

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744	COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
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TARIFF CODE: TM	RRC TARIFF NO: 27073
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00121-4	<p>1) Gathering: \$0.6255/MMBtu. @ POR</p> <p>2) Additional Gathering Fee: If Shipper's Allocated Quantity of Gas is redelivered from Azle Plant Tailgate to Alliance Interconnection into NTPL, Shipper shall pay additional fee of \$0.1227 /MMBtu.</p> <p>3) Compression Fee: Pressure (psig) per MCF - Over 450 @\$0.00 350-449.9 @\$0.0812 250.0-349.9 @\$0.1625 150.0-249.9 @\$0.2437 Gatherer may deduct Electrical Power charges related to compression.</p> <p>4) Treating Fees: CO2 (MOL%) per MCF - 2.00%- 2.50% @\$0.0894 >2.50%-<3.00% @\$0.1007 >3.00% <3.50% @\$0.1219</p> <p>5) Dehydration: \$0.0081/Mcf. Gatherer may deduct treating fuel and Electrical Power charges related to treating and dehydration.</p> <p>6) Processing Fee: \$0.1300/MMBtu, fuel and Electrical Power Charges related to processing.</p> <p>7) Additional Processing Fee = \$0.4774 /MMBtu , plus fuel, line loss and unaccounted for gas on deliveries into the Cascade Point(s)</p> <p>8) NGL Net Proceeds- 90% NGL Net Proceeds, less NGL Transportation Fee of \$0.0409/gal. Shipper will also receive 100% allocated share of residue at tailgate of Plant.</p> <p>9) Escalation: All fees eligible for escalation on annual contract anniversary - June 1st using PPI.</p> <p>10) Maintenance and Meter Fee: \$75/Month at each POR where deliveries less than 300/MCF Month.</p> <p>11) Aid in Construction: Construction of the Mitchell CDP</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87757	R	MMBtu	\$.6255	06/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35220	**CONFIDENTIAL**			
87764	R	MMBtu	\$.6255	06/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35220	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehy, Processing, Treating, Maintenance & Meter Fee

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27073**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27074

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 09/01/2007 **RECEIVED DATE:** 10/25/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 01/01/2015
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To add Curtailment Plan

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42225	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00120-1	<p>1)Gathering Fees= (Revised pursuant to Amendment dated 9-1-2012): North Crowley and South Crowley Receipt Point(s): \$0.10 per MMBtu @ POR Godley Receipt Point(s): additional Gathering Fee of \$0.02 per MMBtu for all quantities of gas delivered (from Godley, South Crowley, North Crowley).</p> <p>2)Fuel=Shipper shall bear its prorata share of actual fuel, no greater than 5% for low pressure gathering, compression and dehy for South Crowley and North Crowley and no greater than 2% for high pressure gathering and compression for Godley.</p> <p>3)Compression Fees=based on average monthly operating pressure at each POR. Low Pressure POR Pressure (Psig) Compression Fee: (South Crowley and North Crowley) - \$0.10 per Mcf @POR. High Pressure (Godley, South Crowley, North Crowley)=\$0.05/Mcf</p> <p>4)Treating Fee= based on cumulative volumes received at POR CO2 MOL % \$/Mcf 2.0%-2.5% \$0.042 >2.5%-3.0% \$0.057 >3.0% - <3.5% \$0.0723.5% or greater to be negotiated-Shipper shall bear its prorated share of actual treating fuel</p> <p>5)Crouch Farms 2 (79-40-177): / Per Amendment dated 06/01/2008 -Gathering fee .35/Mcf at the POR, -Fuel=Shipper shall bear its prorata share of actual fuel, no greater than 6% -Compression= same as low pressure South Crowley/North Crowley; -Treating= Same as above; -Dehy= .005/Mcf at the POR</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27074**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87695	D	MMBtu	\$.0000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					
87721	R	MMBtu	\$.1200	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					
87729	R	MMBtu	\$.1000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					
87730	R	MMBtu	\$.1000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					
87760	R	MMBtu	\$.1000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					
87761	D	MMBtu	\$.0000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					
88782	D	MMBtu	\$.0000	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					
88791	D	MMBtu	\$.0000	09/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					
87469	R	MMBtu	\$.1000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					
87472	R	MMBtu	\$.1000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27074**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87627	R	MMBtu	\$.1000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42225	**CONFIDENTIAL**			
87628	R	MMBtu	\$.1000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42225	**CONFIDENTIAL**			
87639	R	Mcf	\$.3500	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42225	**CONFIDENTIAL**			
87641	R	MMBtu	\$.1200	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42225	**CONFIDENTIAL**			
87642	D	MMBtu	\$.0000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42225	**CONFIDENTIAL**			
87654	D	MMBtu	\$.0000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42225	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Commodity, Treating and Fuel

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744	COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
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TARIFF CODE: TM	RRC TARIFF NO: 27078
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00100-1	1)Gathering: Gathering: Per MMBTu/D - 0-5000@\$0.30/5001-10000@\$0.25/10001-15000@\$0.20/Greater than 15001@\$0.15 (Plus Fuel and Gas Lost, Unaccountable Gas) 2)Expansion Line Gathering Fee: \$0.30/MMBTu gas into each Expansion Line. 3)Compression: Pressure (Psig) per MCF - Over 450.0@\$0.00/ 350.0-449.9@\$0.05/ 250.0-349.9@\$0.10/ 150.0-249.9@\$0.15 4)Treating Fee: CO2 MOL% Cents MCF 2.0-3.0 \$0.042 >3.1->4.0 \$0.057 >4.0->5.0 \$0.072 5)Processing: Per MMBTu/D - 0-5000@\$0.30/5001-10000@\$0.25/10001-15000@\$0.20/Greater than 15001@\$0.15 6)Maintenance & Meter Fee \$75.00 for volumes less than 300/MCF per Month 7)Fuel: Allocated for Processing gas. 8)Dehydration: \$0.005/MCF 9)Electrical Power Charges: Associated with Treating, Dehydration and Processing.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87818	D	MMBTu	\$0.0300	05/26/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39850	**CONFIDENTIAL**			
87816	D	MMBTu	\$0.0300	05/26/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39850	**CONFIDENTIAL**			
87817	D	MMBTu	\$0.0300	05/26/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39850	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Processing, Dehy, Treating, Maintenance & Meter Fees, Fuel allocated for processing and Electrical associated with treating, Dehy and Processing

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27078

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27079**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 11/01/2006 **RECEIVED DATE:** 02/11/2025
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Fee Escalation eff 1-1-25

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42704	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27079

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																				
GTH00105-2	<p>1) Gathering Margin=\$0.3131/Mcf</p> <p>2) Residue Redelivery Fee = \$0.0684/MMBtu at Pt of Delivery for 87919, 87920, & 87728 only.</p> <p>3) 3rd party transport, fuel</p> <p>4) Compression= Compression # Non Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf)</p> <table border="0"> <tr> <td>250.0-349.9</td> <td>\$0.1597</td> </tr> <tr> <td>150.0-249.9</td> <td>\$0.2396</td> </tr> <tr> <td>50.0-149.9</td> <td>\$0.3195</td> </tr> </table> <p>Compression - Jarvis System POR</p> <p>Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf)</p> <table border="0"> <tr> <td>300.0-349.9</td> <td>\$0.0783</td> </tr> <tr> <td>150.0-299.9</td> <td>\$0.1565</td> </tr> <tr> <td>50.0-149.9</td> <td>\$0.2348</td> </tr> <tr> <td>Under 50.0</td> <td>\$0.3131</td> </tr> </table> <p>Electrical Power Charges related to compression</p> <p>5) Treating Fees= CO2 (MOL %) Concentration in Seller's Gas at POR Treating Fee (\$/Mcf of Non-Conforming Gas)</p> <table border="0"> <tr> <td>2.0%-2.5%</td> <td>\$0.0470</td> </tr> <tr> <td>>2.5%-<3.0%</td> <td>\$0.0626</td> </tr> <tr> <td>>3.0%-<3.5%</td> <td>\$0.0783</td> </tr> </table> <p>6) Dehydration Fee=\$0.0078/Mcf</p> <p>7) fuel associated with treating</p> <p>8) Processing=\$0.1252/MMBtu at each POR. Allocate to Seller fuel associated with processing. Cascade Processing Fee=\$0.4102/MMBtu (in lieu of regular Processing fee listed above) plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s). Internal NGL Delivery fees are waived on gas delivered into Cascade Point(s). Products Settlement Value=90%</p> <p>9) Maintenance and Meter Fee=if volumes equal less than 250 Mcf/month, Gatherer shall charge \$75/month</p> <p>10) Escalate= Compression, Gathering Margin, Treating Fees, Processing on 2nd anniversary (12/12/06) & each anniversary thereafter # (PPI # January)</p>	250.0-349.9	\$0.1597	150.0-249.9	\$0.2396	50.0-149.9	\$0.3195	300.0-349.9	\$0.0783	150.0-299.9	\$0.1565	50.0-149.9	\$0.2348	Under 50.0	\$0.3131	2.0%-2.5%	\$0.0470	>2.5%-<3.0%	\$0.0626	>3.0%-<3.5%	\$0.0783
250.0-349.9	\$0.1597																				
150.0-249.9	\$0.2396																				
50.0-149.9	\$0.3195																				
300.0-349.9	\$0.0783																				
150.0-299.9	\$0.1565																				
50.0-149.9	\$0.2348																				
Under 50.0	\$0.3131																				
2.0%-2.5%	\$0.0470																				
>2.5%-<3.0%	\$0.0626																				
>3.0%-<3.5%	\$0.0783																				

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27079

DELIVERY POINTS

ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
87495	R	Mcf	\$.3131	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42704	**CONFIDENTIAL**			
87496	R	Mcf	\$.3131	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42704	**CONFIDENTIAL**			
87650	D	Mcf	\$.3131	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42704	**CONFIDENTIAL**			
87468	D	Mcf	\$.3131	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42704	**CONFIDENTIAL**			
87494	R	Mcf	\$.3131	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42704	**CONFIDENTIAL**			
87690	R	Mcf	\$.3131	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42704	**CONFIDENTIAL**			
87728	D	Mcf	\$.3131	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42704	**CONFIDENTIAL**			
87796	D	Mcf	\$.3131	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42704	**CONFIDENTIAL**			
87919	D	Mcf	\$.3131	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42704	**CONFIDENTIAL**			
87920	D	Mcf	\$.3131	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42704	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27079

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Maintenance & Meter Fees, Processing, Dehydration, Fuel for Compression & Treating.

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27082

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 01/30/2020
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2016
INACTIVE DATE: **AMENDMENT DATE:** 04/01/2009
CONTRACT COMMENT: 10 Years/ Year to Year Thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Corrects rate verbiage.

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35230	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00085-3	1) Gathering Fee: a) Jarvis Plant to NTPL @ Alliance Station - \$0.035 MMBtu b) Azel Plant and Silvercreek Plant to NTPL @ Alliance Station - \$0.09 MMBtu c) All Receipt Point(s) located on the following EnLink systems - Jarvis Gathering System, North Johnson Gathering System, South Johnson Gathering System, Goforth Gathering System, Tolar Gathering Sytem = \$0.35 MMBtu. 2) Compression: \$0.20 Mcf. 3) Treating: CO2 Mol % Fee (\$ per MCF) 0.0000% - 2.0000% 0.00 >2.0001% - 2.4999% 0.06 >2.5000% - 3.4999% 0.08 >3.5000% 0.10 4) Dehy: \$0.015 Mcf

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27082**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110653	R	MMBTu	\$.3500	08/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
87622	R	MMBTu	\$.0900	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
87623	R	MMBTu	\$.0900	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
87624	R	MMBTu	\$.0900	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
87657	R	MMBTu	\$.0350	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
87744	R	MMBTu	\$.3500	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
87745	R	MMBTu	\$.3500	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
87746	R	MMBTu	\$.3500	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
87747	R	MMBTu	\$.3500	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
87748	R	MMBTu	\$.0600	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27082

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Dehydration, H2O Removal and Pro-rata fuel for each.

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27083

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 01/01/2007 **RECEIVED DATE:** 08/29/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 01/01/2015
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Customer 35675 effective 7-1-17, filed late Con. Admin error

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37725	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00108	1)Gathering Fee: \$0.30/MCF 2)Compression: Pressure (Psig) per MCF - Over 450.0@\$0.00/350.0-449.9@\$0.05/250.0-349.9@\$0.10/150.0-249.9@\$0.15 3)Treating Fee: a)CO2 (MOL%) per MCF - 2.00%-2.50%@\$0.042/>2.50%-<3.00%@\$0.057/>3.00%-<3.50%@\$0.072 b)H2O Removal per MCF - \$0.005 4)Electrical Power Charges will be allocated pro-rata share of additional fuel used to treat gas. Fuel and electrical power charges will be allocated pro-rata to shipper based on amount of CO2 removed from all gas sources. 5)Maintenance & Meter Fee: \$75.00 for volumes less than 300/MCF per Month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27083

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
87493	R	MCF	\$.3000	01/01/2007	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">37725</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	37725	**CONFIDENTIAL**
Customer	37725	**CONFIDENTIAL**						
88791	D	MMBtu	\$.0000	01/01/2015	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">37725</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	37725	**CONFIDENTIAL**
Customer	37725	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Electrical & Fuel, Maintenance & Meter.

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27084**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 10/25/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2012
INACTIVE DATE: **AMENDMENT DATE:** 06/01/2015
CONTRACT COMMENT: 5Years/ Year to Year Thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To add Curtailment Plan

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42225	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00116	1)Gathering: \$0.155/MMBTu at POR 2)Compression Fee: Over 450@\$0.00/350-449.9@\$0.05/150-349.9@\$0.10/0.0-149.9@\$0.15 (Electrical Power Charges and Fuel- Allocable portion of Compressor fuel and/or Electrical Power Charges related to compression.) 3)Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.042/>2.50%-<3.00% @\$0.057/>3.00%-<3.50% @\$0.072 (Prorate Share of Fuel) 4)Maintenance & Meter Fee: \$75.00 for volumes less than 100/MCF per Month. 5)Fuel: Gas Lost and Unaccountable.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27084**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87632	D	Mcf	\$.0000	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42225	**CONFIDENTIAL**			
87635	D	Mcf	\$.0000	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42225	**CONFIDENTIAL**			
89649	D	Mcf	\$.1550	06/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42225	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Electrical & Fuel, Maintenance & Meter.

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27085

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 09/01/2007 **RECEIVED DATE:** 01/06/2025
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Fee Escalation effective 12-1-2024

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42225	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00133-2	1) Gathering: \$0.5686/MMBTu.
	2) Compression: Pressure (Psig) per MCF -
	Over 450.0 \$0.000000
	350.0-449.9 \$0.0812
	250.0-349.9 \$0.1624
	150.0-249.9 \$0.2437
	0.0-149.9 \$0.3249
	3) Treating Fee: CO2 (MOL%) per MCF
	2.0%- 2.5% \$0.0682
	>2.5%-<3.0% \$0.0926
	>3.0%-<3.5% \$0.1170
	Fuel related to treating.
	4) Maintenance and Meter Fee: \$100 for volumes less than 300 Mcf/Month at each POR.
	5) Dehydration Fee: \$0.0244 Mcf
	6) Escalation -All fees each 1 year anniversary date.
	7) Electrical Power Charges and fuel related to treating

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27085

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
87630	D	MMBtu	\$.5686	12/01/2024	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:25%">42225</td> <td style="width:60%">**CONFIDENTIAL**</td> </tr> </table>						Customer	42225	**CONFIDENTIAL**
Customer	42225	**CONFIDENTIAL**						
87631	R	MMBtu	\$.5686	12/01/2024	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:25%">42225</td> <td style="width:60%">**CONFIDENTIAL**</td> </tr> </table>						Customer	42225	**CONFIDENTIAL**
Customer	42225	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Fuel, Maintenance & Meter and Dehydration.

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27086**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 07/14/2007 **RECEIVED DATE:** 10/25/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/14/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 5 Years/ Year to Year Thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To add Curtailment Plan

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42225	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00125-1	1)Gathering: \$0.155/MMBTu at POR
	2)Fuel: Gas Lost and Unaccountable.
	3)Compression Fee:
	Over 450.0 \$0.00
	350-449.9 \$0.05
	150-349.9 \$0.10
	0-149.9 \$0.15
	4)Fuel & Electrical Power Charges: Related to compression, Shipper allocable portion of fuel not to exceed 5%.
	5)Treating Fee:
	CO2 MOL% Cents MCF
	2.0%-2.5% \$0.042
	>2.5%-<3.0% \$0.057
	>3.0%-<3.5% \$0.072
	6) Fuel: Gatherer will deduct shipper;s pro-rata share of fuel related to treating.
	7)Aid in Construction: \$0.10/MMBTu until lesser of Estimated Cost of construction (\$30,000) and actual cost to construct connection is paid.
	8)Maintenance and Meter Fee: If total volume of gas at POR is less than 100 Mcf, gatherer shall charge \$75.00/Month/Meter.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27086

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87632	D	MMBTu	\$.1550	07/14/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42225	**CONFIDENTIAL**			
87634	R	MMBTu	\$.1550	07/14/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42225	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Electrical & Fuel, Maintenance & Meter, Aid in construction.

