

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9441		COMPANY NAME: STATELINE PROCESSING, LLC			
TARIFF CODE: TT		RRC TARIFF NO: 32258			
DESCRIPTION: Transmission Transportation		STATUS: A			
OPERATOR NO: 816097					
ORIGINAL CONTRACT DATE: 10/18/2017		RECEIVED DATE: 05/02/2024			
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE:			
CONTRACT COMMENT: None					
REASONS FOR FILING					
NEW FILING: N		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): To report current rates, and rate components.					
PREPARER - PERSON FILING					
RRC NO: 1240		ACTIVE FLAG: Y			
FIRST NAME: Anita		MIDDLE:			
TITLE: Manager, Commercial Contracts		LAST NAME: O'Brien			
ADDRESS LINE 1: 16211 La CanteraParkway					
ADDRESS LINE 2: Suite 202					
CITY: San Antonio		STATE: TX			
AREA CODE: 210		ZIP: 78256			
PHONE NO: 802-4491		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
39847	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
State-1d	Gathering Fee 0.0555/MMBtu, plus Processing Fee \$0.6105, if applicable.				
State-3h	Treating Fees if applicable: H2S Level PPM Rate \$ per MMBtu & Fuel %: PPM 0.00 - 4.0 = \$0.000 @ 0%; PPM 4.001 - 10.0 = \$0.0833 @ 0.1%; PPM 10.001 - 20.0 = \$0.0944 @ 0.2%; PPM 20.001 - 30.0 = \$0.1055 @ 0.3%; PPM 30.001 - 40.0 = \$0.1166 @ 0.4%; PPM 40.001 - 50.0 = \$0.1277 @ 0.5%; PPM 50.001 - 60.0 = \$0.1388 @ 0.6%; PPM 60.001 - 70.0 = \$0.1499 @ 0.7%; PPM 70.001 - 80.0 = \$0.1610 @ 0.8%; PPM 80.001 - 90.0 = \$0.1721 @ 0.9%; PPM 90.001 - 99.0 = \$0.1832 @ 1.0%; PPM over 99 Rate and Fuel % to be negotiated. CO2 MOL Rate \$ per MMBtu & Fuel %: MOL % 0.00 - 2.00 = \$ 0.000 @ 0%; MOL % 2.0001 - 2.50 = \$0.0666 @ 0.5%; MOL % 2.5001 - 3.00 = \$0.0833 @ 0.75%; MOL % 3.0001 - 3.50 = \$0.0999 @ 1.00%; MOL % 3.5001 - 4.00 = \$0.1332 @ 1.25%; MOL % 4.0001 - 4.50 = \$0.1665 @ 1.75%; MOL: % 4.5001 - 5.00 = \$0.1998 @ 2.00%; MOL % 5.0001 - 5.50 = \$0.2331 @ 2.26%; MOL% 5.5001 - 6.00 = \$0.2664 @ 2.50%; MOL % over 6.00 Rate and Fuel % to be negotiated.				
RATE ADJUSTMENT PROVISIONS:					
Annually as of November 1, 2019					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
109193	R	MMBtu	\$0.0555	11/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39847	**CONFIDENTIAL**			

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RRC COID: 9441 COMPANY NAME: STATELINE PROCESSING, LLC**TARIFF CODE: TT RRC TARIFF NO: 32258****TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.