COMPANY NAME: DELAWARE G&P LLC 9280 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 30020 Transmission Miscellaneous **DESCRIPTION:** STATUS: A 211538 **OPERATOR NO:** ORIGINAL CONTRACT DATE: 02/01/2017 **RECEIVED DATE:** 02/11/2025 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 05/01/2022 CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): Amendment adds Treating fee breakdown. OTHER(EXPLAIN): Fee Escalation eff 1-1-2025 PREPARER - PERSON FILING RRC NO: 982 ACTIVE FLAG: Y INACTIVE DATE: FIRST NAME: Janie MIDDLE: LAST NAME: Hatzenbuehler TITLE: Sr Regulatory Compliance Admin ADDRESS LINE 1: 1722 Routh Street, Ste 1300 ADDRESS LINE 2: CITY: Dallas STATE: TX **ZIP:** 75201 ZIP4: AREA CODE: 214 PHONE NO: 721-9626 EXTENSION: **CUSTOMERS** CUSTOMER NO **CONFIDENTIAL?** DELIVERY POINT CUSTOMER NAME 37658 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION PUR50211 Service Fee: Per Mcf, broken down between fees for gathering and processing as follows: Gathering Fee: \$0.1532/Mcf for all Delivered Gas Processing Fee: \$0.3064/Mcf Blending Fee: 0.0410/ Mcf per any portion of mol % of N2 > 2% at POR Treating Fee: Effective Per 5/1/2022 CO2 Treating Fee (mol %) (\$/Mcf) per any portion of mol % of CO2 > 2% at POR \$0.00 <2 2 to <3 \$0.0505 3 to <4 \$0.0706 4 to <5 \$0.0908 5 to < 6\$0.1110 6 to <7 \$0.1312 7 to <8 \$0.1514 8 to <10 \$0.1715 Low Volume Fee: \$350 if total monthly volume ? 300 Mcf at each POR Annual Fee Escalation for Service, Blending & Treating Fees: Beginning 1/1/2018 and each January thereafter, each fee (gathering,

Annual Fee Escalation for Service, Biending & Treating Fees: Beginning 17/2018 and each January interarter, each fee (gamering, processing, blending, treating, and reservation fees) will be increased by the amount obtained by x the Adjustable Portion of such fee by a factor equal to 1.015. Adjustable Portion means 20% of the then current fee.

RRC COID: 9280	COMPANY NAME: DELAWARE G&P LLC
TARIFF CODE: TM	RRC TARIFF NO: 30020
RATE ADJUSTMENT PRO	/ISIONS:
None	

RRC COID: 9	280 CO	MPAN	YNAME: DELAWARI	E G&P LLC		
TARIFF CODE: TN	A RRC TARIF	F NO:	30020			
DELIVERY POINTS						
<u>ID</u> 110354	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	<u>CONFIDENTIAL</u> Y	
	D	Mcf	\$.1532	01/01/2025	Ŷ	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	37658	**C	ONFIDENTIAL**			
109430	D	Mcf	\$.1532	01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	37658	**C	ONFIDENTIAL**			
109431	D	Mcf	\$.1532	01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	37658	**C	ONFIDENTIAL**			
112954	D	Mcf	\$.1532	01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	37658	**C	ONFIDENTIAL**			
112955	D	Mcf	\$.1532	01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	37658	**C	ONFIDENTIAL**			
112956	D	Mcf	\$.1532	01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	37658	**C	ONFIDENTIAL**			
112981	D	Mcf	\$.1532	01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	37658	**C	ONFIDENTIAL**			
92642	R	Mcf	\$.1532	01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	37658	**C	ONFIDENTIAL**			
92644	R	Mcf	\$.1532	01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	37658	**C	ONFIDENTIAL**			
92645	D	Mcf	\$.1532	01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	37658	**C	ONFIDENTIAL**			

RRC COID: 92	280 CO	MPAN	NY NAME: DEI	LAWARE G	&P LLC		
TARIFF CODE: TM	1 RRC TARIF	F NO:	30020				
DELIVERY POINTS							
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CH	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
92646	D	Mcf	\$.1532		01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	37658	**C	CONFIDENTIAL**				
93905	R	Mcf	\$.1532		01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	37658	**C	CONFIDENTIAL**				
93906	D	Mcf	\$.1532		01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	37658	**C	CONFIDENTIAL**				
93907	D	Mcf	\$.1532		01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	37658	**C	CONFIDENTIAL**				
94337	D	Mcf	\$.1532		01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	37658	**C	CONFIDENTIAL**				
TYPE SERVICE PROV	VIDED						
TYPE OF SERVICE	SERVICE DESCRI	PTION		OTHER TYP	E DESCRIPTION		
I	Gathering						
TUC APPLICABILITY	ł						

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: DELAWARE G&P LLC 9280 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 30021 DESCRIPTION: Transmission Miscellaneous STATUS: A 211538 **OPERATOR NO:** ORIGINAL CONTRACT DATE: 07/01/2017 **RECEIVED DATE:** 02/11/2025 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 06/01/2021 CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): Amendment resets fees, adds re-delivery points 92728, 109430, 112833, 94337 **OTHER(EXPLAIN):** Fee Escalation eff 1-1-2025 **PREPARER - PERSON FILING** ACTIVE FLAG: Y RRC NO: 982 INACTIVE DATE: FIRST NAME: Janie MIDDLE: LAST NAME: Hatzenbuehler TITLE: Sr Regulatory Compliance Admin ADDRESS LINE 1: 1722 Routh Street, Ste 1300 ADDRESS LINE 2: CITY: Dallas STATE: TX **ZIP:** 75201 ZIP4: AREA CODE: 214 PHONE NO: EXTENSION: 721-9626 CUSTOMERS CUSTOMER NO CUSTOMER NAME **CONFIDENTIAL?** DELIVERY POINT 42134 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION PUR50222-3 Service Fee: Gathering Fee - \$0.0970/MMBtu on all Delivered Gas, Processing Fee - \$0.3273/MMBtu on all Producer's Available Gas Blending Fee: Processor reserves the right to charge a blending fee Treating Fee: \$0.0485/Mcf per mol % of CO2 > 2% at POR Low Volume Fee: \$350 if total monthly volume ? 300 Mcf at each POR Annual Fee Escalation for Service, Blending & Treating, T&F Fees: Beginning January 1, 2019 (following the 1st anniversary date 7/1/2018) and each January 1st thereafter escalate the Service, Blending & Treating Fees by the annual seasonally unadjusted CPI-U. In no event will fees ever be less than the fees in effect immediately preceding the escalation date.

RATE ADJUSTMENT PROVISIONS:

RRC COID: 9	280 CO	MPANY	NAME: DELAWARE	G&P LLC		
TARIFF CODE: TN	A RRC TARIF	FNO: 3	30021			
DELIVERY POINTS						
<u>ID</u> 112833	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0970	EFFECTIVE DATE 01/01/2025	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**	MiMDu	\$.0970	01/01/2025	1	

Customer	42134	**00	NFIDENTIAL**			
113643	R	MMBtu	\$.0970	01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42134	**CO]	NFIDENTIAL**			
113644	R	MMBtu	\$.0970	01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42134	**CO]	NFIDENTIAL**			
109430	D	MMBtu	\$.0970	01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42134	**CO]	NFIDENTIAL**			
109525	R	MMBtu	\$.0970	01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42134	**CO]	NFIDENTIAL**			
125554	R	MMBtu	\$.0970	01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42134	**CO]	NFIDENTIAL**			
92645	D	MMBtu	\$.0970	01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42134	**CO]	NFIDENTIAL**			
92728	D	MMBtu	\$.0970	01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42134	**CO]	NFIDENTIAL**			
92737	R	MMBtu	\$.0970	01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42134	**CO]	NFIDENTIAL**			
92893	R	MMBtu	\$.0970	01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42134	**CO]	NFIDENTIAL**			

04/29/2025

RRC COID: 92	280 (OMPAN	NAME: DELAWARE	CG&PLLC				
TARIFF CODE: TM RRC TARIFF NO: 30021								
DELIVERY POINTS								
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL			
94337	D	MMBtu	\$.0970	01/01/2025	Y			
DESCRIPTION:	**CONFIDENTIAL	**						
Customer	42134	**CO	NFIDENTIAL**					
TYPE SERVICE PROVIDED								
TYPE OF SERVICE	SERVICE DESC	RIPTION	OTHER '	FYPE DESCRIPTION				
Ι	Gathering							
FUC APPLICABILITY	7							
FACTS SUPPORTING	G SECTION 104.003(b) APPLICAI	BILITY					
	not be used to support a		ge during the negotiations. 203(b) transaction if the rate to b	e charged or offered to be ch	narged is to an			
Competition does or did	exist either with anothe	er gas utility, a	nother supplier of natural gas, or	a supplier of an alternative	form of energy.			

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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COMPANY NAME: DELAWARE G&P LLC 9280 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 30022 DESCRIPTION: Transmission Miscellaneous STATUS: A 211538 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 10/01/2015 **RECEIVED DATE:** 11/04/2024 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 03/01/2018 CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): Adds terms, pricing & additional language for 94338 **OTHER(EXPLAIN):** Fee Escalation eff 10-1-2024 **PREPARER - PERSON FILING** ACTIVE FLAG: Y **RRC NO:** 982 INACTIVE DATE: FIRST NAME: Janie MIDDLE: LAST NAME: Hatzenbuehler TITLE: Sr Regulatory Compliance Admin ADDRESS LINE 1: 1722 Routh Street, Ste 1300 ADDRESS LINE 2: CITY: Dallas STATE: TX **ZIP:** 75201 ZIP4: AREA CODE: 214 PHONE NO: EXTENSION: 721-9626 **CUSTOMERS** CUSTOMER NO **CONFIDENTIAL?** DELIVERY POINT CUSTOMER NAME 37663 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GTH00263 Service Fee: \$1.1114/MMBtu of Gas delivered except 94338 Delivered Gas. \$0.5631/MMBtu for all 94338 Delivered Gas. Blending Fee: \$0.0598/MMBtu for Authorized Non-Conforming Gas received at the Delivery Points. Treating Fee: Actual CO2 content (by volume) of such Gas minus 2% times \$0.0598/Mcf Treating Fee will only be assessed to the extent the Blending Fee has not been assessed on such Gas to remedy the non-conforming level of CO2. Fee Escalation: On the first anniversary (10-01-2016) and each anniversary date thereafter, the Service Fee, Blending Fee and Treating Fee will be increased by 2%. Per Amendment No. 1 dated 3/1/2018, 94338 Delivered Gas will escalate for the first time effective October 1, 2018 and each October 1st thereafter. **RATE ADJUSTMENT PROVISIONS:**

RRC COID: 9	280	COMPAN	Y NAME DELAWAR	E G&P LLC		
TARIFF CODE: TN	A RRC TA	RIFF NO:	30022			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
94338	D	MMBtu	\$1.1114	10/01/2024	Y	
DESCRIPTION:	**CONFIDENTIA	[**				
Customer	37663	**C0	DNFIDENTIAL**			
118417	D	MMBtu	\$1.1114	10/01/2024	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	37663	**CC	DNFIDENTIAL**			
92653	D	MMBtu	\$1.1114	10/01/2024	Y	
DESCRIPTION:	**CONFIDENTIA	[**				
Customer	37663	**C0	ONFIDENTIAL**			
YPE SERVICE PRO		CDIDTION	OTHER	TYDE DESCRIPTION		
TYPE OF SERVICE		LEIPTION	<u>OTHER</u>	TYPE DESCRIPTION		
I	Gathering					
UC APPLICABILIT	Y					
FACTS SUPPORTIN	IG SECTION 104.003	(b) APPLICA	BILITY			
	nnot be used to suppor		ge during the negotiations. 003(b) transaction if the rate to	be charged or offered to be ch	arged is to an	
Competition does or did	d exist either with anoth	ner gas utility, a	nother supplier of natural gas, o	or a supplier of an alternative f	form of energy.	
I affirm that a true and	correct copy of this tar	iff has been ser	nt to the customer involved in th	is transaction.		