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27087

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 05/01/2007 **RECEIVED DATE:** 08/29/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 06/01/2012
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Customer 35675 effective 7-1-17, filed late Con. Admin error

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37725	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00119	<p>1)Gathering Fee: \$0.28/MCF</p> <p>2)Pipeline Extensions: For each calendar week gatherer has line in service before In-service date, shipper agrees to pay for an equivalent number of calendar months a bonus of \$0.05/MMBtu in addition to \$028/MMBtu gathering fee. For each calendar week gatherer fails to have line in place past In-Service date, gathering Fee shall be reduced for an equivalent number of calendar months, at a penalty rate of \$0.05/MMBtu. Such amount shall be deducted from \$0.28/MMBtu gathering Fee.</p> <p>3)Compression: Pressure (Psig) per MCF - Over 450.0@\$0.00/350.0-449.9@\$0.05/250.0-349.9@\$0.10/150.0-249.9@\$0.15/0.00-149.9@\$0.20</p> <p>4)Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.042/>2.50%-<3.00% @\$0.057/>3.00%-<3.50% @\$0.072</p> <p>5)Fuel & Electrical Power Charges: will be allocated pro-rata share for treating and compression. gas, also charges will be allocated pro-rata to shipper based on amount of C02 removed from all gas sources.</p> <p>6)Fuel Loss and Unaccounted for Gas - May not exceed 6% of shipper's volumes measured at POR not to include any processing fuel if applicable.</p> <p>7)Dehydration: \$0.005/Mcf for all volumes of shipper's gas at POR.</p> <p>8)Processing: Gatherer and shipper shall negotiate gas processing services. 9)Maintenance and Meter Fee: \$75.00 for volumes less than 300 Mcf/Month.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27087

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87632	D	MMBtu	\$.2800	05/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37725	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Electrical & Fuel,Fuel Loss, PL Extensions, Dehy, Processing & Maintenance & Meter and Dehydration.

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27088

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 08/01/2008 **RECEIVED DATE:** 09/17/2024
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Fee Escalation eff 8-1-2024

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39992	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00161	Gas Gathering Fee= \$0.3022/MMBtu
	Compression Fee= Average Monthly Operating Pressure (psig) at Each POR
	Compression Fee (\$/Mcf) over
	450.0 \$0.000000
	350.0-449.9 \$0.0604
	250.0-349.9 \$0.1209
	150.0-249.9 \$0.1813
	0.0-149.9 \$0.2417
	-allocable portion of Electrical Power Charges and fuel related to compression -
	Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR
	Treating Fee (\$/Mcf of Non-Conforming Gas)
	2.01%-2.50% \$0.0689
	2.51% - 3.00% \$0.0870
	3.01% - 3.50% \$0.1003
	3.51% - 4.00% \$0.1172
	> 4.00% \$0.1172
	-Dehydration Fee= \$0.0181/Mcf Electrical Power Charges and fuel related to treating and dehydration
	-Maintenance and Meter Fee=\$75 for volumes less than 300 Mcf/Month at each POR
	-Escalate all fees each 1 year anniversary date, not to exceed 2% (PPI) August

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27088

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87632	D	MMBtu	\$.3022	08/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39992	**CONFIDENTIAL**			
87661	R	MMBtu	\$.3022	08/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39992	**CONFIDENTIAL**			
87662	R	MMBtu	\$.3022	08/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39992	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating/Dehy/Maintenance & Meter/Fuel /Misc. fees in rate component.

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27095

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 252776

ORIGINAL CONTRACT DATE: 06/01/2009 **RECEIVED DATE:** 07/26/2024

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2021

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): removes verbiage regarding compression fee, effective 1-1-21

OTHER(EXPLAIN): Fee Escalation eff 6-1-2024

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler

TITLE: Sr Regulatory Compliance Admin

ADDRESS LINE 1: 1722 Routh Street

ADDRESS LINE 2: Suite 1300

CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39992	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00183	<p>1) Gathering: \$0.4468/Mcf.</p> <p>2) Compression Fee = (for all other POR) Average Monthly Operating Pressure (psig) at Each POR @ Compression Fee (\$/Mcf)</p> <p>Over 450 @\$0.00/ 350-449.9 @\$0.0804 250-349.9 @\$0.1608 150-249.9 @\$0.2411 0.0-149.9 @\$0.3215</p> <p>Pro rata portion of actual measured fuel for gas compressed immediately upstream of Gatherer's compression facilities which shall not exceed 6.00% of total volume of gas delivered by Shipper at POR. Electrical Power Charges and related to compression.</p> <p>3) Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.0482 >2.5%-<3.00% @\$0.0643 >3.00%-<3.50% @\$0.0804</p> <p>4) Dehy Fee: \$0.0080/Mcf. Electrical Power Charges related to treating and dehy.</p> <p>5) Fuel: pro rata share of treating & dehy fuel.</p> <p>6) Maintenance & Meter Fee: \$75.00 for volumes less than 300/MCF per Month at each POR.</p> <p>7) Escalate - All fees each 1 year anniversary date(June 1st-using PPI).</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27095**

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87706	R	Mcf	\$.4468	06/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39992 **CONFIDENTIAL**					
87707	R	Mcf	\$.4468	06/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39992 **CONFIDENTIAL**					
87717	R	Mcf	\$.4468	06/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39992 **CONFIDENTIAL**					
88791	D	Mcf	\$.4468	06/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39992 **CONFIDENTIAL**					
87628	R	Mcf	\$.4468	06/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39992 **CONFIDENTIAL**					
87641	R	Mcf	\$.4468	06/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39992 **CONFIDENTIAL**					
87705	R	Mcf	\$.4468	06/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39992 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Dehy, Maintenance & Meter Fees; Allocable Fuel

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27095

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27096

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 06/15/2009 **RECEIVED DATE:** 07/26/2024
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Fee Escalation eff 7-1-2024

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35253	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00184	1) Gathering - \$0.5211/MMBtu.
	2) Compression: Pressure (Psig) at each POR-
	>450.0 @ \$0.00
	350.0 -449.9 @ \$0.0744
	250.0-349.9 @ \$0.2233
	0-249.9 @ \$0.2978
	3) Treating Fee: CO2 (MOL%) per MCF -
	2.0% - 2.5% \$0.1042
	>2.5% - <3.0% \$0.1191
	>3.0% - <3.5% \$0.1340
	4) Dehydration: \$0.0223/Mcf allocable portion of treating fuel charges related to treating & dehydration.
	5) Maintenance & Meter Fee: if total volume of gas delivered at POR is less than 300 Mcf, Gatherer shall charge \$75.00 for each Low Volume Well.
	6) Escalation: Each 1 year anniversary date - July 1st - (PPI).

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27096

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87691	D	MMBtu	\$.5211	07/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35253	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Dehy, Maintenance & Meter Fees; Allocable Treating & Dehy Fuel.

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27097

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 11/13/2024
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 08/20/2009
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Fee escalation eff 10-1-2024

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42704	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00181	All calculations made on saturated basis Gathering Fee = \$0.5211/MMBtu. Compression Fee = \$0.2233/Mcf allocable portion of Electrical Power Charges related to compression Treating Fee: CO2 (MOL%) Concentration in Shipper`s Gas at POR \$/MCF 2.00%-2.50% @\$0.0893 >2.50%-<3.00% @\$0.1191 >3.00%-<3.50% @\$0.1489 Dehydration Fee = \$0.0223/Mcf allocable portion of treating fuel and Electrical Power Charges related to treating and dehydration Maintenance & Meter Fee = \$75.00/month/Low Volume Well (<300 Mcf). escalate each 1 year anniversary date - October - (PPI)

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27097

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87632	D	MMBtu	\$.5211	10/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42704	**CONFIDENTIAL**			
87708	R	MMBtu	\$.5211	10/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42704	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Dehy, Maintenance, Meter Fees, Facility Installation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27099

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 06/01/2009 **RECEIVED DATE:** 07/26/2024
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 01/01/2015
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Fee escalation eff 6-1-2024

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39992	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00182	<p>1) Gathering: \$0.3723/Mcf. 1B) High Pressure Compression = (Atmos Godley and Enterprise 36) = \$0.0672/Mcf</p> <p>2) Compression: Avg. Monthly Operating Pressure (psig) at each POR - Over 450 @\$0.00/ 350-449.9 @\$0.0766 250-349.9 @\$0.1533 150-249.9 @\$0.2299 0,0-149.9 @\$0.3065 Pro rata portion of actual measured fuel for gas compressed immediately upstream of Gatherer's compression facilities which shall not exceed 6.00% of total volume of gas delivered by Shipper at POR. Electrical Power Charges related to compression</p> <p>3) Treating Fee: CO2 (MOL%) per MCF- 2.00%-2.50% @\$0.0460 >2.5%-<3.00% @\$0.0613 >3.00%-<3.50% @\$0.0766</p> <p>4) Dehy Fee: \$0.0077/Mcf.</p> <p>5) Fuel: pro rata share of treating & dehy fuel.</p> <p>6) Electrical Power Charges related to treating and dehydration</p> <p>7) Maintenance & Meter Fee: \$75.00 for volumes less than 300/Mcf per Month at each POR.</p> <p>8) Escalate - All fees each 1 year anniversary date (June 1st-using PPI)</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27099**

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87704	R	Mcf	\$.3723	06/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39992	**CONFIDENTIAL**			
87728	D	Mcf	\$.3723	06/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39992	**CONFIDENTIAL**			
88782	D	Mcf	\$.3723	06/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39992	**CONFIDENTIAL**			
87642	D	Mcf	\$.3723	06/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39992	**CONFIDENTIAL**			
87654	D	Mcf	\$.3723	06/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39992	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Fuel, Treating, Dehy, Maintenance & Meter Fees

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27122**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 11/01/2008 **RECEIVED DATE:** 10/25/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 01/01/2015
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To add Curtailment Plan

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42225	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00165	*1)Gathering: \$0.20/MMBTu 2)Compression Fee: 0-249.9@\$0.15/250-449.9@\$0.10/>450@\$0.00 (Pro-rata share of Fuel) 3)Treating Fee: CO2 (MOL%) per MCF - >2.0%-<2.5%@\$0.042/>2.5%-<3.0%@\$0.057/>3.00<3.5%@\$0.072/>3.5--to be negotiated (Pro-rata Share of Fuel) 4)Gas Processing: \$0.20/MMBTu @ POR & allocate to Shipper associated fuel. 4a)-Additional Processing Fee=\$0.35/MMBTu plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s). 5)Low Vols. Maintenance & Meter Fees:\$58.50 for volumes <300 Mcf/Month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27122**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87642	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					
87653	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					
87654	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					
87656	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					
87657	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					
87658	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					
87659	R	MMBtu	\$.2000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					
87660	R	MMBtu	\$.2000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					
88782	D	MMBtu	\$.2000	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27122

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Gas Processing, Low Volumes-Maintenance & Meter Fee, Treating and Pro-rata share of Fuel

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27123**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 10/25/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 09/01/2014
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To add Curtailment Plan

PREPARER - PERSON FILING

RRC NO: 836 **ACTIVE FLAG:** N **INACTIVE DATE:** 09/09/2019
FIRST NAME: Sherrie **MIDDLE:** D. **LAST NAME:** Haley
TITLE: Manager, Regulatory Compliance
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9380 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42225	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00118	1)Gathering: \$0.155/MMBTu at POR 2)Compression Fee: Over 450@\$0.00/350-449.9@\$0.05/150-349.9@\$0.10/0.0-149.9@\$0.15 (Electrical Power Charges and Fuel- Allocable portion not to exceed 5%. 3)Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.042/>2.50%-<3.00% @\$0.057/>3.00%-<3.50% @\$0.072 (Prorata Share of Fuel) 4)Maintenance & Meter Fee: \$75.00 for volumes less than 100/MCF per Month. 5)Fuel: Gas Lost and Unaccountalbe.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27123

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87471	R	MMBtu	\$.1550	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42225	**CONFIDENTIAL**			
88791	D	MMBtu	\$.1550	09/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42225	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Maintenance & Meter, Fuel & Electrical Power Alloc

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27130

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 06/01/2010 **RECEIVED DATE:** 10/25/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 01/01/2015
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Replace Points of Delivery - Add 88782
OTHER(EXPLAIN): To add Curtailment Plan

PREPARER - PERSON FILING

RRC NO: 836 **ACTIVE FLAG:** N **INACTIVE DATE:** 09/09/2019
FIRST NAME: Sherrie **MIDDLE:** D. **LAST NAME:** Haley
TITLE: Manager, Regulatory Compliance
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9380 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42225	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00201	*1)Gathering Fee: \$0.20/MMBtu
	2)Compression Fee: 0.0-249.9@\$0.15/250.449.9@\$0.10/>450.0@\$ 0.00
	3)Treating Fee: 2.0-2.5@\$0.042/>2.5-3.0@\$0.057/>3.0->3.5@\$0.072/>3.5 to be negotiated
	4)Processing Fee: \$0.20/MMBtu
	4a)-Additional Processing Fee=\$0.35/MMBtu plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s)
	5)Maintenance & Meter Fee: \$16.20/month low volume less than 300 Mcf/month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27130

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87638	D	MMBtu	\$.2000	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					
87642	D	MMBtu	\$.2000	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					
87650	D	MMBtu	\$.2000	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					
87654	D	MMBtu	\$.2000	06/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					
87657	D	MMBtu	\$.2000	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					
87659	R	MMBtu	\$.2000	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					
87660	R	MMBtu	\$.2000	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					
88782	D	MMBtu	\$.2000	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Processing and Maintenance & Meter Fees

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27130**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27131

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 252776

ORIGINAL CONTRACT DATE: 09/01/2010 **RECEIVED DATE:** 10/30/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/01/2012

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Assigned from 35257 effective 10-1-2023

PREPARER - PERSON FILING

RRC NO: 836 **ACTIVE FLAG:** N **INACTIVE DATE:** 09/09/2019

FIRST NAME: Sherrie **MIDDLE:** D. **LAST NAME:** Haley

TITLE: Manager, Regulatory Compliance

ADDRESS LINE 1: 1722 Routh Street

ADDRESS LINE 2: Suite 1300

CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 721-9380 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
43462	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00205	1)Exchange Fee: \$0.07/MMBtu X quantity of gas received by shipper at Receipt Point less the volume in MMBtu sourced thru bypass meter 72-10-025 (mtr #006957).
	2)Treating Waiver: Shipper waives the 2% CO2 quality spec at the Delivery Point and Meter No. 006839 and no treating or blending fee will be charged. If the CO2 content > 3.0% at the Receipt Point Shipper has the right to immediately terminate this Letter agreement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27131

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87636	R	MMBtu	\$.0700	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43462	**CONFIDENTIAL**			
87642	D	MMBtu	\$.0700	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43462	**CONFIDENTIAL**			
87654	D	MMBtu	\$.0700	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43462	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
K	Exchange	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27132

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 06/01/2009 **RECEIVED DATE:** 02/11/2025
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Fee Escalation eff 1-1-2025

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42704	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00191-1	1) Gathering Fee=\$0.3766/MMBtu
	2) Compression Fee=\$0.3013/Mcf allocable portion of Electrical Power Charges related to compression
	3) Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR \$/Mcf 0.00% - 2.00% \$0.000000 2.0% - 2.5% \$0.0904 >2.5% - <3.0% \$0.1205 >3.0% \$0.1205
	4) Dehydration Fee=\$0.0226/Mcf allocable portion of treating fuel related to treating and dehydration
	5) Processing=\$0.4520/MMBtu 5a) Cascade Processing Fee=\$0.4102/MMBtu (in lieu of regular Processing fee listed above) plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s). Shipper's internal NGL Delivery fees are waived on gas delivered into Cascade Point(s). Products Settlement Value=100%
	6) Electrical Power Charges associated with treating, dehydration, processing
	7) Maintenance and Meter Fee=\$75/Month/Meter (less than 300 Mcf) 8) Escalate= each 1 year anniversary effective date # January 1st # (PPI)

