RRC COID: 950	6 COMPAN	IY NAME: GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	37327
<b>DESCRIPTION:</b> Tra	nsmission Sales	STATUS: A
OPERATOR NO:	337802	
ORIGINAL CONT	<b>RACT DATE:</b> 02/01/2023	<b>RECEIVED DATE:</b> 01/30/2025
INITIAL SER		TERM OF CONTRACT DATE: 03/31/2023
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	ENT: Month to Month	
REASONS FOR FILING	ł	
NEW FILING: N	RRC	DOCKET NO:
CITY ORDINANCE	NO:	
AMENDMENT(EXP	LAIN): None	
OTHER(EXP	LAIN): Late due to internal setup	p; Rate Change
PREPARER - PERSON	FILING	
RRC NO:	1221	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Laura	MIDDLE: LAST NAME: Lofton
TITLE:	Manager	
ADDRESS LINE 1:	1001 Louisiana	
ADDRESS LINE 2:	Suite 1000	
CITY:	Houston	<b>STATE:</b> TX <b>ZIP:</b> 77002 <b>ZIP4:</b>
AREA CODE:	713 <b>PHONE NO:</b>	420-3214 <b>EXTENSION:</b>
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
43380 *	*CONFIDENTIAL**	
		Y
CURRENT RATE COM	PONENT	
RATE COMP. ID	DESCRIPTION	
66-590048	Operational imbalance contract	to cashout imbalance at the end of the month.
RATE ADJUSTMENT	PROVISIONS:	
Contract 66-590048		
DELIVERY POINTS		
<u>ID</u>	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
118294	D CSHOUT	\$1.7603 05/01/2024 Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**	
Customer 4	3380 **C	ONFIDENTIAL**
TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	

RRC COID: 9506	COMPANY NAME: GULF COAST EXPRESS PIPELINE LI	LC
TARIFF CODE: TS	RRC TARIFF NO: 37327	
UC APPLICABILITY		
Neither the gas utility nor the custo	DN 104.003(b) APPLICABILITY mer had an unfair advantage during the negotiations. d to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is	; to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 9	506	COMPAN	Y NAME: GULF COAST EXPRESS	PIPELINE LLC
TARIFF CODE: T	RRC 1	TARIFF NO:	31694	
DESCRIPTION:	Transmission Transp	ortation	STA'	TUS: A
OPERATOR NO:	337802			
ORIGINAL CO	NTRACT DATE:	12/20/2017	<b>RECEIVED DATE:</b>	02/27/2020
INITIAL S	ERVICE DATE:	08/21/2018	TERM OF CONTRACT DATE:	09/30/2019
I	ACTIVE DATE:		AMENDMENT DATE:	
CONTRACT CON	IMENT: None			
REASONS FOR FILI	NG			
NEW FILING: N	I	RRC	DOCKET NO:	
CITY ORDINAN	CE NO:			
AMENDMENT(E	XPLAIN): None			
OTHER(E	XPLAIN): Late due	e to internal setup	y; Rate Change	
PREPARER - PERSO	N FILING			
RRC NO	: 1054		ACTIVE FLAG: Y INACTIVE	DATE:
FIRST NAME	Richard		MIDDLE: LAST	NAME: Hanagriff
TITLE:	Manager Cont	rols		
ADDRESS LINE 1	: 500 Dallas			
ADDRESS LINE 2	: Suite 1000			
CITY	: Houston		<b>STATE:</b> TX <b>ZIP:</b> 77002	ZIP4:
AREA CODE	<b>D1</b>	PHONE NO:	369-8786 <b>EXTENSION:</b>	
	: /13	FHOME NO:	SUP-STON EXTENSION.	
CUSTOMERS	• /13	PHONE NO:		
	CUSTOMER NA			DELIVERY POINT
CUSTOMERS		AME		DELIVERY POINT
CUSTOMERS CUSTOMER NO	CUSTOMER NA	AME		DELIVERY POINT
CUSTOMERS CUSTOMER NO	CUSTOMER NA **CONFIDENTIA	AME	<u>CONFIDENTIAL?</u>	DELIVERY POINT
CUSTOMERS CUSTOMER NO 39271	CUSTOMER NA **CONFIDENTIA	<u>AME</u> \L**	<u>CONFIDENTIAL?</u>	DELIVERY POINT
CUSTOMERS CUSTOMER NO 39271 CURRENT RATE CO	CUSTOMER NA **CONFIDENTIA MPONENT DESCRIPTIO Monthly Reser \$.0663 * numb Fee = Volumes out at 100% of	AME AL** DN vation Fee = 100, er of day in mont s tendered and shi Gas Daily Houst	<u>CONFIDENTIAL?</u> Y	of days in month. 200,000mmbtu(Phase 1A MDQ) * er of days in month. Excess Quantities Commodity I retain actual fuel used. Imbalances will be cashed on which imbalance occurred. Transporter may
CUSTOMERS CUSTOMER NO 39271 CURRENT RATE CO RATE COMP. ID	CUSTOMER N# **CONFIDENTIA MPONENT DESCRIPTIO Monthly Reser \$.0663 * numb Fee = Volumes out at 100% of charge conditio	AME AL** DN vation Fee = 100, er of day in mont s tendered and shi Gas Daily Houst oning fee for out-	<u>CONFIDENTIAL?</u> Y ,000mmbtu(Phase One MDQ) * \$0.0663 * number of th. 300,000mmbtu(Phase 2 MDQ) * \$.4475 * number ipped > applicable MDQ * \$.0663. Transporter shall on Ship Channel monthly average price for month o	of days in month. 200,000mmbtu(Phase 1A MDQ) * er of days in month. Excess Quantities Commodity I retain actual fuel used. Imbalances will be cashed on which imbalance occurred. Transporter may
CUSTOMERS CUSTOMER NO 39271 CURRENT RATE CO RATE COMP. ID 584919 RATE ADJUSTME Contract 584819. M month. Excess Qua Imbalances will be charge conditioning	CUSTOMER NA **CONFIDENTIA MPONENT DESCRIPTIC Monthly Reser \$.0663 * numb Fee = Volumes out at 100% of charge conditic NT PROVISIONS Monthly Reservation nutities Commodity F cashed out at 100%	AME AL** DN vation Fee = 100, er of day in mont stendered and shi Gas Daily Houst oning fee for out-o Fee = (Phase 1 at Fee = Volumes te of Gas Daily Hou	<u>CONFIDENTIAL?</u> Y ,000mmbtu(Phase One MDQ) * \$0.0663 * number of th. 300,000mmbtu(Phase 2 MDQ) * \$.4475 * number ipped > applicable MDQ * \$.0663. Transporter shall on Ship Channel monthly average price for month o	of days in month. 200,000mmbtu(Phase 1A MDQ) * er of days in month. Excess Quantities Commodity I retain actual fuel used. Imbalances will be cashed on which imbalance occurred. Transporter may ernmental filing fees.
CUSTOMERS CUSTOMER NO 39271 CURRENT RATE CO RATE COMP. ID 584919 RATE ADJUSTME Contract 584819. M month. Excess Qua Imbalances will be charge conditionin; DELIVERY POINTS	CUSTOMER NA **CONFIDENTIA MPONENT DESCRIPTIC Monthly Reser \$.0663 * numb Fee = Volumes out at 100% of charge condition CNT PROVISIONS Monthly Reservation ntities Commodity F cashed out at 100% g fee for out-of-spec	AME AL** DN vation Fee = 100, er of day in mont s tendered and shi Gas Daily Houst oning fee for out-out-out-out-out-out-out-out-out-out-	<u>CONFIDENTIAL?</u> Y 0000mmbtu(Phase One MDQ) * \$0.0663 * number of th. 300,000mmbtu(Phase 2 MDQ) * \$.4475 * number ipped > applicable MDQ * \$.0663. Transporter shall on Ship Channel monthly average price for month o of-spec gas. Shipper to reimburse for taxes and gove nd 1A MDQ) * \$0.0663 * number of days of month. ndered and shipped > applicable MDQ * applicable uston Ship Channel monthly average price for month eimburse for taxes and governmental filing fees.	of days in month. 200,000mmbtu(Phase 1A MDQ) * er of days in month. Excess Quantities Commodity I retain actual fuel used. Imbalances will be cashed on which imbalance occurred. Transporter may ernmental filing fees.
CUSTOMERS CUSTOMER NO 39271 CURRENT RATE CO RATE COMP. ID 584919 RATE ADJUSTME Contract 584819. M month. Excess Qua Imbalances will be charge conditioning DELIVERY POINTS ID	CUSTOMER NA **CONFIDENTIA MPONENT DESCRIPTIC Monthly Reser \$.0663 * numb Fee = Volumes out at 100% of charge conditio NT PROVISIONS Monthly Reservation nutities Commodity F cashed out at 100% g fee for out-of-spec <u>TYPE</u>	AME         AL**         DN         vation Fee = 100, er of day in montest the standard and shi Gas Daily Houst oning fee for out-of the standard free for out-of the standard free standar	CONFIDENTIAL?           Y           000mmbtu(Phase One MDQ) * \$0.0663 * number of th. 300,000mmbtu(Phase 2 MDQ) * \$.4475 * number ipped > applicable MDQ * \$.0663. Transporter shall on Ship Channel monthly average price for month o of-spec gas. Shipper to reimburse for taxes and gove           nd 1A MDQ) * \$0.0663 * number of days of month. ndered and shipped > applicable MDQ * applicable uston Ship Channel monthly average price for month eimburse for taxes and governmental filing fees.           CURRENT CHARGE         EFFECTIVE	of days in month. 200,000mmbtu(Phase 1A MDQ) * er of days in month. Excess Quantities Commodity I retain actual fuel used. Imbalances will be cashed on which imbalance occurred. Transporter may ernmental filing fees. . (Phase 2 MDQ) * \$0.4475 * number of days of rate. Transporter shall retain actual fuel used. h on which imbalance occurred. Transporter may <u>EDATE</u> <u>CONFIDENTIAL</u>
CUSTOMERS CUSTOMER NO 39271 CURRENT RATE CO RATE COMP. ID 584919 RATE ADJUSTME Contract 584819. M month. Excess Qua Imbalances will be charge conditionin; DELIVERY POINTS ID 108809	CUSTOMER NA **CONFIDENTIA MPONENT DESCRIPTIO Monthly Reser \$.0663 * numb Fee = Volumes out at 100% of charge condition Charge Char	AME AL** DN vation Fee = 100, er of day in mont s tendered and shi Gas Daily Houst oning fee for out-out-out-out-out-out-out-out-out-out-	<u>CONFIDENTIAL?</u> Y 0000mmbtu(Phase One MDQ) * \$0.0663 * number of th. 300,000mmbtu(Phase 2 MDQ) * \$.4475 * number ipped > applicable MDQ * \$.0663. Transporter shall on Ship Channel monthly average price for month o of-spec gas. Shipper to reimburse for taxes and gove nd 1A MDQ) * \$0.0663 * number of days of month. ndered and shipped > applicable MDQ * applicable uston Ship Channel monthly average price for month eimburse for taxes and governmental filing fees.	of days in month. 200,000mmbtu(Phase 1A MDQ) * er of days in month. Excess Quantities Commodity I retain actual fuel used. Imbalances will be cashed on which imbalance occurred. Transporter may ernmental filing fees. . (Phase 2 MDQ) * \$0.4475 * number of days of rate. Transporter shall retain actual fuel used. h on which imbalance occurred. Transporter may <u>EDATE</u> <u>CONFIDENTIAL</u>
CUSTOMERS CUSTOMER NO 39271 CURRENT RATE CO RATE COMP. ID 584919 RATE ADJUSTME Contract 584819. M month. Excess Qua Imbalances will be charge conditioning DELIVERY POINTS ID	CUSTOMER NA **CONFIDENTIA MPONENT DESCRIPTIC Monthly Reser \$.0663 * numb Fee = Volumes out at 100% of charge conditio NT PROVISIONS Monthly Reservation nutities Commodity F cashed out at 100% g fee for out-of-spec <u>TYPE</u>	AME AL** NL** NL** PN vation Fee = 100, er of day in mont s tendered and shi Gas Daily Houst oning fee for out-( Fee = (Phase 1 at 7ee = Volumes te of Gas Daily Hou gas. Shipper to re UNIT DMDFEE (AL**	CONFIDENTIAL?           Y           000mmbtu(Phase One MDQ) * \$0.0663 * number of th. 300,000mmbtu(Phase 2 MDQ) * \$.4475 * number ipped > applicable MDQ * \$.0663. Transporter shall on Ship Channel monthly average price for month o of-spec gas. Shipper to reimburse for taxes and gove           nd 1A MDQ) * \$0.0663 * number of days of month. ndered and shipped > applicable MDQ * applicable uston Ship Channel monthly average price for month eimburse for taxes and governmental filing fees.           CURRENT CHARGE         EFFECTIVE	of days in month. 200,000mmbtu(Phase 1A MDQ) * er of days in month. Excess Quantities Commodity I retain actual fuel used. Imbalances will be cashed on which imbalance occurred. Transporter may ernmental filing fees. . (Phase 2 MDQ) * \$0.4475 * number of days of rate. Transporter shall retain actual fuel used. h on which imbalance occurred. Transporter may CONFIDENTIAL

RRC COID:         9506         COMPANY NAME:         GULF COAST EXPRESS PIPELINE LLC					
TARIFF CODE:     TT     RRC TARIFF NO:     31694					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION					
H Transportation					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 9506 COMPA	NY NAME: GULF COAST EXPRESS PIPELINE LLC			
TARIFF CODE:         TT         RRC TARIFF NO:	31695			
<b>DESCRIPTION:</b> Transmission Transportation	STATUS: A			
<b>OPERATOR NO:</b> 337802				
ORIGINAL CONTRACT DATE: 12/20/2017	<b>RECEIVED DATE:</b> 02/27/2020			
<b>INITIAL SERVICE DATE:</b> 08/21/2018	TERM OF CONTRACT DATE: 09/30/2019			
INACTIVE DATE:	AMENDMENT DATE:			
CONTRACT COMMENT: None				
REASONS FOR FILING				
NEW FILING: N RR	C DOCKET NO:			
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Late due to internal set	tup; Rate Change			
PREPARER - PERSON FILING				
<b>RRC NO:</b> 1054	ACTIVE FLAG: Y INACTIVE DATE:			
FIRST NAME: Richard	MIDDLE: LAST NAME: Hanagriff			
TITLE: Manager Controls				
ADDRESS LINE 1: 500 Dallas				
ADDRESS LINE 2: Suite 1000				
CITY: Houston	<b>STATE:</b> TX <b>ZIP:</b> 77002 <b>ZIP4:</b>			
AREA CODE: 713 PHONE NO:	369-8786 <b>EXTENSION:</b>			
CUSTOMERS				
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>			
39272 **CONFIDENTIAL**				
	Y			
CURRENT RATE COMPONENT				
RATE COMP. ID         DESCRIPTION				
584879 Monthly Reservation Fee = 175,000mmbtu(Phase One MDQ) * \$0.0663 * number of days in month. 350,000mmbtu(Phase 1A MDQ) * \$0.0663 * number of day in month. Excess Quantities Commodity Fee = Volumes tendered and shipped > applicable MDQ * \$0.0663. Transporter shall retain actual fuel used. Imbalances will be cashed out at 100% of Gas Daily Houston Ship Channel monthly average price for month on which imbalance occurred. Transporter may charge conditioning fee for out-of-spec gas. Shipper to reimburse for taxes and governmental filing fees.				
RATE ADJUSTMENT PROVISIONS:				
tendered and shipped > applicable MDQ * \$.0663. Tr	l and 1A MDQ) * \$0.0663 * number of days of month. Excess Quantities Commodity Fee = Volumes ansporter shall retain actual fuel used. Imbalances will be cashed out at 100% of Gas Daily Houston ich imbalance occurred. Transporter may charge conditioning fee for out-of-spec gas. Shipper to			

RRC COID: 95	506	COMPANY	A NAME: GU	LF COAS	Γ EXPRESS PIPELI	NE LLC	
TARIFF CODE: TT	RRC TA	RIFF NO:	31695				
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT C	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
108809	D	DMDFEE	\$.0663		04/01/2019	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	39272	**CO	NFIDENTIAL**				
109130	D	CSHOUT	\$2.5570		04/01/2019	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	39272	**CO	NFIDENTIAL**				
TYPE SERVICE PROV	IDED						
TYPE OF SERVICE	SERVICE DES	CRIPTION		OTHER T	YPE DESCRIPTION		
Н	Transportation						
TUC APPLICABILITY							
FACTS SUPPORTING	<u>5 SECTION 104.00</u> ,	B(b) APPLICAL	BILITY				
The parties are affiliated.							
I affirm that a true and c	orrect copy of this ta	riff has been sen	t to the customer in	nvolved in this	transaction.		

RRC COID:         9506         COMPANY NAME:         GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     31768
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 337802
ORIGINAL CONTRACT DATE: 12/15/2017 RECEIVED DATE: 03/19/2025
INITIAL SERVICE DATE: 09/25/2019 TERM OF CONTRACT DATE: 09/24/2029
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change; Name Change
PREPARER - PERSON FILING
RRC NO: 1385 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Shelley MIDDLE: LAST NAME: Dietz
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston STATE: TX ZIP: 77002 ZIP4:
AREA CODE: 713 PHONE NO: 420-4417 EXTENSION:
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
44313 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
585267       Mendoza Trails/McCamey: Reservation Fee = MDQ * \$0.47 * Number of Days in Month. Excess Quantities Commodity Fee = Excess Gas * \$.47. Benedum: Reservation Fee(Mainline from Midland Lateral) = MDQ * \$.45 * Number of Days in Month. Excess Quantities Commodity Fee(Mainline from Midland Lateral) = \$.45 * Excess Gas. Reservation Fee (Midland Lateral) MDQ * \$.02 * Number of Days in Month. Excess Quantities Commodity Fee (Midland Lateral) \$.02 * Excess Gas. Transporter shall retain fuel used. Imbalances will be cashed out at 100% of Gas Daily Houston Ship Channel monthly average price for month on which imbalance occurred. Transporter may charge conditioning fee for out-of-spec gas. Shipper to reimburse for taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 585267

RC COID: 95	506	CONTAN		LF COAST EXPRESS PIPELI	
TARIFF CODE: TT	RRC T	ARIFF NO:	31768		
ELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CH		<u>CONFIDENTIAL</u>
109130	D	CSHOUT	\$2.0190	10/01/2024	Y
<b>DESCRIPTION:</b>	**CONFIDENTIA	\L**			
Customer	44313	**C0	NFIDENTIAL**		
109130	D	CSHOUT	\$2.0320	09/01/2024	Y
<b>DESCRIPTION:</b>	**CONFIDENTIA	\L**			
Customer	44313	**C0	NFIDENTIAL**		
108809	D	DMDFEE	\$60000.0000	09/01/2024	Y
DESCRIPTION:	**CONFIDENTIA	AL**			
Customer	44313	**C0	NFIDENTIAL**		
108809	D	DMDFEE	\$62000.0000	08/01/2024	Y
<b>DESCRIPTION:</b>	**CONFIDENTIA	\L**			
Customer	44313	**C0	NFIDENTIAL**		
111108	D	MMBTU	\$.4700	08/01/2024	Y
DESCRIPTION:	**CONFIDENTIA	AL**			
Customer	44313	**C0	NFIDENTIAL**		
YPE SERVICE PROV	IDED				
TYPE OF SERVICE	SERVICE DES	SCRIPTION		OTHER TYPE DESCRIPTION	
Н	Transportation				
UC APPLICABILITY					
FACTS SUPPORTING	G SECTION 104.00	3(b) APPLICA	BILITY		

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         9506         COMPANY NAME:         GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     31923
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 337802
ORIGINAL CONTRACT DATE:         02/18/2018         RECEIVED DATE:         03/19/2025
INITIAL SERVICE DATE:         10/01/2019         TERM OF CONTRACT DATE:         10/15/2029
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Late due to internal setup; Rate Change
PREPARER - PERSON FILING
RRC NO: 1134 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Jeffrey MIDDLE: LAST NAME: Allison
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston STATE: TX ZIP: 77002 ZIP4:
<b>AREA CODE:</b> 713 <b>PHONE NO:</b> 369-9269 <b>EXTENSION:</b>
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
39724 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
585381       Monthly Reservation Fee = MDQ * \$0.475 * Number of Days in Month. Excess Quantities Commodity Fee = Excess Gas * \$.475 of Excess Gas received. Transporter shall retain fuel used. Imbalances will be cashed out at 100% of Gas Daily Houston Ship Channel monthly average price for month on which imbalance occurred. Transporter may charge conditioning fee for out-of-spec gas. Shipper to reimburse for taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
100,000 MMBtu per calendar day at \$0.475. Shipper will be respnsbile for taxes and will reemburse transporter for conditioning fees. Transporter will retain

actual fuel. Any imbalance the remains at the end of the calendar month results in Transports purchasing imbalance at 100% of the Gas Daily Average. Should the imbalance result in a negative amount the Transports will purchase the imbalance at 100% of the Gas Daily Average Price for which the imbalance occurs.

