| RRC COID: 86 | 675 CC | OMPANY | Y NAME: TX PIPELINE WEBB CO RICH SYS,LLC | |
|---|---|---|--|---|
| TARIFF CODE: TM | RRC TARIE | FF NO: 3 | 35425 | |
| DESCRIPTION: TI | ransmission Miscellaneou | us | STATUS: A | |
| OPERATOR NO: | 875162 | | | |
| ORIGINAL CON | TRACT DATE: 10/0 | 01/2016 | RECEIVED DATE: 02/07/2025 | |
| INITIAL SE | RVICE DATE: | | TERM OF CONTRACT DATE: 12/31/2028 | |
| INA | ACTIVE DATE: | | AMENDMENT DATE: | |
| CONTRACT COM | MENT: Y to Y | | | |
| REASONS FOR FILIN | ïG | | | |
| NEW FILING: N | | RRC D | DOCKET NO: | |
| CITY ORDINANC | CE NO: | | | |
| AMENDMENT(EX | PLAIN): None | | | |
| OTHER(EX | PLAIN): To report curre | ent rate, and | l rate components. | |
| PREPARER - PERSON | N FILING | | | |
| RRC NO: | 1290 | | ACTIVE FLAG: Y INACTIVE DATE: | |
| FIRST NAME: | Anita | | MIDDLE: LAST NAME: O`Brien | |
| TITLE: | Manager, Commerc | cial Cont | tracts | |
| | 16211 La Cantera | aParkway | | |
| ADDRESS LINE 2: | Suite 202 | | | |
| OT THE | Com Ambomio | | | |
| | San Antonio 210 PHO | NE NO: | STATE: TX ZIP: 78256 ZIP4: 802-4491 EXTENSION: | |
| AREA CODE: | | NE NO: | STATE: TX ZIP: 78256 ZIP4: 802-4491 EXTENSION: | |
| AREA CODE: | 210 PHO | NE NO: | 802-4491 EXTENSION: | |
| AREA CODE: CUSTOMERS CUSTOMER NO | | NE NO: | | |
| AREA CODE: CUSTOMERS CUSTOMER NO | 210 PHO CUSTOMER NAME | NE NO: | 802-4491 EXTENSION: | |
| AREA CODE: CUSTOMERS CUSTOMER NO 42078 | 210 PHO CUSTOMER NAME **CONFIDENTIAL** | NE NO: | 802-4491 EXTENSION: CONFIDENTIAL? DELIVERY POINT | |
| AREA CODE: CUSTOMERS CUSTOMER NO 42078 | 210 PHO CUSTOMER NAME **CONFIDENTIAL** | NE NO: | 802-4491 EXTENSION: CONFIDENTIAL? DELIVERY POINT | |
| AREA CODE: CUSTOMERS CUSTOMER NO 42078 CURRENT RATE COM | 210 PHO CUSTOMER NAME **CONFIDENTIAL** IPONENT DESCRIPTION CPI Adjustments to F thereafter (each, an A 31 of the Year immedor its most comparable the service fees as so | Fees. The ser djustment D diately prece le successor, adjusted, ev or gathering I | 802-4491 EXTENSION: CONFIDENTIAL? DELIVERY POINT Y rivice fees will be adjusted by Gatherer annually, beginning on January 1, 2018, and on each anniversar Date), upward or downward, as applicable, by the percentage change between January 1 and December eding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), r, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall ver be less than the initial service fees provided for herein. Dedicated Gas shall be \$0.3759 per received Mcf, Reduced Gathering Fee: \$0.0590 (for volumes) | • |
| AREA CODE: CUSTOMERS CUSTOMER NO 42078 CURRENT RATE COM RATE COMP. ID Rich001 | 210 PHO CUSTOMER NAME **CONFIDENTIAL** IPONENT DESCRIPTION CPI Adjustments to F thereafter (each, an A 31 of the Year immed or its most comparab the service fees as so The Gathering Fee fo above 22,000 Mcf/da | Fees. The ser djustment D diately prece le successor, adjusted, ev or gathering I | 802-4491 EXTENSION: CONFIDENTIAL? DELIVERY POINT Y rivice fees will be adjusted by Gatherer annually, beginning on January 1, 2018, and on each anniversar Date), upward or downward, as applicable, by the percentage change between January 1 and December eding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), r, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall ver be less than the initial service fees provided for herein. Dedicated Gas shall be \$0.3759 per received Mcf, Reduced Gathering Fee: \$0.0590 (for volumes) | • |
| AREA CODE: CUSTOMERS CUSTOMER NO 42078 CURRENT RATE COM RATE COMP. ID Rich001 Rich002e RATE ADJUSTMEN | 210 PHO CUSTOMER NAME **CONFIDENTIAL** IPONENT DESCRIPTION CPI Adjustments to F thereafter (each, an A 31 of the Year immed or its most comparab the service fees as so The Gathering Fee fo above 22,000 Mcf/da | Fees. The ser djustment D diately prece le successor, adjusted, ev or gathering I | 802-4491 EXTENSION: CONFIDENTIAL? DELIVERY POINT Y rivice fees will be adjusted by Gatherer annually, beginning on January 1, 2018, and on each anniversar Date), upward or downward, as applicable, by the percentage change between January 1 and December eding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), r, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall ver be less than the initial service fees provided for herein. Dedicated Gas shall be \$0.3759 per received Mcf, Reduced Gathering Fee: \$0.0590 (for volumes) | - |
