENT RATE COMPC RATE COMPC RATE COMP. ID MMGS057a RATE ADJUSTMENT I None DELIVERY POINTS ID 77122 DESCRIPTION: **	CONFIDENTIAL** DNENT DESCRIPTION Gathering fee in the amount of 9/15/2015, and each 12 months actual cost up to a maximum of PROVISIONS: TYPE UNIT D MMBtu *CONFIDENTIAL** 195 **C	Y \$0.540868/MMBtu, Treating fee \$0.496716/Mcf, plus applicable taxes. Fees are escalated beginning thereafter by 2.5% compounded. Additionally, producer agrees to reimburse Gatherer for 100% of the I 125% of the estimated cost of \$82,097 to construct facilities associated with this contract. Image: CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL \$1.4800 08/01/2023 Y
CUSTOMER NO CI 37195 **(37195 **(CURRENT RATE COMPC ID MMGS057a ID None ID 77122 DESCRIPTION: **(Customer 37	CONFIDENTIAL** DNENT DESCRIPTION Gathering fee in the amount of 9/15/2015, and each 12 months actual cost up to a maximum of PROVISIONS: TYPE UNIT D MMBtu *CONFIDENTIAL** 195 **C	Y \$0.540868/MMBtu, Treating fee \$0.496716/Mcf, plus applicable taxes. Fees are escalated beginning thereafter by 2.5% compounded. Additionally, producer agrees to reimburse Gatherer for 100% of the I 125% of the estimated cost of \$82,097 to construct facilities associated with this contract. I 125% of the estimated cost of \$82,097 to construct facilities associated with this contract. I 125% of the estimated cost of \$82,097 to construct facilities associated with this contract. I 125% of the estimated cost of \$82,097 to construct facilities associated with this contract. I 125% of the estimated cost of \$82,097 to construct facilities associated with this contract. I 125% of the estimated cost of \$82,097 to construct facilities associated with this contract. I 125% of the estimated cost of \$82,097 to construct facilities associated with this contract. I 125% of the estimated cost of \$82,097 to construct facilities associated with this contract. I 125% of the estimated cost of \$82,097 to construct facilities associated with this contract. I 125% of the estimated cost of \$82,097 to construct facilities associated with this contract. I 125% of the estimated cost of \$82,097 to construct facilities associated with this contract. I 125% of the estimated cost of \$82,097 to construct facilities associated with this contract.

RRC COID:	7785	COMPAN	Y NAME:	MOCKINGBIRD MDSTRM GAS SVCS, LI	LC
TARIFF CODE:	TM	RRC TARIFF NO:	30019		
TUC APPLICABIL	JTY				
FACTS SUPPOR	TING SECTION	104.003(b) APPLIC	ABILITY		
NOTE: (This fac		er had an unfair advan o support a Section 10		egotiations. ion if the rate to be charged or offered to be charged is to a	n
	2	U	•	ist two of those customers under the same or similar condit of natural gas, or a supplier of an alternative form of energ	

RRC COID:	7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC		
TARIFF CODE: T	M RRC TARIFF NO: 30470		
DESCRIPTION:	Transmission Miscellaneous STATUS: A		
OPERATOR NO:	572835		
ORIGINAL CO	DNTRACT DATE: 09/12/2023		
INITIAL S	SERVICE DATE: 11/01/2017 TERM OF CONTRACT DATE:		
I	NACTIVE DATE: AMENDMENT DATE:		
	MMENT: None		
REASONS FOR FIL	ING		
NEW FILING:	N RRC DOCKET NO:		
CITY ORDINAN	NCE NO:		
AMENDMENT(E			
OTHER(E	EXPLAIN): To report current rates. Tariff was not timely filed due to timing of rate calculation information.		
PREPARER - PERSO	ON FILING		
RRC NO	1238 ACTIVE FLAG: N INACTIVE DATE: 07/15/2021		
FIRST NAME	: Michele MIDDLE: LAST NAME: Baker		
	Accounting Supervisor		
	L: One Williams Center		
ADDRESS LINE 2	:: C: Tulsa STATE: OK ZIP: 74172 ZIP4:		
AREA CODE			
CUSTOMERS			
CUSTOMERS CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT		
38003	**CONFIDENTIAL**		
	Y		
CURRENT RATE CO RATE COMP. ID	DESCRIPTION		
MMGS083	Gathering Fee \$0.75/MMBtu, plus Compression Fee \$0.08/MMBtu per stage, plus a Treating Fee in the amount of \$0.65/Mcf. The Fee		
14114105003	will be escalated January 1, and each 12 Months thereafter by 2.5% compound. Aid in Construct. Producer agrees to reimburse		
	Gatherer for (a) 100% of the costs incurred (which would include any interest and cost of capital, direct or indirect labor costs, benefits, bonuses, travel costs, and direct or indirect third party costs incurred) to construct the Receipt Point(s) and the pipelines, meters, and		
	other facilities associated with or related to the connection of the Dedicated Interests to the Receipt Point(s) and the Receipt Point(s) to		
	the Gathering System, and (b) Producer's pro rata share of 100% of costs incurred by Gatherer to install any future compressor units or		
to perform facility upgrades made to the Gathering System which may be required in the sole reasonable discretion of the Gatherer, f Gatherer to perform its obligations under this Contract. The installation plans, component specifications, and cost estimate for such			
	construction or upgrade to be completed will be determined by Gatherer, in Gatherer's sole discretion. The Parties will, in good faith,		
	work together to determine the estimated future volumes to be used by Gatherer to determine proper sizing of the facilities to be constructed or upgraded. Any pipelines, meters, or related facilities that are furnished or installed by Gatherer (whether reimbursed by		
	Producer pursuant to the terms of this Section or otherwise) will remain the property of the Gatherer. Scavenger Fees. The treating fee		
	set forth will not be applied to any Dedicated Gas volumes that are treated by scavenger due to the unavailability of the Treating System, rather the Gatherer will bill Producers each Month for, and Producers will pay Producer's pro rata share of direct costs incurred		
	by Gatherer for use of scavengers on the Gathering System.		
RATE ADJUSTM	ENT PROVISIONS:		

None

RRC COID:	7785		COMPAN	Y NAME:	MOCKING	BIRD MDSTRM GAS	SVCS, LLC	
TARIFF CODE:	ТМ	RRC TAI	RIFF NO:	30470				
DELIVERY POIN	ГS							,
ID		TYPE	<u>UNIT</u>	CURRE	NT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
77122		D	MMBtu	\$.4400		08/01/2023	Y	
DESCRIPTION	<u>N:</u> **CONI	FIDENTIAL	**					
Customer	38003		**C0	ONFIDENTIA	L**			
TYPE SERVICE P								
TYPE OF SERVI	ICE SERV	VICE DESC	RIPTION		OTHER	TYPE DESCRIPTION		
J	Comp	pression						
Ι	Gathe	ering						
TUC APPLICABII	LITY							
FACTS SUPPOR	TING SECTIO	ON 104.003(b) APPLICA	BILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)								
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.								
Competition does of	r did exist eithe	er with anoth	er gas utility, a	another suppli	er of natural gas,	or a supplier of an alternative	form of energy.	
I affirm that a true	and correct cop	y of this tari	ff has been set	nt to the custo	mer involved in th	is transaction.		

RRC COID: 77	35 COMPAN	NY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO:	30787
DESCRIPTION: Tra	ansmission Miscellaneous	STATUS: A
OPERATOR NO:	572835	
ORIGINAL CON	FRACT DATE:	RECEIVED DATE: 04/04/2024
INITIAL SEI	RVICE DATE: 08/01/2017	TERM OF CONTRACT DATE:
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	IENT: None	
REASONS FOR FILIN	G	
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINANC	E NO:	
AMENDMENT(EXI	PLAIN): None	
OTHER(EXI	PLAIN): To report current shipper	er.
PREPARER - PERSON	FILING	
RRC NO:	1238	ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME:	Michele	MIDDLE: LAST NAME: Baker
TITLE:	Accounting Supervisor	
ADDRESS LINE 1:	One Williams Center	
ADDRESS LINE 2:		
CITY:	Tulsa	STATE: OK ZIP: 74172 ZIP4:
AREA CODE:	918 PHONE NO:	573-9655 EXTENSION:
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
43412 *	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	PONENT	
RATE COMP. ID	DESCRIPTION	
MMGS071a	Gathering and treating fee \$1.0	03/MMBtu, plus applicable taxes.
RATE ADJUSTMEN	T PROVISIONS:	
None		
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	
77122	D MMBtu	1 \$1.0300 03/01/2024 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	43412 **C	CONFIDENTIAL**
TYPE SERVICE PROVI	DFD	
<u>TYPE OF SERVICE</u>	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
I	Gathering	
	-	on) Treating
М	Other(with detailed explanation	UII) Treaming

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 30787 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 77	785 CO	MPANY NAME:	MOCKINGBIRD MDSTR	M GAS SVCS, LLC	
TARIFF CODE: TM	RRC TARIF	F NO: 30971			
DESCRIPTION: T	ransmission Miscellaneous	3	STA	TUS: A	
OPERATOR NO:	572835				
ORIGINAL CON	TRACT DATE:		RECEIVED DATE:	09/12/2023	
INITIAL SE	CRVICE DATE: 03/01	/2018	TERM OF CONTRACT DATE:		
IN	ACTIVE DATE:		AMENDMENT DATE:		
CONTRACT COM	MENT: None				
REASONS FOR FILIN	łG				
NEW FILING: N		RRC DOCKET N):		
CITY ORDINANO	E NO:				
AMENDMENT(EX	PLAIN): None				
OTHER(EX	PLAIN): To report current	nt rates.			
PREPARER - PERSON	I FILING				
RRC NO:	1238	ACTIVE F	LAG: N INACTIVE	DATE: 07/15/2021	
FIRST NAME:	Michele	MID	DLE: LAST	NAME:Baker	
TITLE:	Accounting Superv	visor			
ADDRESS LINE 1:	One Williams Cent	er			
ADDRESS LINE 2:					
CITY:	Tulsa	ST	ATE: OK ZIP: 74172	ZIP4:	
AREA CODE:	918 PHON	E NO: 573-9655	EXTENSION:		
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
38313	**CONFIDENTIAL**				
			Y		
CURRENT RATE COM	IPONENT				
RATE COMP. ID	DESCRIPTION				
MMGS072a	compounded each yea	r beginning one year af		r stage, plus applicable taxes. The fees es oducer agrees to reimburse gatherer for 10	
RATE ADJUSTMEN					
None					
DELIVERY POINTS					
ID	TYPE	UNIT CURRE	NT CHARGE EFFECTIVE	<u>CONFIDENTIAL</u>	
79054	D	MMBtu \$.3500	08/01/2	2023 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	38313	**CONFIDENTIA	L**		
			09/01/0	2023 Y	
79058	D	MMBtu \$.3100	08/01/2	1	
79058 DESCRIPTION:	D **CONFIDENTIAL**	MMBtu \$.3100	08/01/2	5025 I	

RRC COID: 778	5 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC			
TARIFF CODE: TM	RRC TARIFF NO: 30971			
TYPE SERVICE PROVI	DED			
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION			
J	Compression			
Ι	Gathering			
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)				
The rate is substantially the	e same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.			

