

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9359 **COMPANY NAME:** SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TM **RRC TARIFF NO:** 34942

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 742134
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 02/13/2025
INITIAL SERVICE DATE: 08/01/2021 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 01/01/2025
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): amending tariff
OTHER(EXPLAIN): amending current rate description and annual escalator fee

PREPARER - PERSON FILING

RRC NO: 1465 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Jeremy **MIDDLE:** **LAST NAME:** Hawthorne
TITLE: EH&S Advisor
ADDRESS LINE 1: 1520 Marvin A. Smith Drive
ADDRESS LINE 2:
CITY: KILGORE **STATE:** TX **ZIP:** 75662 **ZIP4:**
AREA CODE: 903 **PHONE NO:** 983-4790 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
43311	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA5b	Gathering rate is \$0.2775/MMBtu charged for volumes received at the receipts points. There are no compression services at this time, but may be added. Minimum Volume Fee in the amount of \$250 for less than 30 Mcf per day. The Gathering fees are adjusted each January 1 by 1.5%.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9359 COMPANY NAME: SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TM RRC TARIFF NO: 34942

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112757	R	MMBtu	\$.2775	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43311	**CONFIDENTIAL**			
112758	R	MMBtu	\$.2775	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43311	**CONFIDENTIAL**			
112756	R	MMBtu	\$.2775	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43311	**CONFIDENTIAL**			
112759	R	MMBtu	\$.2775	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43311	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9359 **COMPANY NAME:** SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35007

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 742134
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 02/13/2025
INITIAL SERVICE DATE: 03/01/2021 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 01/01/2025
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): amending Tariff
OTHER(EXPLAIN): amending annual escalation fee and rate component description

PREPARER - PERSON FILING

RRC NO: 1465 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Jeremy **MIDDLE:** **LAST NAME:** Hawthorne
TITLE: EH&S Advisor
ADDRESS LINE 1: 1520 Marvin A. Smith Drive
ADDRESS LINE 2:
CITY: KILGORE **STATE:** TX **ZIP:** 75662 **ZIP4:**
AREA CODE: 903 **PHONE NO:** 983-4790 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41798	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA9C	Gathering rate is \$0.265/MMBtu for gas received at the receipt point. Low volume fee of \$250 per month if monthly volume averages less than 30 Mcf/day. Gathering fee is adjusted annually by increasing the current fee by 1.5% beginning January 1, 2022. Fees for compression are assessed each month and are pass through charges based upon the rental costs, periodic maintenance charges and similar expenses received by the gatherer.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
118191	R	MMBtu	\$.2650	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41798	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9359 **COMPANY NAME:** SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35007

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9359 **COMPANY NAME:** SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TM **RRC TARIFF NO:** 36195

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 742134

ORIGINAL CONTRACT DATE: 12/01/2022 **RECEIVED DATE:** 02/13/2025

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2025

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): amending tariff

OTHER(EXPLAIN): amending annual escalation fee and rate component description

PREPARER - PERSON FILING

RRC NO: 1465 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jeremy **MIDDLE:** **LAST NAME:** Hawthorne

TITLE: EH&S Advisor

ADDRESS LINE 1: 1520 Marvin A. Smith Drive

ADDRESS LINE 2:

CITY: KILGORE **STATE:** TX **ZIP:** 75662 **ZIP4:**

AREA CODE: 903 **PHONE NO:** 983-4790 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42734	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA11c	Gathering rate is \$0.273/MMBtu. The gathering rate shall be adjusted each January 1st by escalating the gathering rate by three percent (3%). Low volume fee of \$350 assessed if delivered volumes are less than 100 Mcf per day average for the month. Fees for compression are assessed each month and are pass through charges based upon the rental costs, periodic maintenance charges and similar expenses received by the gatherer.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
118206	D	MMBtu	\$.2730	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42734	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9359 COMPANY NAME: SABINE ETX GATHERING UTILITY LLC**TARIFF CODE: TM RRC TARIFF NO: 36195****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9359 **COMPANY NAME:** SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TM **RRC TARIFF NO:** 36196

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 742134
ORIGINAL CONTRACT DATE: 12/01/2022 **RECEIVED DATE:** 02/13/2025
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 01/01/2025
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): amending tariff
OTHER(EXPLAIN): amending annual escalation fee and rate component description