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27132**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87759	D	MMBtu	\$.3766	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42704	**CONFIDENTIAL**			
87767	R	MMBtu	\$.3766	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42704	**CONFIDENTIAL**			
87795	R	MMBtu	\$.3766	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42704	**CONFIDENTIAL**			
87734	D	MMBtu	\$.3766	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42704	**CONFIDENTIAL**			
87758	R	MMBtu	\$.3766	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42704	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Electrical Power, Fuel, Treating, Dehy, Processing, Maint and Meter Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27133**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 01/01/2010 **RECEIVED DATE:** 10/25/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To add Curtailment Plan

PREPARER - PERSON FILING

RRC NO: 836 **ACTIVE FLAG:** N **INACTIVE DATE:** 09/09/2019
FIRST NAME: Sherrie **MIDDLE:** D. **LAST NAME:** Haley
TITLE: Manager, Regulatory Compliance
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9380 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35269	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00196	1)Gathering, Compression, Treating and Dehydration Fee: \$0.54/MMBtu
	2)Fuel: Pro-rata share for compression and treating.
	3)Electrical Power: Allocable portion for compression.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27133

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
87714	R	MMBtu	\$.5400	01/01/2010	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td>Customer</td> <td>35269</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	35269	**CONFIDENTIAL**			
Customer	35269	**CONFIDENTIAL**									
87732	R	MMBtu	\$.5400	01/01/2010	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td>Customer</td> <td>35269</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	35269	**CONFIDENTIAL**			
Customer	35269	**CONFIDENTIAL**									
87733	D	MMBtu	\$.5400	01/01/2010	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td>Customer</td> <td>35269</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	35269	**CONFIDENTIAL**			
Customer	35269	**CONFIDENTIAL**									

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Electrical Power, Fuel, Treating, Dehy

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27134**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 02/01/2010 **RECEIVED DATE:** 10/25/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 01/01/2016
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Revised fee structure
OTHER(EXPLAIN): To add Curtailment Plan

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42225	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00195-1	Gathering Fee =\$0.07/Mcf (Includes gath, comp, trt & dehy) Fixed Fuel = 3.8%

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27134**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87469	R	MMBtu	\$.0700	01/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42225	**CONFIDENTIAL**			
87472	R	MMBtu	\$.0700	01/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42225	**CONFIDENTIAL**			
87627	R	MMBtu	\$.0700	01/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42225	**CONFIDENTIAL**			
87628	R	MMBtu	\$.0700	01/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42225	**CONFIDENTIAL**			
87639	R	MMBtu	\$.0700	01/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42225	**CONFIDENTIAL**			
87641	R	MMBtu	\$.0700	01/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42225	**CONFIDENTIAL**			
87642	D	MMBtu	\$.0000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42225	**CONFIDENTIAL**			
87654	D	MMBtu	\$.0000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42225	**CONFIDENTIAL**			
87695	D	MMBtu	\$.0000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42225	**CONFIDENTIAL**			
87721	R	MMBtu	\$.0700	01/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42225	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27134**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87729	R	MMBtu	\$.0700	01/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					
87730	R	MMBtu	\$.0700	01/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					
87760	R	MMBtu	\$.0700	01/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					
87761	D	MMBtu	\$.0000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					
88782	D	MMBtu	\$.0000	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					
88791	D	MMBtu	\$.0000	09/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Commodity, Treating and Fuel

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27138

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 06/14/2010 **RECEIVED DATE:** 10/25/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To add Curtailment Plan

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42225	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27138**

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00213	1) Reservation Fee: \$0.2078450/MMBtu for gas received at POR x 50,000 MMBtu/d (Maximum Daily Quantity). 2) Interruptible Gathering Fee: \$0.2078450/MMBtu for gas received at POR in excess of the Maximum Daily Quantity. 3) Point of Receipt Compression Fee: \$0.3897090/Mcf @POR multiplied by Shipper's Maximum Daily Quantity times the number of Days in the applicable Month. 4) Interruptible Point of Receipt Compression Fee: \$0.3897090/Mcf for gas received at the Point(s) of Receipt in excess of the Maximum Daily Quantity. 5) Point of Delivery Compression Fee: \$0.0909320/Mcf for gas delivered to Point(s) of Delivery multiplied by Shipper's Maximum Daily Quantity multiplied by the number of Days in the applicable Month. 6) Interruptible Point of Delivery Compression Fee: \$0.0909320/Mcf for gas delivered to the Point(s) of Delivery in excess of the Maximum Daily Quantity. 7) Compression Fuel: Gatherer will charge Shipper for fuel attributable to the compression of Shipper's Gas as well as its pro-rata share of gas lost or unaccounted for up to but not to exceed 6% of the quantities of Shipper's Gas delivered by Shipper at the Point of Receipt and 2% of the quantities of Shipper's Gas delivered by Gatherer to the Point(s) of Delivery. 8) Treating CO2 Fee: CO2 MOL % \$/Mcf 0.00%-2.0% \$0.00 >2.00%-<3.5% \$0.0779420 9) No Dehydration Fee 10) Annual escalation for all fees using PPI (April)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87734	D	MMBtu	\$.2078	04/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					
87736	R	MMBtu	\$.2078	04/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					
87759	D	MMBtu	\$.2078	04/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					
87796	D	MMBtu	\$.2078	04/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27138

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Reservation and Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27140

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 09/09/2009 **RECEIVED DATE:** 10/20/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6769 (Formerly TM-24053)

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35234	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00203	1)Gathering: \$0.25 per MMBtu at Receipt Point.
	2)Compression Fee: A)Points Other than Jarvis System: Pressure (Psig) Fee (\$ per Mcf) 250-349.9 \$0.10 150-249.9 \$0.15 50-149.9 \$0.20 B)Points on Jarvis System: 300-349.9 \$0.05 150-299.9 \$0.10 50-149.9 \$0.15 Under 50 \$0.20 C)Points through White Settlement: 250-349.9 \$0.10 150-249.9 \$0.15 50-149.9 \$0.27 D)Point - ETC at Clebrun and Enterprise Pipeline at Cleburne All Pressures \$0.05
	3)Dehydration Fee: Jarvis System Only - Shipper shall pay to Gatherer a dehydration fee of \$0.0075 per Mcf for gas delivered at each Point of Receipt.
	4)Gas Processing Fee: \$0.08 MMBTu
	5)Treating Fee: CO2 MOL% Cents MCF 0.0%-2.0% 0.00 2.01%-3.5% 0.034 3.51%-4.0% 0.047 4.01%-4.5% 0.059 4.51%-5.0% 0.069 5.01%-6.0% 0.090 6.01%-6.5% 0.100 6.51%-7.0% 0.109 7.01%-7.5% 0.117 7.51%-8.0% 0.126 Above 8.0% To be negotiated
	6)Maintenance and Meter Fee: If total volume of gas delivred at any POR is less than 300 Mcf, XTX shall charge a fee of \$75/month/applicable POR.
	7)Fuel, Shrinkage etc: Shipper's gas shall bear its proportionate share of fuel, plant shrinkage and lost and unaccounted for gas. And fuel associated with Gathering, Compression, Dehy & Processing. 8) Escalation Fee: If either party elects to extend term by 5 years, compression, gathering, dehydration, treating, processing fees will be escalated by 30% for 5 year extension period.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744	COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
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TARIFF CODE: TM	RRC TARIFF NO: 27140
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RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27140**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87456	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35234	**CONFIDENTIAL**			
87457	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35234	**CONFIDENTIAL**			
87458	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35234	**CONFIDENTIAL**			
87459	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35234	**CONFIDENTIAL**			
87460	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35234	**CONFIDENTIAL**			
87461	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35234	**CONFIDENTIAL**			
87462	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35234	**CONFIDENTIAL**			
87463	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35234	**CONFIDENTIAL**			
87464	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35234	**CONFIDENTIAL**			
87465	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35234	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27140**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87466	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35234	**CONFIDENTIAL**			
87467	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35234	**CONFIDENTIAL**			
87753	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35234	**CONFIDENTIAL**			
87773	R	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35234	**CONFIDENTIAL**			
87774	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35234	**CONFIDENTIAL**			
87775	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35234	**CONFIDENTIAL**			
87783	R	MMBtu	\$.2500	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35234	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	
I	Gathering	
M	Other(with detailed explanation)	Dehydration, Treating, Processing, Maintenance & Meter Fees, Escalation

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27140

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27143

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 09/12/2003 **RECEIVED DATE:** 09/21/2021
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 09/01/2016
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Amendment changes fee & fee verbiage
OTHER(EXPLAIN): Audit - Correction adds points 113254 113253 113252 113251 113250, also adds 87838 87844 87866 87867 87868 87869 87871 87872 87877 87880 87905 87904

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35230	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00019D	<p>1) Gathering Fees: Shipper shall pay Gatherer gathering charges of \$0.25 Mcf.</p> <p>2) Compression: If required at any of the Redelivery Points or if Gatherer materially reduce the pressure in the system for the benefit of Shipper, Gatherer will be entitled to recover the cost for providing that service through a charge on a \$/Mcf basis. Fee for compression to allow recovery of</p> <p>1) cost of installation (including appropriate overhead within a two year amortization period), 2) a rate of return on capital of 20% and 3) ongoing cost of operation. Shipper to provide its proportionate share of fuel consumed.</p> <p>3) Dehydration: If required at any of the Redelivery Points, Gatherer will be entitled to recover the cost of providing that service through a charge on a \$/Mcf basis. The charge for dehydration will be sufficient to allow Gatherer to recover</p> <p>1) cost of purchase and installation (within a two-year amortization period), 2) a rate of return on capital required to install dehydration, 3) ongoing cost of operation.</p> <p>4) Fee for accepting gas which does not meet one or more of the specifications for the Pipeline Quality Gas.</p> <p>5) Fees to recover any costs incurred for the performance by third parties of gathering, exchange, compression, dehydration, treatment or any other services associated with or preliminary to the gathering of gas hereunder.</p> <p>6) Fuel Gas Reimbursement: Shipper's pro rata share of fuel and line loss, if any.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27143

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27143

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113252	R	Mcf	\$.2500	08/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
113253	R	Mcf	\$.2500	08/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
113250	R	Mcf	\$.2500	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
113251	R	Mcf	\$.2500	08/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
113254	R	Mcf	\$.2500	08/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
87826	R	Mcf	\$.2500	09/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
87827	D	Mcf	\$.2500	09/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
87838	R	Mcf	\$.2500	08/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
87844	R	Mcf	\$.2500	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
87866	R	Mcf	\$.2500	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27143

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87867	R	Mcf	\$.2500	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
87868	R	Mcf	\$.2500	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
87869	R	Mcf	\$.2500	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
87871	R	Mcf	\$.2500	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
87872	R	Mcf	\$.2500	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
87877	R	Mcf	\$.2500	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
87880	R	Mcf	\$.2500	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
87904	R	Mcf	\$.2500	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
87905	R	Mcf	\$.2500	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
89656	R	Mcf	\$.2500	08/28/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27143

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Applicable Fuel/Line Loss & 3rd Party Fees

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27146

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 07/30/2004 **RECEIVED DATE:** 10/20/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6769 (Formerly TM-25621)

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35276	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00044C	<p>Seller will pay Gatherer forty five cents (\$0.45) for each Mcf delivered until a cumulative of 8,800,000 Mcf has been received into Gatherer's initial system from all wells connected to such system.</p> <p>Compressor recovery fee for Type I shippers is \$68,704.00 for a 12 month period (Nov 04-Oct 05) and for Type II shippers is \$20,400.00 for 24 month period (Nov 04-Oct 06).</p> <p>Type I and Type II Fee is divided by total volume in MCF delivered = Rate. Rate X each shippers volume = Total due Crosstex Compressor rental fee is \$12,301.00 monthly.</p> <p>Fee is divided by total volume delivered in MCF = Rate.</p> <p>Rate X each shippers volume = Total due Crosstex. (See Note Under Type Of Service for Effective Date)</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27146

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87827	D	Mcf	\$.4500	05/10/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35276	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Type I Producer

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27147

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 05/10/2004 **RECEIVED DATE:** 10/20/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6769 (Formerly TM-25620)

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35275	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00030D	<p>1) Gathering Fee: For Initial Wells - A. Forty five cents (\$0.45/Mcf) until a cumulative of 8,800,000 Mcf has been received into Gatherer's initial system from all wells connected to such system. B. Thirty-eight cents (\$0.38/Mcf) until the later of (1) 650,000 Mcf per mile of pipe constructed to connect each well has been received from such well or (2) a cumulative of 14,000,000 Mcf has been received from all wells connected to such system. C. Twenty cents (\$0.20/Mcf) for the remaining term, subject to the other terms and conditions.</p> <p>2) Compression: If required at any of the Redelivery Points or if Gatherer materially reduce the pressure in the system for the benefit of shiper, gatherer will be entitled to recover the cost for providing that service. Fee for compression to allow recovery of 1) cost of installation. 2) a rate of return on capital of 20% and 3) ongoing cost of operation. Shipper to provide its proportionate share of fuel consumed.</p> <p>3) Dehydration: If required at any of the Redelivery Points. 1) cost of purchase and installation. 2) rate of return on capital required to install dehydration. 3) ongoing cost of operation.</p> <p>4) Fee for accepting gas which does not meet one or more of the specifications for the Pipeline Quality Gas.</p> <p>5) Fees to recover any costs incurred for the performance by third parties of gathering, exchange, compression, dehydration, treatment or any other services associated with a preliminary to the gathering of gas herunder.</p> <p>6) Fuel Gas Reimbursement: Shipper's pro rata share of fuel and line loss, if any.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27147

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87827	D	Mcf	\$.4500	07/30/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35275	**CONFIDENTIAL**			
87836	R	Mcf	\$.4500	05/10/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35275	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Type II Producer

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27150

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 04/22/2004 **RECEIVED DATE:** 10/25/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To add Curtailment Plan

PREPARER - PERSON FILING

RRC NO: 836 **ACTIVE FLAG:** N **INACTIVE DATE:** 09/09/2019
FIRST NAME: Sherrie **MIDDLE:** D. **LAST NAME:** Haley
TITLE: Manager, Regulatory Compliance
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9380 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35279	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00022C	<p>Seller will pay Gatherer forty five cents (\$0.45) for each Mcf delivered until a cumulative of 8,800,000 Mcf has been received into Gatherer's initial system from all wells connected to such system.</p> <p>Compressor recovery fee for Type I shippers is \$68,704.00 for a 12 month period (Nov 04-Oct 05) and for Type II shippers is \$20,400.00 for 24 month period (Nov 04-Oct 06).</p> <p>Type I and Type II Fee is divided by total volume in MCF delivered = Rate. Rate X each shippers volume = Total due Crosstex Compressor rental fee is \$12,301.00 monthly.</p> <p>Fee is divided by total volume delivered in MCF = Rate. Rate X each shippers volume = Total due Crosstex. (See Note Under Type Of Service for Effective Date)</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87827	D	Mcf	\$.4500	04/22/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35279	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27150

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Type II Producer

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27151

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 10/01/2004 **RECEIVED DATE:** 10/25/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To add Curtailment Plan

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35279	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00036	\$0.25/MCF - Received through the Fort Gas Lift Delivery Point

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87873	D	Mcf	\$.2500	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35279	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gas Lift

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27151

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27160**

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 02/01/2011 **RECEIVED DATE:** 03/14/2025
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 11/01/2011
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Fee Escalation effective 2-1-25

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39850	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00215	1) Gas Gathering Fee = \$0.3625/MMBtu at POR
	2) Redelivery Fee = \$0.1450/MMBtu for gas received at POR and delivered to POD -Prorata Compression Fuel & any Electrical Power Charges attributable thereto
	3) Compression Fee = Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) < 450.0 \$0.2900 > or = 450.0 \$0.00
	4) Treating Fee = CO2 (MOL %) Concentration in Shipper's Gas at POR Treating Fee (\$/Mcf of Non-Conforming Gas) 0.00% - 2.00% \$0.00 >2.00% \$0.1160
	5) Dehydration = \$0.0145/Mcf for all volumes at POR
	6) Electrical Power Charges related to treating, dehydration, processing
	7) Processing Fee = \$0.5075/MMBtu of Shipper's Alloc Qty of Gas
	8) NGL Treating Fee = \$0.0430/gallon only if Gatherer required to treat Plant Products in order to meet downstream NGL pipeline or fractionator product specs. (products currently treated at Goforth & Silver Creek per S. McCorkle) -Fuel associated with processing - Products Settlement Value=100%
	9) Maintenance and Meter Fee=\$200/month at each POR if volume averages < 300 MMBtu/Day. In no event will meter & maintenance fee exceed proceeds otherwise due Shipper. Fees are not to exceed an annualized rate of 15%.
	10) Fee Escalation: On 1st anniversary of effective date 2/1 & on each anniversary date thereafter (PPI).

