| RRC COID: 8275 COMPANY NAME: TREND GATHERING & TREATING, LLC |
|---|
| TARIFF CODE: TM RRC TARIFF NO: 25536 |
| DESCRIPTION: Transmission Miscellaneous STATUS: A |
| OPERATOR NO: |
| ORIGINAL CONTRACT DATE: 10/01/2010 RECEIVED DATE: 02/06/2020 |
| INITIAL SERVICE DATE: TERM OF CONTRACT DATE: |
| INACTIVE DATE: AMENDMENT DATE: 06/07/2011 |
| CONTRACT COMMENT: 5 years, year to year thereafter |
| REASONS FOR FILING |
| NEW FILING: N RRC DOCKET NO: |
| CITY ORDINANCE NO: |
| AMENDMENT(EXPLAIN): None |
| OTHER(EXPLAIN): rate update |
| PREPARER - PERSON FILING |
| RRC NO: 1171 ACTIVE FLAG: Y INACTIVE DATE: |
| FIRST NAME: Kelly MIDDLE: LAST NAME: Scarborough |
| TITLE: Revenue Accountant |
| ADDRESS LINE 1: 810 Houston St |
| ADDRESS LINE 2: |
| CITY: Fort Worth STATE: TX ZIP: 76102 ZIP4: |
| AREA CODE: 817 PHONE NO: 885-2735 EXTENSION: |
| CUSTOMERS |
| CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT |
| 34130 **CONFIDENTIAL** |
| Y |
| CURRENT RATE COMPONENT |
| RATE COMP. ID DESCRIPTION |
| TR-0003-16 Compression: \$0.264080 mmbtu Dehy: \$0.055020 mmbtu Gathering: \$0.275090 mmbtu Sweetening: 0.110040 mmbtu Treating: 0.088030 mmbtu. \$100 Low volume fee if delievered gas is < 50 mmbtu/day |
| RATE ADJUSTMENT PROVISIONS: |
| Rates escalate annually based on CPI beginning 10/1/13 |

Page 1 of 30

| RRC COID: 827 | 75 C | OMPAN | YNAME: TR | END GATI | HERING & TREATI | NG, LLC | |
|--|-------------------------|-----------------------------|---|-----------------------------|-----------------------------|----------------|--|
| TARIFF CODE: TM | RRC TARI | FF NO: | 25536 | | | | |
| DELIVERY POINTS | | | | | | | |
| ID | TYPE | UNIT | CURRENT CI | HARGE | EFFECTIVE DATE | CONFIDENTIAL | |
| 80731 | R | mmbtu | \$.7923 | | 10/01/2019 | Y | |
| DESCRIPTION: | **CONFIDENTIAL** | k | | | | | |
| Customer | 34130 | **C | ONFIDENTIAL** | | | | |
| 83112 | R | mmbtu | \$.7923 | | 10/01/2019 | Y | |
| DESCRIPTION: | **CONFIDENTIAL** | k | | | | | |
| Customer | 34130 | **C | ONFIDENTIAL** | | | | |
| | DED | | | | | | |
| TYPE SERVICE PROVI TYPE OF SERVICE | SERVICE DESCR | IPTION | | OTHED T | YPE DESCRIPTION | | |
| | | IFTION | | <u>UTHER I</u> | IPE DESCRIPTION | | |
| J | Compression | | | | | | |
| Ι | Gathering | | | | | | |
| М | Other(with detailed | explanatior | h) | Blending, T | reating, Conditioning | | |
| TUC APPLICABILITY | | | | | | | |
| FACTS SUPPORTING | SECTION 104.003(b) |) APPLICA | BILITY | | | | |
| Neither the gas utility nor NOTE: (This fact cann- affiliated pipe | ot be used to support a | fair advanta Section 104 | age during the negoti 1.003(b) transaction i | ations. f the rate to be | charged or offered to be ch | arged is to an | |

| RRC COID: 82 | 275 COMPA | NY NAME: TREND GATHERING & TREATING, LLC |
|-----------------------|--|---|
| TARIFF CODE: TM | RRC TARIFF NO: | 25538 |
| DESCRIPTION: T | ransmission Miscellaneous | STATUS: A |
| OPERATOR NO: | | |
| ORIGINAL CON | TRACT DATE: 03/01/2008 | RECEIVED DATE: 02/06/2020 |
| INITIAL SH | ERVICE DATE: | TERM OF CONTRACT DATE: |
| IN | ACTIVE DATE: | AMENDMENT DATE: |
| CONTRACT COM | MENT: 5 years, month to mor | nth thereafter |
| REASONS FOR FILIN | NG | |
| NEW FILING: N | RR | C DOCKET NO: |
| CITY ORDINANO | CE NO: | |
| AMENDMENT(EX | (PLAIN): None | |
| OTHER(EX | (PLAIN): rate update | |
| PREPARER - PERSO | N FILING | |
| RRC NO: | 1171 | ACTIVE FLAG: Y INACTIVE DATE: |
| FIRST NAME: | Kelly | MIDDLE: LAST NAME: Scarborough |
| TITLE: | Revenue Accountant | |
| ADDRESS LINE 1: | 810 Houston St | |
| ADDRESS LINE 2: | | |
| | Fort Worth | STATE: TX ZIP: 76102 ZIP4: |
| AREA CODE: | 817 PHONE NO: | : 885-2735 EXTENSION: |
| CUSTOMERS | | |
| CUSTOMER NO | CUSTOMER NAME | <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u> |
| 34130 | **CONFIDENTIAL** | |
| | | Y |
| CURRENT RATE CON | MPONENT | |
| RATE COMP. ID | DESCRIPTION | |
| TR-0001-1603 | Compression: \$0.249180 mcf Gathering: \$0.242240 mmbtu | |
| | Treating: 0.110740 mcf. | |
| | | evered gas is < 50 mmbtu/day |
| RATE ADJUSTME | | |
| • | er year beginning 3/1/09 | |
| DELIVERY POINTS | | |
| <u>ID</u> 82698 | <u>TYPE</u> <u>UNIT</u> R mmbtu | |
| DESCRIPTION: | **CONFIDENTIAL** | |
| Customer | 34130 ** | *CONFIDENTIAL** |
| | | |

| RRC COID: 82 | COMPANY NAMI | E: TREND GATHERING & TREATING, LLC |
|------------------|------------------------------------|------------------------------------|
| TARIFF CODE: TM | RRC TARIFF NO: 25538 | |
| YPE SERVICE PROV | IDED | |
| TYPE OF SERVICE | SERVICE DESCRIPTION | OTHER TYPE DESCRIPTION |
| J | Compression | |
| I | Gathering | |
| М | Other(with detailed explanation) | Treating |
| UC APPLICABILITY | | |
| FACTS SUPPORTIN | G SECTION 104.003(b) APPLICABILITY | |
| Inclusion owned | | |
| | | |

