RRC COID: 83	39 COMPAN	Y NAME: HALCON F	IELD SERVIC	ES, LLC
TARIFF CODE: TM	RRC TARIFF NO:	26156		
DESCRIPTION: Tr	ansmission Miscellaneous		STAT	ГUS: А
OPERATOR NO:	344406			
ORIGINAL CON	TRACT DATE: 07/01/2013	RE	CEIVED DATE:	11/06/2015
INITIAL SE	RVICE DATE:	TERM OF COM	TRACT DATE:	07/01/2018
INA	CTIVE DATE:	AMEN	DMENT DATE:	
CONTRACT COM	MENT: year to year			
REASONS FOR FILIN	G			
NEW FILING: N	RRC	DOCKET NO:		
CITY ORDINANC	E NO:			
AMENDMENT(EX	PLAIN): None			
OTHER(EX	PLAIN): Rate update, filing is late	due to data availability		
PREPARER - PERSON	FILING			
RRC NO:	877	ACTIVE FLAG: Y	INACTIVE	DATE:
FIRST NAME:	Larry	MIDDLE:	LAST	NAME: Joy
TITLE:	Regulatory Compliance M	anager		
	2700 Earl Rudder Fwy.,	Suite 1800		
ADDRESS LINE 2:	Callena Chatian	STATE: TX	FTD 77040	
AREA CODE:	College Station 979 PHONE NO:		ZIP: 77840 SION: 1303	ZIP4:
	FIONE NO.		510N . 1303	
CUSTOMERS		CON		
CUSTOMER NO 34419	CUSTOMER NAME **CONFIDENTIAL**	CON	IDENTIAL?	DELIVERY POINT
54415	**CONFIDENTIAL**		Y	
			1	
CURRENT RATE COM				
RATE COMP. ID Halcon-10	DESCRIPTION The Gathering Fee for Low Pres	sure Gathering services will be	\$1.24/MMBtu	
Halcon-6	Low Pressure Gathering - Gathe	C		
Halcon-7	The Gathering fee will be adjust percentage increase in the Const	ed annually utilitzing the follow umer Price Index for all Urban C	ing calculation: the onsumers as publish	product of the fee then in effect multiplied by the ned by the Bureau of Labor Statistics of the United ation, fee increases will not exceed 3% per year.
RATE ADJUSTMEN	T PROVISIONS:			

None

Page 1 of 7

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 8	COMPA	NY NAME: HALCON FIE	LD SERVICES, LLO	2
TARIFF CODE: T	M RRC TARIFF NO:	26156		
DELIVERY POINTS				
<u>ID</u> 86597	D MMBtu		EFFECTIVE DATE 09/28/2015	<u>CONFIDENTIAL</u> Y
DESCRIPTION:	**CONFIDENTIAL**	4 \$1.1700	03/20/2010	·
Customer	34419 **	CONFIDENTIAL**		
86603	D MMBtt	ı \$1.5400	08/26/2015	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34419 **	CONFIDENTIAL**		
86598	D MMBtu	ı \$1.5600	09/28/2015	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34419 **	CONFIDENTIAL**		
86605	D MMBtu	ı \$1.6600	08/26/2015	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34419 **	CONFIDENTIAL**		
86609	D MMBtu	ı \$1.5100	09/28/2015	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34419 **	CONFIDENTIAL**		
86610	D MMBt	ı \$1.5400	09/28/2015	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34419 **	CONFIDENTIAL**		
86615	D MMBt	ı \$1.2700	08/26/2015	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34419 **	CONFIDENTIAL**		
86622	D MMBt	ı \$1.4800	08/26/2015	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34419 **	CONFIDENTIAL**		
86659	D MMBt	ı \$1.5000	09/28/2015	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34419 **	CONFIDENTIAL**		
87097	D MMBt	ı \$1.2700	09/28/2015	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34419 **	CONFIDENTIAL**		