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27160

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87726	D	MMBtu	\$.3625	02/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39850 **CONFIDENTIAL**					
87768	R	MMBtu	\$.3625	02/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39850 **CONFIDENTIAL**					
87727	D	MMBtu	\$.3625	02/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39850 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Dehydration and Processing

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27161**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 04/08/2005 **RECEIVED DATE:** 10/22/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6769 (Formerly TM-25628)

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG: Y** **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35278	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00055C	<p>\$0.30 per Mcf for initial wells on the Hills of Angels #2H Lease (208.33 Acres) into Gatherer's System, compression fees applicable if compression is required to make delivery.</p> <p>Compressor recovery fee for Type I shippers is \$68,704.00 for a 12 month period (Nov 04-Oct 05) and for Type II shippers is \$20,400.00 for 24 month period (Nov 04-Oct 06).</p> <p>Type I and Type II Fee is divided by total volume in MCF delivered = Rate.</p> <p>Rate X each shippers volume = Total due Crosstex Compressor rental fee is \$12,301.00 monthly.</p> <p>Fee is divided by total volume delivered in MCF = Rate.</p> <p>Rate X each shippers volume = Total due Crosstex. (See Note Under Type Of Service for Effective Date)</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27161

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87827	R	Mcf	\$.3000	04/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35278	**CONFIDENTIAL**			
87833	D	Mcf	\$.3000	04/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35278	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Type II Producer

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27178

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 10/01/2007 **RECEIVED DATE:** 11/04/2024
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 10/01/2009
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalation Effective 10/01/2024

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35230	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00134	(All calculations on a dry basis) Gathering: \$0.1894 per MMBtu at the POR Compression Fee: \$0.2368/Mcf (currently 2 stage comp @ POR) Treating: \$0.0789/Mcf at the POR if CO2 at the POR is >2.0% Less pro-rata share of system fuel, line loss and gas accounted for, and Shipper's pro-rata share of electrical charges, if applicable. Escalation: 1st anniversary date from the effective date, fees will escalate based on PPI - October 1st TAR4

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27178

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87683	D	MMBtu	\$.1894	10/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
87725	R	MMBtu	\$.1894	10/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
87769	R	MMBtu	\$.1894	10/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Meter Fee, Treating, Prorata share of fuel, line loss & gas accounted for; Rates Escalate - 2nd Anniv. date

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27182

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 04/01/2011 **RECEIVED DATE:** 10/25/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 09/29/2020
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Adds points, removes some fees, adds compression fee & fuel
OTHER(EXPLAIN): To add Curtailment Plan

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41382	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00219	Northeast Point(s) of Receipt Gathering Fee: \$0.09/MMBtu Godley Point(s) of Delivery Compression Fee: \$0.05/MMBtu, plus Shipper's prorata share of compression fuel Parker County High Pressure Lean Gas Header Point(s) of Receipt: \$0.06/MMBtu regardless direction of flow

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27182**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110492	D	MMBtu	\$.0900	09/29/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 41382 **CONFIDENTIAL**					
87625	D	MMBtu	\$.0900	09/29/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 41382 **CONFIDENTIAL**					
87626	D	MMBtu	\$.0900	09/29/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 41382 **CONFIDENTIAL**					
87632	D	MMBtu	\$.0500	09/29/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 41382 **CONFIDENTIAL**					
87723	R	MMBtu	\$.0900	09/29/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 41382 **CONFIDENTIAL**					
87724	R	MMBtu	\$.0900	09/29/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 41382 **CONFIDENTIAL**					
87726	D	MMBtu	\$.0500	09/29/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 41382 **CONFIDENTIAL**					
87748	R	MMBtu	\$.0600	09/29/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 41382 **CONFIDENTIAL**					
87797	R	MMBtu	\$.0900	09/29/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 41382 **CONFIDENTIAL**					
87798	R	MMBtu	\$.0900	09/29/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 41382 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27182**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87811	R	MMBtu	\$.0900	09/29/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41382	**CONFIDENTIAL**			
87812	R	MMBtu	\$.0600	09/29/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41382	**CONFIDENTIAL**			
87919	D	MMBtu	\$.0500	09/29/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41382	**CONFIDENTIAL**			
88782	D	MMBtu	\$.0500	09/29/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41382	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27186

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 11/16/2012 **RECEIVED DATE:** 01/06/2025
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 07/01/2018
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Amends vol of committed gas for maintenance meter fee
OTHER(EXPLAIN): Fee Escalation effective 12-1-2024

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41380	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27186

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00235	<p>1) Gathering Fees: Volume Tiers (MMBtu/day) Gathering Fee (\$ per MMBtu)</p> <p>0 - 1,000 \$0.6136</p> <p>1,001 - 1,500 \$0.5454</p> <p>1,501 - 2,000 \$0.4772</p> <p>2,001 - 2,500 \$0.4091</p> <p>2,501 - 3,000 \$0.3409</p> <p>Greater than 3,000 \$0.2727</p> <p>2) Compression Fees: Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf)</p> <p>Less than 250.0 \$0.2045</p> <p>Greater than 250.0 \$0.1364</p> <p>-allocable portion of fuel & Electrical Power Charges related to compression</p> <p>3) Treating Fees: CO2 MOL % Rate: \$ per Mcf</p> <p>0.0000% - 2.0000% \$0.00</p> <p>2.0001% - 2.5000% \$0.0573</p> <p>2.5001% - 3.0000% \$0.0777</p> <p>3.0001% - 3.5000% \$0.0982</p> <p>3.5001% - 4.0000% \$0.1132</p> <p>4.0001% - 9999% \$0.1132</p> <p>-allocable portion of fuel & Electrical Power Charges related to treating</p> <p>4) Escalate= each 1 year anniversary effective date (PPI) - December</p> <p>5) Maintenance and Meter Fee=\$300/month if total volume of gas delivered at any POR is less than 10 MMBtu/day. Fee shall not exceed proceeds due Shipper.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27186**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87884	R	MMBtu	\$.6136	12/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41380	**CONFIDENTIAL**			
87885	R	MMBtu	\$.6136	12/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41380	**CONFIDENTIAL**			
87887	R	MMBtu	\$.6136	12/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41380	**CONFIDENTIAL**			
87889	R	MMBtu	\$.6136	12/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41380	**CONFIDENTIAL**			
87890	R	MMBtu	\$.6136	12/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41380	**CONFIDENTIAL**			
87891	R	MMBtu	\$.6136	12/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41380	**CONFIDENTIAL**			
87683	D	MMBtu	\$.6136	12/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41380	**CONFIDENTIAL**			
87883	R	MMBtu	\$.6136	12/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41380	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating; Escalation; Maintenance
J	Compression	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27186

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27188

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 01/28/2003 **RECEIVED DATE:** 10/25/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To add Curtailment Plan

PREPARER - PERSON FILING

RRC NO: 835 **ACTIVE FLAG:** N **INACTIVE DATE:** 01/10/2017
FIRST NAME: Toni **MIDDLE:** A. **LAST NAME:** Rowe
TITLE: Manager, Regulatory Compliance
ADDRESS LINE 1: 2501 Cedar Springs
ADDRESS LINE 2: Suite 100
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9308 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35281	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00048-1	\$0.45 per Mcf until the earlier of 1) 8,800,000 Mcf has been received from the Initial wells, or from gas produced from subsequent wells connected to the Initial System at no cost to Gatherer and any subsequent wells connected at Gatherer's expense, or 2) when the cumulative NOCF equals the Initial Capital then, \$0.38 per Mcf until Gatherer achieves 30% return then, \$0.20 per Mcf for the remaining term All fees are subject to Shipper's pro-rata share of fuel and line loss, if any.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27188

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
87825	D	Mcf	\$.4500	04/01/2010	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">35281</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	35281	**CONFIDENTIAL**
Customer	35281	**CONFIDENTIAL**						
87837	R	Mcf	\$.4500	04/01/2010	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">35281</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	35281	**CONFIDENTIAL**
Customer	35281	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Prorata share of fuel and line loss.

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27192

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 08/07/2012 **RECEIVED DATE:** 10/25/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To add Curtailment Plan

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38028	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00231	Fees: \$0.30/MMBtu Excess Gas - Any volumes taken through the Gas Lift Delivery Point, on any day, that exceed the total volume Red Oak is delivering into the System will be priced as published in Gas Daily, midpoint price under the heading NGPL MidContinent for such day.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87892	D	MMbtu	\$.3000	08/07/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38028	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gas Lift

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27192

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27200**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 01/01/2007 **RECEIVED DATE:** 10/29/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6769

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG: Y** **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35230	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00194	1) Gathering: \$0.05/MMBtu at the POR.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27200**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87468	D	MMBTu	\$.0500	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
87625	D	MMBTu	\$.0500	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
87626	D	MMBTu	\$.0500	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27202

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 04/01/2013 **RECEIVED DATE:** 05/01/2024
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 08/01/2019
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Amendment adds points, updates exhibit C with associated fees
OTHER(EXPLAIN): Fee escalation eff 4-1-2024

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37725	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27202

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																																
GTH00238	<p>1) Gathering = \$0.4049/MMBtu per Fourth Amendment effective 4/1/2019.</p> <p>2) Compression Fee for Group 1 Point(s) of Receipt: Pressure (Psig) Compression Fee (\$ per Mcf)</p> <table border="0"> <tr><td>Over 450.0</td><td>\$0.000000</td></tr> <tr><td>350.0-449.9</td><td>\$0.0806</td></tr> <tr><td>250.0-349.9</td><td>\$0.1613</td></tr> <tr><td>150.0-249.9</td><td>\$0.2419</td></tr> <tr><td>50.0-149.9</td><td>\$0.3230</td></tr> </table> <p>Compression Fee for Group 2 Point(s) of Receipt: Pressure (Psig) Compression Fee (\$ per Mcf)</p> <table border="0"> <tr><td>Over 350.0</td><td>\$0.000000</td></tr> <tr><td>250.0-349.9</td><td>\$0.0367</td></tr> <tr><td>150.0-249.9</td><td>\$0.1173</td></tr> <tr><td>50.0-149.9</td><td>\$0.1984</td></tr> </table> <p>Allocable portion of Compressor Fuel and Electrical Power Changes related to compression</p> <p>3) Treating Fees = CO2 MOL % \$ per MCF</p> <table border="0"> <tr><td>2.00% - 2.50%</td><td>\$0.0677</td></tr> <tr><td>>2.50% - 3.00%</td><td>\$0.0919</td></tr> <tr><td>>3.00% - 999%</td><td>\$0.1161</td></tr> </table> <p>4) Dehydration Fee = \$0.00801/Mcf. Allocable portion of fuel and Electrical Power Charges related to treating and dehydration.</p> <p>5) Plant Product Purchase Payment: % below x allocated share per Exhibit D for each componet as reported by OPIS/Mont Belvieu, Texas Non-TET, less applicable fees below: 95% for all Gas received at Group 1 POR 100% for all Gas received at Group 2 POR</p> <p>6) Transportation Fee: \$0.0338/gallon on EnLink NGL Pipeline, LP; and less: actual fees paid or incurred by Gatherer for (a) the transportation of Shipper's allocated share of Plant Products on Gatherer's affiliate's or any third party's natural gas liquids pipelines, and (b) the treating, fractionation, marketing or other services related to such Plant Products.</p> <p>7) Processing Fee = \$0.1290/MMBtu for Committed Gas received at Group 1 POR, \$0.3159/MMBtu for Committed Gas received at Group 2 POR. Allocable portion of fuel and Electrical Power Charges related to processing</p> <p>8) Additional Processing Fee = \$0.4733/MMBtu plus fuel, line loss & unacct'd for gas on deliveries into the Cascade Point(s)</p> <p>9) Residue Gathering Fee = \$/MMBtu for all volumes delivered from Gatherer from plant tailgate(s) to the Point(s) of Delivery, less any applicable fuel and line loss per the table below:</p> <table border="0"> <tr><td>Point(s) of Delivery Group #</td><td>\$ per MMBtu</td></tr> <tr><td>Group C-1</td><td>\$0.1487</td></tr> <tr><td>Group C-2</td><td>\$0.2028</td></tr> <tr><td>Group C-3</td><td>\$0.1217</td></tr> </table> <p>10) Escalation = all fees on anniversary eff. date # April 1st (PPI) each year; amended gathering will not escalate until 4/1/2020.</p> <p>11) Maintenance and Meter Fee: If total volume of gas delivered at all POR is less than 300 Mcf during any Month, Buyer shall charge \$75/month. Maintenance and Meter Fee shall not exceed proceeds otherwise due Seller under this K.</p>	Over 450.0	\$0.000000	350.0-449.9	\$0.0806	250.0-349.9	\$0.1613	150.0-249.9	\$0.2419	50.0-149.9	\$0.3230	Over 350.0	\$0.000000	250.0-349.9	\$0.0367	150.0-249.9	\$0.1173	50.0-149.9	\$0.1984	2.00% - 2.50%	\$0.0677	>2.50% - 3.00%	\$0.0919	>3.00% - 999%	\$0.1161	Point(s) of Delivery Group #	\$ per MMBtu	Group C-1	\$0.1487	Group C-2	\$0.2028	Group C-3	\$0.1217
Over 450.0	\$0.000000																																
350.0-449.9	\$0.0806																																
250.0-349.9	\$0.1613																																
150.0-249.9	\$0.2419																																
50.0-149.9	\$0.3230																																
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250.0-349.9	\$0.0367																																
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2.00% - 2.50%	\$0.0677																																
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>3.00% - 999%	\$0.1161																																
Point(s) of Delivery Group #	\$ per MMBtu																																
Group C-1	\$0.1487																																
Group C-2	\$0.2028																																
Group C-3	\$0.1217																																

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27202**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110490	R	MMBtu	\$.4049	04/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
110491	D	MMBtu	\$.4049	04/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
110492	D	MMBtu	\$.4049	04/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
109760	R	MMBtu	\$.4049	04/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
110489	R	MMBtu	\$.4049	04/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
110571	R	MMBtu	\$.4049	04/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87474	D	MMBtu	\$.4049	04/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87691	D	MMBtu	\$.4049	04/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87726	D	MMBtu	\$.4049	04/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87727	D	MMBtu	\$.4049	04/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27202**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87728	D	MMBtu	\$.4049	04/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87757	R	MMBtu	\$.4049	04/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87910	R	MMBtu	\$.4049	04/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87911	R	MMBtu	\$.4049	04/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87914	R	MMBtu	\$.4049	04/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
88782	D	MMBtu	\$.4049	04/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Processing, Dehydration, Maintenance & Meter Fee, Escalation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27626**

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 04/01/2008 **RECEIVED DATE:** 01/02/2024
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 01/01/2015
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Fee Escalation effective 12-1-2023

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42225	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00147-2	1) Gathering: \$0.4030/MMBtu 2) Compression Fee: over 450.0 \$0.000000 350.0 - 449.9 \$0.0672 250.0 - 349.9 \$0.1343 150.0 - 249.9 \$0.2015 0.0 - 149.9 \$0.2687 Allocable Portion of Electrical Power Charges related to compression. 3) Treating Fees: CO2 (MOL%) - 2.0% - 2.5% \$0.0564 >2.5% - <3.0% \$0.0766 >3.0% - <3.5% \$0.0967 4) Dehydration Fee - \$0.0134/Mcf -Fuel & Electrical Charges: Associated with treating & Dehydration. 5) Maintenance & Meter Fee=if total volume of gas delivered at any POR is less than 300 Mcf/month, Gatherer shall charge Shipper \$75/month/low volume meter. The WI is: (79-10-162=\$24.69) (79-40-130=\$0.00) (79-40-224=\$18.38) 6) Escalate Gathering, Compression, Treating, Dehydration fees each anniversary effective date - (December 1st). Escalation factor shall be based on Gross Domestic Product and shall not exceed 4%.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27626**

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87474	D	MMBtu	\$.4030	12/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					
87633	R	MMBtu	\$.4030	12/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					
87654	D	MMBtu	\$.4030	12/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					
87686	R	MMBtu	\$.4030	12/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					
87689	R	MMBtu	\$.4030	12/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					
87693	D	MMBtu	\$.4030	12/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					
87728	D	MMBtu	\$.4030	12/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					
87731	D	MMBtu	\$.4030	12/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					
88782	D	MMBtu	\$.4030	12/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42225 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27626

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Fuel/Treating/Maintenance & Meter Fees

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27627

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 12/01/2008 **RECEIVED DATE:** 01/06/2025
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Fee Escalation effective 12-1-2024

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42704	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00172	1) Gathering - Avg. MCF/Day from all POR: 0 - 2,000 \$0.5686 2,001 - 5,000 \$0.5361 greater than 5,000 \$0.4873
	2) Compression: Pressure (Psig) - over 450.0 \$0.000000 350.0 - 449.9 \$0.0812 250.0 - 349.9 \$0.1624 0.0 - 249.9 \$0.2437
	3) Treating Fee: CO2 (MOL%) per MCF - 2.0% - 2.5% \$0.0487 >2.5% - <3.0% \$0.0650 >3.0% - <3.5% \$0.0812
	4) Dehydration=\$0.0081/Mcf (allocable portion of treating fuel related to treating & dehydration)
	5) Maintenance & Meter Fee: \$75.00 for volumes less than 300/MCF at POR per Month for each low volume well.
	6) Fees escalate: each 1 year anniversary date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27627

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87632	R	MMBtu	\$.5686	12/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42704	**CONFIDENTIAL**			
87669	D	MMBtu	\$.5686	12/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42704	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehy, Treating, Maintenance & Meter Fee, Allocable portion of Fuel & Misc. rate Component Fees

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 28090

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 04/01/2015 **RECEIVED DATE:** 04/24/2025
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 03/01/2025
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Amendment #3 change to base fee and cap
OTHER(EXPLAIN): Fee Escalation eff 4-1-2024

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42092	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00259-1	Gathering Fee= \$0.7923/Mcf at POR (Except for Ellig 1H POR beginning the first day of the month following completion of work for Remedial Work # fee suspended until Gatherer receives 9280 MCF at Ellig 1H POR) for all Committed Gas - (Gathering Fee includes gathering, compressing, dehydrating and delivering the Committed Gas, however the Gathering Fee shall be reduced by an amount equal to \$0.7923/Mcf of Committed Gas that is used for Gas Lift Systems). (Updated in Second Amendment.) Downstream Treating/Blending: Gatherer shall have the right to recoup any blending/treating fee charged by a downstream pipeline, including the pro-rata share of fuel and any Electrical Power Charges associated to Treating/Blending. Adjustment of Fees: The Gathering Fee shall be adjusted each Contract Year anniversary commencing with the second Contract Year (April 1, 2017) and each year thereafter using PPI for the most recently reported Month to the PPI reported for the same Month in the prior Contract Year. In no event will the Gathering Fee be reduced and in no event shall the annual increase of the Gathering Fee exceed 2%. If there is a decrease in the PPI the Gathering Fee for the applicable Contract Year shall be left unchanged. (Escalation capped at 2% annually in Second Amendment.)