RRC COID: 9506	COMPANY	( NAME: GULF	COAST EXPRESS PIPELI	INE LLC	
TARIFF CODE: TT RRC	TARIFF NO:	31923			
DELIVERY POINTS					
<u>ID</u> <u>TYPE</u>	UNIT	CURRENT CHAR	RGE EFFECTIVE DATE	CONFIDENTIAL	
108809 D	DMDFEE	\$46500.0000	08/01/2024	Y	
DESCRIPTION: **CONFIDENT	ΓIAL**				
Customer 39724	**CO]	NFIDENTIAL**			
109130 D	CSHOUT	\$2.0320	09/01/2024	Y	
<b>DESCRIPTION:</b> **CONFIDENT	ΓIAL**				
Customer 39724	**CO]	NFIDENTIAL**			
108809 D	DMDFEE	\$45000.0000	09/01/2024	Y	
DESCRIPTION: **CONFIDENT	FIAL**				
Customer 39724	**CO]	NFIDENTIAL**			
109130 D	CSHOUT	\$2.0190	10/01/2024	Y	
<b>DESCRIPTION:</b> **CONFIDENT	FIAL**				
Customer 39724	**CO]	NFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE         SERVICE D	DESCRIPTION	<u>0</u>	THER TYPE DESCRIPTION		
H Transportatio	on				
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104	.003(b) APPLICAE	BILITY			
Neither the gas utility nor the customer had NOTE: (This fact cannot be used to sup affiliated pipeline.)	d an unfair advantag oport a Section 104.0	ge during the negotiation 003(b) transaction if the	ns. rate to be charged or offered to be c	harged is to an	
I affirm that a true and correct copy of this	s tariff has been sen	t to the customer involv	red in this transaction.		

RRC COID:         9506         COMPANY NAME:         GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     33576
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 337802
ORIGINAL CONTRACT DATE:         02/18/2018         RECEIVED DATE:         02/19/2020
<b>INITIAL SERVICE DATE:</b> 10/01/2019 <b>TERM OF CONTRACT DATE:</b> 09/30/2029
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Late due to internal setup; Rate Change
PREPARER - PERSON FILING
RRC NO: 1134 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Jeffrey MIDDLE: LAST NAME: Allison
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston STATE: TX ZIP: 77002 ZIP4:
AREA CODE:         713         PHONE NO:         369-9269         EXTENSION:
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
39724 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
585381 Monthly Reservation Fee = MDQ * \$0.475 * Number of Days in Month. Excess Quantities Commodity Fee = Excess Gas * \$.475 of Excess Gas received. Transporter shall retain fuel used. Imbalances will be cashed out at 100% of Gas Daily Houston Ship Channel monthly average price for month on which imbalance occurred. Transporter may charge conditioning fee for out-of-spec gas. Shipper to reimburse for taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
100,000 MMBtu per calendar day at \$0.475. Shipper will be respnsible for taxes and will reemburse transporter for conditioning fees. Transporter will retain actual fuel. Any imbalance the remains at the end of the calendar month results in Transports purchasing imbalance at 100% of the Gas Daily Average. Should the imbalance result in a negative amount the Transports will purchase the imbalance at 100% of the Gas Daily Average Price for which the imbalance occurs.
DELIVERY POINTS
<u>ID</u> <u>TYPE UNIT CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL108809DDMDFEE\$.475012/01/2019Y

RRC COID:         9506         COMPANY NAME:         GULF COAST EXPRESS PIPELINE LLC					
TARIFF CODE:     TT     RRC TARIFF NO:     33576					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION					
H Transportation					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

TARIFF CODE: TT	506 COMP	ANY NAME: GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE: 11	RRC TARIFF NO	: 33577
<b>DESCRIPTION:</b> T	ransmission Transportation	STATUS: A
OPERATOR NO:	337802	
ORIGINAL CON	TRACT DATE: 10/15/2017	7 <b>RECEIVED DATE:</b> 02/19/2020
INITIAL SE	CRVICE DATE: 09/25/2019	<b>TERM OF CONTRACT DATE:</b> 09/24/2029
INA	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: None	
REASONS FOR FILIN	١G	
<b>NEW FILING:</b> Y	R	RC DOCKET NO:
CITY ORDINANC	CE NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	PLAIN): Late due to internal s	setup; Rate Change
PREPARER - PERSON	N FILING	
RRC NO:	1134	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Jeffrey	MIDDLE: LAST NAME: Allison
	Manager	
ADDRESS LINE 1:		
ADDRESS LINE 2:	Houston	<b>STATE:</b> TX <b>ZIP:</b> 77002 <b>ZIP4:</b>
AREA CODE:		
CUSTOMERS		
		CONFIDENTIAL? DELIVERY POINT
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
CUSTOMER NO		<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
CUSTOMER NO 39659	CUSTOMER NAME **CONFIDENTIAL**	
CUSTOMER NO	CUSTOMER NAME **CONFIDENTIAL**	
CUSTOMER NO 39659 CURRENT RATE COM	CUSTOMER NAME         **CONFIDENTIAL** <b>IPONENT DESCRIPTION</b> Mendoza Trails/McCamey:         Gas * \$.47. Benedum: Rese         Commodity Fee(Mainline f         Days in Month. Excess Qu         Imbalances will be cashed of	
39659 CURRENT RATE COM RATE COMP. ID	CUSTOMER NAME         **CONFIDENTIAL** <b>MPONENT DESCRIPTION</b> Mendoza Trails/McCamey:         Gas * \$.47. Benedum: Ress         Commodity Fee(Mainline f         Days in Month. Excess Qu         Imbalances will be cashed o         occurred. Transporter may	Y Reservation Fee = MDQ * \$0.47 * Number of Days in Month. Excess Quantities Commodity Fee = Excess ervation Fee(Mainline from Midland Lateral) = MDQ * \$.45 * Number of Days in Month. Excess Quantities rom Midland Lateral) = \$.45 * Excess Gas. Reservation Fee (Midland Lateral) MDQ * \$.02 * Number of antities Commodity Fee (Midland Lateral) \$.02 * Excess Gas. Transporter shall retain fuel used. but at 100% of Gas Daily Houston Ship Channel monthly average price for month on which imbalance
CUSTOMER NO 39659 CURRENT RATE COM RATE COMP. ID 585267 RATE ADJUSTMEN 200,000 MMBtu per as the monthly reser the end of the calend	CUSTOMER NAME **CONFIDENTIAL**  PONENT DESCRIPTION Mendoza Trails/McCamey: Gas * \$.47. Benedum: Ress Commodity Fee(Mainline f Days in Month. Excess Qu Imbalances will be cashed o occurred. Transporter may VT PROVISIONS: calendar day at \$0.47 times the vation fee on an MMBtu per cal lar month results in Transports p	Y Reservation Fee = MDQ * \$0.47 * Number of Days in Month. Excess Quantities Commodity Fee = Excess ervation Fee(Mainline from Midland Lateral) = MDQ * \$.45 * Number of Days in Month. Excess Quantities rom Midland Lateral) = \$.45 * Excess Gas. Reservation Fee (Midland Lateral) MDQ * \$.02 * Number of antities Commodity Fee (Midland Lateral) \$.02 * Excess Gas. Transporter shall retain fuel used. but at 100% of Gas Daily Houston Ship Channel monthly average price for month on which imbalance
CUSTOMER NO 39659 CURRENT RATE COM RATE COMP. ID 585267 RATE ADJUSTMEN 200,000 MMBtu per as the monthly reser the end of the calend	CUSTOMER NAME **CONFIDENTIAL**  PONENT DESCRIPTION Mendoza Trails/McCamey: Gas * \$.47. Benedum: Ress Commodity Fee(Mainline f Days in Month. Excess Qu Imbalances will be cashed o occurred. Transporter may VT PROVISIONS: calendar day at \$0.47 times the vation fee on an MMBtu per cal lar month results in Transports p	Y Reservation Fee = MDQ * \$0.47 * Number of Days in Month. Excess Quantities Commodity Fee = Excess ervation Fee(Mainline from Midland Lateral) = MDQ * \$.45 * Number of Days in Month. Excess Quantities rom Midland Lateral) = \$.45 * Excess Gas. Reservation Fee (Midland Lateral) MDQ * \$.02 * Number of antities Commodity Fee (Midland Lateral) \$.02 * Excess Gas. Transporter shall retain fuel used. but at 100% of Gas Daily Houston Ship Channel monthly average price for month on which imbalance c charge conditioning fee for out-of-spec gas. Shipper to reimburse for taxes and governmental filing fees. e number of days in the month equals monthly reservations fees. Excess fees will be charged the same rate endar day. Shipper is responsible for taxes. Transporter retains actual fuel. Any imbalance the remains at purchasing imbalance at 100% of the Gas Daily Average. Should the imbalance result in a negative amount
CUSTOMER NO 39659 CURRENT RATE COM RATE COMP. ID 585267 RATE ADJUSTMEN 200,000 MMBtu per as the monthly reser the end of the calend the Transports will p	CUSTOMER NAME **CONFIDENTIAL**  PONENT DESCRIPTION Mendoza Trails/McCamey: Gas * \$.47. Benedum: Ress Commodity Fee(Mainline f Days in Month. Excess Qu Imbalances will be cashed o occurred. Transporter may VT PROVISIONS: calendar day at \$0.47 times the vation fee on an MMBtu per cal lar month results in Transports p	Y Reservation Fee = MDQ * \$0.47 * Number of Days in Month. Excess Quantities Commodity Fee = Excess ervation Fee(Mainline from Midland Lateral) = MDQ * \$.45 * Number of Days in Month. Excess Quantities rom Midland Lateral) = \$.45 * Excess Gas. Reservation Fee (Midland Lateral) MDQ * \$.02 * Number of antities Commodity Fee (Midland Lateral) \$.02 * Excess Gas. Transporter shall retain fuel used. but at 100% of Gas Daily Houston Ship Channel monthly average price for month on which imbalance charge conditioning fee for out-of-spec gas. Shipper to reimburse for taxes and governmental filing fees. e number of days in the month equals monthly reservations fees. Excess fees will be charged the same rate endar day. Shipper is responsible for taxes. Transporter retains actual fuel. Any imbalance the remains at burchasing imbalance at 100% of the Gas Daily Average. Should the imbalance result in a negative amount of the Gas Daily Average Price for which the imbalance occurs.
CUSTOMER NO 39659 CURRENT RATE COM RATE COMP. ID 585267 RATE ADJUSTMEN 200,000 MMBtu per as the monthly reser the end of the calend the Transports will p DELIVERY POINTS	CUSTOMER NAME         **CONFIDENTIAL** <b>MPONENT DESCRIPTION</b> Mendoza Trails/McCamey:         Gas * \$.47. Benedum: Resc         Commodity Fee(Mainline f         Days in Month. Excess Qu         Imbalances will be cashed of         occurred. Transporter may <b>VT PROVISIONS:</b> * calendar day at \$0.47 times the         vation fee on an MMBtu per cal         lar month results in Transports p         purchase the imbalance at 100%	Y         Reservation Fee = MDQ * \$0.47 * Number of Days in Month. Excess Quantities Commodity Fee = Excess ervation Fee(Mainline from Midland Lateral) = MDQ * \$.45 * Number of Days in Month. Excess Quantities rom Midland Lateral) = \$.45 * Excess Gas. Reservation Fee (Midland Lateral) MDQ * \$.02 * Number of antities Commodity Fee (Midland Lateral) \$.02 * Excess Gas. Transporter shall retain fuel used. Dut at 100% of Gas Daily Houston Ship Channel monthly average price for month on which imbalance to charge conditioning fee for out-of-spec gas. Shipper to reimburse for taxes and governmental filing fees.         enumber of days in the month equals monthly reservations fees. Excess fees will be charged the same rate endar day. Shipper is responsible for taxes. Transporter retains actual fuel. Any imbalance the remains at purchasing imbalance at 100% of the Gas Daily Average. Should the imbalance result in a negative amount of the Gas Daily Average Price for which the imbalance occurs.         T       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL
CUSTOMER NO 39659 CURRENT RATE COM RATE COMP. ID 585267 RATE ADJUSTMEN 200,000 MMBtu per as the monthly reser the end of the calend the Transports will p DELIVERY POINTS ID	CUSTOMER NAME         **CONFIDENTIAL** <b>MPONENT DESCRIPTION</b> Mendoza Trails/McCamey:         Gas * \$.47. Benedum: Ress         Commodity Fee(Mainline f         Days in Month. Excess Qu         Imbalances will be cashed o         occurred. Transporter may <b>VT PROVISIONS:</b> • calendar day at \$0.47 times the         vation fee on an MMBtu per cal         har month results in Transports purchase the imbalance at 100% <b>TYPE</b> UNI	Y         Reservation Fee = MDQ * \$0.47 * Number of Days in Month. Excess Quantities Commodity Fee = Excess ervation Fee(Mainline from Midland Lateral) = MDQ * \$.45 * Number of Days in Month. Excess Quantities rom Midland Lateral) = \$.45 * Excess Gas. Reservation Fee (Midland Lateral) MDQ * \$.02 * Number of antities Commodity Fee (Midland Lateral) \$.02 * Excess Gas. Transporter shall retain fuel used. Dut at 100% of Gas Daily Houston Ship Channel monthly average price for month on which imbalance to charge conditioning fee for out-of-spec gas. Shipper to reimburse for taxes and governmental filing fees.         e number of days in the month equals monthly reservations fees. Excess fees will be charged the same rate endar day. Shipper is responsible for taxes. Transporter retains actual fuel. Any imbalance the remains at purchasing imbalance at 100% of the Gas Daily Average. Should the imbalance result in a negative amount of the Gas Daily Average Price for which the imbalance occurs.         T       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL

RRC COID: 9506	COMPANY NAME:	GULF COAST EXPRESS PIPELINE LLC					
TARIFF CODE: TT	<b>RRC TARIFF NO:</b> 33577						
TYPE SERVICE PROVID	ED						
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION					
Н	Transportation						
TUC APPLICABILITY							
FACTS SUPPORTING S	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
The parties are affiliated.							
I affirm that a true and corre	ect copy of this tariff has been sent to the custo	omer involved in this transaction.					

RRC COID:         9506         COMPANY NAME:         GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     33578
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 337802
ORIGINAL CONTRACT DATE:         10/20/2017         RECEIVED DATE:         03/19/2025
<b>INITIAL SERVICE DATE:</b> 09/01/2019 <b>TERM OF CONTRACT DATE:</b> 08/31/2019
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Late due to internal setup; Rate Change
PREPARER - PERSON FILING
RRC NO: 1134 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Jeffrey MIDDLE: LAST NAME: Allison
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston STATE: TX ZIP: 77002 ZIP4:
AREA CODE:         713         PHONE NO:         369-9269         EXTENSION:
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
39272 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
585643 525,000 MMBtu per calendar day. Shipper is responsible for taxes. Transporter retains actual fuel. Any imbalance the remains at the end of the calendar month results in Transports purchasing imbalance at 100% of the Gas Daily Average. Should the imbalance result in a negative amount the Transports will purchase the imbalance at 100% of the Gas Daily Average Price for which the imbalance occurs.
RATE ADJUSTMENT PROVISIONS:
Contract 585643

RRC COID: 9	506	COMPAN	Y NAME: GU	<b>LF COAS</b>	T EXPRESS PIPELI	NE LLC	
TARIFF CODE: TT	r R	RRC TARIFF NO:	33578				
DELIVERY POINTS							
ID	<u>T</u> Y	<u>YPE</u> <u>UNIT</u>	CURRENT C	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
109130		D CSHOUT	\$1.7340		08/01/2024	Y	
DESCRIPTION:	**CONFID	DENTIAL**					
Customer	39272	**C	CONFIDENTIAL**				
108809		D DMDFEE	\$556271.4400		08/01/2024	Y	
<b>DESCRIPTION:</b>	**CONFID	DENTIAL**					
Customer	39272	**C	CONFIDENTIAL**				
109130		D CSHOUT	\$2.0190		10/01/2024	Y	
<b>DESCRIPTION:</b>	**CONFID	DENTIAL**					
Customer	39272	**C	CONFIDENTIAL**				
111108		D MMBTU	\$.4475		10/01/2024	Y	
<b>DESCRIPTION:</b>	**CONFID	DENTIAL**					
Customer	39272	**C	ONFIDENTIAL**				
109130		D CSHOUT	\$2.0320		09/01/2024	Y	
<b>DESCRIPTION:</b>	**CONFID	DENTIAL**					
Customer	39272	**C	CONFIDENTIAL**				
108809		D DMDFEE	\$538327.2000		09/01/2024	Y	
<b>DESCRIPTION:</b>	**CONFID	DENTIAL**					
Customer	39272	**C	CONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVIC	CE DESCRIPTION		OTHER 1	TYPE DESCRIPTION		
Н	Transpor	tation					
TUC APPLICABILIT	Y						
FACTS SUPPORTIN	IG SECTION	104.003(b) APPLIC	ABILITY				
Neither the gas utility n NOTE: (This fact ca affiliated p	nnot be used to	er had an unfair advant o support a Section 10	age during the negot 4.003(b) transaction	iations. if the rate to b	e charged or offered to be cl	narged is to an	

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         9506         COMPANY NAME:         GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     33579
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 337802
ORIGINAL CONTRACT DATE:         10/18/2017         RECEIVED DATE:         03/19/2025
<b>INITIAL SERVICE DATE:</b> 09/25/2019 <b>TERM OF CONTRACT DATE:</b> 09/24/2029
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Late due to internal setup; Rate Change
PREPARER - PERSON FILING
RRC NO: 1134 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Jeffrey MIDDLE: LAST NAME: Allison
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston STATE: TX ZIP: 77002 ZIP4:
AREA CODE:         713         PHONE NO:         369-9269         EXTENSION:
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
39271 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
585644       300,000 MMBtu per calendar day at \$0.46. Shipper will be respnsbile for taxes and will reemburse transporter for conditioning fees.         Transporter will retain actual fuel. Any imbalance the remains at the end of the calendar month results in Transports purchasing imbalance at 100% of the Gas Daily Average. Should the imbalance result in a negative amount the Transports will purchase the imbalance at 100% of the Gas Daily Average Price for which the imbalance occurs.
RATE ADJUSTMENT PROVISIONS:
300,000 MMBtu per calendar day at .4475 any imbalance the remains at the end of the calendar month results in Transports purchasing imbalance at 100% of the Gas Daily Average. Should the imbalance result in a negative amount the Transports will purchase the imbalance at 100% of the Gas Daily Average Price for which the imbalance occurs.

