

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8656                      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 26852

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 833332

**ORIGINAL CONTRACT DATE:** 03/01/2014                      **RECEIVED DATE:** 02/10/2025

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:** 09/01/2019

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Amendment replaces gathering fee

**OTHER(EXPLAIN):** Fee Escalation eff 1-1-2025

**PREPARER - PERSON FILING**

**RRC NO:** 809                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**

**FIRST NAME:** Janie                      **MIDDLE:**                      **LAST NAME:** Hatzenbuehler

**TITLE:** Sr Regulatory Compliance Admin

**ADDRESS LINE 1:** 1722 Routh Street

**ADDRESS LINE 2:** Suite 1300

**CITY:** Dallas                      **STATE:** TX                      **ZIP:** 75201                      **ZIP4:**

**AREA CODE:** 214                      **PHONE NO:** 721-9626                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38030	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00249-1	Gathering: \$0.5666/MMBtu (dry) x gathered volume @ Point(s) of Receipt. Fee Escalation: Beginning January 1, 2020 and each January 1st thereafter, Gathering Fees automatically adjusted by the annual % increase of the PPI-Industrial Commodities Less Fuels published in US Department of Labor Bureau of Labor Statistics # fee will never be de-escalated. Electricity: Shipper shall reimburse Gatherer with its pro rata volumetric share of electrical power costs relative to all sources of gas into Gatherer's Pipeline System or at the Plant.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656                      COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM                      RRC TARIFF NO: 26852**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87129	D	MMBtu	\$.5666	01/01/2025	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	38030	<b>**CONFIDENTIAL**</b>			
87130	D	MMBtu	\$.5666	01/01/2025	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	38030	<b>**CONFIDENTIAL**</b>			
87131	D	MMBtu	\$.5666	01/01/2025	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	38030	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Fee Escalation; Electricity

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8656      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TM      **RRC TARIFF NO:** 30473

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 833332  
**ORIGINAL CONTRACT DATE:** 03/14/2014      **RECEIVED DATE:** 10/25/2022  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To add Curtailment Plan

**PREPARER - PERSON FILING**

**RRC NO:** 809      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35072	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00277	Gathering: \$0.6215/MMBtu (dry) x gathered volume @ Delivery Point(s).

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656**                      **COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 30473**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87129	D	MMBtu	\$.6215	03/14/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35072	**CONFIDENTIAL**			
87130	D	MMBtu	\$.6215	03/14/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35072	**CONFIDENTIAL**			
87131	D	MMBtu	\$.6215	03/14/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35072	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 8656                      COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM                      RRC TARIFF NO: 31277**

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 833332  
**ORIGINAL CONTRACT DATE:** 10/01/2017                      **RECEIVED DATE:** 02/10/2025  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:** 01/01/2024  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Amendment deletes treating fee 3-1-24, fee reduction 1-1-24  
**OTHER(EXPLAIN):** Fee Escalation eff 1-1-2025

**PREPARER - PERSON FILING**

**RRC NO:** 809                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**  
**FIRST NAME:** Janie                      **MIDDLE:**                      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas                      **STATE:** TX                      **ZIP:** 75201                      **ZIP4:**  
**AREA CODE:** 214                      **PHONE NO:** 721-9626                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38458	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656                      COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM                      RRC TARIFF NO: 31277**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00280-1	<p>1) Gas Lift: Monthly Fee: \$200 per Lease Delivery Point provided by Gatherer. Gatherer to own operate and maintain the Facilities.</p> <p>2) Meter Tech Services: \$300 each time that a Gas Lift Facility or Portable Facility is disconnected, relocated and connected to another Lease Delivery Point. Shipper responsible for damages incurred during reconnection process.</p> <p>3) Design and Installation of New Gas Lift Facilities: Shipper to reimburse Gatherer \$18,000 for each new permanent Facilities, or actual cost for each new Portable Facilities designed and installed by Gatherer. Facilities will be located at the Lease Delivery Point located at the Delivery Point for each Well on Gatherer's Pipeline System. Facilities to consist of appropriately sized meter run, EFM, communications equipment and auxiliary facilities.</p> <p>4) Gathering Fee: all MMBtu's on a saturated basis per 7.1.1. Gathering, compressing, treating, and dehydrating: \$0.5121/MMBtu x Gathered Volume from the Delivery Point to the Redelivery Point. Gathering Fee Reduction per MMBtu at each POR for all Relief Wells beginning on January 1, 2024: IFERC Price (per MMBtu): Gathering Fee reduced by:                      \$2.00-\$2.50                      \$0.20                      \$2.51-\$3.00                      \$0.15                      \$3.01-3.25                      \$0.05                      \$3.26+</p> <p>No Relief Gathering Fee Reduction shall permanently end for all Relief Wells if Shipper shuts in (except in cases of emergency or for maintenance) (i) any Relief Wells that produce more than 100 Mcf per day net of gas lift and/or (ii) more than 30% of the Relief Wells at any time. Provided, however, in the event the IFERC Price is below \$2.00 per MMBtu for 3 consecutive months, Shipper may shut 30% or more of Relief Wells that produce 100 Mcf per day or less, net of gas lift, during the Low Price Period. As used herein, Low Price Period means a three-month period beginning on the first day of the month immediately following a three-consecutive month period where IFERC Price is below \$2.00 per MMBtu. Additionally, if more than 30% of the Relief Wells remain shut in 7 days following the end of a Low Price Period, excluding any Relief Wells shut in for emergency or maintenance as allowed in Section 1(d), Gatherer may permanently terminate the Gathering Fee Reduction for all Relief Wells.</p> <p>5) Electricity &amp; Fuel: Gatherer is authorized to utilize a portion of the Committed Gas received from Shipper at each Delivery Point as compression fuel for the operation of Gatherer's compression equipment hereunder. Electrical Power Charges = prorata share; related to compression and treating equipment and for operational purposes (if applicable)</p> <p>6) Escalation: (i) Beginning January 1, 2019 and (ii) beginning January 1, 2021 the Treating Fee, and each January 1st thereafter, both fees shall be automatically adjusted by the percentage increase or decrease based on CPI-U calculated for the twelve (12) Months immediately preceding the date of escalation; the fee shall never be decreased below its initial amount.</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656**                      **COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 31277**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110227	D	MMBtu	\$.5121	01/01/2025	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	38458	**CONFIDENTIAL**			
87129	D	MMBtu	\$.5121	01/01/2025	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	38458	**CONFIDENTIAL**			
110228	D	MMBtu	\$.5121	01/01/2025	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	38458	**CONFIDENTIAL**			
87130	D	MMBtu	\$.5121	01/01/2025	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	38458	**CONFIDENTIAL**			
87131	D	MMBtu	\$.5121	01/01/2025	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	38458	**CONFIDENTIAL**			
94239	D	MMBtu	\$.5121	01/01/2025	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	38458	**CONFIDENTIAL**			
94240	D	MMBtu	\$.5121	01/01/2025	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	38458	**CONFIDENTIAL**			
94241	D	MMBtu	\$.5121	01/01/2025	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	38458	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Treating Fee
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8656      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TM      **RRC TARIFF NO:** 31277