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 778	S COMPAN	NY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO:	31908
DESCRIPTION: Tra	nsmission Miscellaneous	STATUS: A
OPERATOR NO:	572835	
ORIGINAL CONT	TRACT DATE: 02/01/2018	RECEIVED DATE: 09/12/2023
INITIAL SER	RVICE DATE:	TERM OF CONTRACT DATE:
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	IENT: None	
REASONS FOR FILING	3	
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINANCE	E NO:	
AMENDMENT(EXP	LAIN): None	
OTHER(EXP	LAIN): To file current rate and	curtailment plan. Tariff was not timely filed due to timing of rate calculation information.
PREPARER - PERSON	FILING	
RRC NO:	1238	ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME:	Michele	MIDDLE: LAST NAME: Baker
TITLE:	Accounting Supervisor	
ADDRESS LINE 1:	One Williams Center	
ADDRESS LINE 2:		
CITY:	Tulsa	STATE: OK ZIP: 74172 ZIP4:
AREA CODE:	918 PHONE NO:	573-9655 EXTENSION:
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? DELIVERY POINT
39674 *	*CONFIDENTIAL**	
		Y
CURRENT RATE COM	PONENT	
RATE COMP. ID	DESCRIPTION	
MMGS074	plus any applicable taxes. Tie: \$0.2200/MMBtu, 1001-Up \$0. 5,000-9,999 PPM \$0.3500 per	aily volumes: 0-500 MMBtu/D \$0.6500, 501-1,000 MMBtu/D \$0.5900, 1,001-Up MMBtu/D \$0.5300, red Compression fee based on average daily volume: 0-500 \$0.2400/MMBtu, 501-1,000 .2000/MMBtu. Treating Fee based on quality specification of H2S: 0-4,999 PPM \$0.3000 per Mcf, Mcf, >10,000 PPM \$0.3900 per Mcf. This fee will escalate July 1, 2019 and each 12 Months thereafter ser will pay \$150,000 as an estimated cost payment for connections costs.
RATE ADJUSTMEN	r provisions:	
None		
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
77122	D MMBtu	\$.5500 08/01/2023 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	3 9674 ** (CONFIDENTIAL**

RRC COID: 778	5 COMPANY NAME:	MOCKINGBIRD MDSTRM GAS SVCS, LLC	
TARIFF CODE: TM	RRC TARIFF NO: 31908		
TYPE SERVICE PROVID	DED		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
J	Compression		
I	Gathering		
М	Other(with detailed explanation)	Treating	
TUC APPLICABILITY			

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7785	COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO: 32585
DESCRIPTION: Transmis	sion Miscellaneous STATUS: A
OPERATOR NO: 57283	5
ORIGINAL CONTRAC	T DATE: 05/25/2018 RECEIVED DATE: 02/22/2024
INITIAL SERVIC	
INACTIV	
CONTRACT COMMENT	: None
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN	: To report current shipper.
PREPARER - PERSON FILI	NG
RRC NO: 1238	ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME: Mich	ele MIDDLE: LAST NAME:Baker
TITLE: Acco	unting Supervisor
ADDRESS LINE 1: One	Williams Center
ADDRESS LINE 2:	
CITY: Tuls	a STATE: OK ZIP: 74172 ZIP4:
AREA CODE: 918	PHONE NO: 573-9655 EXTENSION:
CUSTOMERS	
CUSTOMER NO CUST	COMER NAME CONFIDENTIAL? DELIVERY POINT
42688 **CON	IFIDENTIAL**
	Y
CURRENT RATE COMPONE	NT
RATE COMP. ID DE	SCRIPTION
	hering Fee \$0.541403/MMBtu, Compression Fee \$0.0866243/MMBtu per stage, Treating Fee \$0.303428/MMBtu. The Fee will be
esc	alated January 1, 2020, and each twelve (12) Months thereafter changed positively by the escalation adjustment.
RATE ADJUSTMENT PRO	OVISIONS:
None	
DELIVERY POINTS	
<u>ID</u> 77122	TYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIALDMMBtu\$.330009/01/2023Y
	NFIDENTIAL**
Customer 42688	**CONFIDENTIAL**
TYPE SERVICE PROVIDED	
	RVICE DESCRIPTION OTHER TYPE DESCRIPTION
J Co	mpression
	-
	thering

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 32585 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7785	5 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO: 32586
DESCRIPTION: Trans	smission Miscellaneous STATUS: A
OPERATOR NO: 57	72835
ORIGINAL CONTR	RACT DATE: 05/25/2018 RECEIVED DATE: 07/13/2023
INITIAL SERV	
INAC	TIVE DATE: AMENDMENT DATE:
CONTRACT COMME	ENT: None
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE N	NO:
AMENDMENT(EXPL	AIN): None
OTHER(EXPL	AIN): To report current rate. Tariff was not timely filed due to timing of rate calculation information.
PREPARER - PERSON FI	ILING
RRC NO: 12	238 ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME: Mi	ichele MIDDLE: LAST NAME: Baker
TITLE: Ac	ccounting Supervisor
ADDRESS LINE 1: Or	ne Williams Center
ADDRESS LINE 2:	
CITY: Tu	
AREA CODE: 93	18 PHONE NO: 573-9655 EXTENSION:
CUSTOMERS	
	<u>'USTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
40098 **(CONFIDENTIAL**
	Y
CURRENT RATE COMPO	DNENT
RATE COMP. ID	DESCRIPTION
	Gathering Fee \$0.538262/MMBtu, Compression Fee \$0.063810/MMBtu per stage. The Fee will be escalated January 1, 2020, and each twelve (12) Months thereafter changed positively by the escalation adjustment. Gas Lift. At the request and at the sole cost and risk of Producer, Gatherer will install, own and operate a meter and other necessary facilities at any well pad in the Dedicated Area (Gas Lift Delivery Point) to deliver Dedicated Gas for gas lift purposes. Producer will, within twenty (20) Days of invoicing, reimburse Gatherer for all costs incurred by Gatherer to install, operate, maintain, abandon, and remove any Gas Lift Delivery Point. Producer assumes all risk of loss and liability for the Dedicated Gas used for gas lift purposes. Each Month, Gatherer will deduct the volume in MMBTU of Gas delivered to Producer at the Gas Lift Delivery Point from the Receipt Quantities. If the resulting sum is negative, then Gatherer will allocate such negative volumes as Delivered Quantities. Any Gas Imbalance that results from such negative volumes will at Gatherer's sole discretion (i) be cashed out at 1.3 times the higher of Inside FERCs Gas Market Report, Spot Gas Index, Carthage Hub under the East Texas-North Louisiana Area heading for the Month immediately prior to the Month such allocation is made, or (ii) be resolved through in-kind balancing as provided in Section 3.4 of the General Terms. For billing purposes, the volume at any Receipt Point (net of measured gas lift Gas volumes) will not be less than zero (0) and Receipt Points will not be netted against others.
RATE ADJUSTMENT I	PROVISIONS:

None

RRC COID: 77	85 (COMPAN	Y NAME: MOCKIN	GBIRD MDSTRM GAS	SVCS, LLC	
TARIFF CODE: TM	RRC TAE	RIFF NO:	32586			
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
79059	D	MMBtu	\$.6300	06/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	40098	**C0	ONFIDENTIAL**			
TYPE SERVICE PROVI	DED					
		DIDTION	0.771			
TYPE OF SERVICE	SERVICE DESC	RIPTION	<u>OTHE</u>	ER TYPE DESCRIPTION		
J	Compression					
Ι	Gathering					
М	Other(with detaile	d explanation) Treatin	ng		
TUC APPLICABILITY						
FACTS SUPPORTING	SECTION 104.003(b) APPLICA	BILITY			
	ot be used to support		ge during the negotiations. .003(b) transaction if the rate	to be charged or offered to be cl	narged is to an	
		-	•	se customers under the same or s s, or a supplier of an alternative		
I affirm that a true and co	prrect copy of this tari	ff has been see	nt to the customer involved in	this transaction.		

RRC COID: 77	85 COMPAN	NY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO:	32587
DESCRIPTION: T	ansmission Miscellaneous	STATUS: A
OPERATOR NO:	572835	
ORIGINAL CON	TRACT DATE: 05/25/2018	RECEIVED DATE: 09/12/2023
INITIAL SE	RVICE DATE:	TERM OF CONTRACT DATE:
INA	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: None	
REASONS FOR FILIN	G	
NEW FILING: N	RRC	DOCKET NO:
CITY ORDINANC	E NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	PLAIN): To report current rates.	Tariff was not timely filed due to timing of rate calculation information.
PREPARER - PERSON	FILING	
RRC NO:	1238	ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME:	Michele	MIDDLE: LAST NAME: Baker
	Accounting Supervisor	
	One Williams Center	
ADDRESS LINE 2:	Tulsa	STATE: OK ZIP: 74172 ZIP4:
AREA CODE:		573-9655 EXTENSION:
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
40098	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	IPONENT	
RATE COMP. ID	DESCRIPTION	
MMGS076	escalated January 1, 2020, and request and at the sole cost and pad in the Dedicated Area (Gaz Days of invoicing, reimburse C Delivery Point. Producer assur will deduct the volume in MM resulting sum is negative, then from such negative volumes w Report, Spot Gas Index, Cartha Month such allocation is made	Btu, Compression Fee \$0.0866243/MMBtu per stage, Treating Fee \$0.303428/MMBtu. The Fee will be each twelve (12) Months thereafter changed positively by the escalation adjustment. Gas Lift. At the I risk of Producer, Gatherer will install, own and operate a meter and other necessary facilities at any well s Lift Delivery Point) to deliver Dedicated Gas for gas lift purposes. Producer will, within twenty (20) Gatherer for all costs incurred by Gatherer to install, operate, maintain, abandon, and remove any Gas Lift nes all risk of loss and liability for the Dedicated Gas used for gas lift purposes. Each Month, Gatherer BTU of Gas delivered to Producer at the Gas Lift Delivery Point from the Receipt Quantities. If the Gatherer will allocate such negative volumes as Delivered Quantities. Any Gas Imbalance that results ill at Gatherer's sole discretion (i) be cashed out at 1.3 times the higher of Inside FERCs Gas Market age Hub under the East Texas-North Louisiana Area heading for the Month immediately prior to the , or (ii) be resolved through in-kind balancing as provided in Section 3.4 of the General Terms. For any Receipt Point (net of measured gas lift Gas volumes) will not be less than zero (0) and Receipt st others.