RRC COID: 9	RRC COID:         9506         COMPANY NAME:         GULF COAST EXPRESS PIPELINE LLC							
TARIFF CODE: TT	RRC T	ARIFF NO:	33579					
DELIVERY POINTS								
ID	TYPE	UNIT	CURRENT CH					
108809	D	DMDFEE	\$513769.2000	08/01/2024	Y			
DESCRIPTION:	**CONFIDENTIA	AL**						
Customer	39271	**C0	NFIDENTIAL**					
109130	D	CSHOUT	\$2.0320	09/01/2024	Y			
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**						
Customer	39271	**C0	NFIDENTIAL**					
108809	D	DMDFEE	\$497196.0000	09/01/2024	Y			
DESCRIPTION:	**CONFIDENTIA	AL**						
Customer	39271	**C0	NFIDENTIAL**					
109130	D	CSHOUT	\$2.0190	10/01/2024	Y			
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**						
Customer	39271	**C0	NFIDENTIAL**					
TYPE SERVICE PROV	VIDED							
TYPE OF SERVICE	SERVICE DE	SCRIPTION		<b>OTHER TYPE DESCRIPTION</b>				
Н	Transportation							
TUC APPLICABILITY	Y							
FACTS SUPPORTIN	G SECTION 104.00	)3(b) APPLICA	BILITY					
Neither the gas utility n NOTE: (This fact ca affiliated pi	nnot be used to suppo			tions. the rate to be charged or offered to be	e charged is to an			
I affirm that a true and	I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.							

RRC COID: 9506	COMPAN	Y NAME: GULF COAST EXPRESS I	PIPELINE LLC
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	33580	
DESCRIPTION: Transr	mission Transportation	STA	ГUS: А
<b>OPERATOR NO:</b> 337	7802		
ORIGINAL CONTRA	ACT DATE: 10/20/2017	<b>RECEIVED DATE:</b>	03/19/2025
INITIAL SERVI	ICE DATE: 09/01/2019	TERM OF CONTRACT DATE:	09/30/2029
INACT	TIVE DATE:	AMENDMENT DATE:	
CONTRACT COMMEN	NT: None		
REASONS FOR FILING			
NEW FILING: N	RRC	DOCKET NO:	
CITY ORDINANCE N	<b>10:</b>		
AMENDMENT(EXPLA	AIN): None		
OTHER(EXPLA	AIN): Late due to internal setur	p; Rate Change	
PREPARER - PERSON FI	LING		
<b>RRC NO:</b> 11	.34	ACTIVE FLAG: Y INACTIVE	DATE:
FIRST NAME: Je	ffrey	MIDDLE: LAST	NAME: Allison
TITLE: Mai	inager		
ADDRESS LINE 1: 10	01 Louisiana		
ADDRESS LINE 2: Su	ite 1000		
CITY: Ho	ouston	<b>STATE:</b> TX <b>ZIP:</b> 77002	ZIP4:
AREA CODE: 71	3 PHONE NO:	369-9269 <b>EXTENSION:</b>	
CUSTOMERS			
CUSTOMER NO CU	USTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
40478 **C	CONFIDENTIAL**		
		Y	
CURRENT RATE COMPO	ONENT		1
RATE COMP. ID	DESCRIPTION		
i	Transporter will retain actual fui imbalance at 100% of the Gas D	ay at \$0.46. Shipper will be respnsible for taxes and el. Any imbalance the remains at the end of the cale Daily Average. Should the imbalance result in a negat Daily Average Price for which the imbalance occurs.	ndar month results in Transports purchasing
RATE ADJUSTMENT P	PROVISIONS:		
		be respnsbile for taxes and will reemburse transport	

actual fuel. Any imbalance the remains at the end of the calendar month results in Transports purchasing imbalance at 100% of the Gas Daily Average. Should the imbalance result in a negative amount the Transports will purchase the imbalance at 100% of the Gas Daily Average Price for which the imbalance occurs.

RRC COID:	RRC COID:       9506       COMPANY NAME:       GULF COAST EXPRESS PIPELINE LLC							
TARIFF CODE: T	Г	RRC TA	RIFF NO:	33580				
DELIVERY POINTS								
ID		TYPE	UNIT	CURRENT C	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
109130		D	CSHOUT	\$2.0190		10/01/2024	Y	
DESCRIPTION:	**CON	FIDENTIA	L**					
Customer	40478		**C0	NFIDENTIAL**				
109130		D	CSHOUT	\$2.0320		09/01/2024	Y	
DESCRIPTION:	**CON	FIDENTIA	L**					
Customer	40478		**C0	NFIDENTIAL**				
111108		D	MMBTU	\$.4600		08/01/2024	Y	
DESCRIPTION:	**CON	FIDENTIA	L**					
Customer	40478		**C0	NFIDENTIAL**				
TYPE SERVICE PRO	VIDED							
TYPE OF SERVICE	E <u>SER</u>	VICE DES	CRIPTION		OTHER T	YPE DESCRIPTION		
н	Trans	sportation						
TUC APPLICABILIT	Υ							
FACTS SUPPORTIN	NG SECTI	ON 104.003	8(b) APPLICA	BILITY				
The parties are affiliate	ed.							
I affirm that a true and	l correct cop	py of this tar	riff has been sen	t to the customer in	volved in this	transaction.		

RRC COID:         9506         COMPANY NAME:         GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     33581
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 337802
<b>ORIGINAL CONTRACT DATE:</b> 02/02/2018 <b>RECEIVED DATE:</b> 03/19/2025
INITIAL SERVICE DATE: 10/01/2019 TERM OF CONTRACT DATE: 09/30/2029
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Until Terminated
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Late due to internal setup; Rate Change
PREPARER - PERSON FILING
RRC NO: 1134 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Jeffrey MIDDLE: LAST NAME: Allison
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston STATE: TX ZIP: 77002 ZIP4:
AREA CODE:         713         PHONE NO:         369-9269         EXTENSION:
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
40519 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
585648 50,000 MMBtu per calendar day at \$0.47 times the number of day in the month equals the monthly reservation fees. Shipper will be respnsible for taxes and will reemburse transporter for conditioning fees. Transporter will retain actual fuel. Any imbalance the remains at the end of the calendar month results in Transports purchasing imbalance at 100% of the Gas Daily Average. Should the imbalance result in a negative amount the Transports will purchase the imbalance at 100% of the Gas Daily Average Price for which the imbalance occurs. Shipper will pay an excess fee of \$0.46 for every MMMBtu over their daily maximum capacity
RATE ADJUSTMENT PROVISIONS:
50,000 MMBtu per calendar day at \$0.47 times the number of day in the month equals the monthly reservation fees. Shipper will be respnsible for taxes and will reemburse transporter for conditioning fees. Transporter will retain actual fuel. Any imbalance the remains at the end of the calendar month results in Transports purchasing imbalance at 100% of the Gas Daily Average. Should the imbalance result in a negative amount the Transports will purchase the

imbalance at 100% of the Gas Daily Average Price for which the imbalance occurs. Shipper will pay an excess fee of \$0.46 for every MMMBtu over their daily maximum capacity

RRC COID:         9506         COMPANY NAME:         GULF COAST EXPRESS PIPELINE LLC							
TARIFF CODE:	TT RR	C TARIFF NO:	33581				
DELIVERY POINT	ГS						
ID	TYP	E <u>UNIT</u>	CURRENT C	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
108809	D	DMDFEE	\$15500.0000		08/01/2024	Y	
DESCRIPTION	N: **CONFIDEN	VTIAL**					
Customer	40519	**CC	NFIDENTIAL**				
109130	D	CSHOUT	\$2.0320		09/01/2024	Y	
DESCRIPTION	N: **CONFIDEN	VTIAL**					
Customer	40519	**CC	NFIDENTIAL**				
108809	D	DMDFEE	\$15000.0000		09/01/2024	Y	
DESCRIPTION	N: **CONFIDEN	TIAL**					
Customer	40519	**CC	NFIDENTIAL**				
109130	D	CSHOUT	\$2.0190		10/01/2024	Y	
DESCRIPTION	N: **CONFIDEN	TIAL**					
Customer	40519	**CC	NFIDENTIAL**				
TYPE SERVICE P	ROVIDED						
TYPE OF SERV	ICE SERVICE	DESCRIPTION		OTHER TY	E DESCRIPTION		
Н	Transportati	on					
TUC APPLICABII	LITY						
FACTS SUPPOR	TING SECTION 10	4.003(b) APPLICA	BILITY				
NOTE: (This fac	ity nor the customer h et cannot be used to su ed pipeline.)				arged or offered to be ch	arged is to an	
I affirm that a true	and correct copy of th	is tariff has been ser	it to the customer in	volved in this tra	nsaction.		

RRC COID:         9506         COMPANY NAME:         GULF COAST EXPRESS PIPELINE LLC	
TARIFF CODE:     TT     RRC TARIFF NO:     33582	
DESCRIPTION: Transmission Transportation STATUS: A	
<b>OPERATOR NO:</b> 337802	
ORIGINAL CONTRACT DATE:         04/05/2018         RECEIVED DATE:         03/19/2025	
<b>INITIAL SERVICE DATE:</b> 09/01/2019 <b>TERM OF CONTRACT DATE:</b> 08/31/2029	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Late due to internal setup; Rate Change	
PREPARER - PERSON FILING	
RRC NO: 1134 ACTIVE FLAG: Y INACTIVE DATE:	
FIRST NAME: Jeffrey MIDDLE: LAST NAME: Allison	
TITLE: Manager	
ADDRESS LINE 1: 1001 Louisiana	
ADDRESS LINE 2: Suite 1000	
CITY: Houston STATE: TX ZIP: 77002 ZIP4:	
AREA CODE:         713         PHONE NO:         369-9269         EXTENSION:	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
40475 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
585647 50,000 Mmbtu per calendar day times the number of days in a month times \$0.45 equals the monthly reservation fee. Should volut in excess of the maximum daily quantity, an excess fee of \$0.45 will be attached per MMBtu. Shipper will reimburse Transporter taxes and fees. Both Postive and Negative imbalances will be cashed out at 100% of the Gas Daily Average Price for the Month w the imbalance has occured.	for
RATE ADJUSTMENT PROVISIONS:	
50,000 Mmbtu per calendar day times the number of days in a month times \$0.45 equals the monthly reservation fee. Should volume be in excess of the	

maximum daily quantity, an excess fee of \$0.45 will be attached per MMBtu. Shipper will reimburse Transporter for taxes and fees. Both Postive and Negative imbalances will be cashed out at 100% of the Gas Daily Average Price for the Month which the imbalance has occured.

RRC COID:       9506       COMPANY NAME:       GULF COAST EXPRESS PIPELINE LLC							
TARIFF CODE: T	Γ RRC TA	ARIFF NO:	33582				
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT CH				
108809	D	DMDFEE	\$15500.0000	08/01/2024	Y		
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	40475	**CC	NFIDENTIAL**				
109130	D	CSHOUT	\$2.0190	10/01/2024	Y		
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**					
Customer	40475	**CC	NFIDENTIAL**				
109130	D	CSHOUT	\$2.0320	09/01/2024	Y		
DESCRIPTION:	**CONFIDENTIA	\L**					
Customer	40475	**CC	NFIDENTIAL**				
108809	D	DMDFEE	\$15000.0000	09/01/2024	Y		
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**					
Customer	40475	**CC	DNFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DES	<b>SCRIPTION</b>		OTHER TYPE DESCRIPTION	<u>1</u>		
Н	Transportation						
TUC APPLICABILIT	Y						
FACTS SUPPORTIN	NG SECTION 104.00	3(b) APPLICA	<u>BILITY</u>				
Neither the gas utility n NOTE: (This fact ca affiliated p	nnot be used to suppo			tions. the rate to be charged or offered to	be charged is to an		
I affirm that a true and	correct copy of this ta	wiff has been ser	nt to the customer inv	olved in this transaction.			

RRC COID:       9506       COMPANY NAME:       GULF COAST EXPRESS PIPELINE LLC	
TARIFF CODE:     TT     RRC TARIFF NO:     33583	
DESCRIPTION: Transmission Transportation STATUS: A	
<b>OPERATOR NO:</b> 337802	
ORIGINAL CONTRACT DATE:         12/20/2017         RECEIVED DATE:         03/19/2025	
<b>INITIAL SERVICE DATE:</b> 09/01/2019 <b>TERM OF CONTRACT DATE:</b> 09/24/2029	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Late due to internal setup; Rate Change	
PREPARER - PERSON FILING	
RRC NO: 1134 ACTIVE FLAG: Y INACTIVE DATE:	
FIRST NAME: Jeffrey MIDDLE: LAST NAME: Allison	
TITLE: Manager	
ADDRESS LINE 1: 1001 Louisiana	
ADDRESS LINE 2: Suite 1000	
CITY: Houston STATE: TX ZIP: 77002 ZIP4:	
AREA CODE:         713         PHONE NO:         369-9269         EXTENSION:	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
40476 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
585646 250,000 MMBtu per calendar day at \$0.46. Shipper will be respnsbile for taxes and will reemburse transporter for conditioning fees. Transporter will retain actual fuel. Any imbalance the remains at the end of the calendar month results in Transports purchasing imbalance at 100% of the Gas Daily Average. Should the imbalance result in a negative amount the Transports will purchase the imbalance at 100% of the Gas Daily Average Price for which the imbalance occurs.	
RATE ADJUSTMENT PROVISIONS:	
250,000 MMBtu per calendar day at \$0.46. Shipper will be respnsbile for taxes and will reemburse transporter for conditioning fees. Transporter will retain actual fuel. Any imbalance the remains at the end of the calendar month results in Transports purchasing imbalance at 100% of the Gas Daily Average.	

Should the imbalance result in a negative amount the Transports will purchase the imbalance at 100% of the Gas Daily Average Price for which the imbalance occurs.

RRC COID:	9506	COMPANY	Y NAME: GU	LF COAST	<b>EXPRESS PIPELI</b>	NE LLC	
TARIFF CODE: T	T RRC TA	ARIFF NO:	33583				
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT C	HARGE	EFFECTIVE DATE	CONFIDENTIAL	,
111108	D	MMBTU	\$.4600		08/01/2024	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	40476	**C0	NFIDENTIAL**				
109130	D	CSHOUT	\$2.0190		10/01/2024	Y	
DESCRIPTION:	**CONFIDENTIA	\L**					
Customer	40476	**C0	NFIDENTIAL**				
109130	D	CSHOUT	\$2.0320		09/01/2024	Y	
DESCRIPTION:	**CONFIDENTIA	\L**					
Customer	40476	**C0	NFIDENTIAL**				
TYPE SERVICE PRO	OVIDED						
TYPE OF SERVICE	E SERVICE DES	SCRIPTION		OTHER T	YPE DESCRIPTION		
Н	Transportation						
TUC APPLICABILIT	Ϋ́Υ						
FACTS SUPPORTI	NG SECTION 104.00	3(b) APPLICA	BILITY				
Neither the gas utility NOTE: (This fact c affiliated j	annot be used to suppo				charged or offered to be ch	arged is to an	

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         9506         COMPANY NAME:         GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     33584
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 337802
ORIGINAL CONTRACT DATE:         10/20/2017         RECEIVED DATE:         03/19/2025
INITIAL SERVICE DATE:         09/01/2019         TERM OF CONTRACT DATE:         08/31/2019
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Late due to internal setup; Rate Change
PREPARER - PERSON FILING
RRC NO: 1134 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Jeffrey MIDDLE: LAST NAME: Allison
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston STATE: TX ZIP: 77002 ZIP4:
AREA CODE:         713         PHONE NO:         369-9269         EXTENSION:
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
40477 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
585057       Monthly Reservation Fee = 500,000mmbtu(MDQ) * \$0.46 * number of days of month. Excess Quantities Commodity Fee = Volumes tendered and shipped > 500,000 per day * \$.46. Transporter shall retain actual fuel used. Imbalances will be cashed out at 100% of Gas Daily monthly average price for month on which imbalance occurred. Transporter may charge conditioning fee for out-of-spec gas. Shipper to reimburse for taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
300,000 MMBtu per calendar day at \$0.46. Shipper will be respnsbile for taxes and will reemburse transporter for conditioning fees. Transporter will retain actual fuel. Any imbalance the remains at the end of the calendar month results in Transports purchasing imbalance at 100% of the Gas Daily Average.

Should the imbalance result in a negative amount the Transports will purchase the imbalance at 100% of the Gas Daily Average Price for which the imbalance occurs.

RRC COID:         9506         COMPANY NAME:         GULF COAST EXPRESS PIPELINE LLC							
TARIFF CODE: TT	RRC TA	ARIFF NO:	33584				
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT CH				
108809	D	DMDFEE	\$4650.0000	08/01/2024	Y		
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	40477	**C0	NFIDENTIAL**				
109130	D	CSHOUT	\$1.9850	10/01/2024	Y		
<b>DESCRIPTION:</b>	**CONFIDENTIA	\L**					
Customer	40477	**C0	NFIDENTIAL**				
109130	D	CSHOUT	\$2.0230	09/01/2024	Y		
DESCRIPTION:	**CONFIDENTIA	\L**					
Customer	40477	**C0	NFIDENTIAL**				
108809	D	DMDFEE	\$4500.0000	09/01/2024	Y		
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**					
Customer	40477	**C0	NFIDENTIAL**				
TYPE SERVICE PROV	VIDED						
TYPE OF SERVICE	SERVICE DES	SCRIPTION		OTHER TYPE DESCRIPTION	<u>1</u>		
н	Transportation						
TUC APPLICABILITY	ł						
FACTS SUPPORTIN	G SECTION 104.00	3(b) APPLICA	BILITY				
NOTE: (This fact car	Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)						
I affirm that a true and	correct copy of this ta	ariff has been sen	t to the customer invo	olved in this transaction.			