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8656                      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 32100

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 833332  
**ORIGINAL CONTRACT DATE:** 12/01/2018                      **RECEIVED DATE:** 07/25/2024  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Treating Fee & CO2 escalation eff 6-1-2024

**PREPARER - PERSON FILING**

**RRC NO:** 809                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**  
**FIRST NAME:** Janie                      **MIDDLE:**                      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas                      **STATE:** TX                      **ZIP:** 75201                      **ZIP4:**  
**AREA CODE:** 214                      **PHONE NO:** 721-9626                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39725	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656**                      **COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 32100**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTHG0001	<p>Committed Gas received by Gatherer from all Receipt Points.</p> <p>a) Gathering Fee: \$0.35/Mcf (December 1, 2018 through December 31, 2019). \$0.30/Mcf (January 1/2020 through Term)</p> <p>b) Dehydration Fee: \$0.015/Mcf</p> <p>c) Compression Fee and Compression Fuel:                      Average Monthly Operating Pressure (psig) at each POR - Compression Rate/Mcf - Compression Fuel                      &gt;500            \$0.00    .05 %                      325 # 500    \$0.05    2.0 %                      150 # 324.9 \$0.10    4.0 %                      50 # 149.9   \$0.15    6.0 %                      &lt;50            \$0.20    8.0 %                      Electrical Charges attributable to Compression may be charged.                      3rd Party Transmission Compression Fuel = 1.5%/Mcf.</p> <p>d) Treating Fee: CO2 in excess of two percent (2%):                      CO2 Treating Fee            CO2 MOL% - Rate: \$ per Mcf                      0.0% - 2.0%            \$0.0000                      2.000001% - 3.0%       \$0.0450                      3.000001% - 3.5%       \$0.0510                      3.500001% - 4.0%       \$0.0705                      4.000001% - 4.5%       \$0.0885                      4.500001% - 5.0%       \$0.1035                      5.000001% - 5.5%       \$0.1200                      5.500001% - 6.0%       \$0.1350                      6.000001% - 6.5%       \$0.1500                      6.500001% - 7.0%       \$0.1635                      7.000001% - 7.5%       \$0.1755                      7.500001% - 8.0%       \$0.1890                      Levels above 8.0% will negotiated on an individual basis.</p> <p>e) Nitrogen in excess of four percent (4%):                      Nitrogen Treating Fee            Nitrogen MOL% - Rate: \$ per Mcf                      0.0% - 4.0%            \$0.0000                      4.1% - 4.5%            \$0.0124                      4.6% - 5.0%            \$0.0249                      5.1% - 5.5%            \$0.0373                      5.6% - 6.0%            \$0.0497                      6.1% - 6.5%            \$0.0622                      6.6% - 7.0%            \$0.0746                      Levels above 7.0% will be negotiated on an individual basis.</p> <p>f) H2S Treating Fee - H2S Level PPM - Rate: \$ per Mcf                      0.0 - 4.0            \$0.000                      4.1 - 10.0          \$0.0286                      10.1 - 20.0        \$0.0311                      20.1 - 30.0        \$0.0348                      30.1 - 40.0        \$0.0385                      40.1 - 50.0        \$0.0435                      50.1 - 70.0        \$0.0497                      Levels above 70 PPM will be negotiated on an individual basis.</p> <p>g) Escalated rates are calculated per TIES system, actual escalated rates used in Waterfield system may differ slightly due to rounding.</p> <p>h) Maintenance and Meter Fee: \$100 if total monthly volume is ? 300 Mcf at each Receipt Point</p> <p>i) Fee Escalation: On June 1st, 2019 and each June 1st thereafter the each treating fee set forth in Section V of this Agreement will be adjusted by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date; provided, however, the treating fee(s) shall never be decreased lower than the treating fee(s) in effect as of the Effective Date. All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date; provided, however, the treating fee(s) shall never be decreased lower than the</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8656      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TM      **RRC TARIFF NO:** 32100