RRC COID: 9280	COMPANY NAME: DELAWARE G&P LLC
TARIFF CODE: TM	RRC TARIFF NO: 30023
DESCRIPTION: Transmis	ssion Miscellaneous STATUS: A
OPERATOR NO: 21153	38
ORIGINAL CONTRAC	T DATE: 12/07/2015 RECEIVED DATE: 02/11/2025
INITIAL SERVIC	E DATE: TERM OF CONTRACT DATE:
INACTIV	E DATE: AMENDMENT DATE: 01/01/2023
CONTRACT COMMENT	': None
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO	
AMENDMENT(EXPLAIN	V: Amendment #5 changes service fees
	V: Fee Escalation eff 1-1-2025
PREPARER - PERSON FILI	NG
RRC NO: 982	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Jani	e MIDDLE: LAST NAME: Hatzenbuehler
TITLE: Sr F	Regulatory Compliance Admin
ADDRESS LINE 1: 1722	Routh Street, Ste 1300
ADDRESS LINE 2:	
CITY: Dall	as STATE: TX ZIP: 75201 ZIP4:
AREA CODE: 214	PHONE NO: 721-9626 EXTENSION:
CUSTOMERS	
CUSTOMER NO CUST	COMER NAME CONFIDENTIAL? DELIVERY POINT
37662 **CO	NFIDENTIAL**

RRC COID: 928	0 COMPANY NAME: DELAWARE G&P LLC
TARIFF CODE: TM	RRC TARIFF NO: 30023
CURRENT RATE COMI	PONENT
RATE COMP. ID	DESCRIPTION
GTH00266-1	Service Fee(s): Gathering & Processing: \$0.3497/MMBtu on all Net Delivery Point Quantity (note definition below in Fixed Fuel & Recovery Methodology) *Compression: \$0.3215/MMBtu on all Delivered Gas
	Quantity Gas Lift: \$0.3497/MMBtu on all Gas Lift Volumes *Producer will pay Processor the Compression Fee multiplied by the Delivered Gas Volume. If, in any Month, the average Daily volume of Producer's Gas delivered hereunder equals or exceeds 150,000 Mcf per Day, then for the following Month (the Initial Pressure Month) and for the remainder of the term of this Agreement, the Compression Fee shall be reduced by \$0.07 per MMBtu. Beginning on the Initial Pressure Month, during any Positive Pressure Month, the Compression Fee for Gas delivered at the applicable Delivery Point(s) shall be increased by the per MMBtu amount set out in the Pressure Service Fee Increase table below.
	Service Fee Increase Table: Monthly Average Pressure / Fee Increase per MMBTU Between 35 and 68 $psig = 0.04$ Between 69 and 78 $psig = 0.02$ Service Fee Discount Escalation 0.2877
	Blending Fee: \$0.1307/MMBtu for Authorized Non-Conforming Gas received at the Delivery Points. Producer will not be charged a Blending Fee for any Non-Conforming Gas that meets all the quality specs except for the CO2 spec.
	Treating Fee: Actual CO2 content (by volume) of such Gas minus 2% times \$0.0588/Mcf
	Chain Blue Lightning Fees and Quality Specifications: Gathering: \$0.0606/MMBTU, Processing: \$0.3637/MMBTU
	Fee Escalation: On the first anniversary of the In-Service Date (12/30/2017, but using 1/1/2018) and each anniversary date thereafter (Jan each year), the Service Fee, Blending Fee and Treating Fee will be increased by multiplying the current by a factor equal to 100% plus the percentage difference between the seasonally unadjusted CPI-U for the month preceding the anniversary of the In-Service Date of the year of adjustment and the seasonally unadjusted CPI-U for the month preceding the anniversary of the In-ServiceDate of the year immediately preceding the year of adjustment.
RATE ADJUSTMEN	PROVISIONS:

RRC COID: 9280 COMPANY NAME: DELAWARE G&P LLC							
TARIFF CODE:	TM RR	RC TARIFF NO:	30023				
DELIVERY POINT							
<u>ID</u> 110354	<u>TYP</u> D		<u>CURRENT C</u> \$.3497	HARGE	EFFECTIVE DATE 01/01/2025	<u>CONFIDENTIAL</u> Y	
DESCRIPTION	: **CONFIDE	NTIAL**					
Customer	37662	**C	ONFIDENTIAL**				
92645	D	MMBtu	\$.3497		01/01/2025	Y	
DESCRIPTION	: **CONFIDE	NTIAL**					
Customer	37662	**C	ONFIDENTIAL**				
92646	D	D MMBtu	\$.3497		01/01/2025	Y	
DESCRIPTION	**CONFIDE	NTIAL**					
Customer	37662	**C	ONFIDENTIAL**				
93906	D	D MMBtu	\$.3497		01/01/2025	Y	
DESCRIPTION	: **CONFIDE	NTIAL**					
Customer	37662	**C	ONFIDENTIAL**				
93907	D	D MMBtu	\$.3497		01/01/2025	Y	
DESCRIPTION	: **CONFIDE	NTIAL**					
Customer	37662	**C	ONFIDENTIAL**				
109430	D	D MMBtu	\$.3497		01/01/2025	Y	
DESCRIPTION	: **CONFIDE	NTIAL**					
Customer	37662	**C	ONFIDENTIAL**				
109431	D	D MMBtu	\$.3497		01/01/2025	Y	
DESCRIPTION	: **CONFIDE	NTIAL**					
Customer	37662	**C	ONFIDENTIAL**				
TYPE SERVICE PR							
TYPE OF SERVI		DESCRIPTION		OTHER 1	TYPE DESCRIPTION		
I	Gathering						
TUC APPLICABIL	ITY						
FACTS SUPPORT	TING SECTION 1	04.003(b) APPLICA	ABILITY				
Neither the gas utilit NOTE: (This fact affiliated	y nor the customer h cannot be used to s d pipeline.)	had an unfair advant support a Section 104	age during the negoti 4.003(b) transaction i	ations. if the rate to b	e charged or offered to be ch	narged is to an	

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: DELAWARE G&P LLC 9280 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 30073 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 211538 **OPERATOR NO:** ORIGINAL CONTRACT DATE: 02/01/2017 **RECEIVED DATE:** 07/26/2024 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 12/01/2018 CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): Adds Deficiency Fee effective 12/1/18 **OTHER(EXPLAIN):** Fee Escalation eff 6-1-2024 **PREPARER - PERSON FILING** ACTIVE FLAG: Y RRC NO: 982 INACTIVE DATE: FIRST NAME: Janie MIDDLE: LAST NAME: Hatzenbuehler TITLE: Sr Regulatory Compliance Admin ADDRESS LINE 1: 1722 Routh Street, Ste 1300 ADDRESS LINE 2: CITY: Dallas STATE: TX **ZIP:** 75201 7.TP4 • AREA CODE: 214 PHONE NO: EXTENSION: 721-9626 **CUSTOMERS** CUSTOMER NO **CONFIDENTIAL?** DELIVERY POINT CUSTOMER NAME 37659 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION PUR50216 Service Fee: \$0.1877/MMBtu x Delivered Gas Quantity Deficiency Fee: \$0.9261 Mcf Blending Fee: \$0.0626/MMBtu at POD (for any Non-Conforming Gas that doesn't meet quality specs with the exception of CO2 which will be charged in Treating Fee). Treating Fee: ((Actual CO2 # 2%) x \$0.0563) x MCF at POD for any gas that exceeds CO2 of 2% Annual Fee Escalation for Service, Blending & Treating Fees: On the first anniversary of the Commencement Date (5/11/2019) & each anniversary date thereafter, the Service Fee, Deficiency Fee, Blending Fee & Treating Fee will be increased using CPI-U for the month (April) preceding the anniversary of the Commencement Date of the year of adjustment and the seasonally unadjusted CPI-U for the month (April) preceding the anniversary of the Commencement Date of the year immediately preceding the year of adjustment. (Note: Will start escalation effective 6/1/2019 rather than starting in the middle of the month, but will use April/April from Index since it is the month preceding the commencement date.) **RATE ADJUSTMENT PROVISIONS:**

RRC COID: 928	80	COMPANY	Y NAME: DE	LAWARE G&P LLC						
TARIFF CODE: TM RRC TARIFF NO: 30073										
ELIVERY POINTS										
ID	TYPE	<u>UNIT</u>	CURRENT C	HARGE EFFECTIVE DATE	CONFIDENTIAL					
94005	D	MMBtu	\$.1877	06/01/2024	Y					
DESCRIPTION:	**CONFIDENTI	IAL**								
Customer	37659	**CC	NFIDENTIAL**							
94006	D	MMBtu	\$.1877	06/01/2024	Y					
DESCRIPTION:	**CONFIDENTI	[AL**								
Customer	37659	**CC	Customer 37659 **CONFIDENTIAL**							
TYPE SERVICE PROVIDED										
FYPE SERVICE PROVI	IDED									
TYPE SERVICE PROVI <u>TYPE OF SERVICE</u>	IDED <u>SERVICE DE</u>	ESCRIPTION		OTHER TYPE DESCRIPTION						
		ESCRIPTION		OTHER TYPE DESCRIPTION						
TYPE OF SERVICE	SERVICE DE	ESCRIPTION		OTHER TYPE DESCRIPTION Service, Blending, Treating						
TYPE OF SERVICE I M	SERVICE DE									
TYPE OF SERVICE	SERVICE DE Gathering Other(with det	ailed explanation)								
TYPE OF SERVICE I M TUC APPLICABILITY FACTS SUPPORTING	SERVICE DE Gathering Other(with deta SECTION 104.0	ailed explanation) 003(b) APPLICA an unfair advantag	BILITY ge during the negot	Service, Blending, Treating	harged is to an					

COMPANY NAME: DELAWARE G&P LLC 9280 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 30074 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 211538 **OPERATOR NO:** ORIGINAL CONTRACT DATE: 08/01/2017 **RECEIVED DATE:** 02/11/2025 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None **OTHER(EXPLAIN):** Fee Escalation 1-1-25 **PREPARER - PERSON FILING** ACTIVE FLAG: Y RRC NO: 982 INACTIVE DATE: FIRST NAME: Janie MIDDLE: LAST NAME: Hatzenbuehler TITLE: Sr Regulatory Compliance Admin ADDRESS LINE 1: 1722 Routh Street, Ste 1300 ADDRESS LINE 2: CITY: Dallas STATE: TX **ZIP:** 75201 7.TP4 • AREA CODE: 214 PHONE NO: EXTENSION: 721-9626 **CUSTOMERS** CUSTOMER NO **CONFIDENTIAL?** DELIVERY POINT CUSTOMER NAME 38300 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION PUR50228 (Delivered Gas means the volumetric summation of Committed Gas received by Processor from all Receipt Points). Service Fee: Gathering: \$0.1024 per MMBtu for all Delivered Gas Processing: \$0.5119 per MMBtu on all Producer's Available Gas Blending Fee: In the event Processor accepts Non-Conforming Gas, Processor reserves the right to charge a blending fee to be determined by Processor in Processor's commercially reasonable discretion. Treating Fee: \$0.0640/Mcf per mol % of CO2 > 2.0% at POR Reimbursement for Facilities: \$0.35 per Mcf (see AIC/Facilities section below). Annual Fee Escalation for Service, Blending & Treating Fees: Beginning January 1, 2019 (following the 1st anniversary date 8/1/2018) and each January 1st thereafter Escalation Date, escalate the Service, Blending & Treating Fees by the annual seasonally unadjusted CPI-U. In no event will fees ever be less than the fees in effect immediately preceding the Escalation Date. **RATE ADJUSTMENT PROVISIONS:**

RRC COID: 92	280 CO	MPANY	NAME: DELA	WARE G&P LLC				
TARIFF CODE: TM	1 RRC TARIF	F NO: 30	074					
DELIVERY POINTS								
ID	TYPE	<u>UNIT</u>	CURRENT CHAP	RGE EFFECTIVE DATE	CONFIDENTIAL			
92728	D	MMBtu S	5.1024	01/01/2025	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	38300	**CONI	FIDENTIAL**					
93167	R	MMBtu S	5.1024	01/01/2025	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	38300	**CONI	FIDENTIAL**					
94337	D	MMBtu S	5.1024	01/01/2025	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	38300	**CONI	FIDENTIAL**					
TYPE SERVICE PROV	VIDED							
TYPE OF SERVICE	SERVICE DESCRI	PTION	<u>0</u>	THER TYPE DESCRIPTION				
Ι	Gathering							
М	Other(with detailed ex	xplanation)	S	ervice, Blending, Treating				
TUC APPLICABILITY	ł							
FACTS SUPPORTIN	G SECTION 104.003(b)	APPLICABI	LITY					
NOTE: (This fact car	Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)							
Competition does or did	exist either with another g	as utility, ano	ther supplier of natura	al gas, or a supplier of an alternative	form of energy.			