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

| RRC COID: 8275 COMPANY NAME: TREND GATHERING & TREATING, LLC |
|---|
| TARIFF CODE: TM RRC TARIFF NO: 25539 |
| DESCRIPTION: Transmission Miscellaneous STATUS: A |
| OPERATOR NO: |
| ORIGINAL CONTRACT DATE: 10/01/2007 RECEIVED DATE: 02/06/2020 |
| INITIAL SERVICE DATE: 10/01/2007 TERM OF CONTRACT DATE: |
| INACTIVE DATE: AMENDMENT DATE: |
| CONTRACT COMMENT: 1 year, month to month thereafter |
| REASONS FOR FILING |
| NEW FILING: N RRC DOCKET NO: |
| CITY ORDINANCE NO: |
| AMENDMENT(EXPLAIN): None |
| OTHER(EXPLAIN): rate update |
| PREPARER - PERSON FILING |
| RRC NO: 1171 ACTIVE FLAG: Y INACTIVE DATE: |
| FIRST NAME: Kelly MIDDLE: LAST NAME: Scarborough |
| TITLE: Revenue Accountant |
| ADDRESS LINE 1: 810 Houston St |
| ADDRESS LINE 2: |
| CITY: Fort Worth STATE: TX ZIP: 76102 ZIP4: |
| AREA CODE: 817 PHONE NO: 885-2735 EXTENSION: |
| CUSTOMERS |
| CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT |
| 34126 **CONFIDENTIAL** |
| Y |
| CURRENT RATE COMPONENT |
| RATE COMP. ID DESCRIPTION |
| TR-0002-16 Compression: \$0.256640 mcf Gathering: \$0.249500 mmbtu |
| Treating: 0.114060 mcf. \$100 Low volume fee if delievered gas is < 50 mmbtu/day |
| |
| RATE ADJUSTMENT PROVISIONS: |
| Rates escalate 3% per year beginning 9/1/08 DELIVERY POINTS |
| ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL |
| B R mmbu \$.6202 03/01/2019 Y |
| DESCRIPTION: **CONFIDENTIAL** |
| Customer 34126 **CONFIDENTIAL** |

| RRC COID: 827 | 5 COMPANY NAME: | TREND GATHERING & TREATING, LLC |
|-------------------------------|---|---------------------------------|
| TARIFF CODE: TM | RRC TARIFF NO: 25539 | |
| TYPE SERVICE PROVI |)ED | |
| TYPE OF SERVICE | SERVICE DESCRIPTION | OTHER TYPE DESCRIPTION |
| J | Compression | |
| Ι | Gathering | |
| М | Other(with detailed explanation) | Treating |
| UC APPLICABILITY | | |
| FACTS SUPPORTING | SECTION 104.003(b) APPLICABILITY | |
| | | |
| Neither the gas utility nor t | he customer had an unfair advantage during the ne | egotiations. |

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

| RRC COID: 8275 COMPANY NAME: TREND GATHERING & TREATING, LLC | |
|---|--|
| TARIFF CODE: TM RRC TARIFF NO: 25540 | |
| DESCRIPTION: Transmission Miscellaneous STATUS: A | |
| OPERATOR NO: | |
| ORIGINAL CONTRACT DATE: 10/01/2007 RECEIVED DATE: 02/06/2020 | |
| INITIAL SERVICE DATE: TERM OF CONTRACT DATE: | |
| INACTIVE DATE: AMENDMENT DATE: | |
| CONTRACT COMMENT: 1 year, month to month thereafter | |
| REASONS FOR FILING | |
| NEW FILING: N RRC DOCKET NO: | |
| CITY ORDINANCE NO: | |
| AMENDMENT(EXPLAIN): None | |
| OTHER(EXPLAIN): Customer changed eff 7/1/15 | |
| PREPARER - PERSON FILING | |
| RRC NO: 1171 ACTIVE FLAG: Y INACTIVE DATE: | |
| FIRST NAME: Kelly MIDDLE: LAST NAME: Scarborough | |
| TITLE: Revenue Accountant | |
| ADDRESS LINE 1: 810 Houston St | |
| ADDRESS LINE 2: CITY: Fort Worth STATE: TX ZIP: 76102 ZIP4: | |
| AREA CODE: 817 PHONE NO: 885-2735 EXTENSION: | |
| | |
| CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT | |
| 36511 **CONFIDENTIAL** | |
| Y | |
| CURRENT RATE COMPONENT | |
| RATE COMP. ID DESCRIPTION | |
| TR-0004-14 Compression: \$0.18000 mcf | |
| Gathering: \$0.175000 mmbtu Treating: 0.06000 mcf | |
| Dehy: 0.02000 mcf | |
| RATE ADJUSTMENT PROVISIONS: | |
| None | |
| DELIVERY POINTS | |
| ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 02400 D 1/2 0/200 0/200 1/2 | |
| 82400 R mmbtu \$.4350 06/01/2014 Y | |
| DESCRIPTION: **CONFIDENTIAL** | |
| Customer 36511 **CONFIDENTIAL** | |

| RRC COID: TARIFF CODE: | | <u>ME:</u> TREND GATHERING & TREATING, LLC |
|---------------------------|---------------------------------------|---|
| YPE SERVICE P | 23310 | |
| TYPE OF SERV | ICE SERVICE DESCRIPTION | OTHER TYPE DESCRIPTION |
| J | Compression | |
| I | Gathering | |
| М | Other(with detailed explanation) | Treating |
| UC APPLICABII | LITY | |
| FACTS SUPPOR | TING SECTION 104.003(b) APPLICABILITY | |
| | | |

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

COMPANY NAME: TREND GATHERING & TREATING, LLC 8275 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25541 DESCRIPTION: Transmission Miscellaneous STATUS: A **OPERATOR NO:** ORIGINAL CONTRACT DATE: 10/01/2007 **RECEIVED DATE:** 02/06/2020 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: **CONTRACT COMMENT:** 6 months, month to month thereafter **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): rate update **PREPARER - PERSON FILING** RRC NO: 1171 ACTIVE FLAG: Y INACTIVE DATE: MIDDLE: FIRST NAME: Kelly LAST NAME: Scarborough TITLE: Revenue Accountant ADDRESS LINE 1: 810 Houston St ADDRESS LINE 2: CITY: Fort Worth STATE: TX **ZIP:** 76102 **ZIP4:** AREA CODE: 817 PHONE NO: 885-2735 EXTENSION: CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** DELIVERY POINT CUSTOMER NAME 35637 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION TR-0005-16 Compression: \$0.256640 mcf Gathering: \$0.249500 mmbtu Treating: 0.114060 mcf. \$100 Low volume fee if delievered gas is < 50 mmbtu/day **RATE ADJUSTMENT PROVISIONS:** Rates escalate 3% per year beginning 10/1/08 DELIVERY POINTS ID EFFECTIVE DATE TYPE UNIT CURRENT CHARGE CONFIDENTIAL 87148 R mmbtu \$.6202 10/01/2019 Y DESCRIPTION: **CONFIDENTIAL** 35637 **CONFIDENTIAL** Customer

| RRC TARIFF NO: 25541 | OTHER TYPE DESCRIPTION |
|--------------------------------|--------------------------------|
| | OTHER TYPE DESCRIPTION |
| | OTHER TYPE DESCRIPTION |
| ompression | |
| | |
| thering | |
| her(with detailed explanation) | Treating |
| | |
| TION 104.003(b) APPLICABILITY | |
| | |
| ł | her(with detailed explanation) |