**CURRENT RATE COMPONENT**

**RATE COMP. ID**      **DESCRIPTION**  
 treating fee(s) in effect as of the Effective Date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109117	R	Mcf	\$3000	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39725	**CONFIDENTIAL**			
87131	D	Mcf	\$3000	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39725	**CONFIDENTIAL**			
87130	D	Mcf	\$3000	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39725	**CONFIDENTIAL**			
94239	D	Mcf	\$3000	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39725	**CONFIDENTIAL**			
94240	D	Mcf	\$3000	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39725	**CONFIDENTIAL**			
94241	D	Mcf	\$3000	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39725	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Fee Escalation; Dehy, Maintenance, Treating

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8656                      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 32100

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8656                      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 32228

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 833332

**ORIGINAL CONTRACT DATE:** 09/01/2007                      **RECEIVED DATE:** 02/10/2025

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:** 03/01/2023

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Changes Gathering fee lay out, adds 2 points - 109206 and 116149

**OTHER(EXPLAIN):** Gathering Fee Escalation eff 1-1-2025

**PREPARER - PERSON FILING**

**RRC NO:** 809                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**

**FIRST NAME:** Janie                      **MIDDLE:**                      **LAST NAME:** Hatzenbuehler

**TITLE:** Sr Regulatory Compliance Admin

**ADDRESS LINE 1:** 1722 Routh Street

**ADDRESS LINE 2:** Suite 1300

**CITY:** Dallas                      **STATE:** TX                      **ZIP:** 75201                      **ZIP4:**

**AREA CODE:** 214                      **PHONE NO:** 721-9626                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39990	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656**                      **COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 32228**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTHG0005	<p>As compensation for gathering and redelivery the Committed Gas, Producer shall pay Gatherer the Gathering Fee for all volumes of Gas received by Gatherer at each Delivery Point. Rate Per MMBtu (Dry)</p> <p>1) Gathering Fee per 4th Amendment: (i) \$0.5218/MMBtu all Non-Moss Volumes (all volumes of Gas received by Gatherer at each Delivery Point produced from the Non-Moss Dedicated Area). (II) \$0.4009/MMBtu for all Moss Volumes (all volumes of Gas received by gatherer at each Delivery Point produced from the Moss Dedicated Area - point 109206).</p> <p>2) Compression Fee charged at POD net of Compression Fuel) : Average Monthly Operating Pressure (psig) at each POD                      Compression Rate/Mcf    Compression Fuel                      &gt;500            \$0.00    0.5 %                      325 # 500    \$0.05    2.0 %                      150 # 324.9    \$0.10    4.0 %                      50 # 149.9    \$0.15    6.0 %                      &lt;50            \$0.20    8.0 %</p> <p>3) 3rd Party Transmission Compression Fuel = 1.5%/Mcf (Note: This 3rd Party Transmission Compression Fuel is manually calculated by accounting and the monthly deals will be modified by accounting using the imbalance propagation method.)</p> <p>4) Treating Fee: CO2 in excess of two percent (2%): CO2 Treating Fee    CO2 MOL%    Rate: \$ per Delivery Point Mcf                      0.0% - 2.0%    \$0.000000                      2.1% - 3.0%    \$0.0441                      3.1% - 3.5%    \$0.0499                      3.6% - 4.0%    \$0.0690                      4.1% - 4.5%    \$0.0867                      4.6% - 5.0%    \$0.1014                      5.1% - 5.5%    \$0.1175                      5.6% - 6.0%    \$0.1322                      6.1% - 6.5%    \$0.1469                      6.6% - 7.0%    \$0.1601                      7.1% - 7.5%    \$0.1719                      7.6% - 8.0%    \$0.1851                      Levels above 8.0% will be negotiated on an individual basis.</p> <p>Nitrogen in excess of four percent (4%): Nitrogen Treating Fee    Nitrogen MOL%    Rate: cents per Delivery Point Mcf                      0.0% - 4.0%    0.0                      4.1% - 4.5%    1.0                      4.6% - 5.0%    2.0                      5.1% - 5.5%    3.0                      5.6% - 6.0%    4.0                      6.1% - 6.5%    5.0                      6.6% - 7.0%    6.0                      Levels above 7.0% will be negotiated on an individual basis.</p> <p>H2S Treating Fee    H2S Level PPM    Rate: cents per Delivery Point Mcf                      0.0 - 4.0    0.0                      4.0 - 10.0    2.3                      10.1 - 20.0    2.5                      20.1 - 30.0    2.8                      30.1 - 40.0    3.1                      40.1 - 50.0    3.5                      50.1 - 70.0    4.0                      Levels above 70 PPM will be negotiated on an individual basis.</p> <p>5) Maintenance and Meter Fee: \$100 if total monthly volume is ? 300 Mcf at each Delivery Point. Not to exceed the proceeds due Seller. If admin fee is charged for 3 consecutive months, Buyer has the right to terminate the wells behind the POD from the agreement.</p> <p>6) Fee Escalation: On January 1, 2020 and on each anniversary thereafter during the term of this Agreement, the Gathering Fee will be increased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date; provided, however, that (1) there will be no adjustment if the calculation results in a factor of less than 100% and (2) each annual adjustment herein shall be capped at three percent (3.0%).</p> <p>7) Treating fees to be adjusted up or down each June 1st using the CPI-U Factor, provided the adjusted fees shall never be less than the original fees.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8656      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TM      **RRC TARIFF NO:** 32228