| AREA CODE: CUSTOMERS CUSTOMER NO 42078 42078 CURRENT RATE COM RATE COMP. ID Rich001 Rich002e RATE ADJUSTMEN None | 210 PHO CUSTOMER NAME **CONFIDENTIAL** IPONENT DESCRIPTION CPI Adjustments to F thereafter (each, an A 31 of the Year immed or its most comparab the service fees as so The Gathering Fee fo above 22,000 Mcf/da | Fees. The ser djustment D diately prece le successor, adjusted, ev or gathering I | 802-4491 EXTENSION: CONFIDENTIAL? DELIVERY POINT Y rivice fees will be adjusted by Gatherer annually, beginning on January 1, 2018, and on each anniversar Date), upward or downward, as applicable, by the percentage change between January 1 and December eding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), r, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall ver be less than the initial service fees provided for herein. Dedicated Gas shall be \$0.3759 per received Mcf, Reduced Gathering Fee: \$0.0590 (for volumes) | - |
| AREA CODE: CUSTOMERS CUSTOMER NO 42078 CURRENT RATE COM RATE COMP. ID Rich001 Rich002e RATE ADJUSTMEN | 210 PHO CUSTOMER NAME **CONFIDENTIAL** IPONENT DESCRIPTION CPI Adjustments to F thereafter (each, an A 31 of the Year immed or its most comparab the service fees as so The Gathering Fee fo above 22,000 Mcf/da | Fees. The ser djustment D diately prece le successor, adjusted, ev or gathering I | 802-4491 EXTENSION: CONFIDENTIAL? DELIVERY POINT Y rivice fees will be adjusted by Gatherer annually, beginning on January 1, 2018, and on each anniversar Date), upward or downward, as applicable, by the percentage change between January 1 and December eding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), r, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall ver be less than the initial service fees provided for herein. Dedicated Gas shall be \$0.3759 per received Mcf, Reduced Gathering Fee: \$0.0590 (for volumes) | - |
| AREA CODE: CUSTOMERS CUSTOMER NO 42078 42078 CURRENT RATE COM RATE COMP. ID Rich001 Rich002e RATE ADJUSTMEN None DELIVERY POINTS | 210 PHO CUSTOMER NAME **CONFIDENTIAL** IPONENT DESCRIPTION CPI Adjustments to F thereafter (each, an A 31 of the Year immer or its most comparab the service fees as so The Gathering Fee fo above 22,000 Mcf/da VT PROVISIONS: | Fees. The ser Adjustment D diately prece le successor, adjusted, ev or gathering I ty, plus any a | 802-4491 EXTENSION: CONFIDENTIAL? DELIVERY POINT Y Y rvice fees will be adjusted by Gatherer annually, beginning on January 1, 2018, and on each anniversar Date), upward or downward, as applicable, by the percentage change between January 1 and December eding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), r, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall ver be less than the initial service fees provided for herein. Dedicated Gas shall be \$0.3759 per received Mcf, Reduced Gathering Fee: \$0.0590 (for volumes applicable taxes. | - |
| AREA CODE: CUSTOMERS CUSTOMER NO 42078 42078 CURRENT RATE COM RATE COMP. ID Rich001 Rich002e RATE ADJUSTMEN None DELIVERY POINTS ID | 210 PHO CUSTOMER NAME **CONFIDENTIAL** PONENT DESCRIPTION CPI Adjustments to F thereafter (each, an A 31 of the Year immed or its most comparab the service fees as so The Gathering Fee fo above 22,000 Mcf/da VT PROVISIONS: | Fees. The ser Adjustment D diately prece le successor, adjusted, ev or gathering I ty, plus any a <u>UNIT</u> Mcf | 802-4491 EXTENSION: CONFIDENTIAL? DELIVERY POINT Y Y rvice fees will be adjusted by Gatherer annually, beginning on January 1, 2018, and on each anniversar Date), upward or downward, as applicable, by the percentage change between January 1 and December eding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), r, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall ver be less than the initial service fees provided for herein. Dedicated Gas shall be \$0.3759 per received Mcf, Reduced Gathering Fee: \$0.0590 (for volumes applicable taxes. CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL | - |