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

| RRC COID: 8275 COMPANY NAME: TREND GATHERING & TREATING, LLC |
|---|
| TARIFF CODE: TM RRC TARIFF NO: 25542 |
| DESCRIPTION: Transmission Miscellaneous STATUS: A |
| OPERATOR NO: |
| ORIGINAL CONTRACT DATE: 01/01/2012 RECEIVED DATE: 02/06/2020 |
| INITIAL SERVICE DATE: TERM OF CONTRACT DATE: |
| INACTIVE DATE: AMENDMENT DATE: |
| CONTRACT COMMENT: 2 years, year to year thereafter |
| REASONS FOR FILING |
| NEW FILING: N RRC DOCKET NO: |
| CITY ORDINANCE NO: |
| AMENDMENT(EXPLAIN): None |
| OTHER(EXPLAIN): Annual CPI adjustment |
| PREPARER - PERSON FILING |
| RRC NO: 1171 ACTIVE FLAG: Y INACTIVE DATE: |
| FIRST NAME: Kelly MIDDLE: LAST NAME: Scarborough |
| TITLE: Revenue Accountant |
| ADDRESS LINE 1: 810 Houston St |
| ADDRESS LINE 2: |
| CITY: Fort Worth STATE: TX ZIP: 76102 ZIP4: |
| AREA CODE: 817 PHONE NO: 885-2735 EXTENSION: |
| CUSTOMERS |
| CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT |
| 34125 **CONFIDENTIAL** |
| Y |
| CURRENT RATE COMPONENT |
| RATE COMP. ID DESCRIPTION |
| TR-0671-17 Compression: \$0.0666 mmbtu Gathering: \$0.2220 mmbtu Treating: 0.0666 mmbtu Dehy: 0.0221 mmbtu Sweetening: 0.1810 mmbtu |
| RATE ADJUSTMENT PROVISIONS: |
| Annual CPI rate adjustment |

RRC COID:

8275

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: TREND GATHERING & TREATING, LLC

| TARIFF CODE: TN | A RRC TARIF | F NO: | 25542 | | | |
|---------------------|------------------|-------|----------------|----------------|--------------|--|
| ELIVERY POINTS | | | | | | |
| ID | TYPE | UNIT | CURRENT CHARGE | EFFECTIVE DATE | CONFIDENTIAL | |
| 88158 | R | mmbtu | \$.5583 | 01/01/2019 | Y | |
| DESCRIPTION: | **CONFIDENTIAL** | | | | | |
| Customer | 34125 | **C | ONFIDENTIAL** | | | |
| 88160 | R | mmbtu | \$.5583 | 01/01/2019 | Y | |
| DESCRIPTION: | **CONFIDENTIAL** | | | | | |
| Customer | 34125 | **C | ONFIDENTIAL** | | | |
| 88159 | R | mmbtu | \$.5583 | 01/01/2019 | Y | |
| DESCRIPTION: | **CONFIDENTIAL** | | | | | |
| Customer | 34125 | **C | ONFIDENTIAL** | | | |
| 88161 | R | mmbtu | \$.5583 | 01/01/2019 | Y | |
| DESCRIPTION: | **CONFIDENTIAL** | | | | | |
| Customer | 34125 | **C | ONFIDENTIAL** | | | |
| 88162 | R | mmbtu | \$.5583 | 01/01/2019 | Y | |
| DESCRIPTION: | **CONFIDENTIAL** | | | | | |
| Customer | 34125 | **C | ONFIDENTIAL** | | | |
| 88163 | R | mmbtu | \$.5583 | 01/01/2019 | Y | |
| DESCRIPTION: | **CONFIDENTIAL** | | | | | |
| Customer | 34125 | **C | ONFIDENTIAL** | | | |
| 88164 | R | mmbtu | \$.5583 | 01/01/2019 | Y | |
| DESCRIPTION: | **CONFIDENTIAL** | | | | | |
| Customer | 34125 | **C | ONFIDENTIAL** | | | |
| 88165 | R | mmbtu | \$.5583 | 01/01/2019 | Y | |
| DESCRIPTION: | **CONFIDENTIAL** | | | | | |
| Customer | 34125 | **C | ONFIDENTIAL** | | | |
| 88166 | R | mmbtu | \$.5583 | 01/01/2019 | Y | |
| DESCRIPTION: | **CONFIDENTIAL** | | | | | |
| Customer | 34125 | **C | ONFIDENTIAL** | | | |
| 88167 | R | mmbtu | \$.5583 | 01/01/2019 | Y | |
| DESCRIPTION: | **CONFIDENTIAL** | | | | | |
| | | | ONFIDENTIAL** | | | |

| RRC COID: 82 | 75 C | OMPAN | NY NAME: TRI | END GATH | ERING & TREAT | ING, LLC | |
|---------------------|------------------------|---------------|----------------|---------------|----------------------------|---------------------|--|
| TARIFF CODE: TM | RRC TARI | FF NO: | 25542 | | | | |
| DELIVERY POINTS | | | | | | | |
| <u>ID</u> | TYPE | <u>UNIT</u> | CURRENT CH | IARGE | EFFECTIVE DATE | CONFIDENTIAL | |
| 88168 | R | mmbtu | \$.5583 | | 01/01/2019 | Y | |
| DESCRIPTION: | **CONFIDENTIAL** | | | | | | |
| Customer | 34125 | **C | CONFIDENTIAL** | | | | |
| 88169 | R | mmbtu | \$.5583 | | 01/01/2019 | Y | |
| DESCRIPTION: | **CONFIDENTIAL** | | | | | | |
| Customer | 34125 | **C | CONFIDENTIAL** | | | | |
| 88170 | R | mmbtu | \$.5583 | | 01/01/2019 | Y | |
| DESCRIPTION: | **CONFIDENTIAL** | | | | | | |
| Customer | 34125 | **C | CONFIDENTIAL** | | | | |
| 88171 | R | mmbtu | \$.5583 | | 01/01/2019 | Y | |
| DESCRIPTION: | **CONFIDENTIAL** | | | | | | |
| Customer | 34125 | **C | CONFIDENTIAL** | | | | |
| 88172 | R | mmbtu | \$.5583 | | 01/01/2019 | Y | |
| DESCRIPTION: | **CONFIDENTIAL** | | | | | | |
| Customer | 34125 | **C | CONFIDENTIAL** | | | | |
| 88173 | R | mmbtu | \$.5583 | | 01/01/2019 | Y | |
| DESCRIPTION: | **CONFIDENTIAL** | | | | | | |
| Customer | 34125 | **C | CONFIDENTIAL** | | | | |
| TYPE SERVICE PROV | IDED | | | | | | |
| TYPE OF SERVICE | SERVICE DESCR | IPTION | | OTHER TY | PE DESCRIPTION | | |
| J | Compression | | | | | | |
| Ι | Gathering | | | | | | |
| М | Other(with detailed of | explanatio | n) | Treating, Ble | ending, Conditioning, Dehy | y | |
| FUC APPLICABILITY | | | | | | | |
| FACTS SUPPORTING | 5 SECTION 104.003(b) | APPLIC | ABILITY | | | | |