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 28090**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112935	R	Mcf	\$.7923	03/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42092	**CONFIDENTIAL**			
115779	D	Mcf	\$.7923	03/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42092	**CONFIDENTIAL**			
87632	D	Mcf	\$.7923	03/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42092	**CONFIDENTIAL**			
89649	D	Mcf	\$.7923	03/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42092	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Gas Lift, Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 28383

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 09/01/2014 **RECEIVED DATE:** 10/25/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 05/14/2021
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Adds point 112983
OTHER(EXPLAIN): To add Curtailment Plan

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36224	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00253	Gathering Fee: Gatherer will charge Shipper a fee for gathering and compression equal to thirty-five cents (\$0.35) per MMBtu of Gas received by Gatherer at the Point(s) of Receipt under this Agreement (the Gathering Fee).

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 28383**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109427	D	MMBtu	\$.3500	10/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36224 **CONFIDENTIAL**					
109428	D	MMBtu	\$.3500	10/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36224 **CONFIDENTIAL**					
112983	D	MMBtu	\$.3500	05/14/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36224 **CONFIDENTIAL**					
90053	D	MMBtu	\$.3500	10/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36224 **CONFIDENTIAL**					
90054	D	MMBtu	\$.3500	10/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36224 **CONFIDENTIAL**					
90055	D	MMBtu	\$.3500	10/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36224 **CONFIDENTIAL**					
90056	D	MMBtu	\$.3500	10/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36224 **CONFIDENTIAL**					
90057	D	MMBtu	\$.3500	10/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36224 **CONFIDENTIAL**					
90058	D	MMBtu	\$.3500	11/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36224 **CONFIDENTIAL**					
90059	R	MMBtu	\$.3500	10/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36224 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 28383

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
90060	R	MMBtu	\$.3500	10/01/2015	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">36224</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	36224	**CONFIDENTIAL**
Customer	36224	**CONFIDENTIAL**						
90061	R	MMBtu	\$.3500	11/01/2015	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">36224</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	36224	**CONFIDENTIAL**
Customer	36224	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Fee escalation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 29154

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 01/01/2016 **RECEIVED DATE:** 02/11/2025
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Fee Escalation eff 1-1-2025

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36397	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00265	Exchange Fee: \$0.1059/MMBtu at points 90512 & 90513 Adjustment of Fees: Exchange Fee shall be in effect until 12/31/2016. Beginning 01/01/2017, and each January 1 thereafter, the fee shall be adjusted up or down by CPI-U; provided, however, the fee shall never be less than the original fee of \$0.08.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 29154**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90513	D	MMbtu	\$.1059	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36397	**CONFIDENTIAL**			
88782	D	MMbtu	\$.1059	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36397	**CONFIDENTIAL**			
90512	D	MMbtu	\$.1059	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36397	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
K	Exchange	
M	Other(with detailed explanation)	Fee escalation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 29523

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 12/01/2016 **RECEIVED DATE:** 01/06/2025
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 08/01/2021
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): #3 Adds points 87490 87639 87633 87632
OTHER(EXPLAIN): Fee Escalation effective 12-1-2024

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37725	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 29523

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																								
GTH00269	<p>1) All Calculations to be made on (Dry) basis</p> <p>2) Service Fee = \$0.2578/Mcf at each POR</p> <p>3) Compression Fee = Average Monthly Operating Pressure (psig) @ each POR & Compression \$/Mcf</p> <table border="0"> <tr> <td>>450</td> <td>\$0.00</td> </tr> <tr> <td>350 - 449.9</td> <td>\$0.0645</td> </tr> <tr> <td>250 - 349.9</td> <td>\$0.1289</td> </tr> <tr> <td>150 - 249.99</td> <td>\$0.1934</td> </tr> <tr> <td>100 - 149.9</td> <td>\$0.2578</td> </tr> <tr> <td>50 - 99.99</td> <td>\$0.3223</td> </tr> <tr> <td>0 - 49.99</td> <td>\$0.3867</td> </tr> </table> <p>4) Gatherer will charge Shipper, its pro-rata share of fuel (E. Johnson for 91962, 91963, Godley for 91964) attributable to the compression and any Electrical Power Charges attributable to compression.</p> <p>5) Maximum Delivery Pressure (MDP) requirement = if the average daily working pressure at the POR(s) exceeds 115 psig for 14 consecutive days, the Compression Fee at such POR(s) shall be reduced by (\$0.10) per Mcf attributable to such Month. If the MDP is exceeded at any POR(s) for 30 consecutive Days, with written notification from Shipper to Gatherer of such occurrence, Gatherer shall immediately grant Shipper a temporary release of Shipper's Gas as to the affected POR(s) and Shipper shall have the right to dispose of such gas, subject to Gatherer's right to recall such Gas upon remedy by providing 30 Days' notice to Shipper.</p> <p>6) Treating Fee = CO2 MOL % at each POR & Rate: \$/Mcf</p> <table border="0"> <tr> <td>0.0000% - 2.0000%</td> <td>\$0.00</td> </tr> <tr> <td>2.0001% - 2.5000%</td> <td>\$0.0516</td> </tr> <tr> <td>2.5001% - 3.0000%</td> <td>\$0.0645</td> </tr> <tr> <td>3.0001% - 3.5000%</td> <td>\$0.1031</td> </tr> <tr> <td>>3.5000% - 999999%</td> <td>\$0.1031</td> </tr> </table> <p>7) Dehy= \$0.0064/Mcf delivered to POR</p> <p>8) Gatherer will deduct its pro-rata share of fuel and Electrical Power Charges attributable to the treating and dehydration of such Committed Gas Escalation=each fee set forth in this agreement on 3rd anniversary of effective date and each anniversary date thereafter December - (PPI), however, in no event will any fees be reduced.</p> <p>9) Maintenance and Meter Fee = if average/daily quantity of Committed Gas @ any POR is less than 200 Mcf/month, Gatherer shall charge \$75/month for each POR.</p>	>450	\$0.00	350 - 449.9	\$0.0645	250 - 349.9	\$0.1289	150 - 249.99	\$0.1934	100 - 149.9	\$0.2578	50 - 99.99	\$0.3223	0 - 49.99	\$0.3867	0.0000% - 2.0000%	\$0.00	2.0001% - 2.5000%	\$0.0516	2.5001% - 3.0000%	\$0.0645	3.0001% - 3.5000%	\$0.1031	>3.5000% - 999999%	\$0.1031
>450	\$0.00																								
350 - 449.9	\$0.0645																								
250 - 349.9	\$0.1289																								
150 - 249.99	\$0.1934																								
100 - 149.9	\$0.2578																								
50 - 99.99	\$0.3223																								
0 - 49.99	\$0.3867																								
0.0000% - 2.0000%	\$0.00																								
2.0001% - 2.5000%	\$0.0516																								
2.5001% - 3.0000%	\$0.0645																								
3.0001% - 3.5000%	\$0.1031																								
>3.5000% - 999999%	\$0.1031																								

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 29523**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87633	R	Mcf	\$.2578	12/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87639	R	Mcf	\$.2578	12/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
88782	D	Mcf	\$.2578	12/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
91962	R	Mcf	\$.2578	12/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
91963	R	Mcf	\$.2578	12/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
91964	R	Mcf	\$.2578	12/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
91965	R	Mcf	\$.2578	12/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87490	R	Mcf	\$.2578	12/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87632	D	Mcf	\$.2578	12/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
91966	D	Mcf	\$.2578	12/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 29523**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
91967	D	Mcf	\$.2578	12/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37725	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Escalation, Maintenance & Meter Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 31252

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 252776

ORIGINAL CONTRACT DATE: 10/01/2017 **RECEIVED DATE:** 02/11/2025

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2024

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): amends fee escalation, grants gathering fee reduction

OTHER(EXPLAIN): Fee Escalation eff 1-1-2025

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler

TITLE: Sr Regulatory Compliance Admin

ADDRESS LINE 1: 1722 Routh Street

ADDRESS LINE 2: Suite 1300

CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38451	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744	COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
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TARIFF CODE: TM	RRC TARIFF NO: 31252
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00281	<p>Note: For Marginal Wells only, the following Fees can switch between the Base Fee (30% escalated) and Discounted Fee (5% Escalated) based on Index Price/Substantial Flow terms per Amendments 1 & 2:</p> <p>1) Gathering Fee*: per MMBtu at each POR - BASE FEE \$0.3346 DISCOUNTED FEE \$0.2702</p> <p>Gathering Fee Reduction per MMBtu at each POR for all Relief Wells beginning on January 1, 2024: IFERC Price (per MMBtu): Gathering Fee reduced by: \$2.00-\$2.50 = \$0.20, \$2.51-\$3.00 = \$0.15; \$3.01-3.25 = \$0.05, \$3.26+ = No Relief</p> <p>2) Compression Fee* per Mcf charged at each POR: Points other than those gathered through Benbrook or White Settlement - Pressure (Psig) BASE FEE DISCOUNTED FEE: 250-349.9 = \$0.1338 \$0.1081, 150-249.9 = \$0.2008 \$0.1621, 50-149.9 = \$0.2677 \$0.2162</p> <p>Points gathered through Benbrook Production & White Settlement Station: BASE FEE DISCOUNTED FEE 250-349.9 = \$0.1338 \$0.1081, 150-249.9 = \$0.2008 \$0.1621, <150 = \$0.3614 \$0.2919 Note: Currently no Jarvis wells connected at this time, so no escalation clause set up.</p> <p>3) Compression Fee* charged at Points of Delivery at the following POD`s: 87726, 87727, 87632, 88782 Pressure (Psig) : BASE FEE DISCOUNTED FEE all = \$0.0669 \$0.0540 MAOP: Not to exceed 350 Psig Electrical Power Charges = prorata share; related to compression (if applicable)</p> <p>4) Dehydration Fee*: \$0.00975/Mcf at each POR on Jarvis System only</p> <p>5) Excess CO2 Treating Fee *: charged on allocated quantity of gas at the POR net of fuel with reciprocal CO2 MOL % BASE FEE DISCOUNTED FEE 0.0-2.0 = \$0.00, 2.01-3.5 = \$0.0455 \$0.0368, 3.51-4.0 = \$0.0629 \$0.0508, 4.01-4.5 = \$0.0790 \$0.0638, 4.51-5.0 = \$0.0923 \$0.0746, 5.01-6.0 = \$0.12050 \$0.09735, 6.01-6.5 = \$0.13380 \$0.1081, 6.51-7.0 = \$0.1459 \$0.1178, 7.01-7.5 = \$0.1566 \$0.1265, 7.51-8.0 = \$0.1686 \$0.1362, >8.0 to be negotiated</p> <p>6) Electrical Power Charges: prorata share; related to treating (if applicable) * Fees subject to annual average CPI-U escalation below beginning January 1, 2025</p> <p>7) Maintenance and Meter Fee: If total volume of gas delivered at any POR is < 300 Mcf/Month, \$75/Month @ each POR</p> <p>8) Processing: Note: For Marginal Wells only, the following Fee can switch between the Base Fee (30% escalated) and Discounted Fee (5% Escalated) based on Index Price/Substantial Flow terms per Amendments 1 & 2: Processing Fee*: Per MMBtu for allocated quantity of plant inlet gas (if processed) plus 5% Percent of Proceeds (based on the aggregate purchase price of Producer`s Liquids). BASE FEE DISCOUNTED FEE \$0.1071 \$0.0865 Prorata share of Electrical Power Charges, if applicable, based upon its Allocated Quantity of Plant Inlet Gas. Godley Plant Processing Offload Fee: \$0.30/MMBtu, plus Producer`s pro-rata share of Energy Transfer`s actual FLL and gas unaccounted for (including electricity cost) per LA dated 6/20/2012). Rocky Roads Compressor Reduction Project Monthly fee eff 5/1/2021 until 10/31/2022 (in which Producer fails to Substantially Flow all the Project Wells, Wakefield 234 CDP, Wakefield 1H, Bilderback Trust 1H): \$1,333.33/Month.</p> <p>9) Residue Gas: Note: For Marginal Wells only, the following Fees can switch between the Base Fee (30% escalated) and Discounted Fee (5% Escalated) based on Index Price/Substantial Flow terms per Amendments 1 & 2: High Pressure Transport Fees per MMBtu : (Incremental) for transporting Gas to final Points of Delivery per table below: Point of Delivery- Residue BASE FEE DISCOUNTED FEE: 87812 & 87748 = \$0.0803 \$0.0649, 87458 to 94109 = \$0.1205 \$0.0973, 87744 to 94109 = \$0.0468 \$0.0378</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 31252

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	10) Escalation: Per Amendment No. 2 dtd 1/1/2024: CPI-U Escalation means escalation of fees or charges beginning on January 1, 2025 and on each January 1 thereafter (Escalation Date) by the annual average CPI-U; provided, however, that there will be no adjustment if the calculation results in a factor of less than 100%. For the avoidance of doubt, the fee to be escalated pursuant to this definition shall be the fee in effect on December 31 immediately preceding the applicable Escalation Date. The NGL Fee, Compression Fees, Gathering Fee, T&F Fee, Dehydration Fee, HP Fee, Excess C02 Treating Fee and Processing Fee are all subject to CPI-U Escalation beginning January 1, 2025 as noted above.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 31252**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87460	D	MMBtu	\$.3346	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38451 **CONFIDENTIAL**					
87463	D	MMBtu	\$.3346	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38451 **CONFIDENTIAL**					
87464	D	MMBtu	\$.3346	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38451 **CONFIDENTIAL**					
87467	D	MMBtu	\$.3346	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38451 **CONFIDENTIAL**					
87632	D	MMBtu	\$.3346	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38451 **CONFIDENTIAL**					
87457	D	MMBtu	\$.3346	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38451 **CONFIDENTIAL**					
87458	D	MMBtu	\$.3346	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38451 **CONFIDENTIAL**					
87726	D	MMBtu	\$.3346	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38451 **CONFIDENTIAL**					
87727	D	MMBtu	\$.3346	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38451 **CONFIDENTIAL**					
87744	D	MMBtu	\$.3346	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38451 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 31252**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87748	D	MMBtu	\$.3346	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38451 **CONFIDENTIAL**					
87812	D	MMBtu	\$.3346	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38451 **CONFIDENTIAL**					
88782	D	MMBtu	\$.3346	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38451 **CONFIDENTIAL**					
94109	D	MMBtu	\$.3346	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38451 **CONFIDENTIAL**					
94111	R	MMBtu	\$.3346	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38451 **CONFIDENTIAL**					
94242	D	MMBtu	\$.3346	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38451 **CONFIDENTIAL**					
94243	D	MMBtu	\$.3346	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38451 **CONFIDENTIAL**					
94244	D	MMBtu	\$.3346	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38451 **CONFIDENTIAL**					
87459	D	MMBtu	\$.3346	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38451 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 31252**