COMPANY NAME: TX PIPELINE WEBB CO RICH SYS,LLC 8675 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 35425 TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION I Gathering TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

| RRC COID: 86 | 75 COMPANY NA | ME: TX PIPELINE WEBB CO | RICH SYS,LLC |
|-----------------------|---------------------------------|------------------------------------|----------------------|
| TARIFF CODE: TM | RRC TARIFF NO: 35427 | 7 | |
| DESCRIPTION: T | ansmission Miscellaneous | STA | ATUS: A |
| OPERATOR NO: | 875162 | | |
| ORIGINAL CON | TRACT DATE: 03/24/2014 | RECEIVED DATE: | 11/02/2021 |
| INITIAL SE | RVICE DATE: | TERM OF CONTRACT DATE: | 03/24/2015 |
| INA | ACTIVE DATE: | AMENDMENT DATE: | |
| CONTRACT COM | MENT: M to M | | |
| REASONS FOR FILIN | G | | |
| NEW FILING: N | RRC DOCH | XET NO: | |
| CITY ORDINANC | E NO: | | |
| AMENDMENT(EX | PLAIN): None | | |
| OTHER(EX | PLAIN): To report current rate. | | |
| PREPARER - PERSON | FILING | | |
| RRC NO: | 1290 ACT: | IVE FLAG: Y INACTIVE | DATE: |
| FIRST NAME: | Anita | MIDDLE: LAS: | NAME: O`Brien |
| TITLE: | Manager, Commercial Contract | ts | |
| ADDRESS LINE 1: | 16211 La CanteraParkway | | |
| ADDRESS LINE 2: | Suite 202 | | |
| CITY: | San Antonio | STATE: TX ZIP: 78256 | ZIP4: |
| AREA CODE: | 210 PHONE NO: 802 | E-4491 EXTENSION: | |
| CUSTOMERS | | | |
| CUSTOMER NO | CUSTOMER NAME | CONFIDENTIAL? | DELIVERY POINT |
| 42082 | **CONFIDENTIAL** | | |
| | | | |

| RRC COID: | 8675 CO | MPANY NAME: | TX PIPELINE WE | BB CO RICH S | YS,LLC | |
|-------------------------|--|--|--|--|---|---|
| TARIFF CODE: T | M RRC TARIFI | NO: 35427 | | | | |
| CURRENT RATE CO | OMPONENT | | | | | |
| RATE COMP. ID | DESCRIPTION | | | | | |
| Rich014 | Processing Fee will be Consumer Price Index Department of Labor a developed for the Year | increased by multiplyir - All Urban Consumers and published by the U.S preceding the Base Ye | ng the current fee by a fracti (the CPI Price Index) deve 5. Department of Commerce | ion, the numerator of loped for the prior Y e, and the denominate in no event will any | ate thereafter, the Gathering Fee which will be the annual average ear (the Base Year) by the U.S. or of which will be said CPI Pri- fees in this Agreement be reduc | ge ce Index |
| Rich015a | Gathering Fee. A fee of plus any applicable tax | | of Delivered Gas, plus a Pro | cessing Fee. A fee of | f \$0.3053 per MMBtu of Delive | ered Gas, |
| Rich016 Rich017 | Agreement and month Imbalances due either and cashed out utilizin quoted in the Daily pri Index) in accordance v Residue Gas Imbalanc pay the value calculate to entity 1 under the O gas imbalance for the 1 Producer's Residue Ga pay Producer the value minus the rate deducte 100,000 MMBtu, or \$0 Processing Fee Reduct Delivered Gas Volume | y thereafter, parties sha barty. Any Residue Gas g the a calculation based is survey (\$/MMBtu) u ith the Imbalance Make is shall be valued as fol resulted in redelivered d as the product of (x) s 3A of \$0.05 per MMBt bonth to > 100,000 MM is Imbalance resulted in calculated as the produ l by entity 1 as paid und .15/MMBtu if total gas on. For any Day in whi is in excess of 35,000 M Gas Volume for a give y in effect, and the Pro | Il resolve any Residue Gas Imbalance under this Agred I upon the simple average of nder the heading Midpoint eup procedures. Imbalance lows: (a) Residue Gas Imbalance uch Residue Gas Imbalance uch Residue Gas Imbalance IBtu. (b) Residue Gas Imbalance it of (x) such Residue Gas der the OBA of \$0.10 per M imbalance for the month to che the Delivered Gas Volut IMBtu shall be reduced by \$ n Day is 50,000 MMBtu, the | Imbalance by one pa ement remaining at t of the posted prices for for EastHouston-Kat Makeup (Residue Ga elance under the Agre r than the Residue Ga e quantity due and (y for the month $< = 10$ lance under the Agre were less than the Re Imbalance quantity do MBtu if total gas im o entity 1 > 100,000 N me exceeds 35,000 M \$0.08 per MMBtu. Fo the Processing Fee for | with the first production Month u rty paying the other party for Ru he end of a calendar Month will or such Month in Platts Gas Dai y Houston Ship Channel (Cash is Imbalance Resolution Mechai eement due: To the extent that F as nominated by Producer, Prod) the Cash Out Index plus the ra 00,000 MMBtu; or \$0.15/MMBt ement due Producer: To the ext isidue Gas nominated by Produc lue Producer and (y) the Cash C balance for the month to entity MMBtu. the Processing Fee for t or example and for the avoidance the first 35,000 MMBtu would ould be the Processing Fee curr | esidue Gas l be valued ly as Out nism): roducer's uccer shall ut eas paid u if total ent that yer, shall but Index 1 < = hose ye of be the |
| RATE ADJUSTM | ENT PROVISIONS: | | | | | |
| None | | | | | | |
| DELIVERY POINTS | | | | | | |
| | ТҮРЕ | UNIT CURRE | NT CHARGE EFI | FECTIVE DATE | CONFIDENTIAL | |
| <u>113452</u> | R | Mcf \$.1017 | | 04/01/2016 | Y | |
| DESCRIPTION: | **CONFIDENTIAL** | | | | | |
| Customer | 42082 | **CONFIDENTIA | L** | | | |
| TYPE SERVICE PRO | OVIDED | | | | | |
| TYPE OF SERVIC | E SERVICE DESCRIP | TION | OTHER TYPE D | ESCRIPTION | | |
| Ι | Gathering | | | | | |
| TUC APPLICABILIT | ſΥ | | | | | |
| FACTS SUPPORTI | NG SECTION 104.003(b) A | PPLICABILITY | | | | |
| Neither the gas utility | nor the customer had an unfa | r advantage during the | negotiations. | | | |