RRC COID: 9506	COMPAN	NY NAME: GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE:   TT   RRC T	TARIFF NO:	33676
<b>DESCRIPTION:</b> Transmission Transp	ortation	STATUS: A
<b>OPERATOR NO:</b> 337802		
ORIGINAL CONTRACT DATE:	07/19/2019	<b>RECEIVED DATE:</b> 03/05/2020
INITIAL SERVICE DATE:	07/19/2019	<b>TERM OF CONTRACT DATE:</b> 07/19/2019
INACTIVE DATE:		AMENDMENT DATE:
CONTRACT COMMENT: None		
REASONS FOR FILING		
NEW FILING: Y	RRC	C DOCKET NO:
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): None		
OTHER(EXPLAIN): Initial F	iling	
PREPARER - PERSON FILING		
RRC NO: 1134		ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Jeffrey		MIDDLE: LAST NAME: Allison
TITLE: Manager		
ADDRESS LINE 1: 1001 Louisia ADDRESS LINE 2: Suite 1000	ina	
CITY: Houston		<b>STATE:</b> TX <b>ZIP:</b> 77002 <b>ZIP4:</b>
AREA CODE: 713	PHONE NO:	369-9269 <b>EXTENSION:</b>
CUSTOMERS		
CUSTOMER NO CUSTOMER NA	ME	CONFIDENTIAL? DELIVERY POINT
39272 **CONFIDENTIA	L**	
		Y
CURRENT RATE COMPONENT		
RATE COMP. ID         DESCRIPTION	<u>N</u>	
586083 Day to day unt	il the commence	ment of the in-service date. A daily rate of \$0.46 per mmbtu per calendar day will be charged on the
		5,000 on an interruptible basis. Shipper agrees to pay transporter fuel on an in-kind basis
RATE ADJUSTMENT PROVISIONS		
Contract 586083 DELIVERY POINTS		
<u>ID</u> <u>TYPE</u>	UNIT	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
108891 D	MMBTU	
DESCRIPTION: **CONFIDENT	AL**	
Customer 39272	**(	CONFIDENTIAL**
TYPE SERVICE PROVIDED		
TYPE OF SERVICE SERVICE DE	SCRIPTION	OTHER TYPE DESCRIPTION
H Transportation		

<b>RRC COID:</b>	9506	COMPA	NY NAME:	GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	33676	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advan ed to support a Section 10		negotiations. ction if the rate to be charged or offered to be charged is to an
The parties are affil	iated.			
I affirm that a true	and correct co	py of this tariff has been s	sent to the custo	mer involved in this transaction.

RRC COID: 9506	COMPANY NAME: GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE:   TT   RRC TA	<b>CARIFF NO:</b> 33677
<b>DESCRIPTION:</b> Transmission Transport	ortation STATUS: A
<b>OPERATOR NO:</b> 337802	
ORIGINAL CONTRACT DATE:	07/19/2019 <b>RECEIVED DATE:</b> 03/05/2020
INITIAL SERVICE DATE:	07/19/2019 <b>TERM OF CONTRACT DATE:</b> 07/19/2019
INACTIVE DATE:	AMENDMENT DATE:
<b>CONTRACT COMMENT:</b> Day to Day	Day
REASONS FOR FILING	
NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Initial Fili	ling
PREPARER - PERSON FILING	
RRC NO: 1134	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Jeffrey	MIDDLE: LAST NAME: Allison
TITLE: Manager	
ADDRESS LINE 1: 1001 Louisian	na
ADDRESS LINE 2: Suite 1000	
CITY: Houston	<b>STATE:</b> TX <b>ZIP:</b> 77002 <b>ZIP4:</b>
	<b>DHONE NO.</b> $260-0.060$ <b>EVTENCION.</b>
	PHONE NO:         369-9269         EXTENSION:
CUSTOMERS	
CUSTOMERS           CUSTOMER NO         CUSTOMER NAN	ME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
CUSTOMERS	ME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u> L**
CUSTOMERS           CUSTOMER NO         CUSTOMER NAN           40476         **CONFIDENTIAL	ME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
CUSTOMERS CUSTOMER NO 40476 **CONFIDENTIAL CURRENT RATE COMPONENT	ME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u> L** Y
CUSTOMER NO         CUSTOMER NAM         40476       **CONFIDENTIAL         CURRENT RATE COMPONENT         RATE COMP. ID         DESCRIPTION	ME <u>CONFIDENTIAL? DELIVERY POINT</u> L** Y
CUSTOMERS         CUSTOMER NO       CUSTOMER NAM         40476       **CONFIDENTIAL         CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         586082       Day to day until 1	ME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u> L** Y
CUSTOMERS         CUSTOMER NO       CUSTOMER NAM         40476       **CONFIDENTIAL         CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         586082       Day to day until 1	ME       CONFIDENTIAL?       DELIVERY POINT         L**       Y         Y       Y         N       I the commencment of the in-service date. A daily rate of \$0.46 per mmbtu per calendar day will be charged on the quantity of 505,000 on an interruptible basis. Shipper agrees to pay transporter fuel on an in-kind basis
CUSTOMERS         CUSTOMER NO       CUSTOMER NAM         40476       **CONFIDENTIAL         CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         586082       Day to day until maximum daily of	ME       CONFIDENTIAL?       DELIVERY POINT         L**       Y         Y       Y         N       I the commencment of the in-service date. A daily rate of \$0.46 per mmbtu per calendar day will be charged on the quantity of 505,000 on an interruptible basis. Shipper agrees to pay transporter fuel on an in-kind basis
CUSTOMERS         CUSTOMER NO       CUSTOMER NAM         40476       **CONFIDENTIAL         CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         586082       Day to day until maximum daily of         RATE ADJUSTMENT PROVISIONS:	ME       CONFIDENTIAL?       DELIVERY POINT         L**       Y         Y       Y         N       I the commencment of the in-service date. A daily rate of \$0.46 per mmbtu per calendar day will be charged on the quantity of 505,000 on an interruptible basis. Shipper agrees to pay transporter fuel on an in-kind basis
CUSTOMER NO         CUSTOMER NO         40476       **CONFIDENTIAL         40476       **CONFIDENTIAL         CURRENT RATE COMPONENT         RATE COMPONENT         RATE COMP. ID       DESCRIPTION         586082       Day to day until maximum daily colspan="2">Contract 586082         Contract 586082         DELIVERY POINTS         ID       TYPE	ME       CONFIDENTIAL?       DELIVERY POINT         L**       Y         N         1 the commencment of the in-service date. A daily rate of \$0.46 per mmbtu per calendar day will be charged on the quantity of 505,000 on an interruptible basis. Shipper agrees to pay transporter fuel on an in-kind basis         UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL
CUSTOMER NO         CUSTOMER NO         40476       **CONFIDENTIAL         40476       **CONFIDENTIAL         CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         586082       Day to day until maximum daily of         RATE ADJUSTMENT PROVISIONS:         Contract 586082         DELIVERY POINTS	ME       CONFIDENTIAL?       DELIVERY POINT         L**       Y         Y       Y
CUSTOMER NO         CUSTOMER NO         40476       **CONFIDENTIAL         40476       **CONFIDENTIAL         CURRENT RATE COMPONENT         RATE COMPONENT         RATE COMP. ID       DESCRIPTION         586082       Day to day until maximum daily colspan="2">Contract 586082         Contract 586082         DELIVERY POINTS         ID       TYPE	ME       CONFIDENTIAL?       DELIVERY POINT         L**       Y         N         1 the commencment of the in-service date. A daily rate of \$0.46 per mmbtu per calendar day will be charged on the quantity of 505,000 on an interruptible basis. Shipper agrees to pay transporter fuel on an in-kind basis         V         UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         MMBTU       \$.4600       08/01/2019       Y
CUSTOMERS         CUSTOMER NO         40476       **CONFIDENTIAL         40476       **CONFIDENTIAL         CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         586082       Day to day until 1 maximum daily colspan="2">Contract 586082         RATE ADJUSTMENT PROVISIONS:         Contract 586082       Contract 586082         DELIVERY POINTS         ID       TYPE         108891       D	ME       CONFIDENTIAL?       DELIVERY POINT         L**       Y         N         1 the commencment of the in-service date. A daily rate of \$0.46 per mmbtu per calendar day will be charged on the quantity of 505,000 on an interruptible basis. Shipper agrees to pay transporter fuel on an in-kind basis         V         UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         MMBTU       \$.4600       08/01/2019       Y
CUSTOMERS         CUSTOMER NO         40476       **CONFIDENTIAL         40476       **CONFIDENTIAL         CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         586082       Day to day until maximum daily of         Contract 586082         DELIVERY POINTS         ID       TYPE         108891       D         DESCRIPTION:       **CONFIDENTIAL	ME       CONFIDENTIAL?       DELIVERY POINT         L**       Y         N         1 the commencment of the in-service date. A daily rate of \$0.46 per mmbtu per calendar day will be charged on the quantity of 505,000 on an interruptible basis. Shipper agrees to pay transporter fuel on an in-kind basis         UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         MMBTU       \$.4600       08/01/2019       Y
CUSTOMERS         CUSTOMER NO       CUSTOMER NAN         40476       **CONFIDENTIAL         CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         586082       Day to day until 1 maximum daily of         Contract 586082         DELIVERY POINTS         ID       TYPE         108891       D         DESCRIPTION:       **CONFIDENTIAL	ME       CONFIDENTIAL?       DELIVERY POINT         L**       Y         Y         N         1 the commencment of the in-service date. A daily rate of \$0.46 per mmbtu per calendar day will be charged on the quantity of 505,000 on an interruptible basis. Shipper agrees to pay transporter fuel on an in-kind basis         V         MIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         MMBTU       \$.4600       08/01/2019       Y         AL**       **CONFIDENTIAL**

<b>RRC COID:</b>	9506	COMPAN	NY NAME:	GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	33677	
TUC APPLICABII	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advant to support a Section 10		negotiations. ction if the rate to be charged or offered to be charged is to an
The parties are affil	iated.			
I affirm that a true	and correct co	py of this tariff has been s	ent to the custo	mer involved in this transaction.

RRC COID: 9506	COMPAN	NY NAME: GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE:TTRRC T	ARIFF NO:	33678
<b>DESCRIPTION:</b> Transmission Transpo	ortation	STATUS: A
<b>OPERATOR NO:</b> 337802		
ORIGINAL CONTRACT DATE:	07/19/2019	<b>RECEIVED DATE:</b> 03/05/2020
INITIAL SERVICE DATE:	07/19/2019	<b>TERM OF CONTRACT DATE:</b> 07/19/2019
INACTIVE DATE:		AMENDMENT DATE:
CONTRACT COMMENT: None		
REASONS FOR FILING		
NEW FILING: Y	RRC	DOCKET NO:
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): None		
OTHER(EXPLAIN): Initial Fi	ling	
PREPARER - PERSON FILING		
<b>RRC NO:</b> 1134		ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Jeffrey		MIDDLE: LAST NAME: Allison
TITLE: Manager		
ADDRESS LINE 1: 1001 Louisia: ADDRESS LINE 2: Suite 1000	na	
CITY: Houston		<b>STATE:</b> TX <b>ZIP:</b> 77002 <b>ZIP4:</b>
	PHONE NO:	369-9269 <b>EXTENSION:</b>
CUSTOMERS		
CUSTOMERS           CUSTOMER NO         CUSTOMER NA	ME	CONFIDENTIAL? DELIVERY POINT
40477 **CONFIDENTIA		
		Y
CURRENT RATE COMPONENT		
RATE COMP. ID         DESCRIPTIO	N	
586079 Day to day until	the commence	nent of the in-service date. A daily rate of \$0.46 per mmbtu per calendar day will be charged on the
maximum daily	quantity of 323	3,200 on an interruptible basis. Shipper agrees to pay transporter fuel on an in-kind basis
RATE ADJUSTMENT PROVISIONS:		
RATE ADJUSTMENT PROVISIONS: Contract 586079		
RATE ADJUSTMENT PROVISIONS:         Contract 586079         DELIVERY POINTS		CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
RATE ADJUSTMENT PROVISIONS: Contract 586079	<u>UNIT</u> MMBTU	CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         \$.4600       08/01/2019       Y
RATE ADJUSTMENT PROVISIONS:Contract 586079DELIVERY POINTSIDTYPE108891D	<u>UNIT</u> MMBTU	
RATE ADJUSTMENT PROVISIONS:         Contract 586079         DELIVERY POINTS         ID       TYPE         108891       D         DESCRIPTION:       **CONFIDENTL	<u>UNIT</u> MMBTU AL**	\$.4600 08/01/2019 Y
RATE ADJUSTMENT PROVISIONS:Contract 586079DELIVERY POINTSIDTYPE108891D	<u>UNIT</u> MMBTU AL**	
RATE ADJUSTMENT PROVISIONS:         Contract 586079         DELIVERY POINTS         ID       TYPE         108891       D         DESCRIPTION:       **CONFIDENTL	<u>UNIT</u> MMBTU AL**	\$.4600 08/01/2019 Y
RATE ADJUSTMENT PROVISIONS:         Contract 586079         DELIVERY POINTS         ID       TYPE         108891       D         DESCRIPTION:       **CONFIDENTL         Customer       40477	<u>UNIT</u> MMBTU AL** **C	\$.4600 08/01/2019 Y

<b>RRC COID:</b>	9506	COMPAN	NY NAME:	GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	33678	
TUC APPLICABII	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advan ed to support a Section 10		negotiations. ction if the rate to be charged or offered to be charged is to an
The parties are affili	iated.			
I affirm that a true a	and correct co	py of this tariff has been s	sent to the custo	mer involved in this transaction.

	6 COMPAN	NY NAME: GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	33691
<b>DESCRIPTION:</b> Tra	ansmission Transportation	STATUS: A
OPERATOR NO:	337802	
ORIGINAL CONT	<b>FRACT DATE:</b> 09/25/2019	<b>RECEIVED DATE:</b> 01/07/2025
INITIAL SEF	<b>RVICE DATE:</b> 09/01/2019	TERM OF CONTRACT DATE: 09/30/2021
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	<b>IENT:</b> Month to Month	
REASONS FOR FILING	t t	
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINANCE	E NO:	
AMENDMENT(EXP	PLAIN): None	
OTHER(EXP	<b>CLAIN</b> ): Late due to internal setu	ıp; Rate Change
PREPARER - PERSON	FILING	
RRC NO:	1221	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Laura	MIDDLE: LAST NAME: Lofton
TITLE:	Manager	
ADDRESS LINE 1:	1001 Louisiana	
ADDRESS LINE 2:	Suite 1000	
CITY:	Houston	<b>STATE:</b> TX <b>ZIP:</b> 77002 <b>ZIP4:</b>
AREA CODE:	713 <b>PHONE NO:</b>	420-3214 <b>EXTENSION:</b>
CUSTOMERS		
	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
CUSTOMER NO	CUSTOMER NAME *CONFIDENTIAL**	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
CUSTOMER NO		<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u> Y
CUSTOMER NO	*CONFIDENTIAL**	
CUSTOMER NO 40681 *	*CONFIDENTIAL**	
CUSTOMER NO 40681 *	**CONFIDENTIAL** PONENT <u>DESCRIPTION</u> No reservation fee, maximum	
CUSTOMER NO 40681 * CURRENT RATE COMP RATE COMP. ID	**CONFIDENTIAL** PONENT <u>DESCRIPTION</u> No reservation fee, maximum not exceeding the mdq. Shippe	Y daily quanitty is an interruptible basis, fuel will be collected based off of Shippers nominated quantities
CUSTOMER NO         40681         *         CURRENT RATE COMI         RATE COMP. ID         586240	**CONFIDENTIAL** PONENT <u>DESCRIPTION</u> No reservation fee, maximum not exceeding the mdq. Shippe	Y daily quanitty is an interruptible basis, fuel will be collected based off of Shippers nominated quantities
CUSTOMER NO         40681         *         CURRENT RATE COMP.         RATE COMP.         586240	**CONFIDENTIAL** PONENT <u>DESCRIPTION</u> No reservation fee, maximum not exceeding the mdq. Shippe	Y daily quanitty is an interruptible basis, fuel will be collected based off of Shippers nominated quantities
CUSTOMER NO         40681         40681 <b>CURRENT RATE COMI RATE COMP. ID</b> 586240 <b>RATE ADJUSTMEN</b> Contract 586240	**CONFIDENTIAL** PONENT <u>DESCRIPTION</u> No reservation fee, maximum not exceeding the mdq. Shippe	Y daily quanitty is an interruptible basis, fuel will be collected based off of Shippers nominated quantities
CUSTOMER NO         40681         40681 <b>CURRENT RATE COMP RATE COMP. ID</b> 586240 <b>RATE ADJUSTMEN</b> Contract 586240 <b>DELIVERY POINTS</b>	**CONFIDENTIAL**  PONENT  DESCRIPTION  No reservation fee, maximum of exceeding the mdq. Shippe  F PROVISIONS:	Y         daily quanitty is an interruptible basis, fuel will be collected based off of Shippers nominated quantities r will reimburse transporter for taxes and fees. <u>CURRENT CHARGE</u> EFFECTIVE DATE       CONFIDENTIAL
CUSTOMER NO         40681       *         CURRENT RATE COMI         RATE COMP. ID         586240       S86240         RATE ADJUSTMENT         Contract 586240         DELIVERY POINTS         ID       111108	**CONFIDENTIAL**  PONENT  DESCRIPTION  No reservation fee, maximum not exceeding the mdq. Shippe  T PROVISIONS: <u>TYPE</u> <u>UNIT</u>	Y         daily quanitty is an interruptible basis, fuel will be collected based off of Shippers nominated quantities r will reimburse transporter for taxes and fees. <u>CURRENT CHARGE</u> EFFECTIVE DATE       CONFIDENTIAL
CUSTOMER NO         40681       *         CURRENT RATE COMI         RATE COMP. ID         586240       S86240         RATE ADJUSTMENT         Contract 586240         DELIVERY POINTS         ID       111108         DESCRIPTION:	**CONFIDENTIAL**  PONENT DESCRIPTION No reservation fee, maximum of exceeding the mdq. Shippe  F PROVISIONS:  TYPE UNIT D MMBTU  **CONFIDENTIAL**	Y         daily quanitty is an interruptible basis, fuel will be collected based off of Shippers nominated quantities r will reimburse transporter for taxes and fees. <u>CURRENT CHARGE</u> EFFECTIVE DATE       CONFIDENTIAL
CUSTOMER NO 40681 * CURRENT RATE COMI RATE COMP. ID 586240 RATE ADJUSTMEN Contract 586240 DELIVERY POINTS ID 111108 DESCRIPTION:	**CONFIDENTIAL**  PONENT DESCRIPTION No reservation fee, maximum not exceeding the mdq. Shippe  F PROVISIONS:  TYPE UNIT D MMBTU  **CONFIDENTIAL**  40681 **C	Y         daily quanitty is an interruptible basis, fuel will be collected based off of Shippers nominated quantities er will reimburse transporter for taxes and fees. <u>CURRENT CHARGE</u> EFFECTIVE DATE       CONFIDENTIAL         \$.4600       04/01/2024       Y
CUSTOMER NO         40681         40681 <b>CURRENT RATE COMI RATE COMP. ID</b> 586240 <b>RATE ADJUSTMEN</b> Contract 586240 <b>DELIVERY POINTS ID</b> 111108 <b>DESCRIPTION:</b> Customer       4	**CONFIDENTIAL**  PONENT DESCRIPTION No reservation fee, maximum not exceeding the mdq. Shippe  F PROVISIONS:  TYPE UNIT D MMBTU  **CONFIDENTIAL**  40681 **C	Y         daily quanitty is an interruptible basis, fuel will be collected based off of Shippers nominated quantities or will reimburse transporter for taxes and fees. <u>CURRENT CHARGE</u> EFFECTIVE DATE       CONFIDENTIAL         \$.4600       04/01/2024       Y

<b>RRC COID:</b>	9506	COMPAN	NY NAME:	GULF COAST EXPRESS PIPELINE LLC		
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	33691			
TUC APPLICABII	JTY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
The parties are affili	iated.					
I affirm that a true	and correct co	opy of this tariff has been s	ent to the custo	mer involved in this transaction.		