The parties are affiliated.

| RRC COID: 82 | 275 COMPA | NY NAME: TREND GATHERING & TREATING, LLC |
|----------------------|---------------------------------------|---|
| TARIFF CODE: TM | RRC TARIFF NO: | 25601 |
| DESCRIPTION: 7 | ransmission Miscellaneous | STATUS: A |
| OPERATOR NO: | 867652 | |
| ORIGINAL CON | TRACT DATE: 07/01/2012 | RECEIVED DATE: 04/14/2016 |
| INITIAL SI | ERVICE DATE: 07/01/2012 | TERM OF CONTRACT DATE: |
| IN | ACTIVE DATE: | AMENDMENT DATE: |
| CONTRACT COM | MENT: 1 year, year to year the | ereafter |
| REASONS FOR FILI | ١G | |
| NEW FILING: N | RR | C DOCKET NO: |
| CITY ORDINAN | CE NO: | |
| AMENDMENT(EX | PLAIN): None | |
| OTHER(EX | PLAIN): Rates escalated July 20 | 15 per contract. Updated rates in TAR4. Late due to lack of timely information. Updating contact. |
| PREPARER - PERSO | N FILING | |
| RRC NO: | 1020 | ACTIVE FLAG: Y INACTIVE DATE: |
| FIRST NAME: | Sunny | MIDDLE: LAST NAME: Jacobson |
| TITLE: | Revenue Accountant | |
| ADDRESS LINE 1: | 810 Houston St | |
| ADDRESS LINE 2: | | |
| CITY: | Fort Worth | STATE: Tx ZIP: 76102 ZIP4: |
| AREA CODE: | 817 PHONE NO: | 885-2139 EXTENSION: |
| CUSTOMERS | | |
| CUSTOMER NO | CUSTOMER NAME | CONFIDENTIAL? <u>DELIVERY POINT</u> |
| 34124 | **CONFIDENTIAL** | |
| | | Y |
| CURRENT RATE CON | APONENT | |
| RATE COMP. ID | DESCRIPTION | |
| TR-0010-15 | Houston Ship Channel 1st of t | Compression: \$0.2393 MMBtu per stage Dehy: \$0.0499 MMBtu Blending/Treating: \$0.0798 MMBtu the month posting of Platt's Inside FERC Gas Market Report per MMBtu. Low Volume Fee: Customer dume avg per receipt pt is less than 50 MMBtu per day after expiration of primary term. |
| RATE ADJUSTME | NT PROVISIONS: | |
| Fees escalate yearly | in accordance with CPI beginning | 7/1/2015 |
| DELIVERY POINTS | | |
| ID | TYPE UNIT | CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL |
| | | a \$.6182 07/01/2015 Y |
| 80517 | R MMBtu | a \$.6182 07/01/2015 Y |
| | | 1 \$.0182 07/01/2015 Y |
| 80517 | R MMBtu **CONFIDENTIAL** | CONFIDENTIAL** |

| RRC TARIFF NO: 25601 | |
|------------------------------|---|
| | |
| | |
| VICE DESCRIPTION | OTHER TYPE DESCRIPTION |
| pression | |
| ering | |
| r(with detailed explanation) | Blending/Treating/Dehy |
| 1 | pression ering r(with detailed explanation) |

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an

affiliated pipeline.)

| RRC COID: 8275 COMPANY NAME: TREND GATHERING & TREATING, LLC | |
|--|---|
| TARIFF CODE: TM RRC TARIFF NO: 30471 | |
| DESCRIPTION: Transmission Miscellaneous STATUS: A | |
| OPERATOR NO: | |
| ORIGINAL CONTRACT DATE: 10/01/2007 RECEIVED DATE: 02/06/2020 | |
| INITIAL SERVICE DATE: TERM OF CONTRACT DATE: | |
| INACTIVE DATE: AMENDMENT DATE: | |
| CONTRACT COMMENT: None | |
| REASONS FOR FILING | |
| NEW FILING: N RRC DOCKET NO: | |
| CITY ORDINANCE NO: | |
| AMENDMENT(EXPLAIN): None | |
| OTHER(EXPLAIN): rate update | _ |
| PREPARER - PERSON FILING | |
| RRC NO: 1171 ACTIVE FLAG: Y INACTIVE DATE: | |
| FIRST NAME: Kelly MIDDLE: LAST NAME: Scarborough | |
| TITLE: Revenue Accountant | |
| ADDRESS LINE 1: 810 Houston St | |
| ADDRESS LINE 2: CITY: Fort Worth STATE: TX ZIP: 76102 ZIP4: | |
| AREA CODE: 817 PHONE NO: 885-2735 EXTENSION: | |
| CUSTOMERS | _ |
| CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT | |
| 37914 **CONFIDENTIAL** | |
| Y | |
| CURRENT RATE COMPONENT | |
| RATE COMP. ID DESCRIPTION | |
| TR-0015 Compression: \$0.251680 mmmbtu | |
| Dehy: 0.052440 Gathering: \$0.262180 mmbtu | |
| Treating: 0.104870 mcf. | _ |
| RATE ADJUSTMENT PROVISIONS: | |
| Escalates annually based on CPI beginning 10/1/17 | _ |
| DELIVERY POINTS | |
| IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL92979Rmmbtu\$.671210/01/2019Y | |
| DESCRIPTION: **CONFIDENTIAL** | |
| Customer 37914 **CONFIDENTIAL** | |

| RRC COID: 8275 | 5 COMPANY NAME: | TREND GATHERING & TREATING, LLC |
|----------------------------|----------------------------------|---------------------------------|
| TARIFF CODE: TM | RRC TARIFF NO: 30471 | |
| TYPE SERVICE PROVID | ED | |
| TYPE OF SERVICE | SERVICE DESCRIPTION | OTHER TYPE DESCRIPTION |
| J | Compression | |
| I | Gathering | |
| М | Other(with detailed explanation) | Treating, Dehy |
| TUC APPLICABILITY | | |
| FACTS SUPPORTING S | SECTION 104.003(b) APPLICABILITY | |

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an

affiliated pipeline.)

COMPANY NAME: TREND GATHERING & TREATING, LLC 8275 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 33553 DESCRIPTION: Transmission Miscellaneous STATUS: A **OPERATOR NO:** ORIGINAL CONTRACT DATE: 03/01/2019 **RECEIVED DATE:** 02/06/2020 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: 6 months, month to month thereafter **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): new contract **PREPARER - PERSON FILING** RRC NO: 1171 ACTIVE FLAG: Y INACTIVE DATE: MIDDLE: FIRST NAME: Kelly LAST NAME: Scarborough TITLE: Revenue Accountant ADDRESS LINE 1: 810 Houston St ADDRESS LINE 2: STATE: TX **ZIP:** 76102 **ZIP4:** CITY: Fort Worth AREA CODE: 817 PHONE NO: 885-2735 EXTENSION: CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** DELIVERY POINT CUSTOMER NAME 40588 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION TR-ENC Compression: \$0.21000 mmbtu Gathering: \$0.07000 mmbtu Treating: 0.07000 Dehy: 0.02000 mmbtu. \$100 Low volume fee if delievered gas is < 100 mmbtu/day **RATE ADJUSTMENT PROVISIONS:** Total rate will escalate \$0.01/mmbtu per year eff 4/1/2020 DELIVERY POINTS CURRENT CHARGE ID TYPE UNIT EFFECTIVE DATE CONFIDENTIAL 111122 04/01/2019 Y \$.3700 R mmbtu **DESCRIPTION:** **CONFIDENTIAL** 40588 **CONFIDENTIAL** Customer

| RRC COID: 827 | 5 COMPANY NAME: | TREND GATHERING & TREATING, LLC |
|----------------------------|----------------------------------|---------------------------------|
| TARIFF CODE: TM | RRC TARIFF NO: 33553 | |
| TYPE SERVICE PROVID | DED | |
| TYPE OF SERVICE | SERVICE DESCRIPTION | OTHER TYPE DESCRIPTION |
| J | Compression | |
| I | Gathering | |
| М | Other(with detailed explanation) | Treating, Dehy |
| TUC APPLICABILITY | | |
| FACTS SUPPORTING | SECTION 104.003(b) APPLICABILITY | |