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

| RRC COID: | 8675 COMPA | NY NAME: TX PIPELINE WEBB CO | RICH SYS,LLC |
|------------------------|---|---|--|
| TARIFF CODE: T | TM RRC TARIFF NO: | 35429 | |
| DESCRIPTION: | Transmission Miscellaneous | STA | TUS: A |
| OPERATOR NO: | 875162 | | |
| ORIGINAL CO | ONTRACT DATE: 06/23/2014 | RECEIVED DATE: | 01/27/2025 |
| INITIAL | SERVICE DATE: | TERM OF CONTRACT DATE: | 06/23/2024 |
|] | INACTIVE DATE: | AMENDMENT DATE: | |
| CONTRACT CO | MMENT: Y to Y | | |
| REASONS FOR FII | LING | | |
| NEW FILING: | N RRC | C DOCKET NO: | |
| CITY ORDINA | NCE NO: | | |
| AMENDMENT(I | EXPLAIN): None | | |
| OTHER(| EXPLAIN): To report current rate, a | nd rate component. | |
| PREPARER - PERS | ON FILING | | |
| RRC NO | D: 1290 | ACTIVE FLAG: Y INACTIVE | DATE: |
| FIRST NAM | E: Anita | MIDDLE: LAST | NAME: O`Brien |
| TITLE | : Manager, Commercial Co | ntracts | |
| ADDRESS LINE | 1: 16211 La CanteraParkwa | У | |
| ADDRESS LINE | 2: Suite 202 | | |
| CIT | Y: San Antonio | STATE: TX ZIP: 78256 | ZIP4: |
| AREA COD | E: 210 PHONE NO: | 802-4491 EXTENSION: | |
| CUSTOMERS | | | |
| CUSTOMER NO | CUSTOMER NAME | CONFIDENTIAL? | DELIVERY POINT |
| 42919 | **CONFIDENTIAL** | | |
| | | Y | |
| CURRENT RATE CO | OMPONENT | | |
| RATE COMP. ID | DESCRIPTION | | |
| Rich003 | CPI Adjustments to Fees. The anniversary thereafter (each, a December 31 of the year imme most comparable successor, as Gathering Fee, as so adjusted, Gathering Fee. (a) \$0.4090 per | Gathering Fee will be adjusted by Gatherer annually, n Adjustment Date), upward or downward, as applicated adjustment Date, in the Consumption of Labor, Bureau ever be less than the Gathering Fee amounts provided Mcf for the first 0 to 25.57 Bcf (b) \$0.3764 per Mcf | ble, by the percentage change between January 1 and mer Price Index for All Urban Consumers, or its of Labor Statistics. However, in no event shall the l, plus any applicable taxes. |
| D: 1005 | 66 6 | 8 Bcf, plus any applicable taxes. | at and monthly themselfer Cathering and Dradies |
| Rich005 | shall resolve any Imbalance by below in (a) or (b): (a) Gas Im Gatherer that were greater that Imbalance quantity due Gather \$0.05 per MMBtu if the total C MMBtu; or \$0.15/MMBtu if th MMBtu; (b) Gas Imbalance du were less than Producers alloc quantity and (y) the Cash Out MMBtu if the total Gatherer ir \$0.15/MMBtu if the total Gather each case, where the imbalanc | g with the first production month under this Agreemer / one Party paying the other Party for Imbalances due balance due Gatherer. To the extent that Producers Im n Producers allocated MMBtu, Producer shall pay Gat rer and (y) the Cash Out Index plus the rate as paid to Gatherer imbalance for the month to Gatherers Intercon ne total Gatherer imbalance for the month to Gatherers ie Producer. To the extent that Producers Imbalance re ated MMBtu, Gatherer shall pay Producer the value c Index minus the rate deducted by Gatherers Interconnen nbalance for the month to Gatherers Interconnen ie erer imbalance for the month to Gatherers Interconnen terer imbalance for the month to Gatherers | either Gatherer or Producer at a price as shown abalance resulted in redelivered quantities by therer the value calculated as the product of (x) such Gatherers Interconnecting Pipeline by Gatherer of onnecting Pipeline is less than or equal to 100,000 s Interconnecting Pipeline is greater than 100,000 esulted in redelivered quantities by Gatherer that alculated as the product of (x) such Imbalance etcing Pipeline as paid to Gatherer of \$0.10 per Pipeline is less than or equal to 100,000 MMBtu, or etcing Pipeline is greater than 100,000 MMBtu; in age of the posted prices for such month in Gas Daily |
| Rich006 | Fees for low pressure service f | For Producers Gas will be: (1) The Gathering fee for lo | • |

current Gathering fee plus \$0.02/Mcf. (ii) The fee for the use of the compression facilities to provide low pressure service will be \$0.05/Mcf per stage of compression. (iii) Producer will reimburse Gatherer for its pro-rata share of the fuel used in the operation of the compression facilities to provide low pressure service.