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109202	D	Mcf	\$ .5218	01/01/2025	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 39990 **CONFIDENTIAL**					
109203	D	Mcf	\$ .5218	01/01/2025	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 39990 **CONFIDENTIAL**					
109204	D	Mcf	\$ .5218	01/01/2025	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 39990 **CONFIDENTIAL**					
109205	D	Mcf	\$ .5218	01/01/2025	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 39990 **CONFIDENTIAL**					
109206	D	Mcf	\$ .4009	01/01/2025	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 39990 **CONFIDENTIAL**					
116149	D	Mcf	\$ .5218	01/01/2025	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 39990 **CONFIDENTIAL**					
94239	D	Mcf	\$ .5218	01/01/2025	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 39990 **CONFIDENTIAL**					
94240	D	Mcf	\$ .5218	01/01/2025	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 39990 **CONFIDENTIAL**					
94241	D	Mcf	\$ .5218	01/01/2025	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 39990 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656                      COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM                      RRC TARIFF NO: 32228**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Fee Escalation; Maintenance, Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8656                      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 32230

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 833332

**ORIGINAL CONTRACT DATE:** 11/01/2005                      **RECEIVED DATE:** 02/10/2025

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:** 02/01/2021

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Defines point 109207, updates gathering/transport fees for all but 109207, updates tables