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehy, Processing, Treating, Maintenance & Meter Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 32910

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 11/01/2010 **RECEIVED DATE:** 03/14/2025
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Processing Fee escalation eff 2-1-25

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42092	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTHP0017-1	<p>Monthly Lift Gas Fee: \$0.04/MMBtu for all lift gas delivered through Lift Gas Facilities. Included in invoices and statements provided to Supplier.</p> <p>Processing Fee: \$0.6991/MMBtu for Delivery Point 110437 only; \$0.9011/MMBtu for all other Delivery Points</p> <p>NGL Delivery Fee: \$0.0144/gallon. In the event Processor installs a treater to treat either inlet Gas or the NGL's, the Net Product Price shall be reduced by a treating fee of \$0.02/gallon. (not subject to annual escalation)</p> <p>Low Volume Fee: \$250 Per Point of Delivery if < 250 MCF/month is delivered.</p> <p>Fee Escalation: On 1/1/2012 and on each January 1st thereafter during the term of this Agreement, the Residue Marketing Fee and NGL Delivery Fee only shall escalate according to the overall consumer price index for all urban consumers (CPI-U) as published by the Wall Street Journal or the like. Escalation Calculation Begin Date 1/1/2012/Base Date 1/1/2011</p> <p>Processing fees only: escalates beginning 2/1/2015 in accordance with CPI=U escalation above. Escalation Calculation Begin Date 2/1/2015/Base Date 1/1/2015. In no event can Processing Fees be less than \$0.519172 for ddelivery point 110437 or \$0.669172 for other Delivery Points.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 32910

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110438	D	MMBtu	\$.9011	02/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42092	**CONFIDENTIAL**			
110448	D	MMBtu	\$.9011	02/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42092	**CONFIDENTIAL**			
110449	D	MMBtu	\$.9011	02/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42092	**CONFIDENTIAL**			
110436	D	MMBtu	\$.9011	02/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42092	**CONFIDENTIAL**			
110437	D	MMBtu	\$.6991	02/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42092	**CONFIDENTIAL**			
110462	D	MMBtu	\$.9011	02/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42092	**CONFIDENTIAL**			
110463	D	MMBtu	\$.9011	02/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42092	**CONFIDENTIAL**			
87728	D	MMBtu	\$.9011	02/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42092	**CONFIDENTIAL**			
88782	D	MMBtu	\$.9011	02/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42092	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 32910

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Processing, Gas Lift

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 32912

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 04/01/2005 **RECEIVED DATE:** 02/11/2025
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Fee Escalation eff 1-1-2025

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42704	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTHP0011	<p>Monthly Lift Gas Fee: \$0.04/ MMBtu for all lift gas delivered to Shipper through the Lift Gas Facilities.</p> <p>Point(s) of Delivery: at the inlet block valve flange of Gatherer's metering facilities located at the designed CDP</p> <p>Processing Fee for Shipper's Gas - Gathering, Compression & Processing Fee: \$0.9499/MMBtu.</p> <p>Marketing Option: Marketing Fee (Plant Products): \$0.0250/gallon,</p> <p>Marketing Fee (Residue Gas): \$0.0833/MMBtu.</p> <p>Low Volume Fee - Meter Fee: \$150 per month if < 300Mcf/mo. is delivered @POR.</p> <p>Fee Escalation: Gathering, Compression & Processing Fee and the Marketing Fees shall increase beginning 1/1/2006, according to the overall consumer price index for all urban consumers (CPI-U) as published by the Wall Street Journal. The CPI escalator shall be prorated for 2005. Escalation Calculation Begin Date 1/1/2006/Base Date 1/1/2005</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 32912**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110422	D	MMBtu	\$.9499	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42704	**CONFIDENTIAL**			
110399	D	MMBtu	\$.9499	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42704	**CONFIDENTIAL**			
110414	D	MMBtu	\$.9499	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42704	**CONFIDENTIAL**			
110434	D	MMBtu	\$.9499	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42704	**CONFIDENTIAL**			
110435	D	MMBtu	\$.9499	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42704	**CONFIDENTIAL**			
110446	D	MMBtu	\$.9499	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42704	**CONFIDENTIAL**			
110447	D	MMBtu	\$.9499	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42704	**CONFIDENTIAL**			
110452	D	MMBtu	\$.9499	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42704	**CONFIDENTIAL**			
110453	D	MMBtu	\$.9499	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42704	**CONFIDENTIAL**			
110454	D	MMBtu	\$.9499	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42704	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 32912**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110455	D	MMBtu	\$.9499	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42704	**CONFIDENTIAL**			
110456	D	MMBtu	\$.9499	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42704	**CONFIDENTIAL**			
110458	D	MMBtu	\$.9499	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42704	**CONFIDENTIAL**			
87728	D	MMBtu	\$.9499	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42704	**CONFIDENTIAL**			
88782	D	MMBtu	\$.9499	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42704	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Processing, Gas Lift

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 32920

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 11/01/2006 **RECEIVED DATE:** 02/11/2025
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Fee Escalation eff 1-1-25

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40238	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTHP0020	Point(s) of Delivery: at the inlet block valve flange of Gatherer's metering facilities located at the designed CDP Gathering, Compression & Processing Fee: \$1.0961 MMBtu. (subject to escalation) Marketing Fee: \$0.0484/gallon for Plant Products (escalation per K terms), \$0.1128/MMBtu for Residue Gas (escalation per K terms) Low Volume Fee: Meter Fee: \$150 per month if < 300Mcf/mo. is delivered @POD. Quality Specs: Note: In the event necessary to remove CO2, Sulphur or Nitrogen from Shipper's Gas or Plant Products, Gatherer may dispose of by venting or may negotiate fee to be paid to Gatherer for such disposal. Fee Escalation: The Gathering, Compression & Processing Fee and the Marketing Fee shall be adjusted upward only beginning 1/1/2007, final CPI-U for All Urban Consumers U.S. City Average, All Items, Not Seasonally Adjusted (as reported by the US Dept of Labor, Bureau of Labor Statistics for previous 12 month period for which changes are reported. Escalation calculation 1/1/2019 # beginning date 1/1/2007 divided by base date 1/1/2006.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 32920

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88782	D	MMBtu	\$1.0961	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40238	**CONFIDENTIAL**			
110424	D	MMBtu	\$1.0961	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40238	**CONFIDENTIAL**			
87728	D	MMBtu	\$1.0961	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40238	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Processing

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 32922

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 02/11/2025
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Fee Escalation eff 1-1-2025

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40239	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTHP0018	<p>Monthly Lift Gas Fee: \$0.04/MMBtu for all lift gas delivered through Lift Gas Facilities The lift gas fee shall be included in the invoices and statements provided to Shipper.</p> <p>Point of Delivery: at the inlet block valve flange of Gatherer's metering facilities located at the designed CDP</p> <p>Processing Fee: \$0.9065/MMBtu at CDP (prior fee was charged at CDP Point of Delivery)</p> <p>Marketing Fee (Plant Products): \$0.0156/gallon.</p> <p>Marketing Fee (Residue gas): \$0.0781/MMBtu. All fees above subject to CPI-U escalation per details below.</p> <p>Low Volume Fee & Minimum CDP Gas Volumes:\$150 per month if < 300 MMBtu/month is delivered to Point of Delivery. Such fee shall not be charged on any CDP during it's first month of flow.</p> <p>Fee Escalation: On January 1st, 2013 and on each January 1st thereafter during the term of this Agreement, (a) the Processing Fee (b) and the Marketing Fee(s) for Plant Products and Residue Gas shall be increased by multiplying the current fee by the sum of (I) one, plus (ii) the percentage increase, if any, in the final Consumer Price Index for All Urban Consumers U.S. City Average, All Items, Not Seasonally Adjusted(CPI-U) (as reported by the US Dept of Labor, Bureau of Labor Statistics) for the previous 12-month period for which changes are reported. In no event can processing fee be less than \$0.65/MMBtu.</p> <p>Processing Escalation Calculation: Begin Date 1/1/2013/Base Date 1/1/2012</p> <p>Marketing Fee Escalations Calculation: Begin Date 1/1/2008/Base Date 1/1/2007</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 32922

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110397	D	MMBtu	\$.9065	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40239	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Processing & Gas Lift

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 32925

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 12/01/2005 **RECEIVED DATE:** 02/11/2025
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Fee Escalation eff 1-1-2025

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42704	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 32925

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTHP0010	<p>Monthly Lift Gas Fee: \$0.0642/ MMBtu for all lift gas delivered to Shipper through the Lift Gas Facilities. The lift gas fee shall be included in the invoices and statements provided to Shipper.</p> <p>Point of Receipt: at the inlet block valve flange of Gatherer's metering facilities located at the designed CDP</p> <p>Processing Fee for Shipper's Gas: Low Volume MMBtu/D High Volume MMBtu/D Del into LP system (300 psig) Base Rate Service Fee (\$/MMBtu) Del into HP system (1200 psig) Base Rate Service Fee (\$/MMBtu) 0 - 15,000 \$0.9155 \$0.7790 15,001 - 20,000 \$0.8834 \$0.7469 20,001 - 25,000 \$0.8673 \$0.7308 25,001 - 30,000 \$0.8513 \$0.7148 30,001 - 35,000 \$0.8352 \$0.6987 35,000 - up \$0.8272 \$0.6826</p> <p>Shipper shall pay a fee for all Third Party Gas delivered by Shipper into the TGGS equal to the Shipper's high pressure volumes \$0.1606 (exclusive of Third Party Gas plus \$0.10/MMBtu).</p> <p>Marketing Option: Marketing Fee (Plant Products): \$0.0241/gallon, Marketing Fee (Residue Gas): \$0.0803/MMBtu Low Volume Fee: Meter Fee: \$1120.4643 per month if < 300Mcf/mo. is delivered @POR.</p> <p>Fee Escalation: ALL fees applicable to this Agreement shall increase or decrease beginning 1/1/2007, according to the overall consumer price index for all urban consumers (CPI-U) as published by the Wall Street Journal. Escalation calculation: Begin date 1/1/2007/Base date 1/1/2006</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 32925**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110420	R	MMBTU	\$.9155	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42704 **CONFIDENTIAL**					
110421	D	MMBTU	\$.9155	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42704 **CONFIDENTIAL**					
110442	R	MMBTU	\$.9155	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42704 **CONFIDENTIAL**					
110443	R	MMBTU	\$.9155	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42704 **CONFIDENTIAL**					
87728	D	MMBTU	\$.9155	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42704 **CONFIDENTIAL**					
88782	D	MMBTU	\$.9155	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42704 **CONFIDENTIAL**					
110396	D	MMBTU	\$.9155	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42704 **CONFIDENTIAL**					
110419	R	MMBTU	\$.9155	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42704 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Processing & Gas Lift

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 32925**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 33147

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 11/01/2019 **RECEIVED DATE:** 12/03/2024
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Fee Escalation eff 11-1-2024

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37725	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTHG0009	<p>Gathering Fee:\$0.7725/MMBtu for Committed Gas at Group 1 & Group 2 POR, pursuant to escalation below.</p> <p>Treating or Blending Fees: Gatherer will charge Shipper a treating fee per Mcf of Committed Gas received by Gatherer at the Point(s) of Receipt based on the following rate schedule: Treating Fee Group 1 Point(s) of Receipt: CO2 MOL % Rate: \$ per Mcf 0.0% - 2.0% \$0.000000 2.0% - 2.5% \$0.039660 >2.5% - 3.0%\$0.052879 >3.0% \$0.066099</p> <p>Treating or Blending Group 1 & Group 2 Point(s) of Receipt: In addition, Gatherer shall have the right to charge Shipper (i) any treating or blending fees charged by downstream pipelines for with respect to Committed Gas delivered at all POR and, (ii) the pro-rata share of fuel and any Electrical Power Charges attributable thereto for the treating or blending, if applicable, of such Committed Gas by downstream pipelines.</p> <p>Fee Escalation: On the 1st anniversary Effective Date (November 1, 2020), and each anniversary date thereafter, the Gathering Fee will be adjusted by the annual average of PPI using year over year; provided, however, that in no event will any fees in this Agreement be reduced.</p> <p>Low Volume Fee: \$100 if total monthly volume is <300 MMBtu at each POR Lift Gas Meter Costs: New Installation for Permanent or Portable: \$18,000/meter Gas Lift Meter Monthly Fee: \$200/meter Gas Lift Meter Tech Fee: \$500/meter for shutdown and startup</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 33147**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110642	R	MMBtu	\$.7725	11/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
110643	D	MMBtu	\$.7725	11/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
110644	D	MMBtu	\$.7725	11/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
111634	R	MMBtu	\$.7725	11/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
116399	D	MMBtu	\$.7725	11/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
110640	R	MMBtu	\$.7725	11/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
110641	R	MMBtu	\$.7725	11/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Fee escalation, Treating, Gas Lift

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 33147

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 33435

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 11/01/2019 **RECEIVED DATE:** 10/25/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To add Curtailment Plan

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42225	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTHG0014	<p>Fees/Fuel: Allocated Quantity of Gas: shall mean the quantity in MMBtu of Gas at any POR on the Gathering System.</p> <p>Gathering Fee and Fuel: Gatherer will charge Shipper a gathering fee per MMBtu of Gas received and measured at the POR and shall be based upon the Point of Delivery as described in the table below:</p> <p>Point of Delivery Rate per MMBtu 87919 \$0.050 87726 \$0.050 87728 \$0.050 808782 \$0.045</p> <p>Fuel and line loss: 0.75% for Gas received and measured at POR.</p> <p>Treating Fee: Gatherer will charge Shipper a treating fee per Mcf of Gas received by Gatherer at the POR only if the following conditions occur: (i) if Shipper's Gas delivered contains carbon dioxide > 2.4%; and (ii) only if the downstream pipelines assess a blending/treating fee to Gatherer for Shipper's delivered Gas. In the event items (i) and (ii) above occur simultaneously, Gatherer will charge a treating fee in accordance with the following fee schedule based upon the CO2 content of Gas being delivered into the downstream pipeline assessing the fee as follows: CO2 MOL % Rate: \$ per Mcf 2.01 # 2.25 \$0.03 2.26 # 2.50 \$0.05 2.51 # 4.00 \$0.07</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 33435

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87641	R	MMBtu	\$.0500	11/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42225	**CONFIDENTIAL**			
87726	D	MMBtu	\$.0500	11/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42225	**CONFIDENTIAL**			
87728	D	MMBtu	\$.0500	11/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42225	**CONFIDENTIAL**			
87919	D	MMBtu	\$.0500	11/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42225	**CONFIDENTIAL**			
88782	D	MMBtu	\$.0450	11/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42225	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 34506

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 10/01/2020 **RECEIVED DATE:** 01/13/2025
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To add Curtailment Plan

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41382	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 34506