RRC COID: 9506	COMPANY NAME: GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE:TTRRC TA	ARIFF NO: 33692
<b>DESCRIPTION:</b> Transmission Transpor	ortation STATUS: A
OPERATOR NO: 337802	
ORIGINAL CONTRACT DATE: (	07/19/2019 <b>RECEIVED DATE:</b> 03/10/2020
INITIAL SERVICE DATE: 0	07/19/2019 <b>TERM OF CONTRACT DATE:</b> 07/19/2019
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Initial Filin	ing
PREPARER - PERSON FILING	
RRC NO: 1134	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Jeffrey	MIDDLE: LAST NAME: Allison
TITLE: Manager	
ADDRESS LINE 1: 1001 Louisiana ADDRESS LINE 2: Suite 1000	1a
CITY: Houston	<b>STATE:</b> TX <b>ZIP:</b> 77002 <b>ZIP4:</b>
	PHONE NO: 369-9269 EXTENSION:
CUSTOMERS	
CUSTOMER NO CUSTOMER NAM	ME <u>CONFIDENTIAL?</u> DELIVERY POINT
40477 **CONFIDENTIAL	<u>]</u> **
40477 **CONFIDENTIAL	L** Y
40477 **CONFIDENTIAL	
	Y
CURRENT RATE COMPONENT       RATE COMP. ID     DESCRIPTION       586079     Day to day until t	Y N the commencment of the in-service date. A daily rate of \$0.46 per mmbtu per calendar day will be charged on the
CURRENT RATE COMPONENT           RATE COMP. ID         DESCRIPTION           586079         Day to day until t maximum daily q	Y
CURRENT RATE COMPONENT       RATE COMP. ID     DESCRIPTION       586079     Day to day until t maximum daily q       RATE ADJUSTMENT PROVISIONS:	Y N the commencment of the in-service date. A daily rate of \$0.46 per mmbtu per calendar day will be charged on the
CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         586079       Day to day until t         maximum daily q         RATE ADJUSTMENT PROVISIONS:         Contract 586079	Y N the commencment of the in-service date. A daily rate of \$0.46 per mmbtu per calendar day will be charged on the
CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         586079       Day to day until t maximum daily q         RATE ADJUSTMENT PROVISIONS: Contract 586079       Contract 586079         DELIVERY POINTS	Y N the commencment of the in-service date. A daily rate of \$0.46 per mmbtu per calendar day will be charged on the quantity of 323,200 on an interruptible basis. Shipper agrees to pay transporter fuel on an in-kind basis
CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         586079       Day to day until t         maximum daily q         RATE ADJUSTMENT PROVISIONS:         Contract 586079	Y N the commencment of the in-service date. A daily rate of \$0.46 per mmbtu per calendar day will be charged on the
CURRENT RATE COMPONENT       RATE COMP. ID     DESCRIPTION       586079     Day to day until t maximum daily q       RATE ADJUSTMENT PROVISIONS: Contract 586079       DELIVERY POINTS       ID     TYPE	Y         N         the commencment of the in-service date. A daily rate of \$0.46 per mmbtu per calendar day will be charged on the quantity of 323,200 on an interruptible basis. Shipper agrees to pay transporter fuel on an in-kind basis         V         UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         MMBTU       \$.4600       08/01/2019       Y
CURRENT RATE COMPONENT       RATE COMP. ID     DESCRIPTION       586079     Day to day until t       maximum daily q       RATE ADJUSTMENT PROVISIONS:       Contract 586079       DELIVERY POINTS       ID     TYPE       108891     D	Y         N         the commencment of the in-service date. A daily rate of \$0.46 per mmbtu per calendar day will be charged on the quantity of 323,200 on an interruptible basis. Shipper agrees to pay transporter fuel on an in-kind basis         V         UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         MMBTU       \$.4600       08/01/2019       Y
CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         586079       Day to day until t         maximum daily q         RATE ADJUSTMENT PROVISIONS:         Contract 586079         DELIVERY POINTS         ID       TYPE         108891       D         DESCRIPTION:       **CONFIDENTIAL	Y         N         the commencment of the in-service date. A daily rate of \$0.46 per mmbtu per calendar day will be charged on the quantity of 323,200 on an interruptible basis. Shipper agrees to pay transporter fuel on an in-kind basis         MINT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         MMBTU       \$.4600       08/01/2019       Y
CURRENT RATE COMPONENT       RATE COMP. ID     DESCRIPTION       586079     Day to day until t maximum daily q       RATE ADJUSTMENT PROVISIONS: Contract 586079       DELIVERY POINTS       ID     TYPE 108891       DESCRIPTION:     **CONFIDENTIAL 40477	Y         N         the commencment of the in-service date. A daily rate of \$0.46 per mmbtu per calendar day will be charged on the quantity of 323,200 on an interruptible basis. Shipper agrees to pay transporter fuel on an in-kind basis         MIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         MMBTU       \$.4600       08/01/2019       Y         AL**       **CONFIDENTIAL**

<b>RRC COID:</b>	9506	COMPA	NY NAME:	GULF COAST EXPRESS PIPELINE LLC		
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	33692			
TUC APPLICABI	LITY					
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY			
NOTE: (This fac	Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)					
The parties are affil	liated.					
I affirm that a true	and correct co	py of this tariff has been s	sent to the custo	mer involved in this transaction.		

	COMPANY NAME: GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE:TTRRC TA	ARIFF NO: 34781
<b>DESCRIPTION:</b> Transmission Transpor	rtation STATUS: A
OPERATOR NO: 337802	
ORIGINAL CONTRACT DATE:	07/01/2020 <b>RECEIVED DATE:</b> 02/09/2021
INITIAL SERVICE DATE:	07/01/2020 <b>TERM OF CONTRACT DATE:</b> 06/30/2021
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
<b>NEW FILING:</b> Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Initial Filin	ing
PREPARER - PERSON FILING	
RRC NO: 1221	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Laura	MIDDLE: LAST NAME: Lofton
TITLE: Manager	
ADDRESS LINE 1: 1001 Louisian	na la
ADDRESS LINE 2: Suite 1000	
CITY: Houston	<b>STATE:</b> TX <b>ZIP:</b> 77002 <b>ZIP4:</b>
	PHONE NO: 420-3214 EXTENSION:
CUSTOMERS	
CUSTOMER NO CUSTOMER NAM	ME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
40477 **CONFIDENTIAL	
40477 **CONFIDENTIAL	Y Y
40477 **CONFIDENTIAL	
CURRENT RATE COMPONENT       RATE COMP. ID       DESCRIPTION	Y
CURRENT RATE COMPONENT       RATE COMP. ID     DESCRIPTION       587171     The transportatio	Y
CURRENT RATE COMPONENT       RATE COMP. ID     DESCRIPTION       587171     The transportatio	Y M on fee under this Agreement shall be the same as the transportation fee charged by the Operator, on behalf of
CURRENT RATE COMPONENT           RATE COMP. ID         DESCRIPTION           587171         The transportation           Transporter, for U	Y M on fee under this Agreement shall be the same as the transportation fee charged by the Operator, on behalf of
CURRENT RATE COMPONENT       RATE COMP. ID     DESCRIPTION       587171     The transportation       Transporter, for U	Y M on fee under this Agreement shall be the same as the transportation fee charged by the Operator, on behalf of
CURRENT RATE COMPONENT       RATE COMP. ID     DESCRIPTION       587171     The transportatio       Transporter, for U     Transporter, for U       RATE ADJUSTMENT PROVISIONS:     Contract 587171       DELIVERY POINTS <u>ID</u>	Y         No         on fee under this Agreement shall be the same as the transportation fee charged by the Operator, on behalf of Unutilized Capacity in compliance with the Capacity Policy (as amended from time to time).         UNIT       CURRENT CHARGE         EFFECTIVE DATE       CONFIDENTIAL
CURRENT RATE COMPONENT <u>RATE COMP. ID</u> <u>DESCRIPTION</u> 587171     The transportatio       Transporter, for U     Transporter, for U       RATE ADJUSTMENT PROVISIONS:     Contract 587171       DELIVERY POINTS     DELIVERY POINTS	Y Son fee under this Agreement shall be the same as the transportation fee charged by the Operator, on behalf of Unutilized Capacity in compliance with the Capacity Policy (as amended from time to time).
CURRENT RATE COMPONENT       RATE COMP. ID     DESCRIPTION       587171     The transportatio       Transporter, for U     Transporter, for U       RATE ADJUSTMENT PROVISIONS:     Contract 587171       DELIVERY POINTS <u>ID</u>	Y         S         on fee under this Agreement shall be the same as the transportation fee charged by the Operator, on behalf of Unutilized Capacity in compliance with the Capacity Policy (as amended from time to time).         VINIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         MMBTU       \$.2240       09/01/2020       Y
CURRENT RATE COMPONENT       RATE COMP. ID     DESCRIPTION       587171     The transportatio       Transporter, for U     Transporter, for U       RATE ADJUSTMENT PROVISIONS:     Contract 587171       DELIVERY POINTS     TYPE       111108     D	Y         S         on fee under this Agreement shall be the same as the transportation fee charged by the Operator, on behalf of Unutilized Capacity in compliance with the Capacity Policy (as amended from time to time).         VINIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         MMBTU       \$.2240       09/01/2020       Y
CURRENT RATE COMPONENT       RATE COMP. ID     DESCRIPTION       587171     The transportation       Transporter, for U     Transporter, for U       RATE ADJUSTMENT PROVISIONS:     Contract 587171       DELIVERY POINTS     TYPE       111108     D       DESCRIPTION:     **CONFIDENTIA	Y         Solution         In fee under this Agreement shall be the same as the transportation fee charged by the Operator, on behalf of Unutilized Capacity in compliance with the Capacity Policy (as amended from time to time).         Image: Market of the transport of transport of transport of transport of the transport of t
CURRENT RATE COMPONENT       RATE COMP. ID     DESCRIPTION       587171     The transportatio       Transporter, for U     Transporter, for U       RATE ADJUSTMENT PROVISIONS:     Contract 587171       DELIVERY POINTS     TYPE       111108     D       DESCRIPTION:     **CONFIDENTIA       Customer     40477	Y         So         on fee under this Agreement shall be the same as the transportation fee charged by the Operator, on behalf of Unutilized Capacity in compliance with the Capacity Policy (as amended from time to time).         MUNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         MMBTU       \$.2240       09/01/2020       Y         AL**       **CONFIDENTIAL**

<b>RRC COID:</b>	9506	COMPA	NY NAME:	GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	34781	
TUC APPLICABII	JTY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	e negotiations. action if the rate to be charged or offered to be charged is to an

RRC COID: 9506	COMPAN	NY NAME: GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE: TT R	RC TARIFF NO:	34783
<b>DESCRIPTION:</b> Transmission T	ransportation	STATUS: A
<b>OPERATOR NO:</b> 337802		
ORIGINAL CONTRACT DAT	TE: 07/01/2020	<b>RECEIVED DATE:</b> 01/22/2024
INITIAL SERVICE DAT	E: 07/01/2020	<b>TERM OF CONTRACT DATE:</b> 06/30/2021
INACTIVE DAT	ſ <b>E</b> :	AMENDMENT DATE:
CONTRACT COMMENT: NO	one	
REASONS FOR FILING		
NEW FILING: N	RRC	DOCKET NO:
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): No	ne	
OTHER(EXPLAIN): Lat	e due to internal setu	p; Rate Change
PREPARER - PERSON FILING		
<b>RRC NO:</b> 1221		ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Laura		MIDDLE: LAST NAME: Lofton
TITLE: Manager		
ADDRESS LINE 1: 1001 Lou:	isiana	
ADDRESS LINE 2: Suite 100	00	
CITY: Houston		<b>STATE:</b> TX <b>ZIP:</b> 77002 <b>ZIP4:</b>
AREA CODE: 713	PHONE NO:	420-3214 <b>EXTENSION:</b>
CUSTOMERS		
CUSTOMER NO CUSTOME	R NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
40476 **CONFIDE	NTIAL**	
		Y
CURRENT RATE COMPONENT		
RATE COMP. ID DESCRIP	PTION	
587169 The transport Transport	oortation fee under thi er, for Unutilized Cap	is Agreement shall be the same as the transportation fee charged by the Operator, on behalf of pacity in compliance with the Capacity Policy (as amended from time to time).
RATE ADJUSTMENT PROVISI	ONS:	
Contract 587169		
DELIVERY POINTS		
<u>ID</u> <u>TY</u>	PE <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
111108	D MMBTU	\$.1782 09/01/2023 Y
<b>DESCRIPTION:</b> **CONFID	ENTIAL**	
Customer 40476	**C	CONFIDENTIAL**
TYPE SERVICE PROVIDED		
TYPE OF SERVICE SERVIC	E DESCRIPTION	OTHER TYPE DESCRIPTION
H Transport	ation	

RRC COID:	9506	COMPA	NY NAME:	GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	34783	
UC APPLICABIL	ITY			
FACTS SUPPORT	TING SECT	TON 104.003(b) APPLIC	ABILITY	
NOTE: (This fact		tomer had an unfair advan sed to support a Section 10		negotiations. action if the rate to be charged or offered to be charged is to an

RRC COID: 9506	COMPAN	Y NAME: GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE:   TT   RRC 1	TARIFF NO:	34784
<b>DESCRIPTION:</b> Transmission Transp	portation	STATUS: A
<b>OPERATOR NO:</b> 337802		
ORIGINAL CONTRACT DATE:	07/01/2020	<b>RECEIVED DATE:</b> 02/09/2021
INITIAL SERVICE DATE:	09/01/2020	TERM OF CONTRACT DATE: 06/30/2021
INACTIVE DATE:		AMENDMENT DATE:
CONTRACT COMMENT: None		
REASONS FOR FILING		
NEW FILING: Y	RRC	DOCKET NO:
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): None		
OTHER(EXPLAIN): Initial F	Filing	
PREPARER - PERSON FILING		
RRC NO: 1221		ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Laura		MIDDLE: LAST NAME: Lofton
TITLE: Manager		
ADDRESS LINE 1: 1001 Louisia ADDRESS LINE 2: Suite 1000	ana	
CITY: Houston		<b>STATE:</b> TX <b>ZIP:</b> 77002 <b>ZIP4:</b>
AREA CODE: 713	PHONE NO:	420-3214 <b>EXTENSION:</b>
CUSTOMERS		
CUSTOMER NO CUSTOMER NA	AME	CONFIDENTIAL? DELIVERY POINT
39272 **CONFIDENTIA	AL**	
		Y
CURRENT RATE COMPONENT		
RATE COMP. ID         DESCRIPTION	<u>ON</u>	
		s Agreement shall be the same as the transportation fee charged by the Operator, on behalf of acity in compliance with the Capacity Policy (as amended from time to time).
		acity in compliance with the Capacity Foncy (as amended from time to time).
RATE ADJUSTMENT PROVISIONS	):	
Contract 587170 DELIVERY POINTS		
	UNIT	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
ID         TYPE           111108         D	<u>UNIT</u> MMBTU	CURRENT CHARGEEFFECTIVE DATECONFIDENTIAL\$.224009/01/2020Y
<u>ID</u> <u>TYPE</u>	MMBTU	
ID         TYPE           111108         D	MMBTU IAL**	
ID         TYPE           111108         D           DESCRIPTION:         **CONFIDENT	MMBTU IAL**	\$.2240 09/01/2020 Y
ID         TYPE           111108         D           DESCRIPTION:         **CONFIDENT           Customer         39272           TYPE SERVICE PROVIDED	MMBTU IAL**	\$.2240 09/01/2020 Y

RRC COID:	9506	COMPAN	IY NAME:	GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	34784	
TUC APPLICABIL	ITY			
Neither the gas utilit NOTE: (This fact	y nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	age during the	negotiations. action if the rate to be charged or offered to be charged is to an

RRC COID:         9506         COMPANY NAME:         GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     34785
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 337802
<b>ORIGINAL CONTRACT DATE:</b> 12/20/2017 <b>RECEIVED DATE:</b> 03/19/2025
<b>INITIAL SERVICE DATE:</b> 03/01/2020 <b>TERM OF CONTRACT DATE:</b> 02/28/2030
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Late due to internal setup; Rate Change
PREPARER - PERSON FILING
RRC NO: 1221 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Laura MIDDLE: LAST NAME: Lofton
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston STATE: TX ZIP: 77002 ZIP4:
AREA CODE:         713         PHONE NO:         420-3214         EXTENSION:
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
40478 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
586648Monthly Reservation Fee: Maximum Daily Quantity x \$0.46/MMBtu x Number of Days in Month. Excess Quantities Commodity Fee: \$0.46 per MMBtu of Excess Gas received at the Receipt Point(s).
RATE ADJUSTMENT PROVISIONS:
Contract 586648

RRC COID: 9	506	COMPAN	Y NAME: GULF	COAST EXPRESS PIPEL	INE LLC	
TARIFF CODE: TT	RRC T	ARIFF NO:	34785			
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHAR		<b>CONFIDENTIAL</b>	
109130	D	CSHOUT	\$2.0230	09/01/2024	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	40478	**CC	NFIDENTIAL**			
111108	D	MMBTU	\$.4600	09/01/2024	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	40478	**CC	NFIDENTIAL**			
109130	D	CSHOUT	\$1.9850	10/01/2024	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	40478	**CC	NFIDENTIAL**			
TYPE SERVICE PROV	VIDED					
TYPE OF SERVICE	SERVICE DE	<b>SCRIPTION</b>	<u>0</u>	THER TYPE DESCRIPTION		
Н	Transportation					
TUC APPLICABILITY	Y					
FACTS SUPPORTIN	G SECTION 104.0	03(b) APPLICA	BILITY			
The parties are affiliated	1.					