**OTHER(EXPLAIN):** Gathering Fee Escalation eff 1-1-2025

**PREPARER - PERSON FILING**

**RRC NO:** 809                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**

**FIRST NAME:** Janie                      **MIDDLE:**                      **LAST NAME:** Hatzenbuehler

**TITLE:** Sr Regulatory Compliance Admin

**ADDRESS LINE 1:** 1722 Routh Street

**ADDRESS LINE 2:** Suite 1300

**CITY:** Dallas                      **STATE:** TX                      **ZIP:** 75201                      **ZIP4:**

**AREA CODE:** 214                      **PHONE NO:** 721-9626                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39852	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656**                      **COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 32230**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																																																																																								
GTHG0003	<p>Committed Gas received by Gatherer from all Delivery Points Rate Per MMBtu (Dry)</p> <p>1) Gathering Fee: \$0.4196/MMBtu at Delivery Points (except 109207).                      Gathering Fee: \$0.3409/MMBtu at Delivery Point 109207 only.</p> <p>2) Transport Fee: \$0.10/MMBtu at Delivery Point (except 109207).                      Transport Fee: \$0.081250/MMBtu at Delivery Point 109207 only.</p> <p>3) Compression Fee charged at POD net of Compression Fuel (except for 109207) : Average Monthly Operating Pressure (psig) at each POD Compression Rate/Mcf Compression Fuel</p> <table border="0"> <tr><td>&gt;500</td><td>\$0.00</td><td>0.5 %</td></tr> <tr><td>325 # 500</td><td>\$0.05</td><td>2.0 %</td></tr> <tr><td>150 # 324.9</td><td>\$0.10</td><td>4.0 %</td></tr> <tr><td>50 # 149.9</td><td>\$0.15</td><td>6.0 %</td></tr> <tr><td>&lt;50</td><td>\$0.20</td><td>8.0 %</td></tr> </table> <p>Compression Fee charged at POD net of Compression Fuel for ONLY 109207: Average Monthly Operating Pressure (psig) at each POD Compression Rate/Mcf Compression Fuel</p> <table border="0"> <tr><td>&gt;500</td><td>\$0.00</td><td>0.5 %</td></tr> <tr><td>325 # 500</td><td>\$0.05</td><td>2.0 %</td></tr> <tr><td>150 # 324.9</td><td>\$0.10</td><td>4.0 %</td></tr> <tr><td>50 # 149.9</td><td>\$0.15</td><td>6.0 %</td></tr> <tr><td>&lt;50</td><td>\$0.20</td><td>8.0 %</td></tr> </table> <p>4) 3rd Party Transmission Compression Fuel (excluding 109207) = 1.5%/Mcf 3rd Party Transmission Compression Fuel (for 109207) = 1.0%/Mcf (Note: This 3rd Party Transmission Compression Fuel is manually calculated by accounting and the monthly deals will be modified by accounting using the imbalance propagation method.)</p> <p>5) Treating Fee: CO2 in excess of two percent (2%) (excluding Gas received at 109207): CO2 Treating Fee CO2 MOL% Rate: \$ per Delivery Point Mcf</p> <table border="0"> <tr><td>0.0% - 2.0%</td><td>\$0.000000</td></tr> <tr><td>2.1% - 3.0%</td><td>\$0.0463</td></tr> <tr><td>3.1% - 3.5%</td><td>\$0.0525</td></tr> <tr><td>3.6% - 4.0%</td><td>\$0.0725</td></tr> <tr><td>4.1% - 4.5%</td><td>\$0.0910</td></tr> <tr><td>4.6% - 5.0%</td><td>\$0.1065</td></tr> <tr><td>5.1% - 5.5%</td><td>\$0.1234</td></tr> <tr><td>5.6% - 6.0%</td><td>\$0.1388</td></tr> <tr><td>6.1% - 6.5%</td><td>\$0.1543</td></tr> <tr><td>6.6% - 7.0%</td><td>\$0.1682</td></tr> <tr><td>7.1% - 7.5%</td><td>\$0.1805</td></tr> <tr><td>7.6% - 8.0%</td><td>\$0.1944</td></tr> </table> <p>Levels above 8.0% will negotiated on an individual basis.</p> <p>Treating Fee: CO2 in excess of two percent (2%) received at 109207: CO2 Treating Fee CO2 MOL% Rate: \$ per Delivery Point Mcf</p> <table border="0"> <tr><td>0.0% - 2.0%</td><td>\$0.000000</td></tr> <tr><td>2.1% - 3.0%</td><td>\$0.0376</td></tr> <tr><td>3.1% - 3.5%</td><td>\$0.0426</td></tr> <tr><td>3.6% - 4.0%</td><td>\$0.0725</td></tr> <tr><td>4.1% - 4.5%</td><td>\$0.0910</td></tr> <tr><td>4.6% - 5.0%</td><td>\$0.1065</td></tr> <tr><td>5.1% - 5.5%</td><td>\$0.1234</td></tr> <tr><td>5.6% - 6.0%</td><td>\$0.1388</td></tr> <tr><td>6.1% - 6.5%</td><td>\$0.1543</td></tr> <tr><td>6.6% - 7.0%</td><td>\$0.1682</td></tr> <tr><td>7.1% - 7.5%</td><td>\$0.1805</td></tr> <tr><td>7.6% - 8.0%</td><td>\$0.1944</td></tr> </table> <p>Levels above 8.0% will negotiated on an individual basis.</p> <p>Nitrogen in excess of four percent (4%): Nitrogen Treating Fee Nitrogen MOL% Rate: cents per Delivery Point Mcf</p> <table border="0"> <tr><td>0.0% - 4.0%</td><td>0.0</td></tr> <tr><td>4.1% - 4.5%</td><td>1.0</td></tr> <tr><td>4.6% - 5.0%</td><td>2.0</td></tr> <tr><td>5.1% - 5.5%</td><td>3.0</td></tr> <tr><td>5.6% - 6.0%</td><td>4.0</td></tr> </table>	>500	\$0.00	0.5 %	325 # 500	\$0.05	2.0 %	150 # 324.9	\$0.10	4.0 %	50 # 149.9	\$0.15	6.0 %	<50	\$0.20	8.0 %	>500	\$0.00	0.5 %	325 # 500	\$0.05	2.0 %	150 # 324.9	\$0.10	4.0 %	50 # 149.9	\$0.15	6.0 %	<50	\$0.20	8.0 %	0.0% - 2.0%	\$0.000000	2.1% - 3.0%	\$0.0463	3.1% - 3.5%	\$0.0525	3.6% - 4.0%	\$0.0725	4.1% - 4.5%	\$0.0910	4.6% - 5.0%	\$0.1065	5.1% - 5.5%	\$0.1234	5.6% - 6.0%	\$0.1388	6.1% - 6.5%	\$0.1543	6.6% - 7.0%	\$0.1682	7.1% - 7.5%	\$0.1805	7.6% - 8.0%	\$0.1944	0.0% - 2.0%	\$0.000000	2.1% - 3.0%	\$0.0376	3.1% - 3.5%	\$0.0426	3.6% - 4.0%	\$0.0725	4.1% - 4.5%	\$0.0910	4.6% - 5.0%	\$0.1065	5.1% - 5.5%	\$0.1234	5.6% - 6.0%	\$0.1388	6.1% - 6.5%	\$0.1543	6.6% - 7.0%	\$0.1682	7.1% - 7.5%	\$0.1805	7.6% - 8.0%	\$0.1944	0.0% - 4.0%	0.0	4.1% - 4.5%	1.0	4.6% - 5.0%	2.0	5.1% - 5.5%	3.0	5.6% - 6.0%	4.0
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656                      COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM                      RRC TARIFF NO: 32230**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	6.1% - 6.5% 5.0
	6.6% - 7.0% 6.0
	Levels above 7.0% will be negotiated on an individual basis.
	H2S Treating Fee: H2S Level PPM    Rate: cents per Delivery Point Mcf
	0.0 - 4.0 \$0.000
	4.0 - 10.0 \$0.023
	10.1 - 20.0 \$0.025
	20.1 - 30.0 \$0.028
	30.1 - 40.0 \$0.031
	40.1 - 50.0 \$0.035
	50.1 - 70.0 \$0.040
	Levels above 70 PPM will be negotiated on an individual basis.
	4) Maintenance and Meter Fee: \$100 if total monthly volume is ? 300 Mcf at each Delivery Point. Not to exceed the proceeds due Seller. If admin fee is charged for 3 consecutive months, Buyer has the right to terminate the wells behind the POD from the agreement.
	5) Fee Escalation: On January 1, 2020 and on each anniversary thereafter during the term of this Agreement, the Gathering Fee will be increased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date; provided, however, that (1) there will be no adjustment if the calculation results in a factor of less than 100% and (2) each annual adjustment herein shall be capped at three percent (3.0%).
	6) Treating fees to be adjusted up or down each June 1st using the CPI-U Factor, provided the adjusted fees shall never be less than the original fees.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656**                      **COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 32230**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109207	D	Mcf	\$ .3409	01/01/2025	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    39852                      **CONFIDENTIAL**					
109208	D	Mcf	\$ .4196	01/01/2025	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    39852                      **CONFIDENTIAL**					
109209	D	Mcf	\$ .4196	01/01/2025	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    39852                      **CONFIDENTIAL**					
109210	D	Mcf	\$ .4196	01/01/2025	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    39852                      **CONFIDENTIAL**					
94239	D	Mcf	\$ .4196	01/01/2025	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    39852                      **CONFIDENTIAL**					
94240	D	Mcf	\$ .4196	01/01/2025	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    39852                      **CONFIDENTIAL**					
94241	D	Mcf	\$ .4196	01/01/2025	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    39852                      **CONFIDENTIAL**					
109204	D	Mcf	\$ .4196	01/01/2025	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    39852                      **CONFIDENTIAL**					
109205	D	Mcf	\$ .4196	01/01/2025	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    39852                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656                      COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM                      RRC TARIFF NO: 32230**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	
I	Gathering	
M	Other(with detailed explanation)	Fee Escalation, Maintenance and Meter Fee, Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8656                      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 32872