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																						
GTHG0018	<p>Gathering: \$0.325/MMBtu at each POR</p> <p>Dehydration Fee: \$0.0098/Mcf at each POR on Jarvis System only High Pressure</p> <p>Transport Fee: \$0.0455/MMBtu for all delivered Gas from tailgate of Jarvis Plant to the Atmos NTX Pipeline Alliance Denton Co. POD #112226.</p> <p>Compression Fees: Charged at each POR Other than Jarvis System: Pressure (Psig) Fee (\$/Mcf) 250-349.9 \$0.1300, 150-249.9 \$0.1950, 50-149.9 \$0.2600</p> <p>Charged at each POR on Jarvis System only: Pressure (Psig) Fee (\$/Mcf) 300-349.9 \$0.0650, 150-299.9 \$0.1300, 50-149.9 \$0.1950, <50 \$0.2600</p> <p>Treating Fee: Charged on Allocated Quantity of Gas at the POR net of fuel with reciprocal CO2 MOL % \$/Mcf</p> <table border="0"> <tr><td>0.0-2.0</td><td>\$0.000,</td></tr> <tr><td>2.01-3.5</td><td>\$0.0442,</td></tr> <tr><td>3.51-4.0</td><td>\$0.0611,</td></tr> <tr><td>4.01-4.5</td><td>\$0.0767,</td></tr> <tr><td>4.51-5.0</td><td>\$0.0897,</td></tr> <tr><td>5.01-6.0</td><td>\$0.1170,</td></tr> <tr><td>6.01-6.5</td><td>\$0.1300,</td></tr> <tr><td>6.51-7.0</td><td>\$0.1417,</td></tr> <tr><td>7.01-7.5</td><td>\$0.1521,</td></tr> <tr><td>7.51-8.0</td><td>\$0.1638,</td></tr> <tr><td>>8.0</td><td>to be negotiated</td></tr> </table> <p>Low Volume Fee: \$75 if total monthly volume is < 300 Mcf at each POR</p> <p>Fee Escalation: Any party extending the primary term 5 years must provide at least 6 months written notice before end of primary term. In such event, fees will be escalated by 30% for such 5-year term.</p>	0.0-2.0	\$0.000,	2.01-3.5	\$0.0442,	3.51-4.0	\$0.0611,	4.01-4.5	\$0.0767,	4.51-5.0	\$0.0897,	5.01-6.0	\$0.1170,	6.01-6.5	\$0.1300,	6.51-7.0	\$0.1417,	7.01-7.5	\$0.1521,	7.51-8.0	\$0.1638,	>8.0	to be negotiated
0.0-2.0	\$0.000,																						
2.01-3.5	\$0.0442,																						
3.51-4.0	\$0.0611,																						
4.01-4.5	\$0.0767,																						
4.51-5.0	\$0.0897,																						
5.01-6.0	\$0.1170,																						
6.01-6.5	\$0.1300,																						
6.51-7.0	\$0.1417,																						
7.01-7.5	\$0.1521,																						
7.51-8.0	\$0.1638,																						
>8.0	to be negotiated																						

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 34506**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87467	D	MMBtu	\$.3250	07/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41382	**CONFIDENTIAL**			
87683	D	MMBtu	\$.3250	07/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41382	**CONFIDENTIAL**			
87796	D	MMBtu	\$.3250	07/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41382	**CONFIDENTIAL**			
112226	D	MMBtu	\$.3250	07/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41382	**CONFIDENTIAL**			
112228	R	MMBtu	\$.3250	07/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41382	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, High Pressure Transport Fee, Dehydration Fee, Low volume fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 34507

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 10/01/2020 **RECEIVED DATE:** 10/25/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 09/01/2021
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Change is to High Pressure Transport Fee and add Receipt point 113573
OTHER(EXPLAIN): To add Curtailment Plan

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41380	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 34507

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTHG0019	<p>Gathering: \$0.25/MMBtu at each POR</p> <p>Dehydration Fee: \$0.0075/Mcf at each POR on Jarvis System only</p> <p>High Pressure Transport Fee: \$0.02/MMBtu for all delivered Gas from tailgate of Jarvis Plant to the Atmos NTX Pipeline Alliance Denton Co. POD #60601300.</p> <p>Compression Fees: Charged at each POR Other than Jarvis System: Pressure (Psig) Fee (\$/Mcf) - 250-349.9 \$0.10, 150-249.9 \$0.15, 50-149.9 \$0.20</p> <p>Charged at each POR on Jarvis System only: Pressure (Psig) Fee (\$/Mcf) - 300-349.9 \$0.05, 150-299.9 \$0.10, 50-149.9 \$0.15, <50 0.20</p> <p>Treating Fee: Charged on Allocated Quantity of Gas at the POR net of fuel with reciprocal CO2 MOL % \$/Mcf - 0.0-2.0 \$0.000, 2.01-3.5 \$0.034, 3.51-4.0 \$0.047, 4.01-4.5 \$0.059, 4.51-5.0 \$0.069, 5.01-6.0 \$0.090, 6.01-6.5 \$0.100, 6.51-7.0 \$0.109, 7.01-7.5 \$0.117, 7.51-8.0 \$0.126, >8.0 to be negotiated</p> <p>Low Volume Fee: \$75 if total monthly volume is < 300 Mcf at each POR</p> <p>Fee Escalation: Any party extending the primary term 5 years must provide at least 6 months written notice before end of primary term.</p> <p>In such event, fees will be escalated by 30% for such 5-year term.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 34507**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112211	R	MMBtu	\$.2500	10/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41380	**CONFIDENTIAL**			
112212	R	MMBtu	\$.2500	10/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41380	**CONFIDENTIAL**			
112213	R	MMBtu	\$.2500	10/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41380	**CONFIDENTIAL**			
112214	R	MMBtu	\$.2500	10/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41380	**CONFIDENTIAL**			
112215	R	MMBtu	\$.2500	10/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41380	**CONFIDENTIAL**			
112216	R	MMBtu	\$.2500	10/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41380	**CONFIDENTIAL**			
112217	R	MMBtu	\$.2500	10/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41380	**CONFIDENTIAL**			
112218	R	MMBtu	\$.2500	10/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41380	**CONFIDENTIAL**			
112219	R	MMBtu	\$.2500	10/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41380	**CONFIDENTIAL**			
112220	R	MMBtu	\$.2500	10/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41380	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 34507**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112221	R	MMBtu	\$.2500	10/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41380	**CONFIDENTIAL**			
112222	R	MMBtu	\$.2500	10/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41380	**CONFIDENTIAL**			
112223	R	MMBtu	\$.2500	10/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41380	**CONFIDENTIAL**			
112224	R	MMBtu	\$.2500	10/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41380	**CONFIDENTIAL**			
112225	R	MMBtu	\$.2500	10/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41380	**CONFIDENTIAL**			
112226	D	MMBtu	\$.2500	10/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41380	**CONFIDENTIAL**			
112321	R	MMBtu	\$.2500	11/12/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41380	**CONFIDENTIAL**			
112322	R	MMBtu	\$.2500	11/12/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41380	**CONFIDENTIAL**			
113573	R	MMBtu	\$.2500	09/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41380	**CONFIDENTIAL**			
87467	D	MMBtu	\$.2500	10/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41380	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 34507

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87683	D	MMBtu	\$.2500	10/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41380	**CONFIDENTIAL**			
87796	D	MMBtu	\$.2500	10/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41380	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, High Pressure Transport Fee, Dehydration Fee, Low volume fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 35249

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 06/01/2010 **RECEIVED DATE:** 08/10/2021
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): partial assignment from 27129 effective 6-1-21, Adds points

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41957	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTHG0020	<p>A) Fees/Price: All charges should be based on dry gas. Per Amendment dated 2/1/2020:</p> <p>1) Gathering Fee: Points of Receipt: \$0.12/MMBtu</p> <p>2) Redelivery Fee=\$0.05/MMBtu for all volumes delivered by Gatherer to North Johnson System</p> <p>3) Compression Fee: charged on POR volumes, based on CDP's PSIG, as amended eff: 8/1/2014 Pressure (Psig) Compression Fee (\$/Mcf) greater than 350.0 \$0.05 200.0 - 349.9 \$0.10 0.0 - 199.9 \$0.15</p> <p>B) Electrical Charges related to compression, Per Amendment dated 2/1/2020:</p> <p>4) Processing Fee: Points of Receipt: \$0.20/MMBtu</p> <p>5) Additional Processing Fee=\$0.35/MMBtu plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s)</p> <p>6) NGL Delivery Fee=\$0.015/Gallon. Gatherer may process gas delivered to Goforth System, charge fee, and allocate to Total any plant fuel and shrinkage (see Exhibit E).</p> <p>7) Fuel=Total shall bear its prorata share of actual fuel and gas lost and unaccounted for calculated as fuel, loss and unaccounted for volumes related to gathering from CDPs or POR to POD or processing plant, not to exceed 6%.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 35249**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110643	D	MMBtu	\$.1200	06/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41957	**CONFIDENTIAL**			
87801	R	MMBtu	\$.1200	06/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41957	**CONFIDENTIAL**			
87919	D	MMBtu	\$.1200	06/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41957	**CONFIDENTIAL**			
87920	D	MMBtu	\$.1200	06/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41957	**CONFIDENTIAL**			
88782	D	MMBtu	\$.1200	06/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41957	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Redelivery Fee/Processing/Fuel/Electrical for Compression

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 35645

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 12/01/2021 **RECEIVED DATE:** 01/06/2025
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Fee Escalation eff 12-1-2024

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41380	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTHG0022	<p>New Installation: Lift Gas or Lift Gas Portable Meter: One time fixed fee per installation to be determined by Gatherer to cover actual cost.</p> <p>Lift Gas Fee/Meter: \$200.00 Meter Tech Fee: \$500.00 for shutdown/startup of each Lift Gas Portable Meter only Excess Lift Gas: 100% GDDNGPLTXOK, plus \$0.20 per MMBtu for each gas day in which deliveries are made. Delivered Gas: total volume of Gas received by Gatherer from all Receipt Points. Gathering: \$0.3179/MMBtu on all Delivered Gas</p> <p>Compression Table: Average Monthly Operating Pressure (psig) at each Receipt Point Fee per MCF per Receipt Point Less than 450 \$0.2587 Treating/Blending Fee: Carbon Dioxide Molecular % at each Receipt Point Per Mcf 0.0% - 2.0% \$0.000000 > 2.0% \$0.0589 *Notwithstanding the table above, should the Carbon Dioxide Molecular % at a Receipt Point exceed 4.0%, the Parties will negotiate in good faith a higher per Mcf fee.</p> <p>Redelivery Services Fee: \$0.1696/MMBtu on all Delivered Gas Low Volume Fee: \$350 if the average Daily quantity of Committed Gas volume is < 100 MMBtu/Day at each Receipt Point. Fee Escalation: Beginning December 1, 2022 (following the 1st anniversary date) and each December 1st thereafter, the Service Fees, Treating/Blending Fees, Redelivery Fees and any other fees subject to section 6.4 of agreement will be increased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar year two (2) years prior to the Escalation Date; provided, however, that there will be no adjustment if the calculation results in a factor of less than 100%.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 35645**

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87647	R	MMBtu	\$.3179	12/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 41380 **CONFIDENTIAL**					
87728	D	MMBtu	\$.3179	12/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 41380 **CONFIDENTIAL**					
87919	D	MMBtu	\$.3179	12/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 41380 **CONFIDENTIAL**					
87920	D	MMBtu	\$.3179	12/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 41380 **CONFIDENTIAL**					
88782	D	MMBtu	\$.3179	12/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 41380 **CONFIDENTIAL**					
113614	R	MMBtu	\$.3179	12/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 41380 **CONFIDENTIAL**					
118633	R	MMBtu	\$.3179	12/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 41380 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Blending, Treating, Redelivery, Low Volume, Gas Lift

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 35645**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 35773**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 03/01/2022 **RECEIVED DATE:** 03/26/2025
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Fee Escalation eff 3-1-2025

PREPARER - PERSON FILING

RRC NO: 836 **ACTIVE FLAG:** N **INACTIVE DATE:** 09/09/2019
FIRST NAME: Sherrie **MIDDLE:** D. **LAST NAME:** Haley
TITLE: Manager, Regulatory Compliance
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9380 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37725	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 35773

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTHG0023	<p>Delivered Gas: total volume of Committed Gas received by Gatherer from all Receipt Points.</p> <p>Service Fee(s): Gathering: \$1.1461/MMBtu on all Delivered Gas 87922</p> <p>Gathering: \$0.2083/MCF (Only for 87922 Redelivery Point)</p> <p>Dehydration: \$0.00/MMBtu on all Delivered Gas</p> <p>Lift Gas Fees/Excess Price: New Installation: Lift Gas Meter: \$18,000 Lift Gas Portable Meter: \$200 Lift Gas Fee/Meter: \$200</p> <p>Meter Tech Fee: \$500 for shutdown/startup of each Lift Gas Portable Meter only</p> <p>Excess Lift Gas: 100% of the IFNGPLTXOK, plus \$1.00 per MMBtu for the applicable Gas Day on which Gas delivery is made.</p> <p>Fuel & Electricity: Pipeline System FFLUG: Producer's pro-rata share of actual volume of Gas used by Gatherer or its designee at the Pipeline System for fuel.</p> <p>L&U: Producer's pro-rata share of the actual combined flared, lost and unaccounted for Gas at the Pipeline System.</p> <p>Electricity Costs: Producer will be responsible for, and Gatherer will charge Producer its pro-rata share of electricity power charges attributable to the Committed Gas in the Pipeline System.</p> <p>Low Volume Fee: \$75 if total monthly volume is ? 300 Mcf at each Receipt Point</p> <p>Fee Escalation: Annual Fee Escalation for Service Fees: On March 1, 2023, and on each anniversary thereafter (each an Escalation Date) during the term of this Agreement each fee set forth in this Agreement will be increased or decreased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 35773**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
126634	R	MMBtu	\$1.1461	03/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87467	D	MMBtu	\$1.1461	03/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87683	D	MMBtu	\$1.1461	03/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87838	R	MMBtu	\$1.1461	03/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87853	R	MMBtu	\$1.1461	03/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87864	R	MMBtu	\$1.1461	03/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87865	R	MMBtu	\$1.1461	03/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87902	R	MMBtu	\$1.1461	03/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87915	R	MMBtu	\$1.1461	03/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87922	D	Mcf	\$2.083	03/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 35773

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87925	R	MMBtu	\$1.1461	03/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87932	R	MMBtu	\$1.1461	03/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87933	R	MMBtu	\$1.1461	03/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Dehy, Gas Lift, Fuel & Electricity, Low Volume

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 35774

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 03/01/2022 **RECEIVED DATE:** 03/26/2025
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 08/07/2024
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Adds point 126458 & associated fee
OTHER(EXPLAIN): Fee Escalation 3-1-2025

PREPARER - PERSON FILING

RRC NO: 836 **ACTIVE FLAG:** N **INACTIVE DATE:** 09/09/2019
FIRST NAME: Sherrie **MIDDLE:** D. **LAST NAME:** Haley
TITLE: Manager, Regulatory Compliance
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9380 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37725	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 35774

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTHG0024	<p>Delivered Gas: total volume of Committed Gas received by Gatherer from all Receipt Points.</p> <p>Service Fee(s): Gathering: \$1.1461/MMBtu on all Delivered Gas to all Receipt Points except for the Onload Receipt Point and \$0.5147/MMBtu on all Delivered Gas to the Onload Receipt Point</p> <p>Dehydration: \$0.00/MMBtu on all Delivered Gas</p> <p>Lift Gas Fees/Excess Price: New Installation: Lift Gas Meter: \$18,000 Lift Gas Portable Meter: \$200 Lift Gas Fee/Meter: \$200</p> <p>Meter Tech Fee: \$500 for shutdown/startup of each Lift Gas Portable Meter only</p> <p>Excess Lift Gas: 100% of the IFNGPLTXOK, plus \$1.00 per MMBtu for the applicable Gas Day on which Gas delivery is made.</p> <p>Fuel & Electricity: Pipeline System FFLUG: Producer's pro-rata share of actual volume of Gas used by Gatherer or its designee at the Pipeline System for fuel.</p> <p>L&U: Producer's pro-rata share of the actual combined flared, lost and unaccounted for Gas at the Pipeline System.</p> <p>Electricity Costs: Producer will be responsible for, and Gatherer will charge Producer its pro-rata share of electricity power charges attributable to the Committed Gas in the Pipeline System.</p> <p>Low Volume Fee: \$75 if total monthly volume is ? 300 Mcf at each Receipt Point</p> <p>Fee Escalation: Annual Fee Escalation for Service Fees: On March 1, 2023, and on each anniversary thereafter (each an Escalation Date) during the term of this Agreement each fee set forth in this Agreement will be increased or decreased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 35774

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87467	D	MMBtu	\$1.1461	03/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
112226	D	MMBtu	\$1.1461	03/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
126458	R	MMBtu	\$5.147	03/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87683	D	MMBtu	\$1.1461	03/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87741	R	MMBtu	\$1.1461	03/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87844	R	MMBtu	\$1.1461	03/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87866	R	MMBtu	\$1.1461	03/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87867	R	MMBtu	\$1.1461	03/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87868	R	MMBtu	\$1.1461	03/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87869	R	MMBtu	\$1.1461	03/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 35774**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87871	R	MMBtu	\$1.1461	03/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37725	**CONFIDENTIAL**			
87872	R	MMBtu	\$1.1461	03/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37725	**CONFIDENTIAL**			
87877	R	MMBtu	\$1.1461	03/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37725	**CONFIDENTIAL**			
87880	R	MMBtu	\$1.1461	03/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37725	**CONFIDENTIAL**			
87905	R	MMBtu	\$1.1461	03/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37725	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Dehy, Gas Lift, Fuel & Electricity, Low Volume

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 36336

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 09/01/2022 **RECEIVED DATE:** 10/01/2024
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Fee escalation effecitve 9-1-2024