RRC COID: 92	280 COMPAN	NY NAME: DELAWARE G&P LLC					
TARIFF CODE: TM	RRC TARIFF NO:	31025					
DESCRIPTION: T	ransmission Miscellaneous	STA	TUS: A				
OPERATOR NO:	211538						
ORIGINAL CON	TRACT DATE: 02/01/2018	RECEIVED DATE:	05/23/2024				
INITIAL SE	CRVICE DATE:	TERM OF CONTRACT DATE:					
INA	ACTIVE DATE:	AMENDMENT DATE:	04/01/2019				
CONTRACT COM							
REASONS FOR FILIN							
NEW FILING: N		C DOCKET NO:					
CITY ORDINANO							
	PLAIN): Adds gas lift details						
	PLAIN): Fee escalation eff 5-1-2	024					
PREPARER - PERSON							
RRC NO:		ACTIVE FLAG: Y INACTIVE					
FIRST NAME:			NAME:Hatzenbuehler				
	Sr Regulatory Complian						
	1722 Routh Street, Ste	1300					
ADDRESS LINE 2:							
CITY:	Dallas	STATE: TX ZIP: 75201	ZIP4:				
AREA CODE:	214 PHONE NO:	721-9626 EXTENSION:					
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u>	DELIVERY POINT				
37662	**CONFIDENTIAL**						
		Y					
CURRENT RATE CON	IPONENT						
RATE COMP. ID	DESCRIPTION						
GTH00279-1	Service Fees: Gathering: \$0.	0613/MMBtu on all Delivered Gas					
	Compression: N/A Processing	: \$0.3313/MMBtu on the Net Delivery Point Quantit	ty				
	Blending Fee: \$0.1227/MMB	tu on all Authorized Non-Conforming Gas pursuant to	o Section 5.1 of the agreement.				
	Treating Fee: \$0.0552/Mcf pe	r mol % of CO2 > 2.0% at POD					
Treating Fee: \$0.0552/Mcf per mol % of CO2 > 2.0% at POD Fee Escalation: Annual Fee Escalation for Service, Blending & Treating Fees: On the first anniversary of the In-Service Date May 1, 2020 (In-service May 1, 2019 per TBD definition; connected 4/22/2019) and on each anniversary date thereafter escalate the Service, Blending, Treating and Gas Lift Fees by the seasonally unadjusted CPI-U for the month preceding the anniversary of the In-Service Date of Date of the year of adjustment and the seasonally unadjusted CPI-U for the month preceding the anniversary of the In-Service Date of the year immediately preceding the year of adjustment (April over April).							
	fixed amount of \$21,471.8566	eter Fee = \$500 per each gas lift meter Gas Lift Meter for the associated equipment costs and installation of e or abandon any Lift Gas Meter.					
RATE ADJUSTMENT PROVISIONS:							

RRC COID:	BRC COID: 9280 COMPANY NAME: DELAWARE G&P LLC					
TARIFF CODE: T	M RRC TARII	FF NO:	31025			
DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CH		CONFIDENTIAL	
110059	D	mmbtu	\$.0613	05/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	37662	**C	CONFIDENTIAL**			
110092	D	mmbtu	\$.0613	05/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	37662	**C	CONFIDENTIAL**			
92646	D	mmbtu	\$.0613	05/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	37662	**C	CONFIDENTIAL**			
110057	D	mmbtu	\$.0613	05/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	37662	**C	ONFIDENTIAL**			
110058	D	mmbtu	\$.0613	05/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	37662	**C	CONFIDENTIAL**			
92728	D	mmbtu	\$.0613	05/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	37662	**C	CONFIDENTIAL**			
93909	D	mmbtu	\$.0613	05/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	37662	**C	CONFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	<u>SERVICE DESCR</u>	PTION		OTHER TYPE DESCRIPTION		
J	Compression					
Ι	Gathering					
М	Other(with detailed a	explanation	n)	Service, Blending, Treating, Processing		

RRC COID:	9280	COMPA	NY NAME:	DELAWARE G&P LLC				
TARIFF CODE:	ТМ	RRC TARIFF NO:	31025					
TUC APPLICABII	LITY							
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY								
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)								
Competition does of	Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.							

None

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 928	80 COMPANY NAME: DELAWARE G&P LLC
TARIFF CODE: TM	RRC TARIFF NO: 31292
DESCRIPTION: Tra	ansmission Miscellaneous STATUS: A
OPERATOR NO:	211538
ORIGINAL CONT	TRACT DATE: 05/01/2018 RECEIVED DATE: 12/14/2023
INITIAL SEE	RVICE DATE: TERM OF CONTRACT DATE:
INA	CTIVE DATE: AMENDMENT DATE: 11/01/2023
CONTRACT COMM	
REASONS FOR FILIN	G
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCI	E NO:
	LAIN : Amendment to increase service fee fto \$0.55 effective 11-1-2023
	PLAIN): Amend Firm period dates effective 8-22-23
PREPARER - PERSON	FILING
RRC NO:	982 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	
	Sr Regulatory Compliance Admin
ADDRESS LINE 1: ADDRESS LINE 2:	1722 Routh Street, Ste 1300
	Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE:	
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
38539 *	**CONFIDENTIAL**
	Y
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
PUR50242	Delivered Gas: the volumetric summation of Customer Gas received by Processor from all Receipt Points.
	Service Fee: \$0.55/Mcf for all Delivered Gas (Per Amendment 32 dated 11-1-2023, Not subject to escalation)
	Blending Fee: To be mutually agreed by Customer and Processor Treating Fee: To be mutualy agreed by Customer and Processor
	Low Volume Fee: \$350 if total monthly volume is ? 300 Mcf at each Receipt Point
	Annual Fee Escalation for Blending & Treating Fees: Effective 11-1-2021, Service fee shall not be subject to escalation. Blending & Treating Fees each 1/1 if applicable by the annual seasonally unadjusted CPI-U. No adjustment shall be made if the calculation results in a factor of less than 100%.
RATE ADJUSTMEN	T PROVISIONS:

Page 20 of 53

RRC COID: 9	280 CO	MPAN	Y NAME: DELAWARI	E G&P LLC		
TARIFF CODE: TN	M RRC TARIF	F NO:	31292			
DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE 11/01/2023	<u>CONFIDENTIAL</u> Y	
110354	D	Mcf	\$.5500	11/01/2023	Ŷ	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	38539	**CC	ONFIDENTIAL**			
112954	D	Mcf	\$.5500	11/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	38539	**CC	ONFIDENTIAL**			
112956	D	Mcf	\$.5500	11/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	38539	**CC	ONFIDENTIAL**			
109430	D	Mcf	\$.5500	11/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	38539	**CC	DNFIDENTIAL**			
109431	D	Mcf	\$.5500	11/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	38539	**CC	DNFIDENTIAL**			
112981	D	Mcf	\$.5500	11/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	38539	**CC	ONFIDENTIAL**			
114216	R	Mcf	\$.5500	11/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	38539	**CC	DNFIDENTIAL**			
92645	D	Mcf	\$.5500	11/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	38539	**CC	DNFIDENTIAL**			
92646	D	Mcf	\$.5500	11/01/2023	Y	-
DESCRIPTION:	**CONFIDENTIAL**					
Customer	38539	**CC	ONFIDENTIAL**			
93167	R	Mcf	\$.5500	11/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	38539	**CC	ONFIDENTIAL**			