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 833332  
**ORIGINAL CONTRACT DATE:** 07/01/2006                      **RECEIVED DATE:** 07/25/2024  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Fee Escalation eff 6-1-2024

**PREPARER - PERSON FILING**

**RRC NO:** 809                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**  
**FIRST NAME:** Janie                      **MIDDLE:**                      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas                      **STATE:** TX                      **ZIP:** 75201                      **ZIP4:**  
**AREA CODE:** 214                      **PHONE NO:** 721-9626                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42227	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656**                      **COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 32872**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																																																			
GTHG0007	<p>Gathering Fee: \$0.4004/MMBtu for all volumes at each Delivery Point. Compression Fee # charged at POD net of Compression Fuel: Avg Monthly (psig) at each POD Rate/MCF Comp Fuel %</p> <table border="0"> <tr> <td>&gt;500</td> <td>\$0.00</td> <td>0.5%</td> </tr> <tr> <td>325 - 500</td> <td>\$0.0607</td> <td>2.0%</td> </tr> <tr> <td>150 - 324.9</td> <td>\$0.1820</td> <td>4.0%</td> </tr> <tr> <td>50 - 149.9</td> <td>\$0.2427</td> <td>6.0%</td> </tr> <tr> <td>&lt;50</td> <td>\$0.3034</td> <td>8.0%</td> </tr> </table> <p>3rd Party Transmission Compression Fuel = 1.5%/MCF at Pt of Delivery (Note: This 3rd Party Transmission Compression Fuel is manually calculated by accounting and the monthly deals will be modified by accounting using the imbalance propagation method.)</p> <p>Excess CO2 Fees CO2 MOL% Cents per Delivery Point Mcf</p> <table border="0"> <tr> <td>0.0% - 2.0%</td> <td>\$0.000000</td> </tr> <tr> <td>2.1% - 2.5%</td> <td>\$0.0626</td> </tr> <tr> <td>2.51% - 3.0%</td> <td>\$0.1001</td> </tr> <tr> <td>Greater than 3.0%</td> <td>\$0.1251</td> </tr> </table> <p>Excess Nitrogen Fees Nitrogen MOL% Cents per Delivery Point Mcf</p> <table border="0"> <tr> <td>0.0% - 4.0%</td> <td>0.0</td> </tr> <tr> <td>4.1% - 4.5%</td> <td>1.0</td> </tr> <tr> <td>4.6% - 5.0%</td> <td>2.0</td> </tr> <tr> <td>5.1% - 5.5%</td> <td>3.0</td> </tr> <tr> <td>5.6% - 6.0%</td> <td>4.0</td> </tr> <tr> <td>6.1% - 6.5%</td> <td>5.0</td> </tr> <tr> <td>6.6% - 7.0%</td> <td>6.0</td> </tr> </table> <p>Levels above 7.0% will be negotiated on an individual basis.</p> <p>Excess H2S Fees H2S Level PPM Cents per Delivery Point Mcf</p> <table border="0"> <tr> <td>0.0 - 4.0</td> <td>0.0</td> </tr> <tr> <td>4.0 - 10.0</td> <td>2.3</td> </tr> <tr> <td>10.1 - 20.0</td> <td>2.5</td> </tr> <tr> <td>20.1 - 30.0</td> <td>2.8</td> </tr> <tr> <td>30.1 - 40.0</td> <td>3.1</td> </tr> <tr> <td>40.1 - 50.0</td> <td>3.5</td> </tr> <tr> <td>50.1 - 70.0</td> <td>4.0</td> </tr> </table> <p>Levels above 70 PPM will be negotiated on an individual basis.</p> <p>Annual Fee Escalation for Gathering, Compression and Excess CO2 Fees: Beginning June 1, 2020 and each June 1st Escalation Date thereafter, increase or decrease the Gathering, Compression, &amp; Excess CO2 fees by the annual seasonally unadjusted CPI-U. In no event will fees ever be less than the fees stated in Third Amendment dated 6/1/2019. Admin Fee =\$100 it total MCF/Month at POD &lt; 300 MCF; admin fee not to exceed proceeds due Producer. If admin fee is charged for 3 consecutive months, Producer has the right to terminate wells behind POD.</p>	>500	\$0.00	0.5%	325 - 500	\$0.0607	2.0%	150 - 324.9	\$0.1820	4.0%	50 - 149.9	\$0.2427	6.0%	<50	\$0.3034	8.0%	0.0% - 2.0%	\$0.000000	2.1% - 2.5%	\$0.0626	2.51% - 3.0%	\$0.1001	Greater than 3.0%	\$0.1251	0.0% - 4.0%	0.0	4.1% - 4.5%	1.0	4.6% - 5.0%	2.0	5.1% - 5.5%	3.0	5.6% - 6.0%	4.0	6.1% - 6.5%	5.0	6.6% - 7.0%	6.0	0.0 - 4.0	0.0	4.0 - 10.0	2.3	10.1 - 20.0	2.5	20.1 - 30.0	2.8	30.1 - 40.0	3.1	40.1 - 50.0	3.5	50.1 - 70.0	4.0
>500	\$0.00	0.5%																																																		
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50.1 - 70.0	4.0																																																			