RRC COID:         9506         COMPANY NAME:         GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     34786
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 337802
<b>ORIGINAL CONTRACT DATE:</b> 12/20/2017 <b>RECEIVED DATE:</b> 03/19/2025
<b>INITIAL SERVICE DATE:</b> 01/01/2020 <b>TERM OF CONTRACT DATE:</b> 12/31/2030
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Late due to internal setup; Rate Change
PREPARER - PERSON FILING
RRC NO: 1221 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Laura MIDDLE: LAST NAME: Lofton
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston STATE: TX ZIP: 77002 ZIP4:
AREA CODE:         713         PHONE NO:         420-3214         EXTENSION:
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
41401 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
586504Monthly Reservation Fee: Maximum Daily Quantity x \$0.46/MMBtu x Number of Days in Month. Excess Quantities Commodity Fee: \$0.46 per MMBtu of Excess Gas received at the Receipt Point(s).
RATE ADJUSTMENT PROVISIONS:
Contract 586504

<b>RRC COID:</b> 9	9506	COMPAN	Y NAME: GU	LF COAS	T EXPRESS PIPELI	NE LLC	
TARIFF CODE: T	Г <b>RR</b>	C TARIFF NO:	34786				
DELIVERY POINTS							
<u>ID</u>	<u>TYPI</u>		CURRENT C	HARGE	EFFECTIVE DATE	<b>CONFIDENTIAL</b>	
108809	D	DMDFEE	\$1162.5000		08/01/2024	Y	
DESCRIPTION:	**CONFIDEN	NTIAL**					
Customer	41401	**C0	NFIDENTIAL**				
111108	D	MMBTU	\$.4600		08/01/2024	Y	
<b>DESCRIPTION:</b>	**CONFIDEN	JTIAL**					
Customer	41401	**C0	NFIDENTIAL**				
109130	D	CSHOUT	\$2.0230		09/01/2024	Y	
DESCRIPTION:	**CONFIDEN	JTIAL**					
Customer	41401	**C0	ONFIDENTIAL**				
108809	D	DMDFEE	\$1125.0000		09/01/2024	Y	
DESCRIPTION:	**CONFIDEN	JTIAL**					
Customer	41401	**C0	NFIDENTIAL**				
109130	D	CSHOUT	\$1.9850		10/01/2024	Y	
<b>DESCRIPTION:</b>	**CONFIDEN	JTIAL**					
Customer	41401	**C0	NFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	<u>SERVICE</u>	DESCRIPTION		OTHER 1	YPE DESCRIPTION		
Н	Transportati	ion					
TUC APPLICABILIT	Y						
FACTS SUPPORTIN	NG SECTION 10	4.003(b) APPLICA	BILITY				
Neither the gas utility r NOTE: (This fact ca	nor the customer ha	ad an unfair advanta ipport a Section 104	ge during the negot 003(b) transaction	iations. if the rate to b	e charged or offered to be ch	arged is to an	

affiliated pipeline.)

RRC COID: 950	6 COMPA	NY NAME: GULF COAS	Γ EXPRESS PIPELINE LLC	
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	37417		
<b>DESCRIPTION:</b> Tra	nsmission Transportation		STATUS: A	
OPERATOR NO:	337802			
ORIGINAL CONT	<b>RACT DATE:</b> 06/01/2023	REC	<b>EIVED DATE:</b> 11/06/2023	
INITIAL SER	<b>VICE DATE:</b> 06/01/2023	TERM OF CONT		
INAC	CTIVE DATE:	AMEND	MENT DATE:	
CONTRACT COMM	<b>ENT:</b> Month to Month			
REASONS FOR FILING	y F			
NEW FILING: Y	RRG	C DOCKET NO:		
CITY ORDINANCE	NO:			
AMENDMENT(EXP	LAIN): None			
OTHER(EXP	LAIN): Initial Filing			
PREPARER - PERSON	FILING			
RRC NO:	1385	ACTIVE FLAG: Y	INACTIVE DATE:	
FIRST NAME:	Shelley	MIDDLE:	LAST NAME: Dietz	
TITLE: 1	Manager			
ADDRESS LINE 1:	1001 Louisiana			
ADDRESS LINE 2:	Suite 1000			
CITY: 1	Houston	STATE: TX	<b>ZIP:</b> 77002 <b>ZIP4:</b>	
AREA CODE:	713 <b>PHONE NO:</b>	420-4417 <b>EXTENS</b>	ION:	
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME	<u>CONFI</u>	DENTIAL? <u>DELIVERY POINT</u>	
43475 **	*CONFIDENTIAL**			
			Y	
CURRENT RATE COMP	PONENT			
RATE COMP. ID	DESCRIPTION			
590222	Waha Area Delivery Point list	ed on Exhibit .5A.5 attached hereto	per moving gas from the GCX Waha Hub Receip and (b) a Wheeling Service Rate of \$0.04 per M Waha Area Delivery Points listed on Exhibit .5A.	MBtu assessed to
RATE ADJUSTMENT	PROVISIONS:			
Contract 590222				
DELIVERY POINTS				
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE CONFIDENTIAL	<u>.</u>
108891	D MMBTU	\$.0400	06/01/2023 Y	
DESCRIPTION:	**CONFIDENTIAL**			
Customer 4	3475 **(	CONFIDENTIAL**		
TYPE SERVICE PROVII	DED			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER 1	YPE DESCRIPTION	
Н	Transportation			

RRC COID:	9506	COMPAN	NY NAME:	GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	37417	
TUC APPLICABIL	ITY			
Neither the gas utilit NOTE: (This fact	y nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	e negotiations. action if the rate to be charged or offered to be charged is to an

TARIFF CODE:       TT       RRC TARIFF NO:       37418         DESCRIPTION:       Transmission Transportation       STATUS: A
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 337802
<b>ORIGINAL CONTRACT DATE:</b> 06/01/2023 <b>RECEIVED DATE:</b> 11/06/2023
<b>INITIAL SERVICE DATE:</b> 06/01/2023 <b>TERM OF CONTRACT DATE:</b> 06/30/2023
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial Filing
PREPARER - PERSON FILING
RRC NO: 1385ACTIVE FLAG: YINACTIVE DATE:
FIRST NAME: Shelley MIDDLE: LAST NAME: Dietz
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000 CITY: Houston STATE: TX ZIP: 77002 ZIP4:
CITY: Houston     STATE: TX     ZIP: 77002     ZIP4:       AREA CODE: 713     PHONE NO: 420-4417     EXTENSION:
CUSTOMERS         CONFIDENTIAL?         DELIVERY POINT
43478         **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
590207 (a) a Wheeling Service Rate of \$0.00 per MMBtu assessed to Shipper moving gas from the GCX Waha Hub Receipt Point to any other
Waha Area Delivery Point listed on Exhibit .5A.5 attached hereto, and (b) a Wheeling Service Rate of \$0.04 per MMBtu assessed to Shipper moving gas from any other Waha Area Receipt Points to Waha Area Delivery Points listed on Exhibit .5A.5
RATE ADJUSTMENT PROVISIONS:
Contract 590207
Contract 590207 DELIVERY POINTS
Contract 590207         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL
DELIVERY POINTS
DELIVERY POINTS           ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
DELIVERY POINTS           ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           108891         D         MMBTU         \$.0400         06/01/2023         Y
ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         108891       D       MMBTU       \$.0400       06/01/2023       Y         DESCRIPTION:       **CONFIDENTIAL**
DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         108891       D       MMBTU       \$.0400       06/01/2023       Y         DESCRIPTION:       **CONFIDENTIAL**       **CONFIDENTIAL**       Image: Confidential for the second secon

<b>RRC COID:</b>	9506	COMPAN	NY NAME:	GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	37418	
TUC APPLICABIL	ITY			
FACTS SUPPOR	FING SECTI	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fact		omer had an unfair advan ed to support a Section 10		negotiations. action if the rate to be charged or offered to be charged is to an

TARIFF CODE: TT	6 COMPA	ANY NAME: GULF COAST EXPRESS PIPELINE LLC
	RRC TARIFF NO:	37419
DESCRIPTION: Tran	nsmission Transportation	STATUS: A
OPERATOR NO:	337802	
ORIGINAL CONT	<b>RACT DATE:</b> 06/01/2023	3 <b>RECEIVED DATE:</b> 03/19/2025
INITIAL SER	VICE DATE: 06/01/2023	
INAC	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	ENT: Month to Month	
REASONS FOR FILING	ł	
NEW FILING: N	RI	RC DOCKET NO:
CITY ORDINANCE	NO:	
AMENDMENT(EXP	LAIN): None	
OTHER(EXP	LAIN): Late due to internal so	setup; Rate Change
PREPARER - PERSON	FILING	
RRC NO:	1385	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: S	Shelley	MIDDLE: LAST NAME: Dietz
TITLE: N	Manager	
ADDRESS LINE 1:	1001 Louisiana	
ADDRESS LINE 2: S	Suite 1000	
CITY: H	Houston	<b>STATE:</b> TX <b>ZIP:</b> 77002 <b>ZIP4:</b>
AREA CODE:	713 <b>PHONE NO</b>	<b>2:</b> 420-4417 <b>EXTENSION:</b>
CUSTOMERS		
	CUSTOMER NAME	CONFIDENTIAL? DELIVERY POINT
CUSTOMER NO	CUSTOMER NAME *CONFIDENTIAL**	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
CUSTOMER NO		<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u> Y
CUSTOMER NO	*CONFIDENTIAL**	
CUSTOMER NO         Q           43477         **	*CONFIDENTIAL**	
CUSTOMER NO ( 43477 ** CURRENT RATE COMP	*CONFIDENTIAL** PONENT DESCRIPTION (a) a Wheeling Service Rate	Y e of \$0.00 per MMBtu assessed to Shipper moving gas from the GCX Waha Hub Receipt Point to any other
CUSTOMER NO       Q         43477       **         CURRENT RATE COMP         RATE COMP. ID	*CONFIDENTIAL**  ONENT  DESCRIPTION  (a) a Wheeling Service Rate Waha Area Delivery Point li	Y
CUSTOMER NO       Q         43477       **         CURRENT RATE COMP         RATE COMP. ID	*CONFIDENTIAL** <b>ONENT</b> <u>DESCRIPTION</u> (a) a Wheeling Service Rate Waha Area Delivery Point li Shipper moving gas from an	Y e of \$0.00 per MMBtu assessed to Shipper moving gas from the GCX Waha Hub Receipt Point to any other listed on Exhibit .5A.5 attached hereto, and (b) a Wheeling Service Rate of \$0.04 per MMBtu assessed to
CUSTOMER NO     Q       43477     **       CURRENT RATE COMP       RATE COMP. ID       590201	*CONFIDENTIAL** <b>ONENT</b> <u>DESCRIPTION</u> (a) a Wheeling Service Rate Waha Area Delivery Point li Shipper moving gas from an	Y e of \$0.00 per MMBtu assessed to Shipper moving gas from the GCX Waha Hub Receipt Point to any other listed on Exhibit .5A.5 attached hereto, and (b) a Wheeling Service Rate of \$0.04 per MMBtu assessed to
CUSTOMER NO       Q         43477       **         CURRENT RATE COMP         RATE COMP. ID         590201	*CONFIDENTIAL** <b>ONENT</b> <u>DESCRIPTION</u> (a) a Wheeling Service Rate Waha Area Delivery Point li Shipper moving gas from an	Y e of \$0.00 per MMBtu assessed to Shipper moving gas from the GCX Waha Hub Receipt Point to any other listed on Exhibit .5A.5 attached hereto, and (b) a Wheeling Service Rate of \$0.04 per MMBtu assessed to
CUSTOMER NO       Q         43477       **         CURRENT RATE COMP         RATE COMP. ID         590201	*CONFIDENTIAL** <b>ONENT</b> <u>DESCRIPTION</u> (a) a Wheeling Service Rate Waha Area Delivery Point li Shipper moving gas from an	Y e of \$0.00 per MMBtu assessed to Shipper moving gas from the GCX Waha Hub Receipt Point to any other listed on Exhibit .5A.5 attached hereto, and (b) a Wheeling Service Rate of \$0.04 per MMBtu assessed to ny other Waha Area Receipt Points to Waha Area Delivery Points listed on Exhibit .5A.5
CUSTOMER NO ( 43477 ** CURRENT RATE COMP RATE COMP. ID 590201 RATE ADJUSTMENT Contract 590201 DELIVERY POINTS	*CONFIDENTIAL** <b>PONENT</b> <b>DESCRIPTION</b> (a) a Wheeling Service Rate Waha Area Delivery Point li Shipper moving gas from an <b>PROVISIONS:</b>	Y         e of \$0.00 per MMBtu assessed to Shipper moving gas from the GCX Waha Hub Receipt Point to any other         listed on Exhibit .5A.5 attached hereto, and (b) a Wheeling Service Rate of \$0.04 per MMBtu assessed to         ny other Waha Area Receipt Points to Waha Area Delivery Points listed on Exhibit .5A.5         IT       CURRENT CHARGE         EFFECTIVE DATE       CONFIDENTIAL
CUSTOMER NO       Q         43477       **         43477       **         CURRENT RATE COMP       ID         590201       590201         RATE COMP. ID         590201       Contract 590201         DELIVERY POINTS         ID       108891	*CONFIDENTIAL**  ONENT  DESCRIPTION  (a) a Wheeling Service Rate Waha Area Delivery Point li Shipper moving gas from an  PROVISIONS:  TYPE UNIT	Y         e of \$0.00 per MMBtu assessed to Shipper moving gas from the GCX Waha Hub Receipt Point to any other         listed on Exhibit .5A.5 attached hereto, and (b) a Wheeling Service Rate of \$0.04 per MMBtu assessed to         ny other Waha Area Receipt Points to Waha Area Delivery Points listed on Exhibit .5A.5         IT       CURRENT CHARGE         EFFECTIVE DATE       CONFIDENTIAL
CUSTOMER NO ( 43477 ** CURRENT RATE COMP RATE COMP. ID 590201 RATE ADJUSTMENT Contract 590201 DELIVERY POINTS ID 108891 DESCRIPTION:	*CONFIDENTIAL**  ONENT  DESCRIPTION  (a) a Wheeling Service Rate Waha Area Delivery Point li Shipper moving gas from an  PROVISIONS:  TYPE UNI D MMB1  **CONFIDENTIAL**	Y         e of \$0.00 per MMBtu assessed to Shipper moving gas from the GCX Waha Hub Receipt Point to any other         listed on Exhibit .5A.5 attached hereto, and (b) a Wheeling Service Rate of \$0.04 per MMBtu assessed to         ny other Waha Area Receipt Points to Waha Area Delivery Points listed on Exhibit .5A.5         IT       CURRENT CHARGE         EFFECTIVE DATE       CONFIDENTIAL
CUSTOMER NO ( 43477 ** CURRENT RATE COMP RATE COMP. ID 590201 RATE ADJUSTMENT Contract 590201 DELIVERY POINTS ID 108891 DESCRIPTION:	*CONFIDENTIAL**  ONENT  DESCRIPTION  (a) a Wheeling Service Rate Waha Area Delivery Point li Shipper moving gas from an  PROVISIONS:  TYPE UNIT D MMB1  **CONFIDENTIAL**  3477 *	Y         e of \$0.00 per MMBtu assessed to Shipper moving gas from the GCX Waha Hub Receipt Point to any other listed on Exhibit .5A.5 attached hereto, and (b) a Wheeling Service Rate of \$0.04 per MMBtu assessed to ny other Waha Area Receipt Points to Waha Area Delivery Points listed on Exhibit .5A.5         IT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         TU       \$.0100       08/01/2024       Y
CUSTOMER NO ( 43477 *: CURRENT RATE COMP RATE COMP. ID 590201 RATE ADJUSTMENT Contract 590201 DELIVERY POINTS ID 108891 DESCRIPTION: 4	*CONFIDENTIAL**  ONENT  DESCRIPTION  (a) a Wheeling Service Rate Waha Area Delivery Point li Shipper moving gas from an  PROVISIONS:  TYPE UNIT D MMB1  **CONFIDENTIAL**  3477 *	Y         e of \$0.00 per MMBtu assessed to Shipper moving gas from the GCX Waha Hub Receipt Point to any other         listed on Exhibit .5A.5 attached hereto, and (b) a Wheeling Service Rate of \$0.04 per MMBtu assessed to         ny other Waha Area Receipt Points to Waha Area Delivery Points listed on Exhibit .5A.5         T       CURRENT CHARGE         EFFECTIVE DATE       CONFIDENTIAL         TU       \$.0100         08/01/2024       Y

RRC COID: 950	6 COMPAN	ANY NAME: GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	: 37419
UC APPLICABILITY		
Neither the gas utility nor t	SECTION 104.003(b) APPLIC he customer had an unfair advan t be used to support a Section 10	

RRC COID: 950	6 COMPA	Y NAME: GULF COAST EXPRESS	S PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO:	37420	
<b>DESCRIPTION:</b> Trar	smission Transportation	ST	ATUS: A
<b>OPERATOR NO:</b> <sup>3</sup>	37802		
ORIGINAL CONTI	<b>RACT DATE:</b> 05/25/2023	RECEIVED DATE	: 11/06/2023
INITIAL SER	VICE DATE: 05/25/2023	TERM OF CONTRACT DATE:	
INAC	CTIVE DATE:	AMENDMENT DATE:	
CONTRACT COMM	ENT: Month to Month		
REASONS FOR FILING			
NEW FILING: Y	RRG	DOCKET NO:	
CITY ORDINANCE	NO:		
AMENDMENT(EXPI	AIN): None		
OTHER(EXPI	AIN): Initial Filing		
PREPARER - PERSON H	FILING		
RRC NO: 1	385	ACTIVE FLAG: Y INACTIV	TE DATE:
FIRST NAME: S	Shelley	MIDDLE: LAS	ST NAME: Dietz
TITLE: M	lanager		
ADDRESS LINE 1: 1	.001 Louisiana		
ADDRESS LINE 2: S	Guite 1000		
CITY: H	louston	<b>STATE:</b> TX <b>ZIP:</b> 7700	2 <b>ZIP4:</b>
AREA CODE: 7	PHONE NO:	420-4417 <b>EXTENSION:</b>	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
43476 **	CONFIDENTIAL**		
		Y	
CURRENT RATE COMP	ONENT		
RATE COMP. ID	DESCRIPTION		
590194	Waha Area Delivery Point list		from the GCX Waha Hub Receipt Point to any other eling Service Rate of \$0.04 per MMBtu assessed to every Points listed on Exhibit .5A.5
RATE ADJUSTMENT	PROVISIONS:		
Contract 590194			
DELIVERY POINTS			
<u>ID</u>	TYPE UNIT	CURRENT CHARGE EFFECTIV	
108891	D MMBTU	\$.0400 06/01	/2023 Y
DESCRIPTION: *	**CONFIDENTIAL**		
Customer 43	3476 **(	ONFIDENTIAL**	
TYPE SERVICE PROVID	ED		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRI	PTION
Н	Transportation		