PREPARER - PERSON FILING

RRC NO: 1465 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Jeremy **MIDDLE:** **LAST NAME:** Hawthorne
TITLE: EH&S Advisor
ADDRESS LINE 1: 1520 Marvin A. Smith Drive
ADDRESS LINE 2:
CITY: KILGORE **STATE:** TX **ZIP:** 75662 **ZIP4:**
AREA CODE: 903 **PHONE NO:** 983-4790 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41404	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA11c	Gathering rate is \$0.273/MMBtu. The gathering rate shall be adjusted each January 1st by escalating the gathering rate by three percent (3%). Low volume fee of \$350 assessed if delivered volumes are less than 100 Mcf per day average for the month. Fees for compression are assessed each month and are pass through charges based upon the rental costs, periodic maintenance charges and similar expenses received by the gatherer.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
118206	D	MMBtu	\$.2730	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41404	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9359 COMPANY NAME: SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TM RRC TARIFF NO: 36196

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9359 **COMPANY NAME:** SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TM **RRC TARIFF NO:** 36198

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 742134
ORIGINAL CONTRACT DATE: 05/26/2016 **RECEIVED DATE:** 02/13/2025
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 01/01/2025
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): amending tariff
OTHER(EXPLAIN): amending annual escalation fee and rate component description

PREPARER - PERSON FILING

RRC NO: 1465 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Jeremy **MIDDLE:** **LAST NAME:** Hawthorne
TITLE: EH&S Advisor
ADDRESS LINE 1: 1520 Marvin A. Smith Drive
ADDRESS LINE 2:
CITY: KILGORE **STATE:** TX **ZIP:** 75662 **ZIP4:**
AREA CODE: 903 **PHONE NO:** 983-4790 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37996	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA13c	Gathering rate is \$0.254/MMBtu. Gathering rates are charged for volumes delivered to various delivery points. Minimum Volume fee of \$250 for less than 30 Mcf per day. Gathering fee shall be adjusted annually by increasing fee by 1.5% each January 1st. Fees for compression are assessed each month and are pass through charges based upon the rental costs, periodic maintenance charges and similar expenses received by the gatherer.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
126428	D	MMBtu	\$.2540	01/01/2025	N
DESCRIPTION: Sabine-All Wells					
Customer	37996	**CONFIDENTIAL**			

RRC COID: 9359 COMPANY NAME: SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TM RRC TARIFF NO: 36198

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehydration

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9359 **COMPANY NAME:** SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TM **RRC TARIFF NO:** 37137

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 742134

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 02/13/2025

INITIAL SERVICE DATE: 12/01/2022 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2025

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): amending tariff

OTHER(EXPLAIN): amending annual escalation and rate component description

PREPARER - PERSON FILING

RRC NO: 1465 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jeremy **MIDDLE:** **LAST NAME:** Hawthorne

TITLE: EH&S Advisor

ADDRESS LINE 1: 1520 Marvin A. Smith Drive

ADDRESS LINE 2:

CITY: KILGORE **STATE:** TX **ZIP:** 75662 **ZIP4:**

AREA CODE: 903 **PHONE NO:** 983-4790 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
43313	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA11c	Gathering rate is \$0.273/MMBtu. The gathering rate shall be adjusted each January 1st by escalating the gathering rate by three percent (3%). Low volume fee of \$350 assessed if delivered volumes are less than 100 Mcf per day average for the month. Fees for compression are assessed each month and are pass through charges based upon the rental costs, periodic maintenance charges and similar expenses received by the gatherer.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
118206	D	MMBtu	\$.2730	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43313	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9359 **COMPANY NAME:** SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TM **RRC TARIFF NO:** 37137

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9359 **COMPANY NAME:** SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TM **RRC TARIFF NO:** 37138

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 742134
ORIGINAL CONTRACT DATE: 12/01/2022 **RECEIVED DATE:** 02/13/2025
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 01/01/2025
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): amending tariff
OTHER(EXPLAIN): amending rate component description and annual escalation rate