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656**                      **COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 32872**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110168	D	MMBtu	\$.4004	06/01/2024	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42227	**CONFIDENTIAL**			
94239	R	MMBtu	\$.4004	06/01/2024	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42227	**CONFIDENTIAL**			
110169	D	MMBtu	\$.4004	06/01/2024	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42227	**CONFIDENTIAL**			
94240	R	MMBtu	\$.4004	06/01/2024	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42227	**CONFIDENTIAL**			
94241	R	MMBtu	\$.4004	06/01/2024	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42227	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Fee Escalation; Admin Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8656      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TM      **RRC TARIFF NO:** 32937

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 833332  
**ORIGINAL CONTRACT DATE:** 09/01/2019      **RECEIVED DATE:** 11/04/2024  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2019  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Adds new receipt point & rate verbiage  
**OTHER(EXPLAIN):** Fee escalation effective 10-1-24

**PREPARER - PERSON FILING**

**RRC NO:** 809      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40243	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTHG0010-2	<p>1) Gathering Fee: Charged on Committed Gas and pursuant to escalation stated below Group 1 Point(s) of Receipt (110598): \$0.7725/MMBtu Group 2 Point(s) of Receipt (110988): \$0.4610/MMBtu</p> <p>2) Treating/Blending Fees: If Committed Gas delivered contains carbon dioxide in excess of two percent (2%) and Gatherer accepts such Gas, Gatherer shall have the right to charge Shipper (i) any treating or blending fees charged by downstream pipelines with respect to the Committed Gas delivered at all Point(s) of Receipt and (ii) the pro-rata share of fuel and any Electrical Power Charges attributable to the treating or blending, if applicable, of such Committed Gas by downstream pipelines.</p> <p>3) Fee Escalation: On the 1st anniversary Effective Date (10/1/2020), and each anniversary date thereafter, the Gathering Fees will be adjusted by the annual average of PPI using year over year; provided, however, that in no event will any fees in this Agreement be reduced.</p> <p>4) Low Volume Fee: \$100 if total monthly volume is &lt;300 MMBtu at each POR</p> <p>5) Gas Lift Meter Costs: New Installation for Permanent or Portable: \$18,000/meter New Installation for 110598: \$9,000 in lieu of \$18,000 stated above New Installation for 111077</p> <p>Gas Lift Meter Monthly Fee: \$200/meter                      Gas Lift Meter Tech Fee: \$500/meter for shutdown and startup Shipper shall be responsible for all other services required to disconnect, relocate and re-connect the Portable Facility. Shipper will be responsible for all meter damage incurred during the disconnection, relocation and re-connection process, plus actual system refurbishment costs (if required).</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656                      COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM                      RRC TARIFF NO: 32937**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110598	R	MMBtu	\$ .7725	10/01/2024	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40243	**CONFIDENTIAL**			
110988	R	MMBtu	\$ .4610	10/01/2024	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40243	**CONFIDENTIAL**			
111077	D	MMBtu	\$ .0000	12/03/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40243	**CONFIDENTIAL**			
111257	D	MMBtu	\$ .0000	11/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40243	**CONFIDENTIAL**			
94239	D	MMBtu	\$ .0000	09/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40243	**CONFIDENTIAL**			
94240	D	MMBtu	\$ .0000	09/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40243	**CONFIDENTIAL**			
94241	D	MMBtu	\$ .0000	09/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40243	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating, Gas Lift, Fee Escalation

**RRC COID:** 8656                      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 32937

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8656      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TM      **RRC TARIFF NO:** 37134