RRC COID:	9506	COMPAN	VY NAME:	GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	37420	
UC APPLICABIL	ITY			
Neither the gas utility NOTE: (This fact	y nor the custo	ON 104.003(b) APPLIC omer had an unfair advan d to support a Section 10	tage during the 1	negotiations. tion if the rate to be charged or offered to be charged is to an

RRC COID: 95	506 COMPA	ANY NAME: GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	37421
<b>DESCRIPTION:</b> T	ransmission Transportation	STATUS: A
OPERATOR NO:	337802	
ORIGINAL CON	<b>TRACT DATE:</b> 05/19/2023	<b>RECEIVED DATE:</b> 11/06/2023
INITIAL SE	<b>CRVICE DATE:</b> 05/19/2023	<b>TERM OF CONTRACT DATE:</b> 05/31/2023
INA	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: Month to Month	
<b>REASONS FOR FILIN</b>	łG	
NEW FILING: Y	RR	RC DOCKET NO:
CITY ORDINANC	E NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	PLAIN): Initial Filing	
PREPARER - PERSON	I FILING	
RRC NO:	1385	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Shelley	MIDDLE: LAST NAME: Dietz
TITLE:	Manager	
ADDRESS LINE 1:		
ADDRESS LINE 2:		
CITY: AREA CODE:	Houston 713 PHONE NO:	<b>STATE:</b> TX <b>ZIP:</b> 77002 <b>ZIP4:</b> : 420-4417 <b>EXTENSION:</b>
CUSTOMERS		
CUSTOMER NO 40681	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
40081	**CONFIDENTIAL**	Y
		1
CURRENT RATE CON RATE COMP. ID	IPONENT DESCRIPTION	
590161	(a) a Wheeling Service Rate of	of \$0.00 per MMBtu assessed to Shipper moving gas from the GCX Waha Hub Receipt Point to any other sted on Exhibit .5A.5 attached hereto, and (b) a Wheeling Service Rate of \$0.04 per MMBtu assessed to
	Shipper moving gas from any	y other Waha Area Receipt Points to Waha Area Delivery Points listed on Exhibit .5A.5
RATE ADJUSTMEN	T PROVISIONS:	
Contract 590161		
DELIVERY POINTS		
<u>ID</u> 108891	D MMBT	
		0,010,01,2025
DESCRIPTION:	**CONFIDENTIAL**	
Customer	40681 **	*CONFIDENTIAL**
TYPE SERVICE PROV	IDED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

<b>RRC COID:</b>	9506	COMPA	NY NAME:	GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	37421	
FUC APPLICABIL	ITY			
Neither the gas utilit NOTE: (This fact	y nor the cust	ON 104.003(b) APPLIC omer had an unfair advan ed to support a Section 10	tage during the	e negotiations. action if the rate to be charged or offered to be charged is to an

RRC COID: 9506	COMPANY	Y NAME: GULF CO	AST EXPRESS PIPEI	LINE LLC	
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	37422			
<b>DESCRIPTION:</b> Transmissior	Transportation		STATUS:	A	
<b>OPERATOR NO:</b> 337802					
ORIGINAL CONTRACT D	ATE: 05/17/2023		RECEIVED DATE: 11/0	06/2023	
INITIAL SERVICE DA				1/2023	
INACTIVE D	ATE:	AM	ENDMENT DATE:		
CONTRACT COMMENT:	Month to Month				
REASONS FOR FILING					
NEW FILING: Y	RRC D	OCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN):	None				
OTHER(EXPLAIN):	nitial Filing				
PREPARER - PERSON FILING					
<b>RRC NO:</b> 1385		ACTIVE FLAG: Y	INACTIVE DATE	:	
FIRST NAME: Shelley	7	MIDDLE:	LAST NAME	Dietz	
TITLE: Manager					
ADDRESS LINE 1: 1001 Lo	ouisiana				
ADDRESS LINE 2: Suite 1	.000				
CITY: Houston	1	STATE: TX	<b>ZIP:</b> 77002 <b>ZI</b>	P4:	
AREA CODE: 713	PHONE NO:	420-4417 <b>EXT</b>	'ENSION:		
CUSTOMERS					
CUSTOMER NO CUSTON	IER NAME	<u>CC</u>	NFIDENTIAL? <u>DELIV</u>	VERY POINT	
43479 **CONFII	DENTIAL**				
			Y		
CURRENT RATE COMPONENT					
RATE COMP. ID DESC	RIPTION				
Waha A	Area Delivery Point listed	on Exhibit .5A.5 attached h		GCX Waha Hub Receipt Point to ice Rate of \$0.04 per MMBtu asse tts listed on Exhibit .5A.5	
RATE ADJUSTMENT PROVI	SIONS:				
Contract 590156					
DELIVERY POINTS					
	TYPE UNIT	CURRENT CHARGE			
108891	D MMBTU	\$.0400	06/01/2023	Y	
DESCRIPTION: **CONF	DENTIAL**				
Customer 43479	**CO	NFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERV	ICE DESCRIPTION	ОТН	ER TYPE DESCRIPTION		
H Transp	ortation				

<b>RRC COID:</b>	9506	COMPA	NY NAME:	GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	37422	
TUC APPLICABIL	ITY			
Neither the gas utility NOTE: (This fact	y nor the cust	ON 104.003(b) APPLIC omer had an unfair advan ed to support a Section 10	tage during the	negotiations. Inction if the rate to be charged or offered to be charged is to an

RRC COID: 950	6 COMP	ANY NAME: GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO	<b>2:</b> 37457
<b>DESCRIPTION:</b> Tra	nsmission Transportation	STATUS: A
OPERATOR NO:	337802	
ORIGINAL CONT	<b>TRACT DATE:</b> 06/13/2023	3 <b>RECEIVED DATE:</b> 11/21/2023
INITIAL SER	<b>EVICE DATE:</b> 06/13/2023	3 <b>TERM OF CONTRACT DATE:</b> 06/30/2023
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	IENT: Month to Month	
REASONS FOR FILING	1	
NEW FILING: Y	R	RC DOCKET NO:
CITY ORDINANCE	E NO:	
AMENDMENT(EXP		
	LAIN): Initial Filing	
PREPARER - PERSON		
RRC NO:		ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	-	MIDDLE: LAST NAME: Dietz
ADDRESS LINE 1:	5	
ADDRESS LINE 2:		
CITY:	Houston	<b>STATE:</b> TX <b>ZIP:</b> 77002 <b>ZIP4:</b>
		D: 420-4417 EXTENSION:
AREA CODE:	713 <b>PHONE NO</b>	<b>J:</b> 420-4417 <b>EXIENSION:</b>
AREA CODE:	713 PHONE NO	5: 420-4417 EATENSION:
CUSTOMERS	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
CUSTOMERS CUSTOMER NO		
CUSTOMERS CUSTOMER NO	CUSTOMER NAME	
CUSTOMERS CUSTOMER NO	CUSTOMER NAME *CONFIDENTIAL**	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
CUSTOMERS CUSTOMER NO 43480 * CURRENT RATE COMH RATE COMP. ID	CUSTOMER NAME *CONFIDENTIAL** PONENT DESCRIPTION	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u> Y
CUSTOMERS CUSTOMER NO 43480 * CURRENT RATE COMH	CUSTOMER NAME *CONFIDENTIAL** PONENT DESCRIPTION (a) a Wheeling Service Rate Waha Area Delivery Point I:	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
CUSTOMERS CUSTOMER NO 43480 * CURRENT RATE COMH RATE COMP. ID	CUSTOMER NAME *CONFIDENTIAL** PONENT DESCRIPTION (a) a Wheeling Service Rate Waha Area Delivery Point I: Shipper moving gas from an	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u> Y e of \$0.00 per MMBtu assessed to Shipper moving gas from the GCX Waha Hub Receipt Point to any other listed on Exhibit .5A.5 attached hereto, and (b) a Wheeling Service Rate of \$0.04 per MMBtu assessed to
CUSTOMERS CUSTOMER NO 43480 * CURRENT RATE COMH RATE COMP. ID 590266	CUSTOMER NAME *CONFIDENTIAL** PONENT DESCRIPTION (a) a Wheeling Service Rate Waha Area Delivery Point I: Shipper moving gas from an	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u> Y e of \$0.00 per MMBtu assessed to Shipper moving gas from the GCX Waha Hub Receipt Point to any other listed on Exhibit .5A.5 attached hereto, and (b) a Wheeling Service Rate of \$0.04 per MMBtu assessed to
CUSTOMERS         CUSTOMER NO         43480         *         CURRENT RATE COMI         RATE COMP. ID         590266         RATE ADJUSTMENT         Contract 590266         DELIVERY POINTS	CUSTOMER NAME *CONFIDENTIAL** PONENT DESCRIPTION (a) a Wheeling Service Rate Waha Area Delivery Point I: Shipper moving gas from an	CONFIDENTIAL?       DELIVERY POINT         Y       Y         e of \$0.00 per MMBtu assessed to Shipper moving gas from the GCX Waha Hub Receipt Point to any other listed on Exhibit .5A.5 attached hereto, and (b) a Wheeling Service Rate of \$0.04 per MMBtu assessed to ny other Waha Area Receipt Points to Waha Area Delivery Points listed on Exhibit .5A.5
CUSTOMERS CUSTOMER NO 43480 * CURRENT RATE COMH RATE COMP. ID 590266 RATE ADJUSTMENT Contract 590266	CUSTOMER NAME *CONFIDENTIAL** PONENT DESCRIPTION (a) a Wheeling Service Rate Waha Area Delivery Point I: Shipper moving gas from an FPROVISIONS: TYPE UNI	CONFIDENTIAL?       DELIVERY POINT         Y       Y         e of \$0.00 per MMBtu assessed to Shipper moving gas from the GCX Waha Hub Receipt Point to any other listed on Exhibit .5A.5 attached hereto, and (b) a Wheeling Service Rate of \$0.04 per MMBtu assessed to ny other Waha Area Receipt Points to Waha Area Delivery Points listed on Exhibit .5A.5         II       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL
CUSTOMERS         CUSTOMER NO         43480         43480         *         CURRENT RATE COMI         RATE COMP. ID         590266         RATE ADJUSTMENT         Contract 590266         D         108891	CUSTOMER NAME *CONFIDENTIAL** PONENT DESCRIPTION (a) a Wheeling Service Rate Waha Area Delivery Point I: Shipper moving gas from an FPROVISIONS: TYPE UNI	CONFIDENTIAL?       DELIVERY POINT         Y       Y         e of \$0.00 per MMBtu assessed to Shipper moving gas from the GCX Waha Hub Receipt Point to any other listed on Exhibit .5A.5 attached hereto, and (b) a Wheeling Service Rate of \$0.04 per MMBtu assessed to ny other Waha Area Receipt Points to Waha Area Delivery Points listed on Exhibit .5A.5         II       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL
CUSTOMERS CUSTOMER NO 43480 * CURRENT RATE COMI RATE COMP. ID 590266 RATE ADJUSTMENT Contract 590266 DELIVERY POINTS ID 108891 DESCRIPTION:	CUSTOMER NAME *CONFIDENTIAL** PONENT DESCRIPTION (a) a Wheeling Service Rate Waha Area Delivery Point I: Shipper moving gas from an F PROVISIONS: TYPE UNT D MMB' **CONFIDENTIAL**	CONFIDENTIAL?       DELIVERY POINT         Y       Y         e of \$0.00 per MMBtu assessed to Shipper moving gas from the GCX Waha Hub Receipt Point to any other listed on Exhibit .5A.5 attached hereto, and (b) a Wheeling Service Rate of \$0.04 per MMBtu assessed to ny other Waha Area Receipt Points to Waha Area Delivery Points listed on Exhibit .5A.5         II       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL
CUSTOMERS CUSTOMER NO 43480 * CURRENT RATE COMI RATE COMP. ID 590266 RATE ADJUSTMENT Contract 590266 DELIVERY POINTS ID 108891 DESCRIPTION:	CUSTOMER NAME *CONFIDENTIAL**  PONENT  DESCRIPTION  (a) a Wheeling Service Rate Waha Area Delivery Point I: Shipper moving gas from an  FPROVISIONS:  TYPE UNT D MMB* **CONFIDENTIAL**  3480 *	CONFIDENTIAL?       DELIVERY POINT         Y       Y         e of \$0.00 per MMBtu assessed to Shipper moving gas from the GCX Waha Hub Receipt Point to any other listed on Exhibit .5A.5 attached hereto, and (b) a Wheeling Service Rate of \$0.04 per MMBtu assessed to ny other Waha Area Receipt Points to Waha Area Delivery Points listed on Exhibit .5A.5         IT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         TU       \$.0400       07/01/2023       Y
CUSTOMERS         CUSTOMER NO         43480         43480         CURRENT RATE COMH         RATE COMP. ID         590266         RATE ADJUSTMENT         Contract 590266         DELIVERY POINTS         ID         108891         DESCRIPTION:         Customer       4	CUSTOMER NAME *CONFIDENTIAL**  PONENT  DESCRIPTION  (a) a Wheeling Service Rate Waha Area Delivery Point I: Shipper moving gas from an  FPROVISIONS:  TYPE UNT D MMB* **CONFIDENTIAL**  3480 *	CONFIDENTIAL?       DELIVERY POINT         Y       Y         e of \$0.00 per MMBtu assessed to Shipper moving gas from the GCX Waha Hub Receipt Point to any other listed on Exhibit .5A.5 attached hereto, and (b) a Wheeling Service Rate of \$0.04 per MMBtu assessed to ny other Waha Area Receipt Points to Waha Area Delivery Points listed on Exhibit .5A.5         T       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         TU       \$.0400       07/01/2023       Y         **CONFIDENTIAL**

RRC COID:	9506	COMPA	NY NAME:	GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	37457	
UC APPLICABIL	ITY			
Neither the gas utilit NOTE: (This fact	y nor the custo	ON 104.003(b) APPLIC omer had an unfair advan ed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offered to be charged is to an

	06 CO	DMPANY NAME:	GULF COAST EXPRESS	PIPELINE LLC
TARIFF CODE: TT	RRC TARIF	<b>F NO:</b> 37458		
<b>DESCRIPTION:</b> Tr	ansmission Transportation	n	ST	ATUS: A
OPERATOR NO:	337802			
ORIGINAL CON	TRACT DATE: 06/01	1/2023	<b>RECEIVED DATE:</b>	12/16/2024
INITIAL SE	RVICE DATE: 06/01	1/2023	TERM OF CONTRACT DATE:	06/30/2023
INA	CTIVE DATE:		AMENDMENT DATE:	
CONTRACT COM	MENT: Month to Mon	th		
REASONS FOR FILIN	G			
NEW FILING: N		RRC DOCKET NO	:	
CITY ORDINANC	E NO:			
AMENDMENT(EXI	,			
	PLAIN): Rate Change			
PREPARER - PERSON	FILING			
RRC NO:	1385	ACTIVE FL	AG: Y INACTIV	E DATE:
FIRST NAME:	-	MIDD	LE: LAS	T NAME: Dietz
	Manager			
ADDRESS LINE 1:				
ADDRESS LINE 2:				
	Houston		<b>TE:</b> TX <b>ZIP:</b> 7700	2 <b>ZIP4:</b>
AREA CODE:	713 PHON	<b>E NO:</b> 420-4417	EXTENSION:	
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME		<u>CONFIDENTIAL?</u>	DELIVERY POINT
CUSTOMER NO	CUSTOMER NAME **CONFIDENTIAL**			DELIVERY POINT
CUSTOMER NO			<u>CONFIDENTIAL?</u> Y	DELIVERY POINT
CUSTOMER NO 43475	**CONFIDENTIAL** PONENT			DELIVERY POINT
CUSTOMER NO 43475 CURRENT RATE COM RATE COMP. ID	**CONFIDENTIAL** PONENT DESCRIPTION		Y	
CUSTOMER NO 43475	**CONFIDENTIAL** PONENT DESCRIPTION (a) a Wheeling Servic Waha Area Delivery F	Point listed on Exhibit .5A	Y Btu assessed to Shipper moving gas	from the GCX Waha Hub Receipt Point to any other ling Service Rate of \$0.04 per MMBtu assessed to
CUSTOMER NO 43475 CURRENT RATE COM RATE COMP. ID	**CONFIDENTIAL** PONENT DESCRIPTION (a) a Wheeling Service Waha Area Delivery F Shipper moving gas fr	Point listed on Exhibit .5A	Y Btu assessed to Shipper moving gas A.5 attached hereto, and (b) a Whee	from the GCX Waha Hub Receipt Point to any other ling Service Rate of \$0.04 per MMBtu assessed to
CUSTOMER NO 43475 CURRENT RATE COM RATE COMP. ID 590222	**CONFIDENTIAL** PONENT DESCRIPTION (a) a Wheeling Service Waha Area Delivery F Shipper moving gas fr	Point listed on Exhibit .5A	Y Btu assessed to Shipper moving gas A.5 attached hereto, and (b) a Whee	from the GCX Waha Hub Receipt Point to any other ling Service Rate of \$0.04 per MMBtu assessed to
CUSTOMER NO         43475         CURRENT RATE COM         RATE COMP. ID         590222	**CONFIDENTIAL** PONENT DESCRIPTION (a) a Wheeling Service Waha Area Delivery F Shipper moving gas fr	Point listed on Exhibit .5A	Y Btu assessed to Shipper moving gas A.5 attached hereto, and (b) a Whee	from the GCX Waha Hub Receipt Point to any other ling Service Rate of \$0.04 per MMBtu assessed to
CUSTOMER NO 43475 CURRENT RATE COM RATE COMP. ID 590222 RATE ADJUSTMEN Contract 590222	**CONFIDENTIAL**  PONENT DESCRIPTION (a) a Wheeling Service Waha Area Delivery F Shipper moving gas fr T PROVISIONS: <u>TYPE</u>	Point listed on Exhibit .5/ om any other Waha Area	Y Btu assessed to Shipper moving gas A.5 attached hereto, and (b) a Whee	from the GCX Waha Hub Receipt Point to any other ling Service Rate of \$0.04 per MMBtu assessed to very Points listed on Exhibit .5A.5 E DATE <u>CONFIDENTIAL</u>
CUSTOMER NO 43475 CURRENT RATE COM RATE COMP. ID 590222 RATE ADJUSTMEN Contract 590222 DELIVERY POINTS ID	**CONFIDENTIAL**  PONENT DESCRIPTION (a) a Wheeling Service Waha Area Delivery F Shipper moving gas fr T PROVISIONS: <u>TYPE</u>	Point listed on Exhibit .54 rom any other Waha Area UNIT CURREN	Y Btu assessed to Shipper moving gas A.5 attached hereto, and (b) a Whee Receipt Points to Waha Area Deliv NT CHARGE	from the GCX Waha Hub Receipt Point to any other ling Service Rate of \$0.04 per MMBtu assessed to very Points listed on Exhibit .5A.5 E DATE <u>CONFIDENTIAL</u>
CUSTOMER NO 43475 CURRENT RATE COM RATE COMP. ID 590222 RATE ADJUSTMEN Contract 590222 DELIVERY POINTS ID 108891 DESCRIPTION:	**CONFIDENTIAL**  PONENT DESCRIPTION (a) a Wheeling Service Waha Area Delivery I Shipper moving gas fr T PROVISIONS:  TYPE D I	Point listed on Exhibit .54 rom any other Waha Area UNIT CURREN	Y Btu assessed to Shipper moving gas A.5 attached hereto, and (b) a Whee Receipt Points to Waha Area Deli NT CHARGE EFFECTIV 03/01	from the GCX Waha Hub Receipt Point to any other ling Service Rate of \$0.04 per MMBtu assessed to very Points listed on Exhibit .5A.5 E DATE <u>CONFIDENTIAL</u>
CUSTOMER NO 43475 CURRENT RATE COM RATE COMP. ID 590222 RATE ADJUSTMEN Contract 590222 DELIVERY POINTS ID 108891 DESCRIPTION:	**CONFIDENTIAL**  PONENT DESCRIPTION (a) a Wheeling Service Waha Area Delivery F Shipper moving gas fr T PROVISIONS:  TYPE D **CONFIDENTIAL** 43475	Point listed on Exhibit .5/ rom any other Waha Area UNIT CURREN MMBTU \$.0300	Y Btu assessed to Shipper moving gas A.5 attached hereto, and (b) a Whee Receipt Points to Waha Area Deli NT CHARGE EFFECTIV 03/01	from the GCX Waha Hub Receipt Point to any other ling Service Rate of \$0.04 per MMBtu assessed to very Points listed on Exhibit .5A.5 E DATE <u>CONFIDENTIAL</u>
CUSTOMER NO 43475 CURRENT RATE COM RATE COMP. ID 590222 RATE ADJUSTMEN Contract 590222 DELIVERY POINTS ID 108891 DESCRIPTION: Customer	**CONFIDENTIAL**  PONENT DESCRIPTION (a) a Wheeling Service Waha Area Delivery F Shipper moving gas fr T PROVISIONS:  TYPE D **CONFIDENTIAL** 43475	Point listed on Exhibit .5/ om any other Waha Area <u>UNIT CURREN</u> MMBTU \$.0300 **CONFIDENTIA	Y Btu assessed to Shipper moving gas A.5 attached hereto, and (b) a Whee Receipt Points to Waha Area Deli NT CHARGE EFFECTIV 03/01	from the GCX Waha Hub Receipt Point to any other ling Service Rate of \$0.04 per MMBtu assessed to very Points listed on Exhibit .5A.5 E DATE CONFIDENTIAL /2024 Y