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42807	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744	COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
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TARIFF CODE: TM	RRC TARIFF NO: 36336
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PURP0060	<p>Service Fees/Blending/Treating Fees: Delivered Gas: total volume of Committed Gas received by Processor from all Receipt Points.</p> <p>Producer's Available Gas: Gas at each receipt point minus pipeline system FFLUG and any gas lift.</p> <p>Service Fees: Gathering Fee: \$1.0120/MMBtu on all Delivered Gas</p> <p>Treating/Blending Fees: Carbon Dioxide Molecular % at each Receipt Point Per Mcf 2.01% - 2.25% \$0.03, 2.26% - 2.50% \$0.05, 2.51% - 4.00% \$0.07, 4.01% and above</p> <p>To be negotiated Lift Gas Fees/Excess Price: New Installation: Lift Gas Meter: \$19,678.5068 Lift Gas Fee/Meter: \$5462.2431/per Lift Gas Meter Excess Lift Gas: 100% of the Monthly average of GDDNGPLTXOK, plus \$1.00 per MMBtu for the applicable Gas Day on which Gas delivery is made.</p> <p>Fuel & Electricity: Plant Fuel: Producer's pro-rata share of actual volume of Gas used by Processor or its designee at the Plant for fuel</p> <p>Pipeline & Plant FFLUG: Producer's pro-rata share of the actual combined flared, lost and unaccounted for Gas at both the Pipeline System and the Plant.</p> <p>Pipeline System Fuel: Producer's pro-rata share of actual volume of Gas used by Processor or its designee at the Pipeline System for fuel</p> <p>Low Volume Fee: \$100 if total monthly volume is ? 300 Mcf at each Receipt Point</p> <p>Fee Escalation: On the first anniversary of the Effective Date and on each anniversary thereafter (each an Escalation Date) during the term of this Agreement, (a) the Service Fee(s), (b) the Treating/Blending Fee, (c) any fees noted subject to this Section 6.4 in this Agreement and (d) any other fees mutually agreed to by the Parties in writing will be increased by the amount obtained by multiplying the current fee by a factor equal to 100% plus the percentage difference between the annual seasonally unadjusted CPI-U for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date; provided, however, that there will be no adjustment if the calculation results in a factor of less than 100%.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
115615	R	MMBtu	\$1.0120	09/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42807	**CONFIDENTIAL**			
115616	D	MMBtu	\$1.0120	09/01/2024	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42807	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Blending, Gas Lift.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 36336

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 36459

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 10/01/2022 **RECEIVED DATE:** 11/04/2024
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Fee Escalation effective 10-1-2024

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37725	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTHG0025	Delivered Gas: total volume of Committed Gas received by Gatherer from all Receipt Points. Gathering: \$0.7759/MMBtu on all Delivered Gas New Installation: Lift Gas Meter: \$18,000. Lift Gas Portable Meter: \$200. Lift Gas Fee/Meter: \$200. Meter Tech Fee: \$500 for shutdown/startup of each Lift Gas Portable Meter only Excess Lift Gas: 100% of the IFNGPLTXOK, plus \$1.00 per MMBtu for the applicable gas on which delivery is made. Low Volume Fee: \$75 if total monthly volume is ? 300 MMBtu at each Receipt Point Annual Fee Escalation for Service Fees: On October 1, 2023, and on each anniversary thereafter (each an Escalation Date) during the term of this Agreement each fee set forth in this Agreement will be increased or decreased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 36459

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
115701	R	MMBtu	\$.7759	10/01/2024	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">37725</td> <td style="width:15%">**CONFIDENTIAL**</td> <td style="width:15%"> </td> <td style="width:15%"> </td> <td style="width:15%"> </td> </tr> </table>						Customer	37725	**CONFIDENTIAL**			
Customer	37725	**CONFIDENTIAL**									
112226	D	MMBtu	\$.7759	10/01/2024	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">37725</td> <td style="width:15%">**CONFIDENTIAL**</td> <td style="width:15%"> </td> <td style="width:15%"> </td> <td style="width:15%"> </td> </tr> </table>						Customer	37725	**CONFIDENTIAL**			
Customer	37725	**CONFIDENTIAL**									

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehy, Blending & Treating Fees, Gas Lift Meter & Tech Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TS RRC TARIFF NO: 27620

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
87645	D	MtrFee	\$200.0000	08/01/2008	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">39993</td> <td style="width:15%">**CONFIDENTIAL**</td> <td style="width:15%"> </td> <td style="width:15%"> </td> <td style="width:15%"> </td> </tr> </table>						Customer	39993	**CONFIDENTIAL**			
Customer	39993	**CONFIDENTIAL**									
87646	D	MtrFee	\$200.0000	09/01/2008	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">39993</td> <td style="width:15%">**CONFIDENTIAL**</td> <td style="width:15%"> </td> <td style="width:15%"> </td> <td style="width:15%"> </td> </tr> </table>						Customer	39993	**CONFIDENTIAL**			
Customer	39993	**CONFIDENTIAL**									

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	
M	Other(with detailed explanation)	Facility Installation, Monthly Fee, Excess Gas

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TS RRC TARIFF NO: 27621

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87785	D	MtrFee	\$200.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42226 **CONFIDENTIAL**					
87786	D	MtrFee	\$200.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42226 **CONFIDENTIAL**					
87787	D	MtrFee	\$200.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42226 **CONFIDENTIAL**					
87788	D	MtrFee	\$200.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42226 **CONFIDENTIAL**					
87789	D	MtrFee	\$200.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42226 **CONFIDENTIAL**					
87790	D	MtrFee	\$200.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42226 **CONFIDENTIAL**					
87791	D	MtrFee	\$200.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42226 **CONFIDENTIAL**					
87792	D	MtrFee	\$200.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42226 **CONFIDENTIAL**					
87793	D	MtrFee	\$200.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42226 **CONFIDENTIAL**					
87794	D	MtrFee	\$2000.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42226 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TS RRC TARIFF NO: 27621

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
87810	D	MtrFee	\$2000.0000	10/11/2011	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td>Customer</td> <td>42226</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	42226	**CONFIDENTIAL**			
Customer	42226	**CONFIDENTIAL**									
87820	D	MtrFee	\$2000.0000	04/17/2012	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td>Customer</td> <td>42226</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	42226	**CONFIDENTIAL**			
Customer	42226	**CONFIDENTIAL**									
87824	D	MtrFee	\$2000.0000	06/05/2012	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td>Customer</td> <td>42226</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	42226	**CONFIDENTIAL**			
Customer	42226	**CONFIDENTIAL**									

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	
M	Other(with detailed explanation)	Monthly Meter Fee/Excess Gas

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TS **RRC TARIFF NO:** 27622

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 06/01/2007 **RECEIVED DATE:** 10/25/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To add Curtailment Plan

PREPARER - PERSON FILING

RRC NO: 836 **ACTIVE FLAG:** N **INACTIVE DATE:** 09/09/2019
FIRST NAME: Sherrie **MIDDLE:** D. **LAST NAME:** Haley
TITLE: Manager, Regulatory Compliance
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9380 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35282	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLS01163	1) Portable Facilities=one time charge of \$18,500 2) Monthly Meter Fee=\$200 each. Once a Portable Facilities is disconnected AND removed from a wellsite, Seller shall cease to charge Monthly Meter Fee. 3) Meter Technician Services Fee=\$300 4) Actual system refurbishments 5) Excess=price/MMBtu, calculated each Month on wet basis, equal to price for Prices of Spot Gas Delivered to Pipelines (/MMBtu) NGPL Texok zone-Index as reported in 1st publication each Month of Gas Daily Price Guide for Month in which deliveries are made mutliplied by 97.5%.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TS **RRC TARIFF NO:** 27622

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87500	D	Mtrfee	\$200.0000	06/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35282	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	
M	Other(with detailed explanation)	Facility Installation/Portable Facility/Meter Fee/Meter Tech Services/Meter Damage/Excess Gas

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TS **RRC TARIFF NO:** 27623

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 10/01/2008 **RECEIVED DATE:** 10/25/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To add Curtailment Plan

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42226	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLS01256	1) Monthly Maintenance & Operation Fee: \$200 2) Price: \$0.20/MMBtu 3) Excess volumes = GDD NGPL TXOK flat

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87663	D	MMBtu	\$,2000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42226	**CONFIDENTIAL**			
87664	D	MMBtu	\$,2000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42226	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TS RRC TARIFF NO: 27623

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	
M	Other(with detailed explanation)	Operation & Maintenance Fee/Excess Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TS **RRC TARIFF NO:** 27630

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 12/01/2006 **RECEIVED DATE:** 10/25/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 10/01/2009
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To add Curtailment Plan

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42226	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLS01054	1) Facilities Installation= \$15,000/installation (non-refundable) due before installation of facilities. 2) Nominal Relocation Fee=\$5,000 each (estimate). 3) Monthly Fee= \$200/Month/Facilities. 4) Gathering Fee=\$0.15/MMBtu of gas delivered at Gas Lift Sales Delivery Points. 5) Excess Volumes=price/MMBtu calculated on wet basis equal to price for Delivered Spot Gas Prices (/MMBtu) NGPL Texok zone index as reported in 1st publication each Month of Gas Daily Daily Midpoint posting for NGPL, Texok for the month in which excess deliveries are made. 6) 7/1/2013- Amendment adds Castleberry CDP, \$15,000 facility installation waived & installation costs billed under separate facilities agt dated 3/21/2013 (SER00320)

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TS RRC TARIFF NO: 27630

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87503	D	MMBtu	\$.1500	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42226 **CONFIDENTIAL**					
87501	D	MMBtu	\$.1500	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42226 **CONFIDENTIAL**					
87502	D	MMBtu	\$.1500	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42226 **CONFIDENTIAL**					
87504	D	MMBtu	\$.1500	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42226 **CONFIDENTIAL**					
87718	D	MMBtu	\$.1500	06/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42226 **CONFIDENTIAL**					
87719	D	MMBtu	\$.1500	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42226 **CONFIDENTIAL**					
87737	D	MMBtu	\$.1500	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42226 **CONFIDENTIAL**					
87738	D	MMBtu	\$.1500	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42226 **CONFIDENTIAL**					
87739	D	MMBtu	\$.1500	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42226 **CONFIDENTIAL**					
87752	D	MMBtu	\$.1500	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 42226 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TS **RRC TARIFF NO: 27630**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87906	D	MMBtu	\$.1500	12/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42226	**CONFIDENTIAL**			
87907	D	MMBtu	\$.1500	12/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42226	**CONFIDENTIAL**			
87908	D	MMBtu	\$.1500	12/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42226	**CONFIDENTIAL**			
87909	D	MMBtu	\$.1500	12/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42226	**CONFIDENTIAL**			
87912	D	MMBtu	\$.1500	12/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42226	**CONFIDENTIAL**			
87939	D	MMBtu	\$.1500	07/30/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42226	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	
M	Other(with detailed explanation)	Facility Installation/Nominal Relocation Fee/Monthly Facility Fee/Excess Gas

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TS **RRC TARIFF NO:** 27631

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 07/01/2006 **RECEIVED DATE:** 10/25/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To add Curtailment Plan

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41383	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLS01021	1) Facility Installation=one time charge of \$15,000/Permanent Lease Sales Delivery Point to be paid within 30 days of receipt of invoice. 2) Portable Facility=one time charge of \$6,400/Portable Lease Sales Delivery Point. 3) Meter Fee=\$200/month/Lease Sales Delivery Point (permanent and portable). When Lease Sales Delivery Point is disconnected AND removed, Meter Fee will cease to be charged. 4) Meter Technician Services=\$300 to startup meter, plus actual system refurbishment costs. 5) Devon shall be responsible for all meter damage incurred during disconnection, relocation, re-connection process. 6) Excess Gas=97.5% of Prices of Spot Gas Delivered to Pipelines NGPL TexOk Zone-Index GD/MMBtu on saturated basis.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TS RRC TARIFF NO: 27631

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90995	D	Mtrfee	\$200.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41383	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	
M	Other(with detailed explanation)	Facility Installation/Meter Fee/Excess Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TS **RRC TARIFF NO:** 29214

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 09/01/2016 **RECEIVED DATE:** 10/25/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To add Curtailment Plan

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37893	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLS01350	(all MMBtu's on saturated basis) Permanent Equipment Installation: \$15,000/facility Portable Equipment Installation: \$13,000/facility Monthly Meter Fees for Operations & Maintenance for both Permanent & Portable: \$200/month/meter Additional Meter Fee= In addition, each time the Portable Facility is disconnected and reconnected, Eagleridge will pay \$500.00 for meter tech services for the shut down and startup of the EFM. Gas Lift Gas: Eagleridge's share of gas produced by the associated POR under the GPA during the month shall be reduced by the MMBtus of gas delivered by EnLink to Eagleridge under this agt. Excess Gas Lift: equal to one hundred percent (100%) of S&P Global Platts, Gas Daily, Daily Price Survey (\$/MMBtu), Southwest, Waha in the column marked Midpoint for each gas day in which deliveries are made.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TS **RRC TARIFF NO: 29214**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111967	D	MMBtu	\$.0000	08/10/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37893	**CONFIDENTIAL**			
91615	D	MMBtu	\$.0000	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37893	**CONFIDENTIAL**			
91616	D	MMBtu	\$.0000	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37893	**CONFIDENTIAL**			
92696	D	MMBtu	\$.0000	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37893	**CONFIDENTIAL**			
92697	D	MMBtu	\$.0000	07/19/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37893	**CONFIDENTIAL**			
92820	D	MMBtu	\$.0000	08/22/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37893	**CONFIDENTIAL**			
92934	D	MMBtu	\$.0000	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37893	**CONFIDENTIAL**			
93174	D	MMBtu	\$.0000	02/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37893	**CONFIDENTIAL**			
93910	D	MMBtu	\$.0000	03/16/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37893	**CONFIDENTIAL**			
93914	D	MMBtu	\$.0000	03/16/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37893	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TS **RRC TARIFF NO: 29214**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
93915	D	MMBtu	\$.0000	03/16/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37893 **CONFIDENTIAL**					
93916	D	MMBtu	\$.0000	03/16/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37893 **CONFIDENTIAL**					
94007	D	MMBtu	\$.0000	04/05/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37893 **CONFIDENTIAL**					
94348	D	MMBtu	\$.0000	08/09/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37893 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	
M	Other(with detailed explanation)	Permanent & portable equipment installation and monthly meter operation & maintenance fees for both/excess fee/gas lift fee/additional meter fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TS **RRC TARIFF NO:** 32528

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 04/01/2019 **RECEIVED DATE:** 01/20/2025
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To add point 126725

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37893	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLSP0006	(all MMBtu's on saturated basis) Permanent Equipment Installation: \$15,000/facility Portable Equipment Installation: \$3,000/facility Monthly Meter Fees for Operations & Maintenance for Both Permanent & Portable: \$200/month/meter Gas Lift Gas: Merit's share of gas produced by the associated POR under the GPA during the month shall be reduced by the MMBtu's of gas delivered by EnLink to Merit under this agreement. Excess Gas Lift: equal to one hundred percent (100%) of the price as published in the first publication of S&P Global Platts, INSIDE FERC's GAS MARKET REPORT, Monthly Bidweek Spot Gas Prices, Southwest, Waha, in the column marked Index plus one dollar (\$1.00), for the month in which deliveries are made.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TS RRC TARIFF NO: 32528

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
109773	D	MMBtu	\$.0000	12/02/2024	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td>Customer</td> <td>37893</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	37893	**CONFIDENTIAL**			
Customer	37893	**CONFIDENTIAL**									
126725	D	MMBtu	\$.0000	12/02/2024	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td>Customer</td> <td>37893</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	37893	**CONFIDENTIAL**			
Customer	37893	**CONFIDENTIAL**									
115622	D	MMBtu	\$.0000	09/27/2022	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td>Customer</td> <td>37893</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	37893	**CONFIDENTIAL**			
Customer	37893	**CONFIDENTIAL**									

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Equipment Installation, Maintenance & Meter Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TS **RRC TARIFF NO:** 32909

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 05/31/2018 **RECEIVED DATE:** 10/25/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To add Curtailment Plan

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40241	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLS01361	Installation of each Facility = \$15,000 Monthly fee = \$200/month for each Lease Sales Delivery Point provided by EnLink Meter Tech Fees = \$300 for each meter connected or reconnected, plus plus actual system refurbishment costs if required Excess gas = 97.5% of Prices of Spot Gas Delivered to Pipelines NGPL TexOk Zone-Index GD/MMBtu on saturated basis

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110464	D	Mtrfee	\$,0000	05/31/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40241	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Monthly Meter Fee/Excess Gas/Master Tech Fee

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744	COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
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TARIFF CODE: TS	RRC TARIFF NO: 32909
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TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.