RRC COID: 8	339	COMPAN	Y NAME: HAL	CON FIELD SERVICES, LI	LC	
TARIFF CODE: TN	M RRC 7	TARIFF NO:	26156			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHA		CONFIDENTIAL	
87198	D	MMBtu	\$1.2700	08/26/2015	Y	
DESCRIPTION:	**CONFIDENT	AL**				
Customer	34419	**CC	NFIDENTIAL**			
88537	D	MMBtu	\$1.2700	08/26/2015	Y	
DESCRIPTION:	**CONFIDENT	[AL**				
Customer	34419	**CC	NFIDENTIAL**			
89555	D	MMBtu	\$1.5100	08/26/2015	Y	
DESCRIPTION:	**CONFIDENT	[AL**				
Customer	34419	**CC	NFIDENTIAL**			
90001	D	MMBtu	\$1.2700	08/26/2015	Y	
DESCRIPTION:	**CONFIDENT	[AL**				
Customer	34419	**CC	NFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DE	ESCRIPTION		OTHER TYPE DESCRIPTION		
I	Gathering					
FUC APPLICABILIT	Y					
FACTS SUPPORTIN	IG SECTION 104.0	003(b) APPLICA	BILITY			

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8	339 COMPAN	NY NAME: HALCON FIELD SERVICES, LLC
TARIFF CODE: TM	RRC TARIFF NO:	27310
DESCRIPTION: T	ransmission Miscellaneous	STATUS: A
OPERATOR NO:	344406	
ORIGINAL CON	NTRACT DATE: 09/01/2014	RECEIVED DATE: 01/05/2015
	ERVICE DATE:	TERM OF CONTRACT DATE:
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: None	
REASONS FOR FILI	NG	
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINAN	CE NO:	
AMENDMENT(EX	(PLAIN): None	
OTHER(EX	(PLAIN): Rates were not file due	to rate Calculation data availability
PREPARER - PERSO		
RRC NO:	877	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Larry	MIDDLE: LAST NAME: Joy
TITLE:	Regulatory Compliance I	Manager
ADDRESS LINE 1:	2700 Earl Rudder Fwy.,	Suite 1800
ADDRESS LINE 2:		
CITY:	College Station	STATE: TX ZIP: 77840 ZIP4:
AREA CODE:	979 PHONE NO:	693-1902 EXTENSION: 1303
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? DELIVERY POINT
35443	**CONFIDENTIAL**	
	CONTIDENTIAL	Υ
CURRENT RATE COM		
RATE COMP. ID Halcon-9A	DESCRIPTION The Gathering Fee for Low Pre	ressure Gathering services will be \$1.24/MMBtu.
	-	-
Halcon-9B		d to each well based upod their percentage of total gas on Gatherer's System.
Halcon-9C		blume of gas that is delivered to gatherer by all shipper during a month at a Receipt Point is less than Fee for each such Receipt Point shall be equal to \$300 per Month per Receipt Point.
RATE ADJUSTME	NT PROVISIONS:	
None		
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
88205	D MMBtu	\$1.2400 10/31/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	35443 **(CONFIDENTIAL**
TYPE SERVICE PROV		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Ι	Gathering	

RRC COID:	8339	COMPAN	Y NAME:	HALCON FIELD SERVICES, LLC
TARIFF CODE:	TM	RRC TARIFF NO:	27310	
TUC APPLICABII	LITY			
FACTS SUPPOR	TING SECT	TION 104.003(b) APPLIC	ABILITY	
The parties are affil	iated.			
The rate is substant	ially the sam	e as the rate between the ga	sutility and at	least two of those customers under the same or similar conditions of service.
Competition does of	r did exist eit	her with another gas utility.	another suppli	ier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