04/29/2025

COMPANY NAME: DELAWARE G&P LLC 9280 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 31292 DELIVERY POINTS TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL ID 94337 D Mcf \$.5500 11/01/2023 Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** Customer 38539 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** Purchase Agreement Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 9	280 COMPANY	NAME: DELAWARE G&P LLC						
TARIFF CODE: TN	A RRC TARIFF NO: 3	31300						
DESCRIPTION:	Fransmission Miscellaneous	STA	TUS: A					
OPERATOR NO:	211538							
ORIGINAL CO	NTRACT DATE: 08/21/2018	RECEIVED DATE:	02/11/2025					
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE:						
INACTIVE DATE: AMENDMENT DATE: 04/01/2022								
CONTRACT COM								
REASONS FOR FILI								
NEW FILING: N	1110 2	OCKET NO:						
CITY ORDINAN								
	XPLAIN): Adds 2 points, 110354 and							
PREPARER - PERSO	XPLAIN : Assigned from 38540 eff 1	-8-2025						
RRC NO: FIRST NAME:	202	ACTIVE FLAG: Y INACTIVE MIDDLE: LAST	NAME:Hatzenbuehler					
	Sr Regulatory Compliance		NAME: NAUZEIIDUEIITEI					
ADDRESS LINE 1: 1722 Routh Street, Ste 1300 ADDRESS LINE 2:								
		STATE: TX ZIP: 75201	ZIP4:					
	: Dallas	STATE: TX ZIP: 75201 721-9626 EXTENSION:	ZIP4:					
CITY	: Dallas		ZIP4:					
CITY AREA CODE	: Dallas		ZIP4: DELIVERY POINT					
CITY AREA CODE CUSTOMERS	: Dallas : 214 PHONE NO:	721-9626 EXTENSION:						
CITY AREA CODE CUSTOMERS CUSTOMER NO	: Dallas : 214 PHONE NO: CUSTOMER NAME	721-9626 EXTENSION:						
CITY AREA CODE CUSTOMERS CUSTOMER NO	: Dallas : 214 PHONE NO: CUSTOMER NAME **CONFIDENTIAL**	721-9626 EXTENSION:						
CITY AREA CODE CUSTOMERS CUSTOMER NO 44933	: Dallas : 214 PHONE NO: CUSTOMER NAME **CONFIDENTIAL**	721-9626 EXTENSION:						
CITY AREA CODE CUSTOMERS CUSTOMER NO 44933 CURRENT RATE CO	: Dallas : 214 PHONE NO: CUSTOMER NAME **CONFIDENTIAL** MPONENT	721-9626 EXTENSION: CONFIDENTIAL? Y						
CITY AREA CODE CUSTOMERS CUSTOMER NO 44933 CURRENT RATE CO RATE COMP. ID	: Dallas : 214 PHONE NO: CUSTOMER NAME **CONFIDENTIAL** MPONENT <u>DESCRIPTION</u>	721-9626 EXTENSION: CONFIDENTIAL? Y Delivered Gas						
CITY AREA CODE CUSTOMERS CUSTOMER NO 44933 CURRENT RATE CO RATE COMP. ID	: Dallas : 214 PHONE NO: CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION Gathering: \$0.2725/Mcf for all I	721-9626 EXTENSION: CONFIDENTIAL? Y Delivered Gas						
CITY AREA CODE CUSTOMERS CUSTOMER NO 44933 CURRENT RATE CO RATE COMP. ID	: Dallas : 214 PHONE NO: CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION Gathering: \$0.2725/Mcf for all I Compression: \$0.2616/Mcf for al Processing: (a) \$0.2725/Mcf for all Processed	721-9626 EXTENSION: CONFIDENTIAL? Y Delivered Gas						
CITY AREA CODE CUSTOMERS CUSTOMER NO 44933 CURRENT RATE CO RATE COMP. ID	: Dallas : 214 PHONE NO: CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION Gathering: \$0.2725/Mcf for all I Compression: \$0.2616/Mcf for al Processing: (a) \$0.2725/Mcf for all Processed	Televention 721-9626 EXTENSION: CONFIDENTIAL? Y Delivered Gas 1 Delivered Gas I Delivered Gas I Gas received at Vaca Draw Receipt Point and I Gas received at all other Receipt Points						
CITY AREA CODE CUSTOMERS CUSTOMER NO 44933 CURRENT RATE CO RATE COMP. ID	: Dallas : 214 PHONE NO: CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION Gathering: \$0.2725/Mcf for all I Compression: \$0.2616/Mcf for all Processing: (a) \$0.2725/Mcf for all Processed (b) \$0.3271/Mcf for all Processed	721-9626 EXTENSION: CONFIDENTIAL? Y Delivered Gas I Delivered Gas						
CITY AREA CODE CUSTOMERS CUSTOMER NO 44933 CURRENT RATE CO RATE COMP. ID	: Dallas : 214 PHONE NO: CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION Gathering: \$0.2725/Mcf for all I Compression: \$0.2616/Mcf for all Processing: (a) \$0.2725/Mcf for all Processed (b) \$0.3271/Mcf for all Processed Gathering Deficiency: \$0.4361/1 Processing Deficiency: \$0.2725/M	721–9626 EXTENSION: CONFIDENTIAL? Y Delivered Gas I Delivered Gas Gas received at Vaca Draw Receipt Point and Gas received at all other Receipt Points Mcf of Gathering Deficiency Mcf of Processing Deficiency mole % of nitrogen above the N2 Limit, multiplied						
CITY AREA CODE CUSTOMERS CUSTOMER NO 44933 CURRENT RATE CO RATE COMP. ID	: Dallas : 214 PHONE NO: CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION Gathering: \$0.2725/Mcf for all I Compression: \$0.2616/Mcf for all Processing: (a) \$0.2725/Mcf for all Processed (b) \$0.3271/Mcf for all Processed Gathering Deficiency: \$0.4361/I Processing Deficiency: \$0.4361/I Processing Deficiency: \$0.2725/M Blending Fee: \$0.0545/Mcf per Lift Gas attributable to such Recee Treating Fee: For each Month th (2%) by volume (CO2 Limit) at a	721-9626 EXTENSION: CONFIDENTIAL? Y Y Delivered Gas I Delivered Gas Mcf of Gathering Deficiency Mole % of nitrogen above the N2 Limit, multiplied ipt Point in Mcf Primary I Processor accepts Committed Gas that contains ny Receipt Point, Producer will pay to Processor accepts committed Gas (0.17) multiplied b	DELIVERY POINT					
CITY AREA CODE USTOMERS CUSTOMER NO 44933 URRENT RATE CO RATE COMP. ID	: Dallas : 214 PHONE NO: CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION Gathering: \$0.2725/Mcf for all I Compression: \$0.2616/Mcf for al Processing: (a) \$0.2725/Mcf for all Processed (b) \$0.3271/Mcf for all Processed (b) \$0.3271/Mcf for all Processed Gathering Deficiency: \$0.4361/I Processing Deficiency: \$0.4361/I Processing Deficiency: \$0.2725/M Blending Fee: \$0.0545/Mcf per Lift Gas attributable to such Receipt F	721-9626 EXTENSION: CONFIDENTIAL? Y Y Delivered Gas I Delivered Gas Mcf of Gathering Deficiency Mole % of nitrogen above the N2 Limit, multiplied ipt Point in Mcf Primary I Processor accepts Committed Gas that contains ny Receipt Point, Producer will pay to Processor accepts committed Gas (0.17) multiplied b	DELIVERY POINT Delivery POINT d by the Receipt Point volume of such Gas less any a carbon dioxide content greater than two percent primary treating fee of \$0.0545/Mcf per mole % of yo the Receipt Point volume of such Gas less any Lift					

RRC COID: 9	280 CO	MPANY	NAME DELAWARE	C G&P LLC		
TARIFF CODE: TN	A RRC TARIF	F NO: 3	1300			
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u> R	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE 09/01/2024	<u>CONFIDENTIAL</u> Y	
108758		Mcf	\$.2725	09/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44933	**CON	NFIDENTIAL**			
109431	D	Mcf	\$.2725	09/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44933	**CON	NFIDENTIAL**			
110172	R	Mcf	\$.2725	09/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44933	**CON	VFIDENTIAL**			
110354	D	Mcf	\$.2725	09/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44933	**CON	NFIDENTIAL**			
110358	R	Mcf	\$.2725	09/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44933	**CON	NFIDENTIAL**			
110360	R	Mcf	\$.2725	09/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44933	**CON	NFIDENTIAL**			
111212	R	Mcf	\$.2725	09/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44933	**CON	NFIDENTIAL**			
111623	R	Mcf	\$.2725	09/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44933	**CON	NFIDENTIAL**			
126658	R	Mcf	\$.2725	11/06/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44933	**CON	NFIDENTIAL**			
92646	D	Mcf	\$.2725	09/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44933	**CON	NFIDENTIAL**			

RRC COID: 9280 COMPANY NAME: DELAWARE G&P LLC							
TARIFF CODE: TN	M RRC TARIE	FF NO:	31300				
ELIVERY POINTS							
ID	TYPE	UNIT	CURRENT CI	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
92728	D	Mcf	\$.2725		09/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	44933	**0	CONFIDENTIAL**				
93906	D	Mcf	\$.2725		09/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	44933	**0	CONFIDENTIAL**				
93907	D	Mcf	\$.2725		09/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	44933	**0	CONFIDENTIAL**				
94337	D	Mcf	\$.2725		09/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	44933	**0	CONFIDENTIAL**				
108756	R	Mcf	\$.2725		09/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	44933	**0	CONFIDENTIAL**				
108757	R	Mcf	\$.2725		09/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	44933	**0	CONFIDENTIAL**				
YPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DESCRI	PTION		OTHER TY	PE DESCRIPTION		
I	Gathering						
UC APPLICABILIT	Y						
FACTS SUPPORTIN	NG SECTION 104.003(b)	APPLIC	ABILITY				
	or the customer had an unf unnot be used to support a S				charged or offered to be ch	arged is to an	

affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 92	80 COMPANY NAME: DELAWARE G&P LLC
TARIFF CODE: TM	RRC TARIFF NO: 32511
DESCRIPTION: Tr	ransmission Miscellaneous STATUS: A
OPERATOR NO:	211538
ORIGINAL CON	TRACT DATE: 10/01/2018 RECEIVED DATE: 02/11/2025
INITIAL SE	RVICE DATE: TERM OF CONTRACT DATE:
INA	ACTIVE DATE: AMENDMENT DATE: 06/01/2020
CONTRACT COM	MENT: None
REASONS FOR FILIN	G
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANC	E NO:
AMENDMENT(EX	PLAIN): Replaces definitions for blending and treating fees
OTHER(EX	PLAIN): Fee Escalation eff 1-1-2025
PREPARER - PERSON	FILING
RRC NO:	982 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Janie MIDDLE: LAST NAME:Hatzenbuehler
TITLE:	Sr Regulatory Compliance Admin
ADDRESS LINE 1:	1722 Routh Street, Ste 1300
ADDRESS LINE 2:	
	Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE:	214 PHONE NO: 721-9626 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
39904	**CONFIDENTIAL**
	Y
CURRENT RATE COM	
RATE COMP. ID	DESCRIPTION A state of the stat
GTHP0006	Service Fees/Blending/Treating Fees:
	1) Delivered Gas: total volume of Committed Gas received by Processor from all Receipt Points.
	2) Producer's Available Gas: Committed Gas at each receipt point minus pipeline system FL&U and lift gas, if any.
	3) Gathering: \$0.2209/MMBtu on all Delivered Gas
	4) Compression: \$0.2577/MMBtu on all Delivered Gas 5) Processing: \$0.3313/MMBtu on all Producer's Available Gas
	6) Blending Fee: \$0.1253/Per mol percent of N2 of such Gas above the N2 Limit multiplied by the Receipt Point volume of such Gas in Mcf
	7) Treating Fee: \$0.0564/Per mol percent of CO2 of such Gas above the CO2 Limit multiplied by the Receipt Point volume of such Gas in Mcf Note: Escalated rates are calculated per TIES system, actual escalated rates used in Waterfield system may differ slightly due to rounding.
	8) Fee Escalation: Annual Fee Escalation for Service, Blending & Treating Fees: Beginning January 1, 2019 and each January 1st thereafter Escalation Date, escalate the Service, Blending & Treating Fees by the annual seasonally unadjusted CPI-U, and no adjustment if the calculation results in a factor of less than 100%.
	9) Low Volume Fee: \$350 if total monthly volume is ? 300 Mcf at each Receipt Point

RRC COID: 9	COID: 9280 COMPANY NAME: DELAWARE G&P LLC						
TARIFF CODE: TM RRC TARIFF NO: 32511							
RATE ADJUSTMENT PROVISIONS:							
None							
DELIVERY POINTS							
<u>ID</u> 109431	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CI \$.2209	HARGE EFFECTIVE DATI 01/01/2025	E <u>CONFIDENTIAL</u> Y		
DESCRIPTION:	**CONFIDENTIAL*		ψ.2209	01/01/2025	I		
						1	
Customer	39904	***€€	ONFIDENTIAL**				
92646	D	MMBtu	\$.2209	01/01/2025	Y		
DESCRIPTION:	**CONFIDENTIAL*	*				_	
Customer	39904	**C0	ONFIDENTIAL**				
92728	D	MMBtu	\$.2209	01/01/2025	Y		
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	39904	**C(ONFIDENTIAL**]	
93906	D	MMBtu	\$.2209	01/01/2025	Y		
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	39904	**C(ONFIDENTIAL**]	
93907	D	MMBtu	\$.2209	01/01/2025	Y		
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	39904	**C0	ONFIDENTIAL**]	
109429	R	MMBtu	\$.2209	01/01/2025	Y		
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	39904	**C(ONFIDENTIAL**]	
109430	D	MMBtu	\$.2209	01/01/2025	Y		
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	39904	**C(ONFIDENTIAL**				
TYPE SERVICE PROV	VIDED						
TYPE OF SERVICE	SERVICE DESCR	RIPTION		OTHER TYPE DESCRIPTION			
J	Compression						
Ι	Gathering						

RRC COID:	9280	COMPA	NY NAME:	DELAWARE G&P LLC			
TARIFF CODE:	ТМ	RRC TARIFF NO:	32511				
TUC APPLICABIL	ITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)							
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.							