| | 9/75 | | | | TV DIDET D | | | |
|------------------|-----------------|------------|------------|-----------|------------|---|---------------------|--|
| RRC COID: | 8675 | | COMPAN | Y NAME: | TX PIPELIN | E WEBB CO RICH S | YS,LLC | |
| TARIFF CODE: | ТМ | RRC TAI | RIFF NO: | 35429 | | | | |
| RATE ADJUST | MENT PROV | VISIONS: | | | | | | |
| None | | | | | | | | |
| DELIVERY POINT | ſS | | | | | | | |
| ID | | TYPE | UNIT | CURRE | NT CHARGE | EFFECTIVE DATE | CONFIDENTIAL | |
| 113435 | | R | Mcf | \$.4090 | | 01/01/2025 | Y | |
| DESCRIPTION | <u>N:</u> **CON | IFIDENTIAL | ** | | | | | |
| Customer | 42919 | | **C0 | NFIDENTIA | \L** | | | |
| TYPE SERVICE P | ROVIDED | | | | | | | |
| TYPE OF SERVI | ICE SER | VICE DESC | RIPTION | | OTHER | TYPE DESCRIPTION | | |
| Ι | Gath | ering | | | | | | |
| TUC APPLICABII | LITY | | | | | | | |
| FACTS SUPPOR | TING SECTI | ON 104.003 | b) APPLICA | BILITY | | | | |
| | | | | | | be charged or offered to be ch | arged is to an | |
| | 2 | | U | • | | ustomers under the same or si r a supplier of an alternative f | | |

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

| RRC COID: 8675 | COMPANY NAME: TX PIPELINE WEBB CO RICH SYS,LLC |
|---------------------------|--|
| TARIFF CODE: TM | RRC TARIFF NO: 35517 |
| DESCRIPTION: Transm | nission Miscellaneous STATUS: A |
| OPERATOR NO: 875 | 5162 |
| ORIGINAL CONTRA | ACT DATE: 11/01/2012 RECEIVED DATE: 01/27/2025 |
| INITIAL SERVI | CE DATE: TERM OF CONTRACT DATE: |
| INACT | IVE DATE: AMENDMENT DATE: 08/23/2017 |
| CONTRACT COMMEN | NT: None |
| REASONS FOR FILING | |
| NEW FILING: Y | RRC DOCKET NO: |
| CITY ORDINANCE N | 0: |
| AMENDMENT(EXPLA | IN): None |
| OTHER(EXPLA | IN): To report current rates, and rate components. |
| PREPARER - PERSON FIL | LING |
| RRC NO: 129 | 90 ACTIVE FLAG: Y INACTIVE DATE: |
| FIRST NAME: An: | ita MIDDLE: LAST NAME:0`Brien |
| TITLE: Mar | nager, Commercial Contracts |
| ADDRESS LINE 1: 162 | 211 La CanteraParkway |
| ADDRESS LINE 2: Su: | ite 202 |
| CITY: Sa | n Antonio STATE: TX ZIP: 78256 ZIP4: |
| AREA CODE: 21 | 0 PHONE NO: 802-4491 EXTENSION: |
| CUSTOMERS | |
| CUSTOMER NO CU | STOMER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u> |
| 42919 **C | ONFIDENTIAL** |
| | Y |

| TARIFF CODE: TM | |
|-----------------|--|
| | |
| RATE COMP. ID | DESCRIPTION |
| Rich007c | High Pressure Gathering Fee. \$0.3888 per Mcf, plus any applicable taxes. |
| Rich008 | CPI Adjustments to Fees. The Gathering Fee will be adjusted by Gatherer annually, beginning on January 1, 2015, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering Fee, as so adjusted, ever be less than the Gathering Fee amounts provided. |
| Rich009 | Incremental Compression Capacity. Producer may, at any time after the effective date of this Third Amendment, request that Gatherer expand the capacity of the Compression Facilities to enable the facilities to handle up to 40,000 Mcf/d (the Incremental Capacity) above the initial planned 60,000 Mcf/d, for a total of I 00,000 Mcf/d. If Producer docs so, then Gatherer will construct the necessary facilities. Beginning the first month after the Incremental Capacity is placed in service, Producer will deliver sufficient volumes to the Compression Facilities so that at least 70% of the Incremental Capacity is used for Producer's Gas on a daily basis, averaged over a three-year period (the Incremental Capacity Volume). If it is not, then, at the end of the third calendar year after the Incremental Capacity is used and the Incremental Capacity Volume over the three-year period. All volumes of gas for which the Incremental Capacity is used and the Incremental Capacity Volume over the three-year period. All volumes of gas for which the Incremental Capacity is used and the Incremental Capacity Volume over the three-year period. All volumes of gas for which the Incremental Capacity is used will be included in the calculation of the Incremental Capacity Volume, whether or not owned or controlled by Producer. Producer's obligation to deliver sufficient volumes to enable it to reach the Incremental Capacity Volume, or alternatively, to pay the deficiency fee applicable under this paragraph if it does not, will not be excused by Force Majeure. |
| Rich010d | The fee for gathering services provided through the Low-Pressure Line will be the Gathering Fee in effect under the Rich Gas GGA, \$0.3888 plus \$0.105/Mcf to equal \$0.4938/Mcf. The additional \$0.105/Mcf fee for services through the Low-Pressure Line will not be used in calculating the Commitment Deficiency Payment of the Rich GGA. |
| Rich011 | The fee for the use of the Compression Facilities will be \$0.08/Mcf per stage of compression; provided that the fee for compression will be reduced to \$0.05/Mcf in the first month after Gatherer recovers 130% of its actual costs and expenses to construct the Compression Facilities, excluding the costs associated with the construction of any Incremental Capacity. Producer will reimburse Gatherer for its pro-rata share of the fuel used in the operation of the Compression Facilities. |
| Rich012 | The Gathering Fee will be reduced by \$0.20/Mcf for all volumes received multiplied by \$0.20 equals \$2,000,000.00, after which the Gathering Fee will revert back. |
| Rich013 | The fees for Low Pressure Service will be: (i) The Gathering fee for Low Pressure Service will be the ne current Gathering Fee in effect under this Agreement plus \$0.02/Mcf. (ii) The fee for the use of the Compression Facilities to provide Low Pressure Service will be \$0.05/Mcf per stage of compression. (iii) Producer will reimburse Gatherer for its pro-rata share of the fuel used in the operation of the Compression Facilities to provide Low Pressure Service. |