	339 COMPANY NAME: HALCON FIELD SERVICES, LLC
TARIFF CODE: TT	RRC TARIFF NO: 27664
DESCRIPTION:	Transmission Transportation STATUS: A
OPERATOR NO:	344406
ORIGINAL CO	NTRACT DATE: 12/01/2014 RECEIVED DATE: 04/27/2015
	ERVICE DATE: TERM OF CONTRACT DATE:
IN	NACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	IMENT: None
REASONS FOR FILI	NG
NEW FILING: Y	RRC DOCKET NO:
CITY ORDINAN	CE NO:
AMENDMENT(EX	XPLAIN): None
OTHER(E2	XPLAIN): Rates were not file due to rate Calculation data availability
PREPARER - PERSO	N FILING
RRC NO:	: 877 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	: Larry MIDDLE: LAST NAME: Joy
TITLE:	Regulatory Compliance Manager
ADDRESS LINE 1	: 2700 Earl Rudder Fwy., Suite 1800
ADDRESS LINE 2	
	: College Station STATE: TX ZIP: 77840 ZIP4:
AREA CODE	: 979 PHONE NO: 693-1902 EXTENSION: 1303
CUSTOMERS	
CUSTOMER NO	
	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
35752	**CONFIDENTIAL**
	CONFIDENTIAL Y
CURRENT RATE CO	**CONFIDENTIAL** Y MPONENT
CURRENT RATE CO RATE COMP. ID	**CONFIDENTIAL** Y MPONENT DESCRIPTION
CURRENT RATE CO RATE COMP. ID Halcon-10	**CONFIDENTIAL** Y MPONENT DESCRIPTION The Gathering Fee for Low Pressure Gathering services will be \$1.24/MMBtu.
CURRENT RATE CO RATE COMP. ID Halcon-10 Halcon-10A	**CONFIDENTIAL** Y MPONENT DESCRIPTION The Gathering Fee for Low Pressure Gathering services will be \$1.24/MMBtu. Actual LAUF will be allocated to each well based upod their percentage of total gas on Gatherer's System.
CURRENT RATE CO RATE COMP. ID Halcon-10	**CONFIDENTIAL** Y MPONENT DESCRIPTION The Gathering Fee for Low Pressure Gathering services will be \$1.24/MMBtu.
CURRENT RATE CO RATE COMP. ID Halcon-10 Halcon-10A Halcon-10B	**CONFIDENTIAL** Y MPONENT DESCRIPTION The Gathering Fee for Low Pressure Gathering services will be \$1.24/MMBtu. Actual LAUF will be allocated to each well based upod their percentage of total gas on Gatherer's System. If at any time the aggregate volume of Gas that is delivered by Shipper to Gatherer during a Month at a Receipt Point is less than 4,000
CURRENT RATE CO RATE COMP. ID Halcon-10 Halcon-10A	**CONFIDENTIAL** Y MPONENT DESCRIPTION The Gathering Fee for Low Pressure Gathering services will be \$1.24/MMBtu. Actual LAUF will be allocated to each well based upod their percentage of total gas on Gatherer's System. If at any time the aggregate volume of Gas that is delivered by Shipper to Gatherer during a Month at a Receipt Point is less than 4,000 Mcf, the Administative Fee for each such Receipt Point shall be equal to \$250 per Month per Receipt Point Gatherer will allocate all Gas on the System by dividing each component of Shipper's Gas by total amount of component delivered to purchaser on the System. Gatherer will provide purchaser the % value attributable to each Shipper on the system
CURRENT RATE CO RATE COMP. ID Halcon-10 Halcon-10A Halcon-10B Halcon-10C RATE ADJUSTME Annual Rate Adjust annually thereafter Index for all Urban however, that such	**CONFIDENTIAL** Y MPONENT DESCRIPTION The Gathering Fee for Low Pressure Gathering services will be \$1.24/MMBtu. Actual LAUF will be allocated to each well based upod their percentage of total gas on Gatherer's System. If at any time the aggregate volume of Gas that is delivered by Shipper to Gatherer during a Month at a Receipt Point is less than 4,000 Mcf, the Administative Fee for each such Receipt Point shall be equal to \$250 per Month per Receipt Point Gatherer will allocate all Gas on the System by dividing each component of Shipper's Gas by total amount of component delivered to purchaser on the System. Gatherer will provide purchaser the % value attributable to each Shipper on the system
CURRENT RATE CO RATE COMP. ID Halcon-10 Halcon-10A Halcon-10B Halcon-10C RATE ADJUSTME Annual Rate Adjust annually thereafter Index for all Urban	**CONFIDENTIAL** Y MPONENT DESCRIPTION The Gathering Fee for Low Pressure Gathering services will be \$1.24/MMBtu. Actual LAUF will be allocated to each well based upod their percentage of total gas on Gatherer's System. If at any time the aggregate volume of Gas that is delivered by Shipper to Gatherer during a Month at a Receipt Point is less than 4,000 Mcf, the Administrative Fee for each such Receipt Point shall be equal to \$250 per Month per Receipt Point Gatherer will allocate all Gas on the System by dividing each component of Shipper's Gas by total amount of component delivered to purchaser on the System. Gatherer will provide purchaser the % value attributable to each Shipper on the system NT PROVISIONS: tment. The gathering, administrative and other fees in effect may be adjusted beginning on the first anniversary of the Effective Date and on the anniversary of the Effective Date by the product of the fee then in effect multiplied by the percentage increase in the Consumer Price Consumers as published by the Bureau or Labor Statistics of the United States Department of Labor from the previous year; provided,