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

| RRC COID: 8275 COMPANY NAME: TREND GATHERING & TREATING, LLC | |
|--|--|
| TARIFF CODE: TM RRC TARIFF NO: 35643 | |
| DESCRIPTION: Transmission Miscellaneous STATUS: A | |
| OPERATOR NO: | |
| ORIGINAL CONTRACT DATE: 06/01/2020 RECEIVED DATE: 02/03/2022 | |
| INITIAL SERVICE DATE: TERM OF CONTRACT DATE: | |
| INACTIVE DATE: AMENDMENT DATE: 12/16/2021 | |
| CONTRACT COMMENT: None | |
| REASONS FOR FILING | |
| NEW FILING: N RRC DOCKET NO: | |
| CITY ORDINANCE NO: | |
| AMENDMENT(EXPLAIN): None | |
| OTHER(EXPLAIN): Customer name change | |
| PREPARER - PERSON FILING | |
| RRC NO: 1303 ACTIVE FLAG: Y INACTIVE DATE: | |
| FIRST NAME: Giselle MIDDLE: LAST NAME: Medina | |
| TITLE: Analyst | |
| ADDRESS LINE 1: Della Paolera 265 | |
| ADDRESS LINE 2: | |
| CITY: Buenos Aires STATE: AG ZIP: 77777 ZIP4: | |
| AREA CODE: 832 PHONE NO: 624-6242 EXTENSION: | |
| CUSTOMERS | |
| CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT | |
| 42241 **CONFIDENTIAL** | |
| Y | |
| CURRENT RATE COMPONENT | |
| RATE COMP. ID DESCRIPTION | |
| Tanos agreement1 gas services fee USD 0.4/MMBTU | |
| Tailos agreement 1 gas services lee OSD 0.4/MMD 10 | |
| Tanos agreement2capital recovery fee USD 0.14/MCF | |
| | |
| Tanos agreement2 capital recovery fee USD 0.14/MCF Tanos agreement3 Annual escalation of annual average in the Consumer Price Index for All Urban Consumers (CPI-U): U.S. city average - All Items | |
| Tanos agreement2 capital recovery fee USD 0.14/MCF Tanos agreement3 Annual escalation of annual average in the Consumer Price Index for All Urban Consumers (CPI-U): U.S. city average - All Items RATE ADJUSTMENT PROVISIONS: | |
| Tanos agreement2 capital recovery fee USD 0.14/MCF Tanos agreement3 Annual escalation of annual average in the Consumer Price Index for All Urban Consumers (CPI-U): U.S. city average - All Items RATE ADJUSTMENT PROVISIONS: None Value | |
| Tanos agreement2 capital recovery fee USD 0.14/MCF Tanos agreement3 Annual escalation of annual average in the Consumer Price Index for All Urban Consumers (CPI-U): U.S. city average - All Items RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS | |
| Tanos agreement2 capital recovery fee USD 0.14/MCF Tanos agreement3 Annual escalation of annual average in the Consumer Price Index for All Urban Consumers (CPI-U): U.S. city average - All Items RATE ADJUSTMENT PROVISIONS: None | |
| Tanos agreement2 capital recovery fee USD 0.14/MCF Tanos agreement3 Annual escalation of annual average in the Consumer Price Index for All Urban Consumers (CPI-U): U.S. city average - All Items RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS ID <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>CONFIDENTIAL</u> | |
| Tanos agreement2 capital recovery fee USD 0.14/MCF Tanos agreement3 Annual escalation of annual average in the Consumer Price Index for All Urban Consumers (CPI-U): U.S. city average - All Items RATE ADJUSTMENT PROVISIONS: None | |
| Tanos agreement2 capital recovery fee USD 0.14/MCF Tanos agreement3 Annual escalation of annual average in the Consumer Price Index for All Urban Consumers (CPI-U): U.S. city average - All Items RATE ADJUSTMENT PROVISIONS: None Verage Verage DELIVERY POINTS DELIVERY POINTS 113642 D MMBTU \$.0000 \$.0000 Y | |
| Tanos agreement2 capital recovery fee USD 0.14/MCF Tanos agreement3 Annual escalation of annual average in the Consumer Price Index for All Urban Consumers (CPI-U): U.S. city average - All Items RATE ADJUSTMENT PROVISIONS: None | |
| Tanos agreement2 capital recovery fee USD 0.14/MCF Tanos agreement3 Annual escalation of annual average in the Consumer Price Index for All Urban Consumers (CPI-U): U.S. city average - All Items RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 113642 D MMBTU \$.0000 06/01/2020 Y DESCRIPTION: **CONFIDENTIAL** Customer 42241 **CONFIDENTIAL** | |

| RRC COID: | 8275 | COMPAN | NY NAME: | TREND GATHERING & TREATING, LLC |
|---------------------|----------------|-----------------------------|------------------|---|
| TARIFF CODE: | ТМ | RRC TARIFF NO: | 35643 | |
| TUC APPLICABIL | JTY | | | |
| FACTS SUPPOR | TING SECTI | ON 104.003(b) APPLIC | ABILITY | |
| | | | | |
| | | omer had an unfair advan | | e negotiations. action if the rate to be charged or offered to be charged is to an |
| | ed pipeline.) | ed to support a section re | 4.005(0) traiisa | action if the rate to be charged of offered to be charged is to an |
| | | | | |
| | • | e | 5 | least two of those customers under the same or similar conditions of service. |
| Competition does or | did exist eith | er with another gas utility | , another suppli | lier of natural gas, or a supplier of an alternative form of energy. |