None

RRC COID: 8675

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: TX PIPELINE WEBB CO RICH SYS,LLC

| TARIFF CODE: TN | M RRC TARIF | F NO: | 35517 | | | |
|---------------------|------------------|-------------|----------------|----------------|---------------------|--|
| DELIVERY POINTS | | | | | | |
| ID | TYPE | <u>UNIT</u> | CURRENT CHARGE | EFFECTIVE DATE | CONFIDENTIAL | |
| 113440 | R | Mcf | \$.3888 | 01/01/2025 | Y | |
| DESCRIPTION: | **CONFIDENTIAL** | | | | | |
| Customer | 42919 | **(| CONFIDENTIAL** | | | |
| 113438 | R | Mcf | \$.4938 | 01/01/2025 | Y | |
| DESCRIPTION: | **CONFIDENTIAL** | | | | | |
| Customer | 42919 | **(| CONFIDENTIAL** | | | |
| 113439 | R | Mcf | \$.3888 | 01/01/2025 | Y | |
| DESCRIPTION: | **CONFIDENTIAL** | | | | | |
| Customer | 42919 | **(| CONFIDENTIAL** | | | |
| 113443 | R | Mcf | \$.4088 | 01/01/2025 | Y | |
| DESCRIPTION: | **CONFIDENTIAL** | | | | | |
| Customer | 42919 | **(| CONFIDENTIAL** | | | |
| 113444 | R | Mcf | \$.3888 | 01/01/2025 | Y | |
| DESCRIPTION: | **CONFIDENTIAL** | | | | | |
| Customer | 42919 | **(| CONFIDENTIAL** | | | |
| 113445 | R | Mcf | \$.3888 | 01/01/2025 | Y | |
| DESCRIPTION: | **CONFIDENTIAL** | | | | | |
| Customer | 42919 | **(| CONFIDENTIAL** | | | |
| 113446 | R | Mcf | \$.3888 | 01/01/2025 | Y | |
| DESCRIPTION: | **CONFIDENTIAL** | | | | | |
| Customer | 42919 | **(| CONFIDENTIAL** | | | |
| 113447 | R | Mcf | \$.3888 | 01/01/2025 | Y | |
| DESCRIPTION: | **CONFIDENTIAL** | | | | | |
| Customer | 42919 | **(| CONFIDENTIAL** | | | |
| 113448 | R | Mcf | \$.3888 | 01/01/2025 | Y | |
| DESCRIPTION: | **CONFIDENTIAL** | | | | | |
| Customer | 42919 | **(| CONFIDENTIAL** | | | |
| 113449 | R | Mcf | \$.4938 | 01/01/2025 | Y | |
| DESCRIPTION: | **CONFIDENTIAL** | | | | | |
| Customer | 42919 | **(| CONFIDENTIAL** | | | |
| ι | | | | | | |

| RRC COID: 867 | 75 | COMPAN | Y NAME: TX | PIPELIN | E WEBB CO RICH S | YS,LLC | |
|---|-------------------------|---------------|-------------------------|----------------|-------------------------------|-------------------------------|--|
| TARIFF CODE: TM | RRC TAF | RIFF NO: | 35517 | | | | |
| DELIVERY POINTS | | | | | | | |
| ID | TYPE | UNIT | CURRENT CI | HARGE | EFFECTIVE DATE | CONFIDENTIAL | |
| 113450 | R | Mcf | \$.4938 | | 01/01/2025 | Y | |
| DESCRIPTION: | **CONFIDENTIAL | ** | | | | | |
| Customer | 42919 | **C0 | ONFIDENTIAL** | | | | |
| 113451 | R | Mcf | \$.4938 | | 01/01/2025 | Y | |
| DESCRIPTION: | **CONFIDENTIAL | ** | | | | | |
| Customer | 42919 | **C(| ONFIDENTIAL** | | | | |
| TYPE SERVICE PROVI | DED | | | | | | |
| TYPE OF SERVICE | SERVICE DESC | RIPTION | | OTHER 1 | YPE DESCRIPTION | | |
| J | Compression | | | | | | |
| Ι | Gathering | | | | | | |
| TUC APPLICABILITY | | | | | | | |
| FACTS SUPPORTING | SECTION 104.003(| b) APPLICA | BILITY | | | | |
| Neither the gas utility nor NOTE: (This fact cann affiliated pipe | ot be used to support | | | | e charged or offered to be ch | arged is to an | |
| The rate is substantially th | ne same as the rate bet | tween the gas | utility and at least tw | wo of those cu | stomers under the same or s | imilar conditions of service. | |