<b>RRC COID:</b>	9506	COMPA	NY NAME:	GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	37458	
TUC APPLICABII	JTY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	e negotiations. action if the rate to be charged or offered to be charged is to an

	606 C(	DMPANY NAME:	GULF COAST EXPRESS	FIFELINE LLC
TARIFF CODE: TT	RRC TARIF	<b>F NO:</b> 37459		
<b>DESCRIPTION:</b> T	ransmission Transportatio	on	STA	ATUS: A
OPERATOR NO:	337802			
ORIGINAL CON	<b>TRACT DATE:</b> 06/0	1/2023	<b>RECEIVED DATE:</b>	05/16/2024
INITIAL SE	RVICE DATE: 06/0	1/2023	TERM OF CONTRACT DATE:	06/30/2023
INA	ACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COM	MENT: Month to Mon	nth		
REASONS FOR FILIN	IG			
NEW FILING: N		RRC DOCKET NO	:	
CITY ORDINANO	CE NO:			
AMENDMENT(EX				
	PLAIN): Rate Change			
PREPARER - PERSON				
RRC NO:		ACTIVE FI		
FIRST NAME:	-	MIDI	LE: LAS	<b>I NAME:</b> Dietz
ADDRESS LINE 1:	Manager 1001 Louisiana			
ADDRESS LINE 2:				
CITY:	Houston	STA	<b>TE:</b> TX <b>ZIP:</b> 77002	2 <b>ZIP4:</b>
AREA CODE:	713 <b>PHO</b>	<b>NE NO:</b> 420-4417	EXTENSION:	
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT
CUSTOMER NO           43478	CUSTOMER NAME **CONFIDENTIAL**		<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
			<u>CONFIDENTIAL?</u> Y	DELIVERY POINT
	**CONFIDENTIAL**			DELIVERY POINT
43478 CURRENT RATE COM RATE COMP. ID	**CONFIDENTIAL** PONENT DESCRIPTION		Y	
43478 CURRENT RATE COM	**CONFIDENTIAL**  IPONENT  DESCRIPTION  (a) a Wheeling Servic Waha Area Delivery	Point listed on Exhibit .5.	Y Btu assessed to Shipper moving gas f	from the GCX Waha Hub Receipt Point to any other ing Service Rate of \$0.04 per MMBtu assessed to
43478 CURRENT RATE COM RATE COMP. ID	**CONFIDENTIAL**  IPONENT  DESCRIPTION  (a) a Wheeling Servic Waha Area Delivery Shipper moving gas f	Point listed on Exhibit .5.	Y Btu assessed to Shipper moving gas f A.5 attached hereto, and (b) a Wheel	from the GCX Waha Hub Receipt Point to any other ing Service Rate of \$0.04 per MMBtu assessed to
43478           CURRENT RATE COM           RATE COMP. ID           590207	**CONFIDENTIAL**  IPONENT  DESCRIPTION  (a) a Wheeling Servic Waha Area Delivery Shipper moving gas f	Point listed on Exhibit .5.	Y Btu assessed to Shipper moving gas f A.5 attached hereto, and (b) a Wheel	from the GCX Waha Hub Receipt Point to any other ing Service Rate of \$0.04 per MMBtu assessed to
43478 CURRENT RATE COM RATE COMP. ID 590207 RATE ADJUSTMEN Contract 590207 DELIVERY POINTS	**CONFIDENTIAL**  IPONENT  DESCRIPTION  (a) a Wheeling Servic Waha Area Delivery Shipper moving gas f  VT PROVISIONS:	Point listed on Exhibit .5, rom any other Waha Are:	Y Btu assessed to Shipper moving gas f A.5 attached hereto, and (b) a Wheel a Receipt Points to Waha Area Deliv	from the GCX Waha Hub Receipt Point to any other ing Service Rate of \$0.04 per MMBtu assessed to rery Points listed on Exhibit .5A.5
43478 CURRENT RATE COM RATE COMP. ID 590207 RATE ADJUSTMEN Contract 590207 DELIVERY POINTS ID	**CONFIDENTIAL**  IPONENT DESCRIPTION (a) a Wheeling Servic Waha Area Delivery Shipper moving gas f IT PROVISIONS: TYPE	Point listed on Exhibit .5. rom any other Waha Area <u>UNIT CURRE</u>	Y Btu assessed to Shipper moving gas f A.5 attached hereto, and (b) a Wheel a Receipt Points to Waha Area Deliv NT CHARGE EFFECTIVE	from the GCX Waha Hub Receipt Point to any other ing Service Rate of \$0.04 per MMBtu assessed to rery Points listed on Exhibit .5A.5
43478         CURRENT RATE COM         RATE COMP. ID         590207         RATE ADJUSTMEN         Contract 590207         DELIVERY POINTS         ID         108891	**CONFIDENTIAL**  IPONENT DESCRIPTION (a) a Wheeling Servic Waha Area Delivery Shipper moving gas f VT PROVISIONS:  TYPE D	Point listed on Exhibit .5, rom any other Waha Are:	Y Btu assessed to Shipper moving gas f A.5 attached hereto, and (b) a Wheel a Receipt Points to Waha Area Deliv	from the GCX Waha Hub Receipt Point to any other ing Service Rate of \$0.04 per MMBtu assessed to rery Points listed on Exhibit .5A.5
43478 CURRENT RATE COM RATE COMP. ID 590207 RATE ADJUSTMEN Contract 590207 DELIVERY POINTS ID	**CONFIDENTIAL**  IPONENT DESCRIPTION (a) a Wheeling Servic Waha Area Delivery Shipper moving gas f IT PROVISIONS: TYPE	Point listed on Exhibit .5. rom any other Waha Area <u>UNIT CURRE</u>	Y Btu assessed to Shipper moving gas f A.5 attached hereto, and (b) a Wheel a Receipt Points to Waha Area Deliv NT CHARGE EFFECTIV 12/01/	from the GCX Waha Hub Receipt Point to any other ing Service Rate of \$0.04 per MMBtu assessed to rery Points listed on Exhibit .5A.5
43478 CURRENT RATE COM RATE COMP. ID 590207 RATE ADJUSTMEN Contract 590207 DELIVERY POINTS ID 108891 DESCRIPTION: Customer	**CONFIDENTIAL**  IPONENT DESCRIPTION (a) a Wheeling Servic Waha Area Delivery Shipper moving gas f VT PROVISIONS:  TYPE D **CONFIDENTIAL** 43478	Point listed on Exhibit .5, rom any other Waha Area <u>UNIT CURRE</u> MMBTU \$.0400	Y Btu assessed to Shipper moving gas f A.5 attached hereto, and (b) a Wheel a Receipt Points to Waha Area Deliv NT CHARGE EFFECTIV 12/01/	from the GCX Waha Hub Receipt Point to any other ing Service Rate of \$0.04 per MMBtu assessed to rery Points listed on Exhibit .5A.5
43478 CURRENT RATE COM RATE COMP. ID 590207 RATE ADJUSTMEN Contract 590207 DELIVERY POINTS ID 108891 DESCRIPTION: Customer TYPE SERVICE PROV	**CONFIDENTIAL**  IPONENT DESCRIPTION (a) a Wheeling Servic Waha Area Delivery Shipper moving gas f VT PROVISIONS:  TYPE D **CONFIDENTIAL** 43478  IDED	Point listed on Exhibit .5, rom any other Waha Area UNIT CURREN MMBTU \$.0400 **CONFIDENTIA	Y Btu assessed to Shipper moving gas f A.5 attached hereto, and (b) a Wheel a Receipt Points to Waha Area Deliv NT CHARGE EFFECTIVI 12/01/ L**	from the GCX Waha Hub Receipt Point to any other ing Service Rate of \$0.04 per MMBtu assessed to rery Points listed on Exhibit .5A.5
43478 CURRENT RATE COM RATE COMP. ID 590207 RATE ADJUSTMEN Contract 590207 DELIVERY POINTS ID 108891 DESCRIPTION: Customer	**CONFIDENTIAL**  IPONENT DESCRIPTION (a) a Wheeling Servic Waha Area Delivery Shipper moving gas f VT PROVISIONS:  TYPE D **CONFIDENTIAL** 43478	Point listed on Exhibit .5, rom any other Waha Area UNIT CURREN MMBTU \$.0400 **CONFIDENTIA	Y Btu assessed to Shipper moving gas f A.5 attached hereto, and (b) a Wheel a Receipt Points to Waha Area Deliv NT CHARGE EFFECTIV 12/01/	from the GCX Waha Hub Receipt Point to any other ing Service Rate of \$0.04 per MMBtu assessed to rery Points listed on Exhibit .5A.5

RRC COID:	9506	COMPAN	NY NAME:	GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	37459	
TUC APPLICABIL	ITY			
Neither the gas utility NOTE: (This fact	y nor the cust	ION 104.003(b) APPLIC tomer had an unfair advan ted to support a Section 10	tage during the	negotiations. action if the rate to be charged or offered to be charged is to an

	506	COMIAN	Y NAME: GULF (				
TARIFF CODE: TT	RRC TA	ARIFF NO:	37460				
DESCRIPTION: 7	Transmission Transpo	rtation		STATU	JS: A		
<b>OPERATOR NO:</b>	337802						
ORIGINAL CON	NTRACT DATE:	05/25/2023		RECEIVED DATE:	03/19/2025		
		05/25/2023	TERM OI		05/31/2023		
IN	ACTIVE DATE:			MENDMENT DATE:	00/01/2020		
CONTRACT COM	IMENT: Month to	Month					
REASONS FOR FILI	NG						
NEW FILING: N		RRC I	DOCKET NO:				
CITY ORDINAN	CE NO:						
AMENDMENT(EX	(PLAIN): None						
OTHER(EX	<b>XPLAIN</b> ): Late due t	to internal setup:	Rate Change				
PREPARER - PERSO							
RRC NO:	1385		ACTIVE FLAG: Y	INACTIVE D	ATE:		
FIRST NAME:	Shelley		MIDDLE:	LAST N	IAME:Dietz		
TITLE:	Manager						
ADDRESS LINE 1:	: 1001 Louisian	ıa					
ADDRESS LINE 2:	: Suite 1000						
CITY:	: Houston		STATE: TX	<b>ZIP:</b> 77002	ZIP4:		
AREA CODE:	; 713 1	PHONE NO:	420-4417 <b>B</b>	EXTENSION:			
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAM	ME		CONFIDENTIAL? D	ELIVERY POI	NT	
43476	**CONFIDENTIAL	_**					
				Y			
URRENT RATE CON	<b>APONENT</b>						
		I					
RATE COMP. ID	<b>DESCRIPTION</b> (a) a Wheeling S	- Service Rate of \$	).00 per MMBtu assessed	d to Shipper moving gas fron	1 the GCX Waha	a Hub Receipt Point	to any other
RATE COMP. ID	<b>DESCRIPTION</b> (a) a Wheeling S Waha Area Deliy	- Service Rate of \$ very Point listed	on Exhibit .5A.5 attached	d to Shipper moving gas fron d hereto, and (b) a Wheeling oints to Waha Area Delivery	Service Rate of	\$0.04 per MMBtu a	to any other issessed to
RATE COMP. ID	DESCRIPTION (a) a Wheeling S Waha Area Deliv Shipper moving	- Service Rate of \$ very Point listed	on Exhibit .5A.5 attached	d hereto, and (b) a Wheeling	Service Rate of	\$0.04 per MMBtu a	to any other issessed to
RATE COMP. ID 590194	DESCRIPTION (a) a Wheeling S Waha Area Deliv Shipper moving	- Service Rate of \$ very Point listed	on Exhibit .5A.5 attached	d hereto, and (b) a Wheeling	Service Rate of	\$0.04 per MMBtu a	to any other issessed to
RATE COMP. ID 590194 RATE ADJUSTME Contract 590194	DESCRIPTION (a) a Wheeling S Waha Area Deliv Shipper moving	- Service Rate of \$ very Point listed	on Exhibit .5A.5 attached	d hereto, and (b) a Wheeling	Service Rate of	\$0.04 per MMBtu a	to any other issessed to
RATE COMP. ID 590194 RATE ADJUSTME Contract 590194	DESCRIPTION (a) a Wheeling S Waha Area Deliv Shipper moving	- Service Rate of \$ very Point listed	on Exhibit .5A.5 attached	d hereto, and (b) a Wheeling oints to Waha Area Delivery	Service Rate of Points listed on	\$0.04 per MMBtu a	t to any other ussessed to
Contract 590194 DELIVERY POINTS	DESCRIPTION (a) a Wheeling S Waha Area Deliv Shipper moving NT PROVISIONS:	Service Rate of \$ very Point listed gas from any oth	on Exhibit .5A.5 attached her Waha Area Receipt Po	d hereto, and (b) a Wheeling oints to Waha Area Delivery	Service Rate of Points listed on ATE CON	\$0.04 per MMBtu a Exhibit .5A.5	
RATE COMP. ID 590194 RATE ADJUSTME Contract 590194 DELIVERY POINTS ID	DESCRIPTION (a) a Wheeling S Waha Area Deliy Shipper moving NT PROVISIONS: <u>TYPE</u>	Enervice Rate of \$ very Point listed gas from any oth UNIT MMBTU	on Exhibit .5A.5 attached ner Waha Area Receipt Pa CURRENT CHAR	d hereto, and (b) a Wheeling oints to Waha Area Delivery GE EFFECTIVE D	Service Rate of Points listed on ATE CON	\$0.04 per MMBtu a Exhibit .5A.5 FIDENTIAL	to any other issessed to
RATE COMP. ID 590194 RATE ADJUSTME Contract 590194 DELIVERY POINTS ID 108891	DESCRIPTION (a) a Wheeling S Waha Area Deliv Shipper moving NT PROVISIONS: TYPE D	Evervice Rate of \$ Service Rat	on Exhibit .5A.5 attached ner Waha Area Receipt Pa CURRENT CHAR	d hereto, and (b) a Wheeling oints to Waha Area Delivery GE EFFECTIVE D	Service Rate of Points listed on ATE CON	\$0.04 per MMBtu a Exhibit .5A.5 FIDENTIAL	t to any other issessed to
RATE COMP. ID 590194 RATE ADJUSTME Contract 590194 DELIVERY POINTS ID 108891 DESCRIPTION:	DESCRIPTION (a) a Wheeling S Waha Area Deliv Shipper moving NT PROVISIONS: TYPE D **CONFIDENTIA	Evervice Rate of \$ Service Rat	on Exhibit .5A.5 attached her Waha Area Receipt Po <u>CURRENT CHAR</u> \$.0101	d hereto, and (b) a Wheeling oints to Waha Area Delivery GE EFFECTIVE D	Service Rate of Points listed on ATE CON 4	\$0.04 per MMBtu a Exhibit .5A.5 FIDENTIAL	t to any other issessed to
RATE COMP. ID 590194 RATE ADJUSTME Contract 590194 DELIVERY POINTS ID 108891 DESCRIPTION: Customer	DESCRIPTION (a) a Wheeling S Waha Area Deliv Shipper moving NT PROVISIONS: TYPE D **CONFIDENTIA 43476	UNIT MMBTU L** **CO	on Exhibit .5A.5 attached eer Waha Area Receipt Po CURRENT CHARG \$.0101 NFIDENTIAL**	d hereto, and (b) a Wheeling oints to Waha Area Delivery GE <u>EFFECTIVE D</u> 08/01/202	Service Rate of Points listed on ATE CON 4	\$0.04 per MMBtu a Exhibit .5A.5 FIDENTIAL Y	t to any other assessed to

RRC COID:         9506         COMPANY NAME:         GULF COAST EXPRESS PIPELINE LLC							
TARIFF CODE:     TT     RRC TARIFF NO:     37460							
TYPE SERVICE PROVIDED							
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION							
H Transportation							
TUC APPLICABILITY							
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)							
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.							

RRC COID:         9506         COMPANY NAME:         GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     37523
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 337802
<b>ORIGINAL CONTRACT DATE:</b> 06/27/2023 <b>RECEIVED DATE:</b> 03/19/2025
<b>INITIAL SERVICE DATE:</b> 06/27/2023 <b>TERM OF CONTRACT DATE:</b> 06/30/2023
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Late due to internal setup; Rate Change
PREPARER - PERSON FILING
RRC NO: 1385 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Shelley MIDDLE: LAST NAME: Dietz
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston STATE: TX ZIP: 77002 ZIP4:
AREA CODE: 713 PHONE NO: 420-4417 EXTENSION:
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
40476 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
590317The rate to be paid by Shipper to Transporter for the