| RRC COID: 8 | 275 C | COMPANY NAM | E: TREND GATHERING & | TREATING, LLC |
|--|---|---|---|---|
| TARIFF CODE: TN | M RRC TAR | IFF NO: 36207 | | |
| DESCRIPTION: | Transmission Miscellane | ous | STA | ATUS: A |
| OPERATOR NO: | | | | |
| ORIGINAL CO | NTRACT DATE: 07 | /01/2022 | RECEIVED DATE: | 09/16/2022 |
| INITIAL S | ERVICE DATE: | | TERM OF CONTRACT DATE: | 07.10.2022 |
| IN | NACTIVE DATE: | | AMENDMENT DATE: | |
| CONTRACT COM | IMENT: None | | | |
| REASONS FOR FILI | NG | | | |
| NEW FILING: Y | 7 | RRC DOCKET | NO: | |
| CITY ORDINAN | CE NO: | | | |
| AMENDMENT(E | XPLAIN): None | | | |
| OTHER(E | XPLAIN): New Tariff | | | |
| PREPARER - PERSO | ON FILING | | | |
| RRC NO | : 1303 | ACTIVE | FLAG: Y INACTIVE | DATE: |
| FIRST NAME | : Giselle | М | IDDLE: LAS | F NAME: Medina |
| TITLE: | Analyst | | | |
| ADDRESS LINE 1 | : Della Paolera 2 | 265 | | |
| ADDRESS LINE 2 | : | | | |
| CITY | : Buenos Aires | | STATE: AG ZIP: 77777 | ZIP4: |
| | | | | |
| AREA CODE | : 832 PH | ONE NO: 624-62 | 42 EXTENSION: | |
| | : 832 PH | ONE NO: 624-62 | 42 EXTENSION: | |
| | : 832 PH | | 42 EXTENSION: | DELIVERY POINT |
| CUSTOMERS | | 2 | | DELIVERY POINT |
| CUSTOMERS CUSTOMER NO | CUSTOMER NAME | 2 | | DELIVERY POINT |
| CUSTOMERS CUSTOMER NO 42744 | CUSTOMER NAME **CONFIDENTIAL** | 2 | <u>CONFIDENTIAL?</u> | DELIVERY POINT |
| CUSTOMERS CUSTOMER NO 42744 | CUSTOMER NAME **CONFIDENTIAL** | 2 | <u>CONFIDENTIAL?</u> | DELIVERY POINT |
| CUSTOMERS CUSTOMER NO 42744 CURRENT RATE CO | CUSTOMER NAME **CONFIDENTIAL** MPONENT | 2 | <u>CONFIDENTIAL?</u> | DELIVERY POINT |
| CUSTOMERS CUSTOMER NO 42744 CURRENT RATE CO RATE COMP. ID | CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION gas services fee US | 2 D 0.85/MMBTU | <u>CONFIDENTIAL?</u> Y | DELIVERY POINT |
| CUSTOMERS CUSTOMER NO 42744 CURRENT RATE CO RATE COMP. ID Wallis agreement1 Wallis agreement2 | <u>CUSTOMER NAME</u> **CONFIDENTIAL** MPONENT <u>DESCRIPTION</u> gas services fee US Annual escalation o | 2 D 0.85/MMBTU | <u>CONFIDENTIAL?</u> Y | |
| CUSTOMERS CUSTOMER NO 42744 CURRENT RATE CO RATE COMP. ID Wallis agreement1 Wallis agreement2 RATE ADJUSTME | CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION gas services fee US | 2 D 0.85/MMBTU | <u>CONFIDENTIAL?</u> Y | |
| CUSTOMERS CUSTOMER NO 42744 CURRENT RATE CO RATE COMP. ID Wallis agreement1 Wallis agreement2 RATE ADJUSTME None | <u>CUSTOMER NAME</u> **CONFIDENTIAL** MPONENT <u>DESCRIPTION</u> gas services fee US Annual escalation o | 2 D 0.85/MMBTU | <u>CONFIDENTIAL?</u> Y | |
| CUSTOMERS CUSTOMER NO 42744 CURRENT RATE CO RATE COMP. ID Wallis agreement1 Wallis agreement2 RATE ADJUSTME None DELIVERY POINTS | CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION gas services fee US Annual escalation o | D 0.85/MMBTU of annual average in the | <u>CONFIDENTIAL?</u> Y Consumer Price Index for All Urban Co | onsumers (CPI-U): U.S. city average - All Items |
| CUSTOMERS CUSTOMER NO 42744 CURRENT RATE CO RATE COMP. ID Wallis agreement1 Wallis agreement2 RATE ADJUSTME None | <u>CUSTOMER NAME</u> **CONFIDENTIAL** MPONENT <u>DESCRIPTION</u> gas services fee US Annual escalation o | D 0.85/MMBTU of annual average in the | <u>CONFIDENTIAL?</u> Y | onsumers (CPI-U): U.S. city average - All Items |
| CUSTOMERS CUSTOMER NO 42744 CURRENT RATE CO RATE COMP. ID Wallis agreement1 Wallis agreement2 RATE ADJUSTME None DELIVERY POINTS ID 114415 | CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION gas services fee US Annual escalation o CNT PROVISIONS: TYPE D | 2 D 0.85/MMBTU of annual average in the UNIT CUR MMBTU \$.8500 | CONFIDENTIAL? Y Consumer Price Index for All Urban Co | onsumers (CPI-U): U.S. city average - All Items E DATE CONFIDENTIAL |
| CUSTOMERS CUSTOMER NO 42744 CURRENT RATE CO RATE COMP. ID Wallis agreement1 Wallis agreement2 RATE ADJUSTME None DELIVERY POINTS ID 114415 DESCRIPTION: | CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION gas services fee US Annual escalation o CNT PROVISIONS: TYPE D **CONFIDENTIAL* | 2 D 0.85/MMBTU of annual average in the <u>UNIT CUR</u> MMBTU \$.8500 | CONFIDENTIAL? Y Consumer Price Index for All Urban Co RENT CHARGE EFFECTIVI 07/01/ | onsumers (CPI-U): U.S. city average - All Items |
| CUSTOMERS CUSTOMER NO 42744 CURRENT RATE CO RATE COMP. ID Wallis agreement1 Wallis agreement2 RATE ADJUSTME None DELIVERY POINTS ID 114415 | CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION gas services fee US Annual escalation o CNT PROVISIONS: TYPE D | 2 D 0.85/MMBTU of annual average in the UNIT CUR MMBTU \$.8500 | CONFIDENTIAL? Y Consumer Price Index for All Urban Co RENT CHARGE EFFECTIVI 07/01/ | onsumers (CPI-U): U.S. city average - All Items |
| CUSTOMERS CUSTOMER NO 42744 CURRENT RATE CO RATE COMP. ID Wallis agreement1 Wallis agreement2 RATE ADJUSTME None DELIVERY POINTS ID 114415 DESCRIPTION: | CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION gas services fee US Annual escalation of ENT PROVISIONS: TYPE D **CONFIDENTIAL* 42744 | 2 D 0.85/MMBTU of annual average in the <u>UNIT CUR</u> MMBTU \$.8500 | CONFIDENTIAL? Y Consumer Price Index for All Urban Co RENT CHARGE EFFECTIVI 07/01/ | onsumers (CPI-U): U.S. city average - All Items E DATE CONFIDENTIAL |
| CUSTOMERS CUSTOMER NO 42744 CURRENT RATE CO RATE COMP. ID Wallis agreement1 Wallis agreement2 RATE ADJUSTME None DELIVERY POINTS ID 114415 DESCRIPTION: Customer | CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION gas services fee US Annual escalation o CNT PROVISIONS: TYPE D **CONFIDENTIAL* 42744 VIDED | 2 D 0.85/MMBTU of annual average in the <u>UNIT CUR</u> MMBTU \$.8500 ** **CONFIDEN | CONFIDENTIAL? Y Consumer Price Index for All Urban Co RENT CHARGE EFFECTIVI 07/01/ | e DATE CONFIDENTIAL 2022 Y |