PREPARER - PERSON FILING

RRC NO: 1465 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Jeremy **MIDDLE:** **LAST NAME:** Hawthorne
TITLE: EH&S Advisor
ADDRESS LINE 1: 1520 Marvin A. Smith Drive
ADDRESS LINE 2:
CITY: KILGORE **STATE:** TX **ZIP:** 75662 **ZIP4:**
AREA CODE: 903 **PHONE NO:** 983-4790 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
43312	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA11b	Gathering rate is \$0.273/MMBtu. The gathering rate shall be adjusted each January 1st by escalating the gathering rate by three percent (3%). Low volume fee of \$350 assessed if delivered volumes are less than 100 Mcf per day average for the month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
118206	D	MMBtu	\$.2730	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43312	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9359 **COMPANY NAME:** SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TM **RRC TARIFF NO:** 37138

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9359 **COMPANY NAME:** SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TM **RRC TARIFF NO:** 38451

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 742134
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 02/13/2025
INITIAL SERVICE DATE: 01/01/2024 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 01/01/2025
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): amending tariff
OTHER(EXPLAIN): amending annual escalation fee and rate component description

PREPARER - PERSON FILING

RRC NO: 1465 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Jeremy **MIDDLE:** **LAST NAME:** Hawthorne
TITLE: EH&S Advisor
ADDRESS LINE 1: 1520 Marvin A. Smith Drive
ADDRESS LINE 2:
CITY: KILGORE **STATE:** TX **ZIP:** 75662 **ZIP4:**
AREA CODE: 903 **PHONE NO:** 983-4790 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
44557	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA11c	Gathering rate is \$0.273/MMBtu. The gathering rate shall be adjusted each January 1st by escalating the gathering rate by three percent (3%). Low volume fee of \$350 assessed if delivered volumes are less than 100 Mcf per day average for the month. Fees for compression are assessed each month and are pass through charges based upon the rental costs, periodic maintenance charges and similar expenses received by the gatherer.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
118206	D	MMBtu	\$.2730	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	44557	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9359 **COMPANY NAME:** SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TM **RRC TARIFF NO:** 38451

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9359 **COMPANY NAME:** SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TT **RRC TARIFF NO:** 34939

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 742134
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 02/13/2025
INITIAL SERVICE DATE: 03/01/2021 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 01/01/2025
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): amending tariff
OTHER(EXPLAIN): amending annual escalation fee and rate component description

PREPARER - PERSON FILING

RRC NO: 1465 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Jeremy **MIDDLE:** **LAST NAME:** Hawthorne
TITLE: EH&S Advisor
ADDRESS LINE 1: 1520 Marvin A. Smith Drive
ADDRESS LINE 2:
CITY: KILGORE **STATE:** TX **ZIP:** 75662 **ZIP4:**
AREA CODE: 903 **PHONE NO:** 983-4790 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41759	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA8b	Transportation rate is \$0.394/MMBtu, plus a compression fees if needed. Meter Fee equal to \$350 for less than 50 Mcf/day delivered. There is an annual escalation fee of 1.5% each January 1.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112762	R	MMBtu	\$.3940	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41759	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9359 **COMPANY NAME:** SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TT **RRC TARIFF NO:** 34939

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9359 **COMPANY NAME:** SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TT **RRC TARIFF NO:** 34940

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 742134
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 02/13/2025
INITIAL SERVICE DATE: 03/01/2021 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 01/01/2025
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): amending tariff
OTHER(EXPLAIN): amending rate component description and annual escalation

PREPARER - PERSON FILING

RRC NO: 1465 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Jeremy **MIDDLE:** **LAST NAME:** Hawthorne
TITLE: EH&S Advisor
ADDRESS LINE 1: 1520 Marvin A. Smith Drive
ADDRESS LINE 2:
CITY: KILGORE **STATE:** TX **ZIP:** 75662 **ZIP4:**
AREA CODE: 903 **PHONE NO:** 983-4790 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
44558	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA7b	Transportation rate is \$0.40/MMBtu, plus a compression fee if necessary, plus a meter fee in the amount of \$250 for less than 50 Mcf/day delivered. Annual escalation of the fees is increased by 1.5% each January 1.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112761	R	MMBtu	\$.4000	01/01/2025	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	44558	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9359 **COMPANY NAME:** SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TT **RRC TARIFF NO:** 34940

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

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