COMPANY NAME: DELAWARE G&P LLC 9280 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 32913 DESCRIPTION: Transmission Miscellaneous STATUS: A 211538 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 10/01/2019 **RECEIVED DATE:** 04/15/2025 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Correcting 2023 Fee Escalation Eff 1-1-2023 PREPARER - PERSON FILING **RRC NO:** 982 ACTIVE FLAG: Y INACTIVE DATE: FIRST NAME: Janie MIDDLE: LAST NAME: Hatzenbuehler TITLE: Sr Regulatory Compliance Admin ADDRESS LINE 1: 1722 Routh Street, Ste 1300 ADDRESS LINE 2: CITY: Dallas STATE: TX **ZIP:** 75201 ZIP4: AREA CODE: 214 PHONE NO: EXTENSION: 721-9626 **CUSTOMERS** CUSTOMER NO **CONFIDENTIAL?** DELIVERY POINT CUSTOMER NAME 40222 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GTHP0028-2 Gathering: \$0.1808/Mcf on all Delivered Gas Compression: \$0.2234/Mcf on all Delivered Gas Processing: \$0.3191/Mcf on all Producer's Available Gas Treating Fee: \$0.0532/MMBtu of CO2 > 2.0% by Receipt Point volume in Mcf Note: Escalated rates are calculated per TIES system, actual escalated rates used in Waterfield system may differ slightly due to rounding. Fee Escalation: Annual Fee Escalation for Service, Blending & Treating Fees: Beginning January 1, 2021 and each January 1st thereafter Escalation Date, escalate the Service, Treating Fees by the annual seasonally unadjusted CPI-U, and no adjustment if the calculation results in a factor of less than 100%. Producer shall pay Processor a one-time fixed amount of \$17,500 for the associated equipment costs and installation of each Gas Lift Meter and an amount of \$5,000 per request to relocate, remove or abandon any Gas Lift Meter, the Gas Lift Meter Costs shall be subject to the annual Fee Escalation. Producer shall pay Processor each month during the term of this Agreement, a Gas Lift Fee of five hundred dollars (\$500.00) for each Gas Lift Meter. **RATE ADJUSTMENT PROVISIONS:**

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 9280 COMPANY NAME: DELAWARE G&P LLC							
TARIFF CODE: TN	M RRC TARIF	F NO:	32913				
DELIVERY POINTS							
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CH	IARGE 1	EFFECTIVE DATE	CONFIDENTIAL	
109430	D	Mcf	\$.1808		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	40222	**(CONFIDENTIAL**				
109431	D	Mcf	\$.1808		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	40222	**(CONFIDENTIAL**				
110355	D	Mcf	\$.1808		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	40222	**(CONFIDENTIAL**				
92645	D	Mcf	\$.1808		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	40222	**(CONFIDENTIAL**				
110354	D	Mcf	\$.1808		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	40222	**(CONFIDENTIAL**				
92646	D	Mcf	\$.1808		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	40222	**(CONFIDENTIAL**				
93906	D	Mcf	\$.1808		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	40222	**(CONFIDENTIAL**				
93907	D	Mcf	\$.1808		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	40222	**(CONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DESCRI	PTION		OTHER TYPI	E DESCRIPTION		
J	Compression						
Ι	Gathering						
М	Other(with detailed e	xplanatio	n)	Blending, Treat	ting		

RRC COID:	9280	COMPA	NY NAME:	DELAWARE G&P LLC			
TARIFF CODE:	ТМ	RRC TARIFF NO:	32913				
TUC APPLICABII	JTY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)							
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.							

COMPANY NAME: DELAWARE G&P LLC 9280 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 33092 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 211538 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 10/01/2019 **RECEIVED DATE:** 02/11/2025 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Fee Escalation eff 1-1-2025 **PREPARER - PERSON FILING** ACTIVE FLAG: Y **RRC NO:** 982 INACTIVE DATE: FIRST NAME: Janie MIDDLE: LAST NAME: Hatzenbuehler TITLE: Sr Regulatory Compliance Admin ADDRESS LINE 1: 1722 Routh Street, Ste 1300 ADDRESS LINE 2: CITY: Dallas STATE: TX **ZIP:** 75201 ZIP4: AREA CODE: 214 PHONE NO: EXTENSION: 721-9626 CUSTOMERS CUSTOMER NO CUSTOMER NAME **CONFIDENTIAL?** DELIVERY POINT 42242 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION PURP0025 Gathering: \$0.1096/MMBtu of Delivered Gas Processing: \$0.3835/MMBtu of Producer's Available Gas Plant Fuel: Fixed at 3% of Producer's Available Gas Blending Fee: Parties will agree upon a fee based on Producer's pro rata share of the actual costs and fees incurred. Treating Fee: \$0.0548/mol percent of Gas above the CO2 Limit multiplied by the Receipt Point volume of such Gas in Mcf. Annual Fee Escalation for Service, Blending & Treating Fees: Beginning January 1, 2021 following the 1st anniversary date (10/1/2019) and each January 1st thereafter the fees will escalate by the annual seasonally unadjusted CPI-U; provided, however, that there will be no adjustment if the calculation results in a factor of less than 100%, and at no time will the increase exceed 102% of the previous year's calculation. **RATE ADJUSTMENT PROVISIONS:**

04/29/2025

ARIFF CODE: TM	I RRC TA	RIFF NO:	33092				
ELIVERY POINTS							
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL		
3908	R	MMBtu	\$.1096	01/01/2025	Y		
DESCRIPTION:	**CONFIDENTIAI	L**					
Customer	42242	**C0	ONFIDENTIAL**				
Customer							
VDE SEDVICE DDOX	ADED						
		CRIPTION	OTHER	TYPE DESCRIPTION			
		<u>CRIPTION</u>	OTHER	TYPE DESCRIPTION			
TYPE OF SERVICE	Gathering	<u>CRIPTION</u>	OTHER	TYPE DESCRIPTION			
TYPE OF SERVICE	Gathering	CRIPTION	<u>OTHER</u>	TYPE DESCRIPTION			
TYPE OF SERVICE	Gathering			TYPE DESCRIPTION			
YPE SERVICE PROV TYPE OF SERVICE	Gathering			TYPE DESCRIPTION			
TYPE OF SERVICE	Gathering GSECTION 104.003	3(b) APPLICA		TYPE DESCRIPTION			

RRC COID: 9280 COMPA	ANY NAME: DELAWARE G&P LLC				
TARIFF CODE: TM RRC TARIFF NO:	33687				
DESCRIPTION: Transmission Miscellaneous	STATUS: A				
OPERATOR NO: 211538					
ORIGINAL CONTRACT DATE: 10/18/2019	RECEIVED DATE: 03/03/2020				
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:				
INACTIVE DATE:	AMENDMENT DATE:				
CONTRACT COMMENT: None					
REASONS FOR FILING					
NEW FILING: Y RR	RC DOCKET NO:				
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): new contract, meter la	te connecting				
PREPARER - PERSON FILING					
RRC NO: 982	ACTIVE FLAG: Y INACTIVE DATE:				
FIRST NAME: Janie	MIDDLE: LAST NAME: Hatzenbuehler				
TITLE: Sr Regulatory Complia	nce Admin				
ADDRESS LINE 1: 1722 Routh Street, St	e 1300				
ADDRESS LINE 2:					
CITY: Dallas	STATE: TX ZIP: 75201 ZIP4:				
AREA CODE: 214 PHONE NO:	: 721-9626 EXTENSION:				
AREA CODE: 214 PHONE NO: CUSTOMERS	: 721-9626 EXTENSION:				
	: 721-9626 EXTENSION: <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>				
CUSTOMERS					
CUSTOMERS CUSTOMER NO CUSTOMER NAME					
CUSTOMERS CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>				
CUSTOMERS CUSTOMER NO CUSTOMER NAME 40643 **CONFIDENTIAL**	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>				
CUSTOMERS CUSTOMER NO CUSTOMER NAME 40643 **CONFIDENTIAL** CURRENT RATE COMPONENT	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>				
CUSTOMERS CUSTOMER NAME 40643 **CONFIDENTIAL** CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION None None	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>				
CUSTOMER NO CUSTOMER NAME 40643 **CONFIDENTIAL** CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION None None	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>				
CUSTOMERS CUSTOMER NO CUSTOMER NAME 40643 **CONFIDENTIAL** CURRENT RATE COMPONENT DESCRIPTION None DESCRIPTION	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>				
CUSTOMERS CUSTOMER NO 40643 **CONFIDENTIAL** 40643 **CONFIDENTIAL** CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION None None	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u> Y				
CUSTOMERS CUSTOMER NO 40643 **CONFIDENTIAL** 40643 **CONFIDENTIAL** CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION None None DELIVERY POINTS	CONFIDENTIAL? DELIVERY POINT Y Y Y Y CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL				
CUSTOMERS CUSTOMER NO 40643 **CONFIDENTIAL** 40643 **CONFIDENTIAL** CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION None None DELIVERY POINTS ID TYPE UNIT	CONFIDENTIAL? DELIVERY POINT Y Y Y Y CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL				
CUSTOMERS CUSTOMER NO 40643 **CONFIDENTIAL** 40643 **CONFIDENTIAL** CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION None DESCRIPTIONS: None TYPE UNIT 111213 R MMBt DESCRIPTION: **CONFIDENTIAL**	CONFIDENTIAL? DELIVERY POINT Y Y Y Y CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL				
CUSTOMER NO CUSTOMER NAME 40643 **CONFIDENTIAL** 40643 **CONFIDENTIAL** CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION None DESCRIPTION: TYPE UNIT ID TYPE UNIT 111213 R MMBt DESCRIPTION: **CONFIDENTIAL** Customer 40643 **	CONFIDENTIAL? DELIVERY POINT Y Y Y Y CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL u \$.1000 11/21/2019 Y				
CUSTOMER NO CUSTOMER NAME 40643 **CONFIDENTIAL** 40643 **CONFIDENTIAL** CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION None DESCRIPTIONS: None ID TYPE UD TYPE DESCRIPTION: **CONFIDENTIAL** Customer 40643 **	CONFIDENTIAL? DELIVERY POINT Y Y Y Y CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL u \$.1000 11/21/2019 Y *CONFIDENTIAL** Y Y				
CUSTOMER NO CUSTOMER NO 40643 **CONFIDENTIAL** CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION None DESCRIPTIONS: None TYPE UNIT 111213 R MMBt DESCRIPTION: **CONFIDENTIAL** Customer 40643 ** TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION	CONFIDENTIAL? DELIVERY POINT Y Y Y Y CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL u \$.1000 11/21/2019 Y *CONFIDENTIAL** Y Y				
CUSTOMER NO CUSTOMER NAME 40643 **CONFIDENTIAL** 40643 **CONFIDENTIAL** CURRENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS ID TYPE UNIT 111213 R MMBt DESCRIPTION: **CONFIDENTIAL** MMBt ID TYPE 40643 ** TYPE SERVICE PROVIDED	CONFIDENTIAL? DELIVERY POINT Y Y Y Y CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL u \$.1000 11/21/2019 Y *CONFIDENTIAL** Y Y				

RRC COID:	9280	COMPA	NY NAME:	DELAWARE G&P LLC
TARIFF CODE:	ТМ	RRC TARIFF NO:	33687	
TUC APPLICABII	JITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
NOTE: (This fac		stomer had an unfair advan sed to support a Section 10		negotiations. action if the rate to be charged or offered to be charged is to an
Competition does of	r did exist eit	her with another gas utility	, another suppl	ier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 92	80 COMPANY NAME: DELAWARE G&P LLC
TARIFF CODE: TM	RRC TARIFF NO: 34113
DESCRIPTION: Th	ansmission Miscellaneous STATUS: A
OPERATOR NO:	211538
ORIGINAL CON	TRACT DATE: 10/18/2019 RECEIVED DATE: 02/11/2025
	RVICE DATE: TERM OF CONTRACT DATE:
INA	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	MENT: None
REASONS FOR FILIN	G
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANC	E NO:
AMENDMENT(EX	PLAIN): None
OTHER(EX	PLAIN): Fee Escalation eff 1-1-2025
PREPARER - PERSON	FILING
RRC NO:	982 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Janie MIDDLE: LAST NAME: Hatzenbuehler
TITLE:	Sr Regulatory Compliance Admin
ADDRESS LINE 1:	1722 Routh Street, Ste 1300
ADDRESS LINE 2:	
CITY:	Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE:	214 PHONE NO: 721-9626 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
40643	**CONFIDENTIAL**
	Y
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
PROP0003	Gathering: \$0.1227/MMBtu on all Delivered Gas
	Processing: \$0.4294/MMBtu on all Customer`s Available Gas
	Blending Fee: Processor reserves the right to charge a blending fee to be determined by Processor in Processor's commercially reasonable discretion. In the event that a Blending Fee is implemented, the Blending Fee shall be subject to annual escalation
	Treating Fee: For each Month that Processor accepts Gas that contains a carbon dioxide content greater than two percent (2%) by volume (CO2 Limit), Customer will pay to Processor a Treating Fee of \$0.0613 per mol percent of carbon dioxide of such Gas above the CO2 Limit multiplied by the Receipt Point volume of such Gas in Mcf. In the event that a Treating Fee is implemented, the Treating Fee shall be subject to annual escalation
	Fee Escalation: On January 1, 2021 and on each January 1st thereafter (each an Escalation Date) (a) the Service Fee(s), (b) any fees noted subject to this Section and (c) any other fees mutually agreed to by the Parties in writing will be increased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date; provided, however, that there will be no adjustment if the calculation results in a factor of less than 100%.