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

| RRC COID: 86 | 75 C | COMPANY | Y NAME: TX PIPELINE WEBB CO RICH SYS,LLC | |
|--|---|---|--|------------|
| TARIFF CODE: TM | RRC TARI | IFF NO: | 38880 | |
| DESCRIPTION: Th | ansmission Miscellaneo | ous | STATUS: A | |
| OPERATOR NO: | 875162 | | | |
| ORIGINAL CON | TRACT DATE: 10/ | /01/2016 | RECEIVED DATE: 02/07/2025 | |
| INITIAL SE | RVICE DATE: | | TERM OF CONTRACT DATE: 12/31/2028 | |
| INA | ACTIVE DATE: | | AMENDMENT DATE: | |
| CONTRACT COM | MENT: Y to Y | | | |
| REASONS FOR FILIN | G | | | |
| NEW FILING: N | | RRC D | DOCKET NO: | |
| CITY ORDINANC | E NO: | | | |
| AMENDMENT(EX | PLAIN): None | | | |
| OTHER(EX | PLAIN): To report the | current rate c | component and rate. | |
| PREPARER - PERSON | FILING | | | |
| RRC NO: | 1290 | | ACTIVE FLAG: Y INACTIVE DATE: | |
| FIRST NAME: | Anita | | MIDDLE: LAST NAME: O`Brien | |
| TITLE: | Manager, Commer | cial Cont | tracts | |
| | 16211 La Canter | aParkway | | |
| ADDRESS LINE 2: | | | | |
| CITY: | San Antonio | | STATE: TX ZIP: 78256 ZIP4: | |
| 1551 6055 | 010 | | | |
| AREA CODE: | 210 PHC | ONE NO: | 802-4491 EXTENSION: | |
| CUSTOMERS | | | | |
| CUSTOMERS CUSTOMER NO | CUSTOMER NAME | | 802-4491 EXTENSION: CONFIDENTIAL? DELIVERY POINT | |
| CUSTOMERS CUSTOMER NO | | | <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u> | |
| CUSTOMERS CUSTOMER NO 44919 | CUSTOMER NAME **CONFIDENTIAL** | | | |
| CUSTOMERS CUSTOMER NO 44919 CURRENT RATE COM | CUSTOMER NAME **CONFIDENTIAL** IPONENT | | <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u> | |
| CUSTOMERS CUSTOMER NO 44919 | CUSTOMER NAME **CONFIDENTIAL** PONENT DESCRIPTION CPI Adjustments to thereafter (each, an 31 of the Year immed or its most comparal the service fees as so | Fees. The ser Adjustment E ediately prece ble successor, o adjusted, ev | CONFIDENTIAL? DELIVERY POINT Y Y ervice fees will be adjusted by Gatherer annually, beginning on January 1, 2018, and on each anniver Date), upward or downward, as applicable, by the percentage change between January 1 and Decem ceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index or, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event slever be less than the initial service fees provided for herein. | ber x), |
| CUSTOMERS CUSTOMER NO 44919 CURRENT RATE COM RATE COMP. ID | CUSTOMER NAME **CONFIDENTIAL** PONENT DESCRIPTION CPI Adjustments to thereafter (each, an 31 of the Year immed or its most comparal the service fees as so | Fees. The ser Adjustment E ediately prece ble successor, o adjusted, ev for gathering | CONFIDENTIAL? DELIVERY POINT Y Y ervice fees will be adjusted by Gatherer annually, beginning on January 1, 2018, and on each anniver Date), upward or downward, as applicable, by the percentage change between January 1 and Decem ceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index or, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event slever be less than the initial service fees provided for herein. g Dedicated Gas shall be \$0.3759 per received Mcf, Reduced Gathering Fee: \$0.0590 (for volumes) | ber x), |
| CUSTOMERS CUSTOMER NO 44919 CURRENT RATE COM RATE COMP. ID Rich001 | CUSTOMER NAME **CONFIDENTIAL** PONENT DESCRIPTION CPI Adjustments to thereafter (each, an. 31 of the Year imme or its most comparal the service fees as so The Gathering Fee f above 22,000 Mcf/d | Fees. The ser Adjustment E ediately prece ble successor, o adjusted, ev for gathering | CONFIDENTIAL? DELIVERY POINT Y Y ervice fees will be adjusted by Gatherer annually, beginning on January 1, 2018, and on each anniver Date), upward or downward, as applicable, by the percentage change between January 1 and Decem ceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index or, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event slever be less than the initial service fees provided for herein. g Dedicated Gas shall be \$0.3759 per received Mcf, Reduced Gathering Fee: \$0.0590 (for volumes) | ber x), |
| CUSTOMERS CUSTOMER NO 44919 CURRENT RATE COM RATE COMP. ID Rich001 Rich002e | CUSTOMER NAME **CONFIDENTIAL** PONENT DESCRIPTION CPI Adjustments to thereafter (each, an. 31 of the Year imme or its most comparal the service fees as so The Gathering Fee f above 22,000 Mcf/d | Fees. The ser Adjustment E ediately prece ble successor, o adjusted, ev for gathering | CONFIDENTIAL? DELIVERY POINT Y Y ervice fees will be adjusted by Gatherer annually, beginning on January 1, 2018, and on each anniver Date), upward or downward, as applicable, by the percentage change between January 1 and Decem ceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index or, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event slever be less than the initial service fees provided for herein. g Dedicated Gas shall be \$0.3759 per received Mcf, Reduced Gathering Fee: \$0.0590 (for volumes | ber x), |