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:** 833332

**ORIGINAL CONTRACT DATE:** 04/01/2023      **RECEIVED DATE:** 05/01/2024

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Fee escalation eff 4-1-2024

**PREPARER - PERSON FILING**

**RRC NO:** 809      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler

**TITLE:** Sr Regulatory Compliance Admin

**ADDRESS LINE 1:** 1722 Routh Street

**ADDRESS LINE 2:** Suite 1300

**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**

**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
43310	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTHG0039	<p>Service Fee: \$0.2082 MMBtu for all</p> <p>Delivered Gas Fuel : Customer will be responsible for, and Gatherer will charge Customer, its pro-rata share of Fuel based on the volume of Delivered Gas;</p> <p>Electricity: Customer will be responsible for, and Gatherer will charge Customer, its pro-rata share of Electrical Power Charges attributable to compression, treating, dehydration and delivery of gas in the Pipeline System Low Volume Fee: \$100 if total monthly volume is ? 300 Mcf at each Receipt Point</p> <p>Fee Escalation: Beginning April 1, 2023 (1st anniversary date) and each April 1st thereafter, escalate the Service Fee(s), the Treating/Blending Fee, the Redelivery Service Fee, any fees noted subject to this Section 6.4 in this Agreement and any other fees mutually agreed to by the Parties in writing will be increased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date; provided, however, that there will be no adjustment if the calculation results in a factor of less than 100%.</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656                      COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM                      RRC TARIFF NO: 37134**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94239	D	MMBtu	\$.2082	04/01/2024	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	43310	**CONFIDENTIAL**			
118207	R	MMBtu	\$.2082	04/01/2024	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	43310	**CONFIDENTIAL**			
90077	D	MMBtu	\$.2082	04/01/2024	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	43310	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Fee Escalation; Low Volume Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8656      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TM      **RRC TARIFF NO:** 38511

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 833332  
**ORIGINAL CONTRACT DATE:** 06/01/2024      **RECEIVED DATE:** 10/01/2024  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Adds point 126468

**PREPARER - PERSON FILING**

**RRC NO:** 809      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
44662	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTHG0040	<p>Service Fees/Blending/Treating Fees: Delivered Gas: means the volumetric summation of Gas received by Gatherer pursuant to this Agreement from all Receipt Point(s).</p> <p>Gathering Fee of \$0.28 MMBtu for all Delivered Gas</p> <p>Gathering Fee Discount: The Gathering Fee shall be reduced by \$0.04 per MMBtu on all Delivered Gas during any Month that Gatherer's average pressure averages greater than 75 psig at the Receipt Point.</p> <p>Fuel : Producer will be responsible for, and Gatherer will charge Producer, its pro-rata share of Fuel based on the volume of Delivered Gas;</p> <p>Electricity: Producer will be responsible for, and Gatherer will charge Producer, its pro-rata share of electrical power charges attributable to compression, treating, dehydration and delivery of gas in the Pipeline System (the Electricity Fee)</p> <p>Low Volume Fee: \$100 if total monthly volume is ? 150 Mcf at each Receipt Point</p> <p>Fee Escalation: On the first anniversary of the Effective Date (June 1, 2025) and on each anniversary thereafter during the term of this Agreement, escalate (a) the Service Fee(s), (b) the Treating/Blending Fee, (c) the Redelivery Service Fee, (d) any fees noted subject to this Section 6.4 in this Agreement and (e) any other fees mutually agreed to by the Parties in writing will be increased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date; provided, however, that there will be no adjustment if the calculation results in a factor of less than 100% and no adjustment shall exceed four percent (4%) for an annual escalation.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8656                      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 38511

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
126468	D	MMBtu	\$ .2800	07/29/2024	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	44662	**CONFIDENTIAL**			
94239	D	MMBtu	\$ .2800	06/01/2024	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	44662	**CONFIDENTIAL**			
90077	D	MMBtu	\$ .2800	06/01/2024	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	44662	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Fee Escalation, Low Volume

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8656      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 29422

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 833332  
**ORIGINAL CONTRACT DATE:** 11/01/2016      **RECEIVED DATE:** 02/24/2023  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from 37177 effective 9-1-2022, filed late contract admin error

**PREPARER - PERSON FILING**

**RRC NO:** 809      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
43035	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLS01351	1) Installation & Construction: \$5000 2) Monthly Meter Fee: \$200/month/Lease Sales Delivery Point(s) 3) Excess Fee: Price per MMBtu on a sat basis of the monthly average of Daily price survey - Midpoint price NGPL, Texok zone

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109761	D	MMBtu	\$.0000	03/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	43035	**CONFIDENTIAL**			
91866	D	MMBtu	\$.0000	11/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	43035	**CONFIDENTIAL**			



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8656                      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TS                      **RRC TARIFF NO:** 29422

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Excess Fee, Installation & Construction, Gas Lift; Monthly Meter Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8656      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 32526

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 833332  
**ORIGINAL CONTRACT DATE:** 08/01/2006      **RECEIVED DATE:** 10/25/2022  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To add Curtailment Plan

**PREPARER - PERSON FILING**

**RRC NO:** 809      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39989	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLS01331	Monthly Meter Fee: \$200 / month / meter Excess Lift Gas Price Per MMBtu: Price Per MMBtu above + \$1.00/MMBtu

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109764	D	MMBtu	\$.0000	01/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39989	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

**RRC COID: 8656                      COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TS                      RRC TARIFF NO: 32526**

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8656      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 32527

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 833332  
**ORIGINAL CONTRACT DATE:** 01/01/2008      **RECEIVED DATE:** 10/25/2022  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To add Curtailment Plan

**PREPARER - PERSON FILING**

**RRC NO:** 809      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39989	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLS01334	Monthly Meter Fee: \$200/month/meter Excess Lift Gas Price Per MMBtu: Price Per MMBtu above + \$1.00/MMBtu

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109765	D	MMBtu	\$.0000	01/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 39989 **CONFIDENTIAL**					
109766	D	MMBtu	\$.0000	01/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 39989 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656                      COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TS                      RRC TARIFF NO: 32527**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

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