RATE ADJUSTMENT PROVISIONS:

04/29/2025

RRC COID: 92	280 COMPANY NAME: DELAWARE G&P LLC			
TARIFF CODE: TM	1 RRC TARIFF NO: 34113			
DELIVERY POINTS				
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
111213	R MMBtu \$.1227 01/01/2025 Y			
DESCRIPTION:	**CONFIDENTIAL**			
Customer	40643 **CONFIDENTIAL**			
TYPE SERVICE PROV	VIDED			
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION			
Ι	Gathering			
М	Other(with detailed explanation) Processing, Blending, Treating, Fee escalation			
TUC APPLICABILITY	Ϋ́			
FACTS SUPPORTING	G SECTION 104.003(b) APPLICABILITY			
	or the customer had an unfair advantage during the negotiations. nnot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an peline.)			
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 9280 COM	PANY NAME: DELAWARE G&P LLC
TARIFF CODE: TM RRC TARIFF I	O: 35040
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 211538	
ORIGINAL CONTRACT DATE: 03/01/2	21 RECEIVED DATE: 02/11/2025
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Fee Escalation eff	1-1-2025
PREPARER - PERSON FILING	
RRC NO: 982	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Janie	MIDDLE: LAST NAME: Hatzenbuehler
TITLE: Sr Regulatory Comp	iance Admin
ADDRESS LINE 1: 1722 Routh Street,	Ste 1300
ADDRESS LINE 2:	
CITY: Dallas	STATE: TX ZIP: 75201 ZIP4:
AREA CODE: 214 PHONE	NO: 721-9626 EXTENSION:
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
41800 **CONFIDENTIAL**	

RRC COID: 928	COMPANY NAME: DELAWARE G&P LLC
TARIFF CODE: TM	RRC TARIFF NO: 35040
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
GTHP0055	1) Gathering: \$0.0849/MCF on all Delivered Gas
	2) Processing: \$0.2865/MCF on all Customer's Available Gas
	3) Blending Fee: In the event Processor, in its sole discretion, accepts Non-Conforming Gas, Processor reserves the right to charge a blending fee to be determined by Processor in Processor's commercially reasonable discretion. In the event that a Blending Fee is implemented, the Blending Fee shall be subject to escalation in accordance with Section 6.5.
	4) Treating Fee: In the event Processor, in its sole discretion, accepts Non-Conforming Gas, Processor reserves the right to charge a Treating Fee to be determined by Processor in Processor's commercially reasonable discretion. In the event that a Treating Fee is implemented, the Treating Fee shall be subject to escalation in accordance with Section 6.5. Note: Escalated rates are calculated per TIES system, actual escalated rates used in Waterfield system may differ slightly due to rounding.
	5) Water Fee: In the event Processor receives free water from Customer at the Receipt Point(s) and Processor is required to remove such water from the Pipeline System, Processor reserves the right to charge Customer \$0.08 per gallon of such water removed from the Pipeline System. For the avoidance of doubt, the Water Fee shall not apply to any water removed from the Pipeline System in excess of the volume of free water received at the Receipt Point(s). Not subject to escalation.
	6) Fee Escalation: On January 1st following the first anniversary of the Effective Date and on each January 1st thereafter (each an Escalation Date) during the term of this Agreement, (a) the Service Fee(s), (b) any fees noted subject to this Section 6.5in this Agreement and (c) any other fees mutually agreed to by the Parties in writing will be increased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date; provided, however, that if the calculation results in a factor of greater than 102%, then the factor will be deemed to be 102%, and there will be no adjustment if the calculation results in a factor of less than 100%. Note: Gathering, Processing, Treating & Blending are the fees subject to escalation.

None

RRC COID: 9	9280 CC	OMPAN	NY NAME: DEI	LAWARE	G&P LLC		
TARIFF CODE: T	M RRC TARIF	F NO:	35040				
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT CI	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
110354	D	mcf	\$.0849		01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	41800	**0	CONFIDENTIAL**				
112833	D	mcf	\$.0849		01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	41800	**0	CONFIDENTIAL**				
92645	D	mcf	\$.0849		01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	41800	**0	CONFIDENTIAL**				
92646	D	mcf	\$.0849		01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	41800	**0	CONFIDENTIAL**				
109430	D	mcf	\$.0849		01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	41800	**0	CONFIDENTIAL**				
109431	D	mcf	\$.0849		01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	41800	**0	CONFIDENTIAL**				
YPE SERVICE PRO	VIDED						
TYPE OF SERVICE	<u>SERVICE DESCRI</u>	PTION		OTHER TY	PE DESCRIPTION		
Ι	Gathering						
FUC APPLICABILIT	Y						
FACTS SUPPORTIN	NG SECTION 104.003(b)	APPLIC	ABILITY				
	nor the customer had an unfa annot be used to support a S				charged or offered to be ch	arged is to an	

affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

	80 COMPANY NAME: DELAWARE G&P LLC
TARIFF CODE: TM	RRC TARIFF NO: 35185
DESCRIPTION: TI	ransmission Miscellaneous STATUS: A
OPERATOR NO:	211538
ORIGINAL CON	TRACT DATE: 04/01/2021 RECEIVED DATE: 02/11/2025
INITIAL SE	RVICE DATE: TERM OF CONTRACT DATE:
INA	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	MENT: None
REASONS FOR FILIN	G
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANC	E NO:
AMENDMENT(EX	PLAIN): None
OTHER(EX	PLAIN): Fee Escalation effective 1-1-2025
PREPARER - PERSON	FILING
RRC NO:	982 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Janie MIDDLE: LAST NAME: Hatzenbuehler
TITLE:	Sr Regulatory Compliance Admin
ADDRESS LINE 1:	1722 Routh Street, Ste 1300
ADDRESS LINE 2:	
CITY:	Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE:	214 PHONE NO: 721-9626 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
41882	**CONFIDENTIAL**
	Y
CURRENT RATE COM	
	IPONENT
RATE COMP. ID	IPONENT DESCRIPTION
RATE COMP. ID GTHP0059	DESCRIPTION 1) Service Fee(s):
	DESCRIPTION Service Fee(s): Gathering: \$0.0857/MMBtu on all Delivered Gas
	DESCRIPTION 1) Service Fee(s): A) Gathering: \$0.0857/MMBtu on all Delivered Gas B) Processing: \$0.2572/MMBtu on all Producer`s Available Gas
	DESCRIPTION 1) Service Fee(s): A) Gathering: \$0.0857/MMBtu on all Delivered Gas B) Processing: \$0.2572/MMBtu on all Producer`s Available Gas 2) Blending Fees: In the event Processor, in its sole discretion, accepts Non-Conforming Gas, Processor reserves the right to charge a blending fee to be determined by Processor in Processor's commercially reasonable discretion, but in no event shall such Blending Fee
	DESCRIPTION 1) Service Fee(s): A) Gathering: \$0.0857/MMBtu on all Delivered Gas B) Processing: \$0.2572/MMBtu on all Producer's Available Gas 2) Blending Fees: In the event Processor, in its sole discretion, accepts Non-Conforming Gas, Processor reserves the right to charge a blending fee to be determined by Processor in Processor's commercially reasonable discretion, but in no event shall such Blending Fee exceed the result of the following equation: (actual CO2 mol % less 2%) multiplied by \$0.0536/Mcf of Delivered Gas. In the event that a
	DESCRIPTION 1) Service Fee(s): A) Gathering: \$0.0857/MMBtu on all Delivered Gas B) Processing: \$0.2572/MMBtu on all Producer's Available Gas 2) Blending Fees: In the event Processor, in its sole discretion, accepts Non-Conforming Gas, Processor reserves the right to charge a blending fee to be determined by Processor in Processor's commercially reasonable discretion, but in no event shall such Blending Fee exceed the result of the following equation: (actual CO2 mol % less 2%) multiplied by \$0.0536/Mcf of Delivered Gas. In the event that a Blending Fee is implemented, the Blending Fee shall be subject to escalation in accordance with Section 6.5.
	DESCRIPTION 1) Service Fee(s): A) Gathering: \$0.0857/MMBtu on all Delivered Gas B) Processing: \$0.2572/MMBtu on all Producer's Available Gas 2) Blending Fees: In the event Processor, in its sole discretion, accepts Non-Conforming Gas, Processor reserves the right to charge a blending fee to be determined by Processor in Processor's commercially reasonable discretion, but in no event shall such Blending Fee exceed the result of the following equation: (actual CO2 mol % less 2%) multiplied by \$0.0536/Mcf of Delivered Gas. In the event that a Blending Fee is implemented, the Blending Fee shall be subject to escalation in accordance with Section 6.5. 3) Treating Fees: In the event Processor, in its sole discretion, accepts Non-Conforming Gas, Processor reserves the right to charge a Treating Fee to be determined by Processor in Processor's commercially reasonable discretion, but in no event shall such Treating Fee
	DESCRIPTION 1) Service Fee(s): A) Gathering: \$0.0857/MMBtu on all Delivered Gas B) Processing: \$0.2572/MMBtu on all Producer's Available Gas 2) Blending Fees: In the event Processor, in its sole discretion, accepts Non-Conforming Gas, Processor reserves the right to charge a blending fee to be determined by Processor in Processor's commercially reasonable discretion, but in no event shall such Blending Fee exceed the result of the following equation: (actual CO2 mol % less 2%) multiplied by \$0.0536/Mcf of Delivered Gas. In the event that a Blending Fee is implemented, the Blending Fee shall be subject to escalation in accordance with Section 6.5. 3) Treating Fees: In the event Processor, in its sole discretion, accepts Non-Conforming Gas, Processor reserves the right to charge a
	DESCRIPTION 1) Service Fee(s): A) Gathering: \$0.0857/MMBtu on all Delivered Gas B) Processing: \$0.2572/MMBtu on all Producer's Available Gas 2) Blending Fees: In the event Processor, in its sole discretion, accepts Non-Conforming Gas, Processor reserves the right to charge a blending fee to be determined by Processor in Processor's commercially reasonable discretion, but in no event shall such Blending Fee exceed the result of the following equation: (actual CO2 mol % less 2%) multiplied by \$0.0536/Mcf of Delivered Gas. In the event that a Blending Fee is implemented, the Blending Fee shall be subject to escalation in accordance with Section 6.5. 3) Treating Fees: In the event Processor in Processor's commercially reasonable discretion, but in no event shall such Treating Fee exceed the result of the following equation: (actual CO2 mol % less 2%) multiplied by \$0.0536/Mcf of Delivered Gas. In the event that a Blending Fee is implemented, the Blending Fee shall be subject to escalation in accordance with Section 6.5. 3) Treating Fees: In the event Processor in Processor's commercially reasonable discretion, but in no event shall such Treating Fee exceed the result of the following equation: (actual N2 mol % less 2%) multiplied by \$0.0536/Mcf of Delivered Gas. In the event that a
	 DESCRIPTION Service Fee(s): Gathering: \$0.0857/MMBtu on all Delivered Gas Processing: \$0.2572/MMBtu on all Producer's Available Gas Blending Fees: In the event Processor, in its sole discretion, accepts Non-Conforming Gas, Processor reserves the right to charge a blending fee to be determined by Processor in Processor's commercially reasonable discretion, but in no event shall such Blending Fee exceed the result of the following equation: (actual CO2 mol % less 2%) multiplied by \$0.0536/Mcf of Delivered Gas. In the event that a Blending Fee is implemented, the Blending Fee shall be subject to escalation in accordance with Section 6.5. Treating Fees In the event Processor in Processor's commercially reasonable discretion, but in no event shall such Treating Fee exceed the result of the following equation: (actual N2 mol % less 2%) multiplied by \$0.0536/Mcf of Delivered Gas. In the event that a Treating Fee is implemented, the Treating Fee shall be subject to escalation in accordance with Section 6.5.
	DESCRIPTION 1) Service Fee(s): A) Gathering: \$0.0857/MMBtu on all Delivered Gas B) Processing: \$0.2572/MMBtu on all Producer's Available Gas 2) Blending Fees: In the event Processor, in its sole discretion, accepts Non-Conforming Gas, Processor reserves the right to charge a blending fee to be determined by Processor in Processor's commercially reasonable discretion, but in no event shall such Blending Fee exceed the result of the following equation: (actual CO2 mol % less 2%) multiplied by \$0.0536/Mcf of Delivered Gas. In the event that a Blending Fee is implemented, the Blending Fee shall be subject to escalation in accordance with Section 6.5. 3) Treating Fees: In the event Processor in Processor's commercially reasonable discretion, but in no event shall such Treating Fee exceed the result of the following equation: (actual X2 mol % less 2%) multiplied by \$0.0536/Mcf of Delivered Gas. In the event that a Blending Fee to be determined by Processor in Processor's commercially reasonable discretion, but in no event shall such Treating Fee exceed the result of the following equation: (actual N2 mol % less 2%) multiplied by \$0.0536/Mcf of Delivered Gas. In the event that a Treating Fee is implemented, the Treating Fee shall be subject to escalation in accordance with Section 6.5. 4) Low Volume Fee: \$350 if total monthly volume is ? 300 Mcf at each Receipt Point 5) Fee Escalation: On January 1st following the second anniversary of the Effective Date (1/1/2024) and on each January 1st thereafter the, (a) the Service Fee(s), (b) any fees noted subject to this Section 6.5 in this Agreement and (c) any other fees mutually agreed to by
	DESCRIPTION 1) Service Fee(s): A) Gathering: \$0.0857/MMBtu on all Delivered Gas B) Processing: \$0.2572/MMBtu on all Producer's Available Gas 2) Blending Fees: In the event Processor, in its sole discretion, accepts Non-Conforming Gas, Processor reserves the right to charge a blending fee to be determined by Processor in Processor's commercially reasonable discretion, but in no event shall such Blending Fee exceed the result of the following equation: (actual CO2 mol % less 2%) multiplied by \$0.0536/Mcf of Delivered Gas. In the event that a Blending Fee is implemented, the Blending Fee shall be subject to escalation in accordance with Section 6.5. 3) Treating Fees: In the event Processor, in its sole discretion, accepts Non-Conforming Gas, Processor reserves the right to charge a Treating Fee to be determined by Processor in Processor's commercially reasonable discretion, but in no event shall such Treating Fee exceed the result of the following equation: (actual N2 mol % less 2%) multiplied by \$0.0536/Mcf of Delivered Gas. In the event that a Treating Fee to be determined by Processor in Processor's commercially reasonable discretion, but in no event shall such Treating Fee exceed the result of the following equation: (actual N2 mol % less 2%) multiplied by \$0.0536/Mcf of Delivered Gas. In the event that a Treating Fee is implemented, the Treating Fee shall be subject to escalation in accordance with Section 6.5. 4) Low Volume Fee: \$350 if total monthly volume is ? 300 Mcf at each Receipt Point 5) Fee Escalation: On January 1st following the second anniversary of the Effective Date (1/1/2024) and on each January 1st thereafter the, (a) the Service Fee(s), (b) any fees noted subject to this Section 6.5 in this Agreement and (c) any other fees mutua
	DESCRIPTION 1) Service Fee(s): A) Gathering: \$0.0857/MMBtu on all Delivered Gas B) Processing: \$0.2572/MMBtu on all Producer's Available Gas 2) Blending Fees: In the event Processor, in its sole discretion, accepts Non-Conforming Gas, Processor reserves the right to charge a blending fee to be determined by Processor in Processor's commercially reasonable discretion, but in no event shall such Blending Fee exceed the result of the following equation: (actual CO2 mol % less 2%) multiplied by \$0.0536/Mcf of Delivered Gas. In the event that a Blending Fee is implemented, the Blending Fee shall be subject to escalation in accordance with Section 6.5. 3) Treating Fees: In the event Processor, in its sole discretion, accepts Non-Conforming Gas, Processor reserves the right to charge a Treating Fee to be determined by Processor in Processor's commercially reasonable discretion, but in no event shall such Treating Fee exceed the result of the following equation: (actual N2 mol % less 2%) multiplied by \$0.0536/Mcf of Delivered Gas. In the event that a Treating Fee to be determined by Processor in Processor's commercially reasonable discretion, but in no event shall such Treating Fee exceed the result of the following equation: (actual N2 mol % less 2%) multiplied by \$0.0536/Mcf of Delivered Gas. In the event that a Treating Fee is implemented, the Treating Fee shall be subject to escalation in accordance with Section 6.5. 4) Low Volume Fee: \$350 if total monthly volume is ? 300 Mcf at each Receipt Point 5) Fee Escalation: On January 1st following the second anniversary of the Effective Date (1/1/2024) and on each January 1st thereafter the, (a) the Service Fee(s), (b) any fees noted subject to this Section 6.5 in this Agreement and (c) any other fees mutua