| CUSTOMERS CUSTOMER NO 44919 CURRENT RATE COM RATE COMP. ID Rich001 Rich002e RATE ADJUSTMEN None DELIVERY POINTS | CUSTOMER NAME **CONFIDENTIAL** IPONENT DESCRIPTION CPI Adjustments to thereafter (each, an 31 of the Year imme or its most comparal the service fees as so The Gathering Fee f above 22,000 Mcf/d | Fees. The ser Adjustment I ediately prece ble successor, o adjusted, ev for gathering I lay, plus any a | CONFIDENTIAL? DELIVERY POINT Y ervice fees will be adjusted by Gatherer annually, beginning on January 1, 2018, and on each anniver Date), upward or downward, as applicable, by the percentage change between January 1 and December and the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index r, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event slover be less than the initial service fees provided for herein. g Dedicated Gas shall be \$0.3759 per received Mcf, Reduced Gathering Fee: \$0.0590 (for volumes applicable taxes. | ber x), |
| CUSTOMERS CUSTOMER NO 44919 CURRENT RATE COM RATE COMP. ID Rich001 Rich002e RATE ADJUSTMEN None DELIVERY POINTS ID | CUSTOMER NAME **CONFIDENTIAL** PONENT DESCRIPTION CPI Adjustments to thereafter (each, an 31 of the Year imme or its most comparal the service fees as se The Gathering Fee f above 22,000 Mcf/d TT PROVISIONS: TYPE | Fees. The set Adjustment E ediately prece ble successor, o adjusted, ev for gathering I lay, plus any a | CONFIDENTIAL? DELIVERY POINT Y Y ervice fees will be adjusted by Gatherer annually, beginning on January 1, 2018, and on each anniver Date), upward or downward, as applicable, by the percentage change between January 1 and Decem zeding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index r, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event slover be less than the initial service fees provided for herein. g Dedicated Gas shall be \$0.3759 per received Mcf, Reduced Gathering Fee: \$0.0590 (for volumes r applicable taxes. <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u> | ber x), |
| CUSTOMERS CUSTOMER NO 44919 CURRENT RATE COM RATE COMP. ID Rich001 Rich002e RATE ADJUSTMEN None DELIVERY POINTS ID 113434 | CUSTOMER NAME **CONFIDENTIAL** PONENT DESCRIPTION CPI Adjustments to thereafter (each, an 31 of the Year immed or its most comparal the service fees as so The Gathering Fee f above 22,000 Mcf/d T PROVISIONS: TYPE D | Fees. The ser Adjustment D ediately prece ble successor, o adjusted, ev for gathering D lay, plus any a <u>UNIT</u> Mcf | CONFIDENTIAL? DELIVERY POINT Y ervice fees will be adjusted by Gatherer annually, beginning on January 1, 2018, and on each anniver Date), upward or downward, as applicable, by the percentage change between January 1 and December and the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index r, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event slover be less than the initial service fees provided for herein. g Dedicated Gas shall be \$0.3759 per received Mcf, Reduced Gathering Fee: \$0.0590 (for volumes applicable taxes. | ber x), |
| CUSTOMERS CUSTOMER NO 44919 CURRENT RATE COM RATE COMP. ID Rich001 Rich002e RATE ADJUSTMEN None DELIVERY POINTS ID | CUSTOMER NAME **CONFIDENTIAL** PONENT DESCRIPTION CPI Adjustments to thereafter (each, an 31 of the Year imme or its most comparal the service fees as se The Gathering Fee f above 22,000 Mcf/d TT PROVISIONS: TYPE | Fees. The ser Adjustment D ediately prece ble successor, o adjusted, ev for gathering D lay, plus any a <u>UNIT</u> Mcf | CONFIDENTIAL? DELIVERY POINT Y Y ervice fees will be adjusted by Gatherer annually, beginning on January 1, 2018, and on each anniver Date), upward or downward, as applicable, by the percentage change between January 1 and Decem zeding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index r, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event slover be less than the initial service fees provided for herein. g Dedicated Gas shall be \$0.3759 per received Mcf, Reduced Gathering Fee: \$0.0590 (for volumes r applicable taxes. <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u> | ber x), |

COMPANY NAME: TX PIPELINE WEBB CO RICH SYS,LLC 8675 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 38880 TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION I Gathering TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.