None

RRC COID:	7785	CO	OMPAN	Y NAME:	MOCKING	BIRD MDSTRM GAS	SVCS, LLC	
TARIFF CODE:	ТМ	RRC TARIE	F NO:	32587				
DELIVERY POINTS	8							
ID]	ГҮРЕ	UNIT	CURRE	NT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
77122		D	MMBtu	\$88.3900		08/01/2023	Y	
DESCRIPTION:	**CONF	IDENTIAL**						
Customer	40098		**C0	NFIDENTIA	L**			
TYPE SERVICE PR	OVIDED							
TYPE OF SERVIC	<u>SERV</u>	ICE DESCRI	PTION		OTHER	TYPE DESCRIPTION		
J	Compr	ression						
I	Gather	ring						
М	Other(v	with detailed e	xplanation)	Treating			
TUC APPLICABILI	TY							
FACTS SUPPORT	ING SECTIO	N 104.003(b)	APPLICA	BILITY				
						be charged or offered to be ch	arged is to an	
			U			customers under the same or s or a supplier of an alternative f		ice.
I affirm that a true ar	nd correct copy	of this tariff h	as been sei	nt to the custo	mer involved in t	nis transaction.		

RRC COID: 7785	COMPAN	NY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO:	33266
DESCRIPTION: Transmissio	n Miscellaneous	STATUS: A
OPERATOR NO: 572835		
ORIGINAL CONTRACT I	DATE: 11/01/2019	RECEIVED DATE: 09/12/2023
INITIAL SERVICE D	DATE:	TERM OF CONTRACT DATE:
INACTIVE	DATE:	AMENDMENT DATE:
CONTRACT COMMENT:	None	
REASONS FOR FILING		
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN):	None	
OTHER(EXPLAIN):	To report current rate. T	Tariff was not timely filed due to timing of rate calculation information.
PREPARER - PERSON FILING		
RRC NO: 1238		ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME: Michel	e	MIDDLE: LAST NAME: Baker
TITLE: Accoun	ting Supervisor	
ADDRESS LINE 1: One Wi	lliams Center	
ADDRESS LINE 2:		
CITY: Tulsa		STATE: OK ZIP: 74172 ZIP4:
AREA CODE: 918	PHONE NO:	573-9655 EXTENSION:
CUSTOMERS		
	MER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
40099 **CONFI	DENTIAL**	
		Y
CURRENT RATE COMPONENT		
	RIPTION	
		, plus a treating fee in the amount of \$0.35/MMBtu if applicable. The fee will be escalated by 2.5% lve months thereafter. Producer agrees to pay Gatherer \$150,000 for connection costs associated with the
initial	connection project.	
RATE ADJUSTMENT PROV	ISIONS:	
None		
DELIVERY POINTS		
	TYPE UNIT D MMBtu	
77122		a \$.5400 08/01/2023 Y
DESCRIPTION: **CONF	FIDENTIAL**	
Customer 40099	**(CONFIDENTIAL**
TYPE SERVICE PROVIDED		
	ICE DESCRIPTION	OTHER TYPE DESCRIPTION
I Gathe		
	(with detailed explanatio	on) Treating
Uniter Other	(mini ucunicu explanatio	

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 33266 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 77	85 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO: 34247
DESCRIPTION: Tr	ansmission Miscellaneous STATUS: A
OPERATOR NO:	572835
ORIGINAL CON	TRACT DATE: 03/01/2020 RECEIVED DATE: 09/12/2023
INITIAL SE	RVICE DATE: TERM OF CONTRACT DATE:
INA	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	MENT: None
REASONS FOR FILIN	G
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANC	E NO:
AMENDMENT(EXI	PLAIN): None
OTHER(EX	PLAIN): To report current rates. Tariff was not timely filed due to timing of rate calculation information.
PREPARER - PERSON	FILING
RRC NO:	1238 ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME:	Michele MIDDLE: LAST NAME: Baker
TITLE:	Accounting Supervisor
ADDRESS LINE 1:	One Williams Center
ADDRESS LINE 2:	
CITY:	Tulsa STATE: OK ZIP: 74172 ZIP4:
AREA CODE:	918 PHONE NO: 573-9655 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
40770	**CONFIDENTIAL**
	Y
CURRENT RATE COM	IPONENT
RATE COMP. ID	DESCRIPTION
MMGS099	Gathering Fee \$0.60/MMbtu, plus \$0.15/MMBtu per stage of compression, plus any applicable taxes, plus an fee adder in the amount of \$300.00 if flow is not at least 2,500 Mcf a month.
RATE ADJUSTMEN	T PROVISIONS:
None	
DELIVERY POINTS	
<u>ID</u>	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
75937	D MMBtu \$.8100 08/01/2023 Y
DESCRIPTION:	**CONFIDENTIAL**
Customer	40770 **CONFIDENTIAL**
TYPE SERVICE PROV	IDED
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
J	Compression
I	Gathering
-	

RRC COID:	7785	COMPA	NY NAME:	MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE:	ТМ	RRC TARIFF NO:	34247	
TUC APPLICABII	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advar ed to support a Section 10		e negotiations. action if the rate to be charged or offered to be charged is to an
	5	e	2	least two of those customers under the same or similar conditions of service. lier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM RRC TARIFF NO: 35604
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 572835
ORIGINAL CONTRACT DATE: 07/01/2021 RECEIVED DATE: 09/12/2023
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to timing of rate calculation information.
PREPARER - PERSON FILING
RRC NO: 1238 ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME: Michele MIDDLE: LAST NAME: Baker
TITLE: Accounting Supervisor
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa STATE: OK ZIP: 74172 ZIP4:
AREA CODE: 918 PHONE NO: 573-9655 EXTENSION:
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
42217 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
MMGS101 Gathering, Dehydration and Compression Fee: \$0.55/MMBtu
MMGS102 Connection Fee: \$135,000
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
89818 D MMBtu \$.1400 08/01/2023 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 42217 **CONFIDENTIAL**
Customer 42217 **CONFIDENTIAL** 113609 D MMBtu \$.3500 08/01/2023 Y

RRC COID:	7785	COMPA	NY NAME:	MOCKINGBIRD MDSTRM GAS SVCS, LLC	
TARIFF CODE:	TM	RRC TARIFF NO:	35604		
YPE SERVICE PR	ROVIDED				
TYPE OF SERVIC	CE SEF	RVICE DESCRIPTION		OTHER TYPE DESCRIPTION	
J	Con	pression			
Ι	Gatl	nering			
М	Oth	er(with detailed explanation	(n c	Dehydration	

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM RRC TARIFF NO: 36139
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 572835
ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/12/2023
INITIAL SERVICE DATE: 11/01/2021 TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates.
PREPARER - PERSON FILING
RRC NO: 1238 ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME: Michele MIDDLE: LAST NAME: Baker
TITLE: Accounting Supervisor
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa STATE: OK ZIP: 74172 ZIP4:
AREA CODE: 918 PHONE NO: 573-9655 EXTENSION:
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? 42421 **CONFIDENTIAL**
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? 42421 **CONFIDENTIAL**
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 42421 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT DESCRIPTION
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 42421 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 42421 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT DESCRIPTION
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 42421 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT BATE COMP. ID MMGS103 Gathering and Compression Fee \$0.55/MMBtu, plus any applicable taxes.
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 42421 **CONFIDENTIAL** Y Y CURRENT RATE COMP. ID DESCRIPTION Operation of the state of the stat
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 42421 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT Y MMGS103 DESCRIPTION MMGS103 Gathering and Compression Fee \$0.55/MMBtu, plus any applicable taxes. Y RATE ADJUSTMENT PROVISIONS: None Seccence Delivery POINTS Current CHARGE EFFECTIVE DATE
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 42421 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT Y Y RATE COMP. ID DESCRIPTION OBSCRIPTION MMGS103 Gathering and Compression Fee \$0.55/MMBtu, plus any applicable taxes. Image: Component of the second o
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 42421 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT Y MMGS103 DESCRIPTION MMGS103 Gathering and Compression Fee \$0.55/MMBtu, plus any applicable taxes. Y RATE ADJUSTMENT PROVISIONS: None Seccence Delivery POINTS Current CHARGE EFFECTIVE DATE
CUSTOMER NOCUSTOMER NAMECONFIDENTIAL?DELIVERY POINT42421**CONFIDENTIAL**YYCURRENT RATE COMPONENTRATE COMPONENTRATE COMP. IDDESCRIPTIONMdGS103Gathering and Compression Fee \$0.55/MMBtu, plus any applicable taxes.POUND SUBSETINAL SUBSETINAL SUBSETINAL SUBSETINALNoneSubset Subset Subse
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 42421 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS DELIVERY POINTS D MMBtu \$.5500 08/01/2023 Y DESCRIPTION: **CONFIDENTIAL**
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 42421 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS103 Gathering and Compression Fee \$0.55/MMBtu, plus any applicable taxes. RATE ADJUSTMENT PROVISIONS: None Email of the state of the
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 42421 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT Y RATE COMPONENT DESCRIPTION MMGS103 Gathering and Compression Fee \$0.55/MMBtu, plus any applicable taxes. RATE ADJUSTMENT PROVISIONS: V None V DELIVERY POINTS OBSCRIPTION MD MMBtu \$,5500 08/01/2023 Y DESCRIPTION: **CONFIDENTIAL** Customer 42421 **CONFIDENTIAL**

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 36139 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

	ANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM RRC TARIFF NO	D: 36147
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 572835	
ORIGINAL CONTRACT DATE: 04/01/202	2 RECEIVED DATE: 11/11/2022
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To report current rat	e and curtailment plan. Tariff not filed timely due to timing of rate calculation data.
PREPARER - PERSON FILING	
RRC NO: 1238	ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME: Michele	MIDDLE: LAST NAME: Baker
TITLE: Accounting Superviso	or
ADDRESS LINE 1: One Williams Center	
ADDRESS LINE 2:	
CITY: Tulsa	STATE: OK ZIP: 74172 ZIP4:
AREA CODE: 918 PHONE NO	0: 573-9655 EXTENSION:
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
CUSTOMER NO CUSTOMER NAME 42422 **CONFIDENTIAL**	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
	Y
42422 **CONFIDENTIAL**	
42422 **CONFIDENTIAL**	
42422 **CONFIDENTIAL** CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS105 Gathering and Compression	
42422 **CONFIDENTIAL** CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS105 Gathering and Compression any applicable taxes. MMGS106 Rate Adjustment Provision	Y n Fees: \$0.75/MMBtu, plus Treating Fee: \$0.45/MMBtu (Subject to Scavenger Fees of Base Contract)plus, : The fee will be escalated April 1, 2023, and each twelve months thereafter by 2.5% compound, plus a
42422 **CONFIDENTIAL** CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS105 Gathering and Compression any applicable taxes. MMGS106 Rate Adjustment Provision Commodity Fee Adder: Pr	Y n Fees: \$0.75/MMBtu, plus Treating Fee: \$0.45/MMBtu (Subject to Scavenger Fees of Base Contract)plus, : The fee will be escalated April 1, 2023, and each twelve months thereafter by 2.5% compound, plus a roducer will pay to Gatherer each month, an amount equal to the product of the receipt quantities delivered to
42422 **CONFIDENTIAL** CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS105 Gathering and Compression any applicable taxes. MMGS106 Rate Adjustment Provision Commodity Fee Adder: Pr the gathering system during	Y n Fees: \$0.75/MMBtu, plus Treating Fee: \$0.45/MMBtu (Subject to Scavenger Fees of Base Contract)plus, : The fee will be escalated April 1, 2023, and each twelve months thereafter by 2.5% compound, plus a
42422 **CONFIDENTIAL** CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS105 Gathering and Compression any applicable taxes. MMGS106 Rate Adjustment Provision Commodity Fee Adder: Pr the gathering system during	Y n Fees: \$0.75/MMBtu, plus Treating Fee: \$0.45/MMBtu (Subject to Scavenger Fees of Base Contract)plus, : The fee will be escalated April 1, 2023, and each twelve months thereafter by 2.5% compound, plus a roducer will pay to Gatherer each month, an amount equal to the product of the receipt quantities delivered to g the preceding month, multiplied by \$0.10 if the average Inside Ferc's Gas Market Report, Spot Gas Index,
42422 **CONFIDENTIAL** CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS105 Gathering and Compression any applicable taxes. MMGS106 Rate Adjustment Provision Commodity Fee Adder: Pr the gathering system during NYMEX during the month	Y n Fees: \$0.75/MMBtu, plus Treating Fee: \$0.45/MMBtu (Subject to Scavenger Fees of Base Contract)plus, : The fee will be escalated April 1, 2023, and each twelve months thereafter by 2.5% compound, plus a roducer will pay to Gatherer each month, an amount equal to the product of the receipt quantities delivered to g the preceding month, multiplied by \$0.10 if the average Inside Ferc's Gas Market Report, Spot Gas Index,
42422 **CONFIDENTIAL** CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS105 Gathering and Compression any applicable taxes. MMGS106 Rate Adjustment Provision Commodity Fee Adder: Pr the gathering system during NYMEX during the month RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS DELIVERY POINTS	Y n Fees: \$0.75/MMBtu, plus Treating Fee: \$0.45/MMBtu (Subject to Scavenger Fees of Base Contract)plus, : The fee will be escalated April 1, 2023, and each twelve months thereafter by 2.5% compound, plus a oducer will pay to Gatherer each month, an amount equal to the product of the receipt quantities delivered to g the preceding month, multiplied by \$0.10 if the average Inside Ferc's Gas Market Report, Spot Gas Index, such receipt quantities were delivered to the gathering system is equal to or greater than \$4.00.
42422 **CONFIDENTIAL** CURRENT RATE COMPONENT RATE COMP. ID MMGS105 Gathering and Compression any applicable taxes. MMGS106 Rate Adjustment Provision Commodity Fee Adder: Pr the gathering system during NYMEX during the month RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS ID IYPE UNIT	Y n Fees: \$0.75/MMBtu, plus Treating Fee: \$0.45/MMBtu (Subject to Scavenger Fees of Base Contract)plus, : The fee will be escalated April 1, 2023, and each twelve months thereafter by 2.5% compound, plus a roducer will pay to Gatherer each month, an amount equal to the product of the receipt quantities delivered to g the preceding month, multiplied by \$0.10 if the average Inside Ferc's Gas Market Report, Spot Gas Index, such receipt quantities were delivered to the gathering system is equal to or greater than \$4.00. III CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
42422 **CONFIDENTIAL** 42422 **CONFIDENTIAL** CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS105 Gathering and Compression any applicable taxes. MMGS106 Rate Adjustment Provision Commodity Fee Adder: Pr the gathering system during NYMEX during the month RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS ID INMI 77122 D MMI	Y n Fees: \$0.75/MMBtu, plus Treating Fee: \$0.45/MMBtu (Subject to Scavenger Fees of Base Contract)plus, : The fee will be escalated April 1, 2023, and each twelve months thereafter by 2.5% compound, plus a roducer will pay to Gatherer each month, an amount equal to the product of the receipt quantities delivered to g the preceding month, multiplied by \$0.10 if the average Inside Ferc's Gas Market Report, Spot Gas Index, such receipt quantities were delivered to the gathering system is equal to or greater than \$4.00. III CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
42422 **CONFIDENTIAL** CURRENT RATE COMPONENT RATE COMP. ID MMGS105 Gathering and Compression any applicable taxes. MMGS106 Rate Adjustment Provision Commodity Fee Adder: Pr the gathering system during NYMEX during the month RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS ID IYPE UNIT	Y n Fees: \$0.75/MMBtu, plus Treating Fee: \$0.45/MMBtu (Subject to Scavenger Fees of Base Contract)plus, : The fee will be escalated April 1, 2023, and each twelve months thereafter by 2.5% compound, plus a roducer will pay to Gatherer each month, an amount equal to the product of the receipt quantities delivered to g the preceding month, multiplied by \$0.10 if the average Inside Ferc's Gas Market Report, Spot Gas Index, such receipt quantities were delivered to the gathering system is equal to or greater than \$4.00. III CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

RRC COID: 778	5 COMPANY NAME:	MOCKINGBIRD MDSTRM GAS SVCS, LLC	
TARIFF CODE: TM	RRC TARIFF NO: 36147		
TYPE SERVICE PROVID	DED		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
J	Compression		
I	Gathering		
М	Other(with detailed explanation)	Treating	
TUC APPLICABILITY			

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM (GAS SVCS, LLC
TARIFF CODE: TM RRC TARIFF NO: 36148	
DESCRIPTION: Transmission Miscellaneous STATUS	3: A
OPERATOR NO: 572835	
ORIGINAL CONTRACT DATE: 05/01/2022 RECEIVED DATE: 1	1/06/2023
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 0	5/01/2024
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: M/M	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To report current curtailment plan.	
PREPARER - PERSON FILING	
RRC NO: 1238 ACTIVE FLAG: N INACTIVE DA	TE: 07/15/2021
FIRST NAME: Michele MIDDLE: LAST NA	ME:Baker
TITLE: Accounting Supervisor	
ADDRESS LINE 1: One Williams Center	
ADDRESS LINE 2:	
CITY: Tulsa STATE: OK ZIP: 74172	ZIP4:
AREA CODE: 918 PHONE NO: 573-9655 EXTENSION:	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DE	
COSTONERING COSTONERINE	LIVERY POINT
42689 **CONFIDENTIAL**	LIVERY POINT
	LIVERY POINT
42689 **CONFIDENTIAL** Y	LIVERY POINT
42689 **CONFIDENTIAL** Y	LIVERY POINT
42689 **CONFIDENTIAL** Y CURRENT RATE COMPONENT	t the Producer delivers to a Receipt Point less of \$350 per meter at such Receipt Point in such minimum volume fee, plus a Gas Lift addition to the Fee) a maintenance fee of \$150 s Lift Delivery Point is removed, which
42689 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS104 Gathering Fee: \$0.35/MMBtu, plus a Minimum Volume Meter Fee: For any Month tha than thirty (30) MCF/Day of Dedicated Gas, Producer will pay a minimum volume fee condition to the Fees. Shutting-in a well will not relieve Producer of its obligation to pay Meter Fee. Upon installation of Gas Lift Delivery Point, Producer will pay Gatherer (in a per Month per Gas Lift Delivery Point through the Term of this Contract or until the Gas	t the Producer delivers to a Receipt Point less of \$350 per meter at such Receipt Point in such minimum volume fee, plus a Gas Lift addition to the Fee) a maintenance fee of \$150 s Lift Delivery Point is removed, which
42689 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS104 Gathering Fee: \$0.35/MMBtu, plus a Minimum Volume Meter Fee: For any Month tha than thirty (30) MCF/Day of Dedicated Gas, Producer will pay a minimum volume fee condition to the Fees. Shutting-in a well will not relieve Producer of its obligation to pay Meter Fee. Upon installation of Gas Lift Delivery Point, Producer will pay Gatherer (in a per Month per Gas Lift Delivery Point through the Term of this Contract or until the Gas maintenance fee will be escalated in accordance with the Base Contract, plus any application	t the Producer delivers to a Receipt Point less of \$350 per meter at such Receipt Point in such minimum volume fee, plus a Gas Lift addition to the Fee) a maintenance fee of \$150 s Lift Delivery Point is removed, which
42689 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS104 Gathering Fee: \$0.35/MMBtu, plus a Minimum Volume Meter Fee: For any Month tha than thirty (30) MCF/Day of Dedicated Gas, Producer will pay a minimum volume fee contadition to the Fees. Shutting-in a well will not relieve Producer of its obligation to pay Meter Fee. Upon installation of Gas Lift Delivery Point, Producer will pay Gatherer (in a per Month per Gas Lift Delivery Point through the Term of this Contract or until the Gas maintenance fee will be escalated in accordance with the Base Contract, plus any application RATE ADJUSTMENT PROVISIONS: None	t the Producer delivers to a Receipt Point less of \$350 per meter at such Receipt Point in such minimum volume fee, plus a Gas Lift addition to the Fee) a maintenance fee of \$150 s Lift Delivery Point is removed, which
42689 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS104 Gathering Fee: \$0.35/MMBtu, plus a Minimum Volume Meter Fee: For any Month tha than thirty (30) MCF/Day of Dedicated Gas, Producer will pay a minimum volume fee or addition to the Fees. Shutting-in a well will not relieve Producer of its obligation to pay. Meter Fee. Upon installation of Gas Lift Delivery Point, Producer will pay Gatherer (in a per Month per Gas Lift Delivery Point through the Term of this Contract or until the Gas maintenance fee will be escalated in accordance with the Base Contract, plus any applica RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE	t the Producer delivers to a Receipt Point less of \$350 per meter at such Receipt Point in such minimum volume fee, plus a Gas Lift addition to the Fee) a maintenance fee of \$150 s Lift Delivery Point is removed, which able taxes.
42689 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS104 Gathering Fee: \$0.35/MMBtu, plus a Minimum Volume Meter Fee: For any Month tha than thirty (30) MCF/Day of Dedicated Gas, Producer will pay a minimum volume fee or addition to the Fees. Shutting-in a well will not relieve Producer of its obligation to pay Meter Fee. Upon installation of Gas Lift Delivery Point, Producer will pay Gatherer (in a per Month per Gas Lift Delivery Point through the Term of this Contract or until the Gas maintenance fee will be escalated in accordance with the Base Contract, plus any applications None DELIVERY POINTS	t the Producer delivers to a Receipt Point less of \$350 per meter at such Receipt Point in such minimum volume fee, plus a Gas Lift addition to the Fee) a maintenance fee of \$150 s Lift Delivery Point is removed, which able taxes.
42689 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS104 Gathering Fee: \$0.35/MMBtu, plus a Minimum Volume Meter Fee: For any Month tha than thirty (30) MCF/Day of Dedicated Gas, Producer will pay a minimum volume fee or addition to the Fees. Shutting-in a well will not relieve Producer of its obligation to pay. Meter Fee. Upon installation of Gas Lift Delivery Point, Producer will pay Gatherer (in a per Month per Gas Lift Delivery Point through the Term of this Contract or until the Gas maintenance fee will be escalated in accordance with the Base Contract, plus any applica RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE	t the Producer delivers to a Receipt Point less of \$350 per meter at such Receipt Point in such minimum volume fee, plus a Gas Lift addition to the Fee) a maintenance fee of \$150 s Lift Delivery Point is removed, which able taxes.

COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC 7785 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 36148 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION Ι Gathering Meter Fees Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7785	COMPAN	NY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO:	36504
DESCRIPTION: Tran	smission Miscellaneous	STATUS: A
OPERATOR NO: 5'	72835	
ORIGINAL CONTR	ACT DATE: 10/01/2022	RECEIVED DATE: 07/13/2023
INITIAL SERV		TERM OF CONTRACT DATE:
	TIVE DATE:	AMENDMENT DATE:
CONTRACT COMMI	ENT: None	
REASONS FOR FILING		
NEW FILING: N	RRC	DOCKET NO:
CITY ORDINANCE	NO:	
AMENDMENT(EXPL	AIN): None	
OTHER(EXPL	AIN): To report current rate.	
PREPARER - PERSON F		
RRC NO: 1	238	ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME: M	ichele	MIDDLE: LAST NAME: Baker
TITLE: A	ccounting Supervisor	
ADDRESS LINE 1: 0	ne Williams Center	
ADDRESS LINE 2:		
CITY: T	ulsa	STATE: OK ZIP: 74172 ZIP4:
AREA CODE: 9	18 PHONE NO:	573-9655 EXTENSION:
CUSTOMERS		
CUSTOMER NO C	USTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
42868 **	CONFIDENTIAL**	
		Υ
CURRENT RATE COMPO	DNENT	
RATE COMP. ID	DESCRIPTION	
MMGS107	Gathering and Compression Fe	es \$0.55/Mcf, plus Treating Fee \$0.20/Mcf, plus any applicable taxes.
	BDAVICIANC.	
RATE ADJUSTMENT	PROVISIONS:	
None DELIVERY POINTS		
	TYPE UNIT	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
112302	D Mcf	\$.2600 06/01/2023 Y
DESCRIPTION: *	*CONFIDENTIAL**	
		CONFIDENTIAL**
TYPE SERVICE PROVID	ED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
Ι	Gathering	
	Other(with detailed explanatio	n) Treating

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 36504 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

	785 COMPA	NY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TN	M RRC TARIFF NO:	37135
DESCRIPTION:	Transmission Miscellaneous	STATUS: A
OPERATOR NO:	572835	
ORIGINAL CO	NTRACT DATE: 03/01/2023	RECEIVED DATE: 09/12/2023
	ERVICE DATE:	TERM OF CONTRACT DATE:
Π	NACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MMENT: None	
REASONS FOR FILI	ING	
NEW FILING: N	RR(C DOCKET NO:
CITY ORDINAN	ICE NO:	
AMENDMENT(E	XPLAIN): None	
OTHER(E	XPLAIN): To report current rates.	
PREPARER - PERSC	ON FILING	
RRC NO	: 1238	ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME	: Michele	MIDDLE: LAST NAME: Baker
TITLE:	Accounting Supervisor	
ADDRESS LINE 1	: One Williams Center	
ADDRESS LINE 2	:	
CITY	: Tulsa	STATE: OK ZIP: 74172 ZIP4:
AREA CODE	: 918 PHONE NO:	573-9655 EXTENSION:
CUSTOMERS		
CUSTOMERS CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? DELIVERY POINT
	CUSTOMER NAME **CONFIDENTIAL**	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
CUSTOMER NO		<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u> Y
CUSTOMER NO 43309	**CONFIDENTIAL**	
CUSTOMER NO	**CONFIDENTIAL**	
CUSTOMER NO 43309 CURRENT RATE CO	**CONFIDENTIAL** MPONENT DESCRIPTION Escalation Adjustment: The p with November 30, two (2) ye November 30 of the year befo Escalation Adjustment will be Index (IPD Index) will be used	
CUSTOMER NO 43309 CURRENT RATE CO RATE COMP. ID	**CONFIDENTIAL** MPONENT DESCRIPTION Escalation Adjustment: The p with November 30, two (2) ye November 30 of the year befo Escalation Adjustment will be	Y percentage change, if any, in the CPI-U from (a) twelve (12) Month average of the Monthly CPI-U ending tears prior to the Escalation Date to (b) the twelve (12) Month average of the Monthly CPI-U ending with re the Escalation Date. In the event that the Escalation Adjustment is a negative percentage, the assumed to be zero percent (0%). If the CPI-U ceases to be published, then the implicit Price Deflator d. If both the CPI-U index and the IPD Index cease to be published, then the Parties will negotiate a
CUSTOMER NO 43309 CURRENT RATE CO RATE COMP. ID MMGS108 MMGS109	**CONFIDENTIAL** MPONENT DESCRIPTION Escalation Adjustment: The p with November 30, two (2) ye November 30 of the year befo Escalation Adjustment will be Index (IPD Index) will be used replacement index.	Y percentage change, if any, in the CPI-U from (a) twelve (12) Month average of the Monthly CPI-U ending tears prior to the Escalation Date to (b) the twelve (12) Month average of the Monthly CPI-U ending with the tre the Escalation Date. In the event that the Escalation Adjustment is a negative percentage, the assumed to be zero percent (0%). If the CPI-U ceases to be published, then the implicit Price Deflator d. If both the CPI-U index and the IPD Index cease to be published, then the Parties will negotiate a
CUSTOMER NO 43309 CURRENT RATE CO RATE COMP. ID MMGS108 MMGS109	**CONFIDENTIAL** MPONENT DESCRIPTION Escalation Adjustment: The p with November 30, two (2) ye November 30 of the year befo Escalation Adjustment will be Index (IPD Index) will be used replacement index. Gathering Fee: \$0.8500/MMI	Y percentage change, if any, in the CPI-U from (a) twelve (12) Month average of the Monthly CPI-U ending ears prior to the Escalation Date to (b) the twelve (12) Month average of the Monthly CPI-U ending with re the Escalation Date. In the event that the Escalation Adjustment is a negative percentage, the assumed to be zero percent (0%). If the CPI-U ceases to be published, then the implicit Price Deflator d. If both the CPI-U index and the IPD Index cease to be published, then the Parties will negotiate a
CUSTOMER NO 43309 CURRENT RATE CO RATE COMP. ID MMGS108 MMGS109 RATE ADJUSTME None	**CONFIDENTIAL** MPONENT DESCRIPTION Escalation Adjustment: The p with November 30, two (2) ye November 30 of the year befo Escalation Adjustment will be Index (IPD Index) will be used replacement index. Gathering Fee: \$0.8500/MMI	Y percentage change, if any, in the CPI-U from (a) twelve (12) Month average of the Monthly CPI-U ending ears prior to the Escalation Date to (b) the twelve (12) Month average of the Monthly CPI-U ending with re the Escalation Date. In the event that the Escalation Adjustment is a negative percentage, the assumed to be zero percent (0%). If the CPI-U ceases to be published, then the implicit Price Deflator d. If both the CPI-U index and the IPD Index cease to be published, then the Parties will negotiate a
CUSTOMER NO 43309 CURRENT RATE CO RATE COMP. ID MMGS108 MMGS109 RATE ADJUSTME None	**CONFIDENTIAL** MPONENT DESCRIPTION Escalation Adjustment: The p with November 30, two (2) ye November 30 of the year befo Escalation Adjustment will be Index (IPD Index) will be used replacement index. Gathering Fee: \$0.8500/MMI	Y percentage change, if any, in the CPI-U from (a) twelve (12) Month average of the Monthly CPI-U ending ears prior to the Escalation Date to (b) the twelve (12) Month average of the Monthly CPI-U ending with re the Escalation Date. In the event that the Escalation Adjustment is a negative percentage, the e assumed to be zero percent (0%). If the CPI-U ceases to be published, then the implicit Price Deflator d. If both the CPI-U index and the IPD Index cease to be published, then the Parties will negotiate a Btu, Treating Fee: \$0.00.
CUSTOMER NO 43309 CURRENT RATE CO RATE COMP. ID MMGS108 MMGS109 RATE ADJUSTME None DELIVERY POINTS	**CONFIDENTIAL** MPONENT DESCRIPTION Escalation Adjustment: The p with November 30, two (2) ye November 30 of the year befo Escalation Adjustment will be Index (IPD Index) will be used replacement index. Gathering Fee: \$0.8500/MMI ENT PROVISIONS:	Y percentage change, if any, in the CPI-U from (a) twelve (12) Month average of the Monthly CPI-U ending tears prior to the Escalation Date to (b) the twelve (12) Month average of the Monthly CPI-U ending with re the Escalation Date. In the event that the Escalation Adjustment is a negative percentage, the e assumed to be zero percent (0%). If the CPI-U ceases to be published, then the implicit Price Deflator d. If both the CPI-U index and the IPD Index cease to be published, then the Parties will negotiate a Btu, Treating Fee: \$0.00. EFFECTIVE DATE CONFIDENTIAL
CUSTOMER NO 43309 CURRENT RATE CO RATE COMP. ID MMGS108 MMGS109 RATE ADJUSTME None DELIVERY POINTS ID	**CONFIDENTIAL** MPONENT DESCRIPTION Escalation Adjustment: The p with November 30, two (2) ye November 30 of the year befo Escalation Adjustment will be Index (IPD Index) will be used replacement index. Gathering Fee: \$0.8500/MMI ENT PROVISIONS: TYPE UNIT	Y percentage change, if any, in the CPI-U from (a) twelve (12) Month average of the Monthly CPI-U ending tears prior to the Escalation Date to (b) the twelve (12) Month average of the Monthly CPI-U ending with re the Escalation Date. In the event that the Escalation Adjustment is a negative percentage, the e assumed to be zero percent (0%). If the CPI-U ceases to be published, then the implicit Price Deflator d. If both the CPI-U index and the IPD Index cease to be published, then the Parties will negotiate a Btu, Treating Fee: \$0.00. EFFECTIVE DATE CONFIDENTIAL

COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC 7785 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 37135 TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION I Gathering TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM RRC TARIFF NO: 37638
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 572835
ORIGINAL CONTRACT DATE: RECEIVED DATE: 11/06/2023
INITIAL SERVICE DATE: 01/01/2015 TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To establish new tariff.
PREPARER - PERSON FILING
RRC NO: 1238 ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME: Michele MIDDLE: LAST NAME: Baker
TITLE: Accounting Supervisor
ADDRESS LINE 1: One Williams Center ADDRESS LINE 2:
CITY: Tulsa STATE: OK ZIP: 74172 ZIP4:
AREA CODE: 918 PHONE NO: 573-9655 EXTENSION:
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 43411 **CONFIDENTIAL**
43411 **CONFIDENTIAL**
43411 **CONFIDENTIAL** Y
43411 **CONFIDENTIAL** Y CURRENT RATE COMPONENT
43411 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS041 Gathering Fee \$0.5666/MMBtu, Compression Fee \$0.2473/MMBtu, plus any applicable taxes
43411 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS041 Gathering Fee \$0.5666/MMBtu, Compression Fee \$0.2473/MMBtu, plus any applicable taxes RATE ADJUSTMENT PROVISIONS:
43411 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS041 Gathering Fee \$0.5666/MMBtu, Compression Fee \$0.2473/MMBtu, plus any applicable taxes
43411 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS041 Gathering Fee \$0.5666/MMBtu, Compression Fee \$0.2473/MMBtu, plus any applicable taxes RATE ADJUSTMENT PROVISIONS: None
43411 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS041 Gathering Fee \$0.5666/MMBtu, Compression Fee \$0.2473/MMBtu, plus any applicable taxes RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS
43411 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT MMGS041 DESCRIPTION MMGS041 Gathering Fee \$0.5666/MMBtu, Compression Fee \$0.2473/MMBtu, plus any applicable taxes RATE ADJUSTMENT PROVISIONS: None
43411 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS041 Gathering Fee \$0.5666/MMBtu, Compression Fee \$0.2473/MMBtu, plus any applicable taxes RATE ADJUSTMENT PROVISIONS: None
43411 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS041 Gathering Fee \$0.5666/MMBtu, Compression Fee \$0.2473/MMBtu, plus any applicable taxes RATE ADJUSTMENT PROVISIONS: None None DELIVERY POINTS DELIVERY POINTS 08/01/2023 Y DESCRIPTION: **CONFIDENTIAL**
43411 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS041 Gathering Fee \$0.5666/MMBtu, Compression Fee \$0.2473/MMBtu, plus any applicable taxes RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS D ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE 79059 D MMBtu \$.5400 08/01/2023 Y DESCRIPTION: **CONFIDENTIAL**
Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT MMGS041 DESCRIPTION MMGS041 Gathering Fee \$0.5666/MMBtu, Compression Fee \$0.2473/MMBtu, plus any applicable taxes RATE ADJUSTMENT PROVISIONS: None None DELIVERY POINTS DD MMBtu< \$.5400

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 37638 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

TARIFF CODE: TN			NAME: MOC		,		
TARIFF CODE. IN	M RRC TA	RIFF NO: 37	/639				
DESCRIPTION: 7	Transmission Miscellar	neous		STA	ГUS: А		
OPERATOR NO:	572835						
ORIGINAL CO	NTRACT DATE:			RECEIVED DATE:	11/27/2023		
INITIAL S	ERVICE DATE:	10/01/2023	TERM	OF CONTRACT DATE:			
IN	NACTIVE DATE:			AMENDMENT DATE:			
CONTRACT CON	IMENT: None						
REASONS FOR FILI	NG						
NEW FILING: N	1	RRC DC	OCKET NO:				
CITY ORDINAN	CE NO:						
AMENDMENT(E	XPLAIN): None						
OTHER(E	XPLAIN): To establis	sh new tariff.					
PREPARER - PERSO	ON FILING						
RRC NO:	: 1238	A	CTIVE FLAG: N	INACTIVE	DATE: 07/15/2021		
FIRST NAME:	: Michele		MIDDLE:	LAST	NAME: Baker		
TITLE:	Accounting Sup	pervisor					
ADDRESS LINE 1	: One Williams (Center					
ADDRESS LINE 2	:						
CITY	: Tulsa		STATE: OF	ZIP: 74172	ZIP4:		
AREA CODE	: 918 P	HONE NO:	573-9655	EXTENSION:			
CUSTOMERS							
CUSTOMERS CUSTOMER NO	CUSTOMER NAM	<u>1E</u>		CONFIDENTIAL?	DELIVERY POINT		
	CUSTOMER NAM **CONFIDENTIAL			<u>CONFIDENTIAL?</u>	DELIVERY POINT		
CUSTOMER NO	-			<u>CONFIDENTIAL?</u> Y	<u>DELIVERY POINT</u>		
CUSTOMER NO	**CONFIDENTIAL				<u>DELIVERY POINT</u>		
CUSTOMER NO 43492	**CONFIDENTIAL	**			<u>DELIVERY POINT</u>		
CUSTOMER NO 43492 CURRENT RATE CO	**CONFIDENTIAL MPONENT <u>DESCRIPTION</u>	** 6500/MMBtu, plu				argeable. Rates esca	alate
CUSTOMER NO 43492 CURRENT RATE CO RATE COMP. ID	**CONFIDENTIAL MPONENT DESCRIPTION Gathering fee \$0. January 1, 2025 a	** 6500/MMBtu, plu		Y		argeable. Rates esca	alate
CUSTOMER NO 43492 CURRENT RATE CO RATE COMP. ID MMGS112	**CONFIDENTIAL MPONENT DESCRIPTION Gathering fee \$0. January 1, 2025 a	** 6500/MMBtu, plu		Y		argeable. Rates esca	alate
CUSTOMER NO 43492 CURRENT RATE CO RATE COMP. ID MMGS112 RATE ADJUSTME	**CONFIDENTIAL MPONENT DESCRIPTION Gathering fee \$0. January 1, 2025 a	** 6500/MMBtu, plu		Y		argeable. Rates esca	alate
CUSTOMER NO 43492 CURRENT RATE CO RATE COMP. ID MMGS112 RATE ADJUSTME None	**CONFIDENTIAL MPONENT DESCRIPTION Gathering fee \$0. January 1, 2025 a ENT PROVISIONS: ENT PROVISIONS:	6500/MMBtu, plu nd each additiona	d 12 months.	Y cessing, Treating, Compressi RGE EFFECTIVE	on, Taxes or other fees ch		alate
CUSTOMER NO 43492 CURRENT RATE CO RATE COMP. ID MMGS112 RATE ADJUSTME None DELIVERY POINTS	**CONFIDENTIAL MPONENT DESCRIPTION Gathering fee \$0. January 1, 2025 a ENT PROVISIONS:	6500/MMBtu, plu nd each additiona	d 12 months.	Y cessing, Treating, Compressi	on, Taxes or other fees ch		alate
CUSTOMER NO 43492 CURRENT RATE CO RATE COMP. ID MMGS112 RATE ADJUSTME None DELIVERY POINTS ID	**CONFIDENTIAL MPONENT DESCRIPTION Gathering fee \$0. January 1, 2025 a ENT PROVISIONS: ENT PROVISIONS:	6500/MMBtu, plu nd each additiona UNIT MMBtu	d 12 months.	Y cessing, Treating, Compressi RGE EFFECTIVE	on, Taxes or other fees ch		alate
CUSTOMER NO 43492 CURRENT RATE CO RATE COMP. ID MMGS112 RATE ADJUSTME None DELIVERY POINTS <u>ID</u> 75937	**CONFIDENTIAL MPONENT DESCRIPTION Gathering fee \$0. January 1, 2025 a ENT PROVISIONS: TYPE D	6500/MMBtu, plu nd each additiona UNIT MMBtu L**	d 12 months.	Y cessing, Treating, Compressi RGE EFFECTIVE	on, Taxes or other fees ch		alate
CUSTOMER NO 43492 CURRENT RATE CO RATE COMP. ID MMGS112 RATE ADJUSTME None DELIVERY POINTS ID 75937 DESCRIPTION:	**CONFIDENTIAL MPONENT DESCRIPTION Gathering fee \$0. January 1, 2025 a ENT PROVISIONS: TYPE D **CONFIDENTIAL	** 6500/MMBtu, ph nd each additiona <u>UNIT</u> MMBtu L** **CON	<u>CURRENT CHA</u> \$.6500	Y cessing, Treating, Compressi RGE EFFECTIVE	on, Taxes or other fees ch DATE CONFIDEN 023 Y		alate
CUSTOMER NO 43492 CURRENT RATE CO RATE COMP. ID MMGS112 RATE ADJUSTME None DELIVERY POINTS ID 75937 DESCRIPTION: Customer	**CONFIDENTIAL MPONENT DESCRIPTION Gathering fee \$0. January 1, 2025 a CNT PROVISIONS: TYPE D **CONFIDENTIAL 43492	** 6500/MMBtu, plu nd each additiona UNIT MMBtu L** **CON MMBtu	<u>CURRENT CHA</u> \$.6500 FIDENTIAL**	Y cessing, Treating, Compressi RGE EFFECTIVE 10/01/2	on, Taxes or other fees ch DATE <u>CONFIDEN</u> 023 Y		alate

COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC 7785 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 37639 TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION I Gathering TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7	785	COMPAN	Y NAME: MOCKIN	GBIRD MDSTRM G A	AS SVCS, LLC	
TARIFF CODE: TM	RRC TA	RIFF NO:	37640			
DESCRIPTION: 7	ransmission Miscellar	neous		STATUS:	А	
OPERATOR NO:	572835					
ORIGINAL CON	TRACT DATE:			RECEIVED DATE: 10/2	24/2023	
		06/10/2023	TERM OF	CONTRACT DATE:		
IN	ACTIVE DATE:		_	ENDMENT DATE:		
CONTRACT COM	MENT: None					
REASONS FOR FILI	NG					
NEW FILING: N		RRCI	DOCKET NO:			
CITY ORDINAN	CE NO:					
AMENDMENT(EX	PLAIN): None					
OTHER(EX	PLAIN : To establis	h initial tariff. '	Tariff was not timely filed	ue to timing of rate calculation	n data.	
PREPARER - PERSO			¥			
RRC NO:	1238		ACTIVE FLAG: N	INACTIVE DATE	S: 07/15/2021	
FIRST NAME:			MIDDLE:	LAST NAME		
TITLE:	Accounting Sup	pervisor				
ADDRESS LINE 1:	One Williams (Center				
ADDRESS LINE 2:						
CITY	Tulsa		STATE: OK	ZIP: 74172 ZI	P4:	
AREA CODE:	918 P	HONE NO:	573-9655 EX	TENSION:		
USTOMERS						
CUSTOMER NO	CUSTOMER NAM	IE	<u><u>C</u></u>	<u>DNFIDENTIAL?</u> <u>DELI</u>	VERY POINT	
43461	**CONFIDENTIAL*	**				
				Y		
URRENT RATE CO	MPONENT					
ATE COMP. ID	DESCRIPTION					
/MGS110			plus any additional process	ng, Treating, Compression or o	other fees chargeable.	
/MGS111	month, multiplied	by the product by the product by the point qua	t of (i) the average Inside F ntities were delivered to the	nount equal to the product of the BCC's Gas Market Report, Spo gathering system multiplied b	t Gas Index, Houston Ship C	hannel during
RATE ADJUSTME	NT PROVISIONS:					
None						
ELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARG	E EFFECTIVE DATI	E <u>CONFIDENTIAL</u>	
79059	D	MMBtu	\$.4700	06/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	43461	**C0	ONFIDENTIAL**			
VDE SEDVICE DDOI	IDED					
YPE SERVICE PROV TYPE OF SERVICE	VIDED SERVICE DESC	RIPTION	OTI	ER TYPE DESCRIPTION		

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 37640 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7	7785	COMPAN	Y NAME:	MOCKINGBI	RD MDSTRM GA	S SVCS, LLC	
TARIFF CODE: T	M RRC TA	RIFF NO:	37641				
DESCRIPTION:	Transmission Miscella	neous			STATUS: A	Δ	
OPERATOR NO:	572835						
ORIGINAL CO	NTRACT DATE:	11/30/2023		DECE	CIVED DATE: 02/22	2/2024	
	SERVICE DATE:	11/30/2023	,	KEUE TERM OF CONTI		2/2024	
	NACTIVE DATE:				IENT DATE:		
CONTRACT CON	MMENT: None						
REASONS FOR FIL	ING						
NEW FILING: N	J	RRC I	DOCKET NO	:			
CITY ORDINAN	ICE NO:						
AMENDMENT(E	XPLAIN): None						
OTHER(E	XPLAIN): To establis	sh a new tariff.					
PREPARER - PERSO							
RRC NO	: 1238		ACTIVE FL	AG: N	INACTIVE DATE:	:07/15/2021	
FIRST NAME	: Michele		MIDD	LE:	LAST NAME	Baker	
TITLE:	Accounting Su	pervisor					
ADDRESS LINE 1	. One Williams	Center					
ADDRESS LINE 2	:						
CITY	: Tulsa		STA	TE: OK	ZIP: 74172 ZIF	24:	
AREA CODE	: 918 F	HONE NO:	573-9655	EXTENSI	ON:		
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAM	<u>1E</u>		CONFID	DENTIAL? DELIV	ERY POINT	
42687	**CONFIDENTIAL	**					
				Y	ŕ		
CURRENT RATE CO	MPONENT						
RATE COMP. ID	DESCRIPTION						
MMGS088	Rich Gas Gatheri						
						u for volumes greater than y 12 months beginning on 3	
	by a fee of 2.5%,		1 2				• • •
RATE ADJUSTME	ENT PROVISIONS:						
None							
DELIVERY POINTS							
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>		T CHARGE	EFFECTIVE DATE		
75937	D	MMBtu	\$.7500		11/30/2023	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	42687	**CC	ONFIDENTIAI	**			
79055	D	MMBtu	\$.7500		11/30/2023	Y	
DESCRIPTION:	**CONFIDENTIA						
	42687		ONFIDENTIAI	**			
Customer	+2007	*****		· · ·			

COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC 7785 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 37641 TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION I Gathering TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

TARIFF CODE: TM	001111		MOCKINGBIRD MDSTRM		
	RRC TARIFF NO:	37669			
DESCRIPTION: Transn	nission Miscellaneous		STAT	TUS: A	
OPERATOR NO: 572	2835				
ORIGINAL CONTRA	ACT DATE:		RECEIVED DATE:	12/22/2023	
INITIAL SERVI	CE DATE: 10/01/2023	Т	ERM OF CONTRACT DATE:		
INACT	IVE DATE:		AMENDMENT DATE:		
CONTRACT COMMEN	NT: None				
REASONS FOR FILING					
NEW FILING: N	RRG	C DOCKET NO:			
CITY ORDINANCE N	0:				
AMENDMENT(EXPLA	IN): None				
OTHER(EXPLA	IN): To report correct shippe	er.			
PREPARER - PERSON FIL	LING				
RRC NO: 123	38	ACTIVE FLA	G: N INACTIVE	DATE: 07/15/2021	
FIRST NAME: Mic	chele	MIDDL	E: LAST	NAME: Baker	
TITLE: Acc	counting Supervisor				
ADDRESS LINE 1: One	e Williams Center				
ADDRESS LINE 2:					
CITY: Tul	lsa	STAT	TE: OK ZIP: 74172	ZIP4:	
AREA CODE: 918	8 PHONE NO:	573-9655	EXTENSION:		
CUSTOMERS					
			CONFIDENTIAL?	DELIVERY POINT	
CUSTOMER NO CUS	STOMER NAME		CONTRACTOR		
	STOMER NAME ONFIDENTIAL**				
			Y		
43493 **C0	ONFIDENTIAL**				
43493 **CC CURRENT RATE COMPON	ONFIDENTIAL**				
43493 **CO CURRENT RATE COMPONE RATE COMP. ID MMGS113	ONFIDENTIAL** NENT DESCRIPTION		Y	n, Taxes or other fees chargeable. Rates escala	ate
43493 **CO CURRENT RATE COMPONE RATE COMP. ID MMGS113	ONFIDENTIAL** NENT DESCRIPTION Gathering fee \$2.830/MMBtu, anuary 1, 2024 and each addi		Y		ate
43493 **CO CURRENT RATE COMPON RATE COMP. ID MMGS113 CURGEN13	ONFIDENTIAL** NENT DESCRIPTION Gathering fee \$2.830/MMBtu, anuary 1, 2024 and each addi		Y		ate
43493 **CO CURRENT RATE COMPON RATE COMP. ID E MMGS113 C J; RATE ADJUSTMENT PI	ONFIDENTIAL** NENT DESCRIPTION Gathering fee \$2.830/MMBtu, anuary 1, 2024 and each addi	tional 12 months.	Y al processing, Treating, Compression	n, Taxes or other fees chargeable. Rates escala	ate
43493 **CO CURRENT RATE COMPON E RATE COMP. ID E MMGS113 C RATE ADJUSTMENT PI None DELIVERY POINTS ID	ONFIDENTIAL** NENT DESCRIPTION Gathering fee \$2.830/MMBtu, anuary 1, 2024 and each addi ROVISIONS: TYPE UNIT	tional 12 months.	Y al processing, Treating, Compression T CHARGE EFFECTIVE	n, Taxes or other fees chargeable. Rates escala	ate
43493 **CO CURRENT RATE COMPON E RATE COMP. ID E MMGS113 C J J RATE ADJUSTMENT PI None D 79054	ONFIDENTIAL** NENT DESCRIPTION Gathering fee \$2.830/MMBtu, anuary 1, 2024 and each addi ROVISIONS: TYPE UNIT D MMBtu	tional 12 months.	Y al processing, Treating, Compression	n, Taxes or other fees chargeable. Rates escala	ate
43493 **CO CURRENT RATE COMPON Image: Component state component	ONFIDENTIAL** NENT DESCRIPTION Gathering fee \$2.830/MMBtu, anuary 1, 2024 and each addi ROVISIONS: TYPE UNIT	tional 12 months.	Y al processing, Treating, Compression T CHARGE EFFECTIVE	n, Taxes or other fees chargeable. Rates escala	ate
43493 **CO CURRENT RATE COMPON Image: Component state s	ONFIDENTIAL** NENT DESCRIPTION Gathering fee \$2.830/MMBtu, anuary 1, 2024 and each addi ROVISIONS: TYPE UNIT D MMBtu CONFIDENTIAL**	tional 12 months.	Y al processing, Treating, Compression TCHARGE EFFECTIVE 10/01/20	n, Taxes or other fees chargeable. Rates escala	ate
43493 **CO CURRENT RATE COMPON III RATE COMP. ID III MMGS113 CO ID 79054 DESCRIPTION: **CO	ONFIDENTIAL** NENT DESCRIPTION Gathering fee \$2.830/MMBtu, anuary 1, 2024 and each addi ROVISIONS: TYPE UNIT D MMBtu CONFIDENTIAL**	tional 12 months. CURREN \$2.8300 CONFIDENTIAL	Y al processing, Treating, Compression TCHARGE EFFECTIVE 10/01/20	n, Taxes or other fees chargeable. Rates escala DATE CONFIDENTIAL)23 Y	ate
43493 **CO CURRENT RATE COMPON I RATE COMP. ID I MMGS113 CO ID 79054 DESCRIPTION: **CO Customer 43495 79059 79059	ONFIDENTIAL** NENT DESCRIPTION Gathering fee \$2.830/MMBtu, anuary 1, 2024 and each addi ROVISIONS: TYPE UNIT D MMBtu CONFIDENTIAL** 93 **(tional 12 months. CURREN \$2.8300 CONFIDENTIAL	Y al processing, Treating, Compression T CHARGE EFFECTIVE 10/01/20 **	n, Taxes or other fees chargeable. Rates escala DATE CONFIDENTIAL)23 Y	ate

COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC 7785 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 37669 TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION I Gathering TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC	
TARIFF CODE:TMRRC TARIFF NO:37670	
DESCRIPTION: Transmission Miscellaneous STATUS: A	
OPERATOR NO: 572835	
ORIGINAL CONTRACT DATE: 09/01/2023 RECEIVED DATE: 11/27/2023	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To establish a new tariff.	
PREPARER - PERSON FILING	
RRC NO: 1238 ACTIVE FLAG: N INACTIVE DATE: 07/15/2021	
FIRST NAME: Michele MIDDLE: LAST NAME: Baker	
TITLE: Accounting Supervisor	
ADDRESS LINE 1: One Williams Center	
ADDRESS LINE 2:	
CITY: Tulsa STATE: OK ZIP: 74172 ZIP4:	
AREA CODE: 918 PHONE NO: 573-9655 EXTENSION:	
CUSTOMERS	
CUSTOMERS CONFIDENTIAL? DELIVERY POINT	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 42645 **CONFIDENTIAL**	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 42645 **CONFIDENTIAL** Y	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 42645 **CONFIDENTIAL** Y Y	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 42645 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 42645 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT DESCRIPTION MMGS114 DESCRIPTION Gathering & Treating Fee \$0.33/MMBtu, plus any additional fees or taxes.	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 42645 **CONFIDENTIAL** Y Y Y CURRENT RATE COMPONENT RATE COMPONENT MMGS114 DESCRIPTION Gathering & Treating Fee \$0.33/MMBtu, plus any additional fees or taxes. RATE ADJUSTMENT PROVISIONS:	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 42645 **CONFIDENTIAL** Y Y Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS114 Gathering & Treating Fee \$0.33/MMBtu, plus any additional fees or taxes. RATE ADJUSTMENT PROVISIONS: None None	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 42645 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT MMGS114 Gathering & Treating Fee \$0.33/MMBtu, plus any additional fees or taxes. RATE ADJUSTMENT PROVISIONS: None Some DELIVERY POINTS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 42645 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT Y Y RATE COMP. ID DESCRIPTION MGS114 Gathering & Treating Fee \$0.33/MMBtu, plus any additional fees or taxes. RATE ADJUSTMENT PROVISIONS: None Superson DELIVERY POINTS Superson Superson ID INPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 42645 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT MMGS114 DESCRIPTION MMGS114 Gathering & Treating Fee \$0.33/MMBtu, plus any additional fees or taxes. RATE ADJUSTMENT PROVISIONS: V None V DELIVERY POINTS V D MMBtu \$.3300 09/01/2023 Y	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 42645 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT Y RATE COMP. ID DESCRIPTION MMGS114 Gathering & Treating Fee \$0.33/MMBtu, plus any additional fees or taxes. RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS DELIVERY POINTS DELIVERY POINTS ONFIDENTIAL** 112302 D MMBtu \$.3300 09/01/2023 Y DESCRIPTION: **CONFIDENTIAL**	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 42645 **CONFIDENTIAL** Y Y Y CURRENT RATE COMPONENT Y RATE COMP. ID DESCRIPTION MMGS114 Gathering & Treating Fee \$0.33/MMBtu, plus any additional fees or taxes. RATE ADJUSTMENT PROVISIONS: V None V DELIVERY POINTS V DELIVERY POINTS V 112302 D MMBtu< \$.3300	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 42645 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT Y RATE COMPONENT DESCRIPTION MMGS114 Gathering & Treating Fee \$0.33/MMBtu, plus any additional fees or taxes. RATE ADJUSTMENT PROVISIONS: Y None V DELIVERY POINTS Y 112302 D MMBtu \$,3300 09/01/2023 Y DESCRIPTION: **CONFIDENTIAL** Customer 42645 **CONFIDENTIAL**	

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 37670 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 77	785 COMPAN	NY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO:	37671
DESCRIPTION: Th	ransmission Miscellaneous	STATUS: A
OPERATOR NO:	572835	
ORIGINAL CON	TRACT DATE:	RECEIVED DATE: 11/27/2023
INITIAL SE	CRVICE DATE: 02/01/2023	TERM OF CONTRACT DATE:
INA	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: None	
REASONS FOR FILIN	lG	
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINANC	E NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	PLAIN): To establish initial tariff	f. Tariff was not timely filed due to timing of rate calculation data.
PREPARER - PERSON	FILING	
RRC NO:	1238	ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME:	Michele	MIDDLE: LAST NAME: Baker
TITLE:	Accounting Supervisor	
ADDRESS LINE 1:	One Williams Center	
ADDRESS LINE 2:		
	Tulsa	STATE: OK ZIP: 74172 ZIP4:
AREA CODE:	918 PHONE NO:	573-9655 EXTENSION:
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
43327	**CONFIDENTIAL**	
		Y
	IPONENT	
RATE COMP. ID	DESCRIPTION	
	DESCRIPTION	u, plus any additional processing, Treating, Compression, Taxes or other fees chargeable. Rates escalate tional 12 months.
RATE COMP. ID MMGS112	DESCRIPTION Gathering fee \$0.6500/MMBtu January 1, 2025 and each addit	
RATE COMP. ID MMGS112 RATE ADJUSTMEN	DESCRIPTION Gathering fee \$0.6500/MMBtu January 1, 2025 and each addit	
RATE COMP. ID MMGS112 RATE ADJUSTMEN None	DESCRIPTION Gathering fee \$0.6500/MMBtu January 1, 2025 and each addit	
RATE COMP. ID MMGS112 RATE ADJUSTMEN None	DESCRIPTION Gathering fee \$0.6500/MMBtu January 1, 2025 and each addit	
MMGS112 RATE ADJUSTMEN None DELIVERY POINTS	DESCRIPTION Gathering fee \$0.6500/MMBtu January 1, 2025 and each addit	tional 12 months. CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
RATE COMP. ID MMGS112 RATE ADJUSTMEN None DELIVERY POINTS ID	DESCRIPTION Gathering fee \$0.6500/MMBtu January 1, 2025 and each addit NT PROVISIONS: TYPE UNIT	tional 12 months. CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
RATE COMP. ID MMGS112 RATE ADJUSTMEN None DELIVERY POINTS ID 75937	DESCRIPTION Gathering fee \$0.6500/MMBtu January 1, 2025 and each addit VT PROVISIONS: TYPE UNIT D MMBtu **CONFIDENTIAL**	tional 12 months. CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
RATE COMP. ID MMGS112 RATE ADJUSTMEN None DELIVERY POINTS ID 75937 DESCRIPTION:	DESCRIPTION Gathering fee \$0.6500/MMBtu January 1, 2025 and each addit NT PROVISIONS: TYPE UNIT D MMBtu **CONFIDENTIAL** 43327 **C	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL \$.6500 06/01/2023 Y
RATE COMP. ID MMGS112 RATE ADJUSTMEN None DELIVERY POINTS ID 75937 DESCRIPTION: Customer	DESCRIPTION Gathering fee \$0.6500/MMBtu January 1, 2025 and each addit NT PROVISIONS: TYPE UNIT D MMBtu **CONFIDENTIAL** 43327 **C	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL \$.6500 06/01/2023 Y

RRC COID:	7785	COMPA	NY NAME:	MOCKINGBIRD MDSTRM GAS SVCS, LLC		
TARIFF CODE:	ТМ	RRC TARIFF NO:	37671			
TUC APPLICABI	LITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)						
		U	•	least two of those customers under the same or similar conditions of service. ier of natural gas, or a supplier of an alternative form of energy.		

RRC COID: 7	785 COMPA	NY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TN	RRC TARIFF NO:	38284
DESCRIPTION:	Fransmission Miscellaneous	STATUS: A
OPERATOR NO:	572835	
ORIGINAL CO	NTRACT DATE:	RECEIVED DATE: 03/26/2024
INITIAL S	ERVICE DATE: 12/01/2023	TERM OF CONTRACT DATE:
I	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	IMENT: None	
REASONS FOR FILI	NG	
NEW FILING: N	RR	C DOCKET NO:
CITY ORDINAN	CE NO:	
AMENDMENT(E	XPLAIN): None	
OTHER(E	XPLAIN): To establish initial tari	iff.
PREPARER - PERSC	N FILING	
RRC NO	1238	ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME	Michele	MIDDLE: LAST NAME: Baker
TITLE:	Accounting Supervisor	
ADDRESS LINE 1	: One Williams Center	
ADDRESS LINE 2	:	
CITY	: Tulsa	STATE: OK ZIP: 74172 ZIP4:
AREA CODE	: 918 PHONE NO:	: 573-9655 EXTENSION:
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? DELIVERY POINT
44382	**CONFIDENTIAL**	
		Y
CURRENT RATE CO	MPONENT	
RATE COMP. ID	DESCRIPTION	
MMGS115	Gathering and Compression H applicable taxes.	Fees: Monthly Average Volume MCF/Day 0-4,999 \$0.47, 5,000-9,999 \$0.42, 10,000+ \$0.40, plus any
RATE ADJUSTME	NT PROVISIONS:	
None		
DELIVERY POINTS		
<u>ID</u>	TYPE UNIT	
75937	D MMBt	u \$.4700 12/01/2023 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	44382 **	*CONFIDENTIAL**
118434	D MMBt	u \$.4700 12/01/2023 Y
DESCRIPTION:		
	CONFIDENTIAL	
Customer		*CONFIDENTIAL**

RRC COID: 778	785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC					
TARIFF CODE: TM	RRC TARIFF NO: 38284					
TYPE SERVICE PROVIDED						
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
J	Compression					
Ι	Gathering					
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)						
The rate is substantially th	the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of se	rvice.				

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.