RRC COID: 9280	COMPANY NAME: DELAWARE G&P LLC
TARIFF CODE: TM	RRC TARIFF NO: 35185
RATE ADJUSTMENT PRO	VISIONS:
None	

RRC COID: 9	280 CC	OMPAN	Y NAME: DELAWAR	E G&P LLC		
TARIFF CODE: TN	A RRC TARIF	F NO:	35185			
DELIVERY POINTS						,
<u>ID</u>	TYPE	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0857	EFFECTIVE DATE 01/01/2025	<u>CONFIDENTIAL</u> Y	
109430		MMBtu	\$.0857	01/01/2025	Ŷ	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	41882	**C	ONFIDENTIAL**			
109431	D	MMBtu	\$.0857	01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	41882	**C	ONFIDENTIAL**			
110354	D	MMBtu	\$.0857	01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	41882	**C	ONFIDENTIAL**			
112833	D	MMBtu	\$.0857	01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	41882	**C	ONFIDENTIAL**			
112954	D	MMBtu	\$.0857	01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	41882	**C	ONFIDENTIAL**			
112955	D	MMBtu	\$.0857	01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	41882	**C	ONFIDENTIAL**			
112956	D	MMBtu	\$.0857	01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	41882	**C	ONFIDENTIAL**			
92646	D	MMBtu	\$.0857	01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	41882	**C	ONFIDENTIAL**			
92728	D	MMBtu	\$.0857	01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	41882	**C	ONFIDENTIAL**			
94337	D	MMBtu	\$.0857	01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	41882	**C	ONFIDENTIAL**			

RRC COID: 9280 COMPANY NAME: DELAWARE G&P LLC			
TARIFF CODE: TM RRC TARIFF NO: 35185			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION			
I Gathering			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)			
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

COMPANY NAME: DELAWARE G&P LLC 9280 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 35186 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 211538 **OPERATOR NO:** ORIGINAL CONTRACT DATE: 05/01/2021 **RECEIVED DATE:** 02/11/2025 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO:** CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None **OTHER(EXPLAIN):** Fee escalation <u>eff 1-1-2025</u> PREPARER - PERSON FILING RRC NO: 982 ACTIVE FLAG: Y INACTIVE DATE: FIRST NAME: Janie MTDDLE: LAST NAME: Hatzenbuehler TITLE: Sr Regulatory Compliance Admin ADDRESS LINE 1: 1722 Routh Street, Ste 1300 ADDRESS LINE 2: CITY: Dallas STATE: TX **ZIP:** 75201 7.TP4 • AREA CODE: 214 PHONE NO: 721-9626 EXTENSION: **CUSTOMERS** CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 41883 ****CONFIDENTIAL**** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION PURP0036 1) Service Fee(s): a) Gathering: \$0.1621 per Mcf on all Delivered Gas, b) Compression: \$0.2431 per Mcf on all Delivered Gas, c) Processing: \$0.3589 per Mcf on all Delivered Gas 2) Blending Fees: For each Month Processor accepts Non-Conforming Gas, Producer will pay Processor a Blending Fee equal to the actual nitrogen mol percent, minus two percent (2%), multiplied by \$0.0579per Mcf. No Blending Fee shall be implemented if the nitrogen mol content is less than two percent (2%). The Blending Fee shall be subject to escalation in accordance with Section 6.2. For illustrative purposes only, should the actual nitrogen mol percent equal 4.0%, the Blending Fee payable for such Month shall be \$0.10 per Mcf. 3) Treating Fees: For each Month Processor accepts Non-Conforming Gas, Producer will pay Processor a Treating Fee equal to the actual carbon dioxide mol percent, minus two percent (2%), multiplied by \$0.0579 per Mcf. No Treating Fee shall be implemented if the carbon dioxide mol content is less than two percent (2%). The Treating Fee shall be subject to escalation in accordance with Section 6.2. For illustrative purposes only, should the actual carbon dioxide mol percent equal 4.0%, the Treating Fee for such Month shall be \$0.10 per Mcf. Fee Escalation: 4) Date of 1st escalation: 1/1/2023; annually each year thereafter. Fees subject to escalation: Service Fees and any other fee subject to Escalation provision and any other fees mutually agreed to by parties. Escalation Factor: increased or decreased, as applicable, by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the second calendar Year immediately preceding the Escalation Date; provided, however, the applicable fee(s) shall never be lower that the initial rate set forth herein for such fee(s).

RRC COID: 9	280 CO	MPANY NAME: DEI	LAWARE G&P LLC		
TARIFF CODE: TN	M RRC TARIF	F NO: 35186			
RATE ADJUSTME	NT PROVISIONS:				
None					
DELIVERY POINTS					
<u>ID</u> 110354	<u>TYPE</u> D	UNIT CURRENT CH Mcf \$.1621	HARGE <u>EFFECTIVE DATE</u> 01/01/2025	<u>CONFIDENTIAL</u> Y	
	CONFIDENTIAL	MCI \$.1021	01/01/2023	1	
DESCRIPTION:					
Customer	41883	**CONFIDENTIAL**			
112833	D	Mcf \$.1621	01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	41883	**CONFIDENTIAL**			
112954	D	Mcf \$.1621	01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	41883	**CONFIDENTIAL**			
112956	D	Mcf \$.1621	01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	41883	**CONFIDENTIAL**			
109430	D	Mcf \$.1621	01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	41883	**CONFIDENTIAL**			
92646	D	Mcf \$.1621	01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	41883	**CONFIDENTIAL**			
92728	D	Mcf \$.1621	01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	41883	**CONFIDENTIAL**			
109431	D	Mcf \$.1621	01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	41883	**CONFIDENTIAL**			
94337	D	Mcf \$.1621	01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	41883	**CONFIDENTIAL**			