CURRENT RATE CO RATE COMP. ID Halcon-10 Halcon-10A Halcon-10B Halcon-10C RATE ADJUSTME Annual Rate Adjust annually thereafter Index for all Urban however, that such per year.	**CONFIDENTIAL** Y MPONENT DESCRIPTION The Gathering Fee for Low Pressure Gathering services will be \$1.24/MMBtu. Actual LAUF will be allocated to each well based upod their percentage of total gas on Gatherer's System. If at any time the aggregate volume of Gas that is delivered by Shipper to Gatherer during a Month at a Receipt Point is less than 4,000 Mcf, the Administrative Fee for each such Receipt Point shall be equal to \$250 per Month per Receipt Point Gatherer will allocate all Gas on the System by dividing each component of Shipper's Gas by total amount of component delivered to purchaser on the System. Gatherer will provide purchaser the % value attributable to each Shipper on the system NT PROVISIONS: tment. The gathering, administrative and other fees in effect may be adjusted beginning on the first anniversary of the Effective Date and on the anniversary of the Effective Date by the product of the fee then in effect multiplied by the percentage increase in the Consumer Price Consumers as published by the Bureau or Labor Statistics of the United States Department of Labor from the previous year; provided,
CURRENT RATE CO RATE COMP. ID Halcon-10 Halcon-10A Halcon-10B Halcon-10C RATE ADJUSTME Annual Rate Adjust annually thereafter Index for all Urban however, that such per year. DELIVERY POINTS	**CONFIDENTIAL** Y MPONENT DESCRIPTION The Gathering Fee for Low Pressure Gathering services will be \$1.24/MMBtu. Actual LAUF will be allocated to each well based upod their percentage of total gas on Gatherer's System. If at any time the aggregate volume of Gas that is delivered by Shipper to Gatherer during a Month at a Receipt Point is less than 4,000 Mcf, the Administative Fee for each such Receipt Point shall be equal to \$250 per Month per Receipt Point Gatherer will allocate all Gas on the System by dividing each component of Shipper's Gas by total amount of component delivered to purchaser on the System. Gatherer will provide purchaser the % value attributable to each Shipper on the system XNT PROVISIONS: The gathering, administrative and other fees in effect may be adjusted beginning on the first anniversary of the Effective Date and on the anniversary of the Effective Date by the product of the fee then in effect multiplied by the percentage increase in the Consumer Price Consumers as published by the Bureau or Labor Statistics of the United States Department of Labor from the previous year; provided, fees shall never be lower than the initial rate. Further, those such fees shall never be increased by an amount exceeding three percent (3.0%)
CURRENT RATE COI RATE COMP. ID Halcon-10 Halcon-10A Halcon-10B Halcon-10C RATE ADJUSTME Annual Rate Adjust annually thereafter Index for all Urban however, that such per year. DELIVERY POINTS ID	**CONFIDENTIAL** Y MPONENT DESCRIPTION The Gathering Fee for Low Pressure Gathering services will be \$1.24/MMBtu. Actual LAUF will be allocated to each well based upod their percentage of total gas on Gatherer's System. If at any time the aggregate volume of Gas that is delivered by Shipper to Gatherer during a Month at a Receipt Point is less than 4,000 Mcf, the Administative Fee for each such Receipt Point shall be equal to \$250 per Month per Receipt Point Gatherer will allocate all Gas on the System by dividing each component of Shipper's Gas by total amount of component delivered to purchaser on the System. Gatherer will provide purchaser the % value attributable to each Shipper on the system ENT PROVISIONS: The gathering, administrative and other fees in effect may be adjusted beginning on the first anniversary of the Effective Date and on the anniversary of the Effective Date by the product of the lee then in effect multiplied by the percentage increase in the Consumer Price Consumer Price des shall never be increased by an amount exceeding three percent (3.0%) TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

COMPANY NAME: HALCON FIELD SERVICES, LLC 8339 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 27664 TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION Н Transportation TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.