RRC COID: 8275 COMPANY NAME: TREND GATHERING & TREATING, LLC TARIFF CODE: TM RRC TARIFF NO: 36207

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

| RRC COID: 8275 | COMPA | NY NAME: T | REND GATHERING & | & TREATI | NG, LLC | |
|----------------------------|---|--------------------|--|------------------|---|----------|
| TARIFF CODE: TS | RRC TARIFF NO: | 28068 | | | | |
| DESCRIPTION: Transm | ission Sales | | s | TATUS: A | | |
| OPERATOR NO: 8670 | 652 | | | | | |
| ORIGINAL CONTRA | CT DATE: 03/01/2015 | | RECEIVED DAT | E: 08/27/20 |)15 | |
| INITIAL SERVIO | | тғ | RM OF CONTRACT DATI | | ,15 | |
| INACTI | VE DATE: | | AMENDMENT DATE | | | |
| CONTRACT COMMEN | T: None | | | | | |
| REASONS FOR FILING | | | | | | |
| NEW FILING: Y | RR | C DOCKET NO: | | | | |
| CITY ORDINANCE NO |): | | | | | |
| AMENDMENT(EXPLAI | N): None | | | | | |
| OTHER(EXPLA) | N): None | | | | | |
| PREPARER - PERSON FIL | ING | | | | | |
| RRC NO: 102 | 0 | ACTIVE FLAG | :Y INACTI | VE DATE: | | |
| FIRST NAME: Sun | iny | MIDDLE | : 12 | AST NAME:Ja | acobson | |
| TITLE: Rev | enue Accountant | | | | | |
| ADDRESS LINE 1: 810 | Houston St | | | | | |
| ADDRESS LINE 2: | | | | | | |
| CITY: For | t Worth | STATE | : Tx ZIP: 761 | 02 ZIP4: | | |
| AREA CODE: 817 | PHONE NO: | 885-2139 | EXTENSION: | | | |
| CUSTOMERS | | | | | | |
| CUSTOMER NO CUS | STOMER NAME | | CONFIDENTIAL? | DELIVER | RY POINT | |
| 36006 **CC | ONFIDENTIAL** | | | | | |
| | | | Y | | | |
| CURRENT RATE COMPON | IENT | | | | | |
| RATE COMP. ID D | ESCRIPTION | | | | | |
| | | | red at the Delivery Points each | | | |
| G H | as Daily (Platts, a division ouston-Katy - Houston Shi | of McGraw-Hill Com | panies) or successor publication on the Gas Day for the Day of | on, in the colum | nn Daily Price Survery und s \$0.12 per MMBtu. | er East- |
| RATE ADJUSTMENT PE | ROVISIONS: | | | | | |
| Contract does not escalate | | | | | | |
| DELIVERY POINTS | | | | | | |
| ID | TYPE UNIT | CURRENT | CHARGE EFFECTI | IVE DATE | CONFIDENTIAL | |
| 89589 | R MMBt | u \$2.6150 | 08/1 | 11/2015 | Y | |
| DESCRIPTION: **C | CONFIDENTIAL** | | | | | |
| Customer 3600 | 6 ** | CONFIDENTIAL** | | | | |
| 89590 | R MMBt | u \$2.6150 | 00/1 | 11/2015 | Y | |
| | | u φ2.0130 | 00/1 | 11/2013 | 1 | |
| | CONFIDENTIAL** | | | | | |
| Customer 3600 | *: | CONFIDENTIAL** | | | | |

| RRC COID: 827 | ; COMPANY N | AME: TREND GATHERING & TREATING, LLC | | | |
|---|---|--|--|--|--|
| TARIFF CODE: TS | RRC TARIFF NO: 2800 | 68 | | | |
| TYPE SERVICE PROVIDED | | | | | |
| TYPE OF SERVICE | SERVICE DESCRIPTION | OTHER TYPE DESCRIPTION | | | |
| F | Sale For Resale | | | | |
| TUC APPLICABILITY | | | | | |
| FACTS SUPPORTING S | SECTION 104.003(b) APPLICABIL | <u>JTY</u> | | | |
| Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) | | | | | |
| Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. | | | | | |
| I affirm that a true and corr | rect copy of this tariff has been sent to | the customer involved in this transaction. | | | |

| RRC COID: 8275 | COMPA | NY NAME: ' | FREND GATHE | RING & TREATI | NG, LLC | |
|--------------------------|---|-------------------|--------------------------|---|--|----------------|
| TARIFF CODE: TS | RRC TARIFF NO: | 28079 | | | | |
| DESCRIPTION: Transmi | ission Sales | | | STATUS: A | | |
| OPERATOR NO: 8676 | 52 | | | | | |
| ORIGINAL CONTRAC | CT DATE: 03/01/2015 | | RECEIVI | E D DATE: 09/04/2 | 015 | |
| INITIAL SERVIC | E DATE: | 1 | TERM OF CONTRAC | | | |
| INACTI | VE DATE: | | AMENDMEN | | | |
| CONTRACT COMMENT | F: Month to month | | | | | |
| REASONS FOR FILING | | | | | | |
| NEW FILING: Y | RRC | C DOCKET NO: | | | | |
| CITY ORDINANCE NO |): | | | | | |
| AMENDMENT(EXPLAI | N): None | | | | | |
| OTHER(EXPLAI | N): Updated rate componet | for March 2015. | Late due to lack of time | ely information. | | |
| PREPARER - PERSON FIL | ING | | | | | |
| RRC NO: 1020 | 0 | ACTIVE FLA | AG: Y | INACTIVE DATE: | | |
| FIRST NAME: Sun: | ny | MIDDI | .Е: | LAST NAME: J | acobson | |
| TITLE: Rev | enue Accountant | | | | | |
| ADDRESS LINE 1: 810 | Houston St | | | | | |
| ADDRESS LINE 2: | | | | | | |
| CITY: For | t Worth | STAT | TE: TX ZIF | •: 76102 ZIP4: | : | |
| AREA CODE: 817 | PHONE NO: | 885-2139 | EXTENSION | : | | |
| CUSTOMERS | | | | | | |
| CUSTOMER NO CUS | TOMER NAME | | CONFIDEN | TIAL? <u>DELIVE</u> | RY POINT | |
| 36006 **CO | NFIDENTIAL** | | | | | |
| | | | Y | | | |
| L CURRENT RATE COMPON | ENT | | | | | |
| RATE COMP. ID D | ESCRIPTION | | | | | |
| TR-0014 Th | e Contract Price for each M | MBtu of Gas deli | vered at the Delivery P | oints each Day shall be | 100% of the Midpoint price | e set forth in |
| Ga He | as Daily (Platts, a division of ouston-Katy - Houston Ship | Channel as report | ed on the Gas Day for t | publication, in the coluit the Day of Delivery, plu | nn Daily Price Survery und is \$0.12 per MMBtu. | er East- |
| RATE ADJUSTMENT PR | OVISIONS: | | | | | |
| Month to month | | | | | | |
| DELIVERY POINTS | | | | | | |
| <u>ID</u> | <u>TYPE</u> <u>UNIT</u> | CURREN | T CHARGE E | FFECTIVE DATE | CONFIDENTIAL | |
| 89589 | R MMBtu | \$2.8200 | | 03/01/2015 | Y | |
| DESCRIPTION: **C | ONFIDENTIAL** | | | | | |
| Customer 36000 | 5 **(| CONFIDENTIAL | ** | | | |
| 89590 | R MMBtu | \$2.8200 | | 03/01/2015 | Y | |
| DESCRIPTION: **C | ONFIDENTIAL** | | | | | |
| | | | | | | |

| RRC COID: 8275 | 5 COMPANY NAME: TREND GATHERING & TREATING, LLC | | | | |
|---|--|--|--|--|--|
| TARIFF CODE: TS | RRC TARIFF NO: 28079 | | | | |
| TYPE SERVICE PROVIDED | | | | | |
| TYPE OF SERVICE | SERVICE DESCRIPTION OTHER TYPE DESCRIPTION | | | | |
| F | Sale For Resale | | | | |
| TUC APPLICABILITY | | | | | |
| FACTS SUPPORTING S | FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY | | | | |
| Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) | | | | | |
| Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. | | | | | |
| I affirm that a true and corr | rect copy of this tariff has been sent to the customer involved in this transaction. | | | | |

| RRC COID: 8275 COMPANY NAME | : TREND GATHERING & TREATING, LLC | | | | | |
|---|--|--|--|--|--|--|
| TARIFF CODE:TSRRC TARIFF NO:36932 | | | | | | |
| DESCRIPTION: Transmission Sales | STATUS: A | | | | | |
| OPERATOR NO: | | | | | | |
| ORIGINAL CONTRACT DATE: 01/01/2012 | RECEIVED DATE: 06/21/2023 | | | | | |
| INITIAL SERVICE DATE: | TERM OF CONTRACT DATE: | | | | | |
| INACTIVE DATE: | AMENDMENT DATE: | | | | | |
| CONTRACT COMMENT: None | | | | | | |
| REASONS FOR FILING | | | | | | |
| NEW FILING: Y RRC DOCKET | NO: | | | | | |
| CITY ORDINANCE NO: | | | | | | |
| AMENDMENT(EXPLAIN): None | | | | | | |
| OTHER(EXPLAIN): New Tariff | | | | | | |
| PREPARER - PERSON FILING | | | | | | |
| RRC NO: 1365 ACTIVE | FLAG: Y INACTIVE DATE: | | | | | |
| FIRST NAME: Delfina MI | DDLE: LAST NAME: Manolizi | | | | | |
| TITLE: Analyst | | | | | | |
| ADDRESS LINE 1: Della Paolera 265 | | | | | | |
| ADDRESS LINE 2: | | | | | | |
| CITY: Buenos Aires | TATE: AG ZIP: 77777 ZIP4: | | | | | |
| AREA CODE: 832 PHONE NO: 624-62 | 42 EXTENSION: | | | | | |
| CUSTOMERS | | | | | | |
| CUSTOMER NO CUSTOMER NAME | CONFIDENTIAL? <u>DELIVERY POINT</u> | | | | | |
| 43162 **CONFIDENTIAL** | | | | | | |
| | Y | | | | | |
| CURRENT RATE COMPONENT | | | | | | |
| RATE COMP. ID DESCRIPTION | | | | | | |
| TG-2000 WASP less applicable fuel charges | | | | | | |
| RATE ADJUSTMENT PROVISIONS: | | | | | | |
| None | | | | | | |

RRC COID:

8275

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: TREND GATHERING & TREATING, LLC

| TARIFF CODE: TS | RRC TA | RIFF NO: | 36932 | | | |
|---------------------|------------------|-------------|----------------|----------------|--------------|--|
| DELIVERY POINTS | | | | | | |
| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | CURRENT CHARGE | EFFECTIVE DATE | CONFIDENTIAL | |
| 116177 | R | MMBTU | \$1.6932 | 04/01/2023 | Y | |
| DESCRIPTION: | **CONFIDENTIAI | _** | | | | |
| Customer | 43162 | **CC | NFIDENTIAL** | | | |
| 116179 | R | MMBTU | \$1.6932 | 04/01/2023 | Y | |
| DESCRIPTION: | **CONFIDENTIAI | _** | | | | |
| Customer | 43162 | **CC | DNFIDENTIAL** | | | |
| 116180 | R | MMBTU | \$1.6932 | 04/01/2023 | Y | |
| DESCRIPTION: | **CONFIDENTIAI | _** | | | | |
| Customer | 43162 | **CC | NFIDENTIAL** | | | |
| 116178 | R | MMBTU | \$1.6932 | 04/01/2023 | Y | |
| DESCRIPTION: | **CONFIDENTIAL** | | | | | |
| Customer | 43162 | **CC | ONFIDENTIAL** | | | |
| 116181 | R | MMBTU | \$1.6932 | 04/01/2023 | Y | |
| DESCRIPTION: | **CONFIDENTIAI | _** | | | | |
| Customer | 43162 | **CC | DNFIDENTIAL** | | | |
| 116182 | R | MMBTU | \$1.6932 | 04/01/2023 | Y | |
| DESCRIPTION: | **CONFIDENTIAI | _** | | | | |
| Customer | 43162 | **CC | ONFIDENTIAL** | | | |
| 116183 | R | MMBTU | \$1.6932 | 04/01/2023 | Y | |
| DESCRIPTION: | **CONFIDENTIAI | _** | | | | |
| Customer | 43162 | **CC | DNFIDENTIAL** | | | |
| 116184 | R | MMBTU | \$1.6932 | 04/01/2023 | Y | |
| DESCRIPTION: | **CONFIDENTIAI | _** | | | | |
| Customer | 43162 | **CC | NFIDENTIAL** | | | |
| 116185 | R | MMBTU | \$1.6932 | 04/01/2023 | Y | |
| DESCRIPTION: | **CONFIDENTIAI | _** | | | | |
| Customer | 43162 | **CC | DNFIDENTIAL** | | | |
| 90010 | R | MMBTU | \$1.6932 | 04/01/2023 | Y | |
| DESCRIPTION: | **CONFIDENTIAI | _** | | | | |
| Customer | 43162 | **CC | NFIDENTIAL** | | | |

| RRC COID: 827 | 5 COMPANY NAME: | TREND GATHERING & TREATING, LLC | | | | | |
|---|-----------------------------|---------------------------------|--|--|--|--|--|
| TARIFF CODE: TS | RRC TARIFF NO: 36932 | | | | | | |
| TYPE SERVICE PROVIDED | | | | | | | |
| TYPE OF SERVICE | SERVICE DESCRIPTION | OTHER TYPE DESCRIPTION | | | | | |
| F | Sale For Resale | | | | | | |
| TUC APPLICABILITY | | | | | | | |
| FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY | | | | | | | |
| | | | | | | | |
| The parties are affiliated. | | | | | | | |