RRC COID: 928	0 COMPANY NAME: DELAWARE G&P LLC			
TARIFF CODE: TM	RRC TARIFF NO: 35186			
TYPE SERVICE PROVID	DED			
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION			
Ι	Gathering			
М	Other(with detailed explanation) Processing, Purchse			
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)				
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 92	280 COMPANY NAME: DELAWARE G&P LLC
TARIFF CODE: TM	1 RRC TARIFF NO: 35502
DESCRIPTION: 7	Transmission Miscellaneous STATUS: A
OPERATOR NO:	211538
ORIGINAL CON	NTRACT DATE: 10/01/2021 RECEIVED DATE: 02/11/2025
	ERVICE DATE: TERM OF CONTRACT DATE:
IN	ACTIVE DATE: AMENDMENT DATE: 06/01/2022
CONTRACT COM	
REASONS FOR FILL	NG
NEW FILING: N	RRC DOCKET NO:
CITY ORDINAN	CE NO:
AMENDMENT(EX	KPLAIN): Amendment #1 Changes Fees & Escalation date
	KPLAIN): Fee Escalation effective 1-1-2025
PREPARER - PERSO	
RRC NO:	982 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Janie MIDDLE: LAST NAME: Hatzenbuehler
TITLE:	Sr Regulatory Compliance Admin
ADDRESS LINE 1:	: 1722 Routh Street, Ste 1300
ADDRESS LINE 2:	
CITY:	: Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE:	214 PHONE NO: 721-9626 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
42119	**CONFIDENTIAL**
	Y
CURRENT RATE CON	MPONENT
RATE COMP. ID	DESCRIPTION
PURP0041	Service Fee(s): Gathering & Processing Fee: \$0.3433/Mcf on all Delivered Gas during the MVC Period, \$0.4162/Mcf on all Delivered Gas during the Interruptible Period
	Blending Fees: Actual N2 mol% less 2% multiplied by \$0.0520/Mcf of Delivered Gas
	Treating Fees: Actual CO2 mol% less 2% multiplied by \$0.0520/Mcf of Delivered Gas
	Fees: Deficiency. If (i) the Total Delivered Gas for the MVC Period is less than (ii) the product of (x) the number of Days in the MVC Period multiplied by (y) the MVC (the amount by which (ii) above exceeds (i) above, the Gas Deficiency), then Customer shall pay to Processor an amount equal to the product of (A) the Gas Deficiency (in Mcf), and (B) thirty five cents (\$0.35) per Mcf (the Reservation Fee). As used herein, Total Delivered Gas means during the MVC Period, the sum of (1) the Delivered Gas, (2) all volumes of Gas that Customer nominated and tendered for any Day, up to the MDQ, but that Processor failed to receive for any reason other than delivery of Non-Conforming Gas (but only to the extent the curtailed volumes of Gas are Non-Conforming Gas) by Customer and/or Customer's material breach of this Agreement, and (3) all volumes of Gas, up to the MDQ, that Customer was unable to deliver, or that Processor was unable to receive, due to an event of Force Majeure declared by Processor.
	Fee Escalation: On January 1, 2024, and on each January 1st thereafter (each an Escalation Date) during the term of this Agreement, (a) the Service Fee(s), (b) any fees noted subject to this Section 6.5 in this Agreement and (c) any other fees mutually agreed to by the Parties in writing will be increased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent

Parties in writing will be increased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date; provided, however, that if the calculation results in a factor of greater than 102%, then the factor will be deemed to be 102% and there will be no adjustment if the calculation results in a factor of less than 100%.

RRC COID: 9280	COMPANY NAME: DELAWARE G&P LLC
TARIFF CODE: TM	RRC TARIFF NO: 35502
RATE ADJUSTMENT PRO	VISIONS:
None	

RRC COID: 9280 COMPANY NAME: DELAWARE G&P LLC								
TARIFF CODE: TM RRC TARIFF NO: 35502								
DELIVERY POINTS								
<u>ID</u> 110354	<u>TYPE</u> D	<u>UNIT</u> Mcf	CURRENT CHARGE \$.3433	EFFECTIVE DATE 01/01/2025	<u>CONFIDENTIAL</u> Y			
DESCRIPTION:	**CONFIDENTIAL**	WICI	4 . 3-733	01/01/2025	1			
		the second						
Customer	42119	**((ONFIDENTIAL**					
112833	D	Mcf	\$.3433	01/01/2025	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	42119	**C0	ONFIDENTIAL**					
112954	D	Mcf	\$.3433	01/01/2025	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	42119	**C0	ONFIDENTIAL**					
112955	D	Mcf	\$.3433	01/01/2025	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	42119	**C0	ONFIDENTIAL**					
112956	D	Mcf	\$.3433	01/01/2025	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	42119	**C0	DNFIDENTIAL**					
113648	R	Mcf	\$.3433	01/01/2025	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	42119	**C0	ONFIDENTIAL**					
113658	R	Mcf	\$.3433	01/01/2025	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	42119	**C0	DNFIDENTIAL**					
92645	D	Mcf	\$.3433	01/01/2025	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	42119	**C0	ONFIDENTIAL**					
92646	D	Mcf	\$.3433	01/01/2025	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	42119	**C0	DNFIDENTIAL**					
109430	D	Mcf	\$.3433	01/01/2025	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	42119	**C0	DNFIDENTIAL**					

04/29/2025

RRC COID: 92	280 (COMPAN	Y NAME: DELAWARI	E G&P LLC			
TARIFF CODE: TM	RRC TAR	IFF NO:	35502				
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL		
109431	D	Mcf	\$.3433	01/01/2025	Y		
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	42119	**C0	ONFIDENTIAL**				
TYPE SERVICE PROVIDED							
TYPE OF SERVICE	SERVICE DESC	RIPTION	OTHER	TYPE DESCRIPTION			
Ι	Gathering						
TUC APPLICABILITY	,						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
	not be used to support a		ge during the negotiations. .003(b) transaction if the rate to	be charged or offered to be ch	narged is to an		
Competition does or did	exist either with anothe	r gas utility,	another supplier of natural gas, o	r a supplier of an alternative f	form of energy.		

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 92		NY NAME: DELAWARE G&P LLC
TARIFF CODE: TM	I RRC TARIFF NO:	38792
DESCRIPTION: 1	Transmission Miscellaneous	STATUS: A
OPERATOR NO:	211538	
ORIGINAL CON	NTRACT DATE: 10/01/2024	RECEIVED DATE: 12/17/2024
INITIAL SI	ERVICE DATE:	TERM OF CONTRACT DATE:
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	IMENT: None	
REASONS FOR FILI	NG	
NEW FILING: Y	RR	C DOCKET NO:
CITY ORDINAN	CE NO:	
AMENDMENT(EX		
	XPLAIN): New contract	
PREPARER - PERSO		
RRC NO:		ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:		MIDDLE: LAST NAME: Hatzenbuehler
	Sr Regulatory Complia	
11106.	SI Regulatory complia	nce Admin
	1500 5 11 61 1 61	1200
	: 1722 Routh Street, St	e 1300
ADDRESS LINE 1: ADDRESS LINE 2:		e 1300
ADDRESS LINE 2:		e 1300 STATE: TX ZIP: 75201 ZIP4:
ADDRESS LINE 2:	Dallas	STATE: TX ZIP: 75201 ZIP4:
ADDRESS LINE 2: CITY: AREA CODE:	Dallas	STATE: TX ZIP: 75201 ZIP4:
ADDRESS LINE 2: CITY: AREA CODE: CUSTOMERS	Dallas	STATE: TX ZIP: 75201 ZIP4:
ADDRESS LINE 2: CITY: AREA CODE: CUSTOMERS	Dallas 214 PHONE NO:	STATE: TX ZIP: 75201 ZIP4: : 721-9626 EXTENSION:
ADDRESS LINE 2: CITY: AREA CODE: CUSTOMERS CUSTOMER NO	Dallas 214 PHONE NO: CUSTOMER NAME	STATE: TX ZIP: 75201 ZIP4: : 721-9626 EXTENSION:
ADDRESS LINE 2: CITY: AREA CODE: CUSTOMERS CUSTOMER NO 42902	E Dallas E 214 PHONE NO: CUSTOMER NAME **CONFIDENTIAL**	STATE: TX ZIP: 75201 ZIP4: : 721-9626 EXTENSION: CONFIDENTIAL? DELIVERY POINT
ADDRESS LINE 2: CITY: AREA CODE: CUSTOMERS CUSTOMER NO 42902	Dallas 214 PHONE NO: CUSTOMER NAME **CONFIDENTIAL**	STATE: TX ZIP: 75201 ZIP4: : 721-9626 EXTENSION: CONFIDENTIAL? DELIVERY POINT
ADDRESS LINE 2: CITY: AREA CODE: CUSTOMERS CUSTOMER NO 42902 CURRENT RATE COM RATE COMP. ID	E Dallas 214 PHONE NO: CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION	STATE: TX ZIP: 75201 ZIP4: : 721-9626 EXTENSION: CONFIDENTIAL? DELIVERY POINT Y
ADDRESS LINE 2: CITY: AREA CODE: CUSTOMERS CUSTOMER NO 42902 CURRENT RATE COM	E Dallas E 214 PHONE NO: CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION Gathering & Processing: \$0.6	STATE: TX ZIP: 75201 ZIP4: 721-9626 EXTENSION: CONFIDENTIAL? DELIVERY POINT Y S5/Mcf on all Delivered Gas Blending Fee: In the event Processor, in its sole discretion, accepts Non- eserves the right to charge a blending fee to be determined by Processor in Processor's commercially
ADDRESS LINE 2: CITY: AREA CODE: CUSTOMERS CUSTOMER NO 42902 CURRENT RATE COM	Dallas Dallas 214 PHONE NO: <u>CUSTOMER NAME</u> **CONFIDENTIAL** MPONENT <u>DESCRIPTION</u> Gathering & Processing: \$0.6 Conforming Gas, Processor r reasonable discretion, not to a Treating Fee: For each Month (2%) by volume (CO2 Limit)	STATE: TX ZIP: 75201 ZIP4: 721-9626 EXTENSION: CONFIDENTIAL? DELIVERY POINT Y S5/Mcf on all Delivered Gas Blending Fee: In the event Processor, in its sole discretion, accepts Non- eserves the right to charge a blending fee to be determined by Processor in Processor's commercially
ADDRESS LINE 2: CITY: AREA CODE: CUSTOMERS CUSTOMER NO 42902	Dallas Dallas Dallas Dallas Dallas Dallas Description Description Gathering & Processing: \$0.6 Conforming Gas, Processor r reasonable discretion, not to o Treating Fee: For each Month (2%) by volume (CO2 Limit) above the CO2 Limit multipl For illustrative purposes only	STATE: TX ZIP: 75201 ZIP4: : 721-9626 EXTENSION: CONFIDENTIAL? DELIVERY POINT Y Y 55/Mcf on all Delivered Gas Blending Fee: In the event Processor, in its sole discretion, accepts Non- eserves the right to charge a blending fee to be determined by Processor in Processor's commercially exceed \$0.12 per Mcf. h that Processor accepts Committed Gas that contains a carbon dioxide content greater than two percent 0, Producer will pay to Processor a Treating Fee of \$0.055 per mol percent of carbon dioxide of such Gas ied by the Receipt Point volume of such Gas in Mcf. y, should 10,000 Mcf of Gas be delivered at a Receipt Point hereunder in a particular Month, and should the are a carbon dioxide content of 3.6%, the Treating Fee payable for such Month would be calculated as

None

RRC COID:	9280	(COMPAN	Y NAME: D	ELAWARE	G&P LLC		
TARIFF CODE:	TM	RRC TAR	RIFF NO:	38792				
DELIVERY POIN	ГS							
ID		ТҮРЕ	UNIT	CURRENT	CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
111644		R	Mcf	\$.6500		10/01/2024	Y	
DESCRIPTION	<u>N:</u> **CONF	IDENTIAL	**					
Customer	42902		**C(ONFIDENTIAL**				
111645		R	Mcf	\$.6500		10/01/2024	Y	
DESCRIPTION	<u>N:</u> **CONF	IDENTIAL	**					
Customer	42902		**C(ONFIDENTIAL**	:			
TYPE SERVICE P	ROVIDED							
TYPE OF SERV	ICE SERV	ICE DESC	RIPTION		OTHER 1	YPE DESCRIPTION		
Ι	Gather	ring						
М	M Other(with detailed explanation) Processing, Purchasing, Blending, Treating, Fee escalation							
TUC APPLICABILITY								
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY								
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)								

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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