

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8339 **COMPANY NAME:** HALCON FIELD SERVICES, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26156

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 344406

ORIGINAL CONTRACT DATE: 07/01/2013 **RECEIVED DATE:** 11/06/2015

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2018

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: year to year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate update, filing is late due to data availability

PREPARER - PERSON FILING

RRC NO: 877 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Larry **MIDDLE:** **LAST NAME:** Joy

TITLE: Regulatory Compliance Manager

ADDRESS LINE 1: 2700 Earl Rudder Fwy., Suite 1800

ADDRESS LINE 2:

CITY: College Station **STATE:** TX **ZIP:** 77840 **ZIP4:**

AREA CODE: 979 **PHONE NO:** 693-1902 **EXTENSION:** 1303

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34419	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Halcon-10	The Gathering Fee for Low Pressure Gathering services will be \$1.24/MMBtu.
Halcon-6	Low Pressure Gathering - Gathering fee of \$1.24/MMBtu, plus any applicable taxes.
Halcon-7	The Gathering fee will be adjusted annually utilizing the following calculation: the product of the fee then in effect multiplied by the percentage increase in the Consumer Price Index for all Urban Consumers as published by the Bureau of Labor Statistics of the United States Department of Labor from the previous year. Notwithstanding this determination, fee increases will not exceed 3% per year.

RATE ADJUSTMENT PROVISIONS:

None

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TARIFF CODE: TM **RRC TARIFF NO: 26156**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86597	D	MMBtu	\$1.4700	09/28/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34419	**CONFIDENTIAL**			
86603	D	MMBtu	\$1.5400	08/26/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34419	**CONFIDENTIAL**			
86598	D	MMBtu	\$1.5600	09/28/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34419	**CONFIDENTIAL**			
86605	D	MMBtu	\$1.6600	08/26/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34419	**CONFIDENTIAL**			
86609	D	MMBtu	\$1.5100	09/28/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34419	**CONFIDENTIAL**			
86610	D	MMBtu	\$1.5400	09/28/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34419	**CONFIDENTIAL**			
86615	D	MMBtu	\$1.2700	08/26/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34419	**CONFIDENTIAL**			
86622	D	MMBtu	\$1.4800	08/26/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34419	**CONFIDENTIAL**			
86659	D	MMBtu	\$1.5000	09/28/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34419	**CONFIDENTIAL**			
87097	D	MMBtu	\$1.2700	09/28/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34419	**CONFIDENTIAL**			

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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87198	D	MMBtu	\$1.2700	08/26/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34419	**CONFIDENTIAL**			
88537	D	MMBtu	\$1.2700	08/26/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34419	**CONFIDENTIAL**			
89555	D	MMBtu	\$1.5100	08/26/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34419	**CONFIDENTIAL**			
90001	D	MMBtu	\$1.2700	08/26/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34419	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8339 **COMPANY NAME:** HALCON FIELD SERVICES, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27310

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 344406
ORIGINAL CONTRACT DATE: 09/01/2014 **RECEIVED DATE:** 01/05/2015
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rates were not file due to rate Calculation data availability

PREPARER - PERSON FILING

RRC NO: 877 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Larry **MIDDLE:** **LAST NAME:** Joy
TITLE: Regulatory Compliance Manager
ADDRESS LINE 1: 2700 Earl Rudder Fwy., Suite 1800
ADDRESS LINE 2:
CITY: College Station **STATE:** TX **ZIP:** 77840 **ZIP4:**
AREA CODE: 979 **PHONE NO:** 693-1902 **EXTENSION:** 1303

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35443	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Halcon-9A	The Gathering Fee for Low Pressure Gathering services will be \$1.24/MMBtu.
Halcon-9B	Actual LAUF will be allocated to each well based upod their percentage of total gas on Gatherer's System.
Halcon-9C	If at any time the aggregate volume of gas that is delivered to gatherer by all shipper during a month at a Receipt Point is less than 1000_Mcf, the Administrative Fee for each such Receipt Point shall be equal to \$300 per Month per Receipt Point.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88205	D	MMBtu	\$1.2400	10/31/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35443	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

RRC COID: 8339 COMPANY NAME: HALCON FIELD SERVICES, LLC

TARIFF CODE: TM RRC TARIFF NO: 27310

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8339 **COMPANY NAME:** HALCON FIELD SERVICES, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 27664

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 344406
ORIGINAL CONTRACT DATE: 12/01/2014 **RECEIVED DATE:** 04/27/2015
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rates were not file due to rate Calculation data availability

PREPARER - PERSON FILING

RRC NO: 877 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Larry **MIDDLE:** **LAST NAME:** Joy
TITLE: Regulatory Compliance Manager
ADDRESS LINE 1: 2700 Earl Rudder Fwy., Suite 1800
ADDRESS LINE 2:
CITY: College Station **STATE:** TX **ZIP:** 77840 **ZIP4:**
AREA CODE: 979 **PHONE NO:** 693-1902 **EXTENSION:** 1303

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35752	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Halcon-10	The Gathering Fee for Low Pressure Gathering services will be \$1.24/MMBtu.
Halcon-10A	Actual LAUF will be allocated to each well based upod their percentage of total gas on Gatherer's System.
Halcon-10B	If at any time the aggregate volume of Gas that is delivered by Shipper to Gatherer during a Month at a Receipt Point is less than 4,000 Mcf, the Administative Fee for each such Receipt Point shall be equal to \$250 per Month per Receipt Point
Halcon-10C	Gatherer will allocate all Gas on the System by dividing each component of Shipper's Gas by total amount of component delivered to purchaser on the System. Gatherer will provide purchaser the % value attributable to each Shipper on the system

RATE ADJUSTMENT PROVISIONS:

Annual Rate Adjustment. The gathering, administrative and other fees in effect may be adjusted beginning on the first anniversary of the Effective Date and annually thereafter on the anniversary of the Effective Date by the product of the fee then in effect multiplied by the percentage increase in the Consumer Price Index for all Urban Consumers as published by the Bureau or Labor Statistics of the United States Department of Labor from the previous year; provided, however, that such fees shall never be lower than the initial rate. Further, those such fees shall never be increased by an amount exceeding three percent (3.0%) per year.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88978	R	MMBTU	\$1.2400	12/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35752	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8339 **COMPANY NAME:** HALCON FIELD SERVICES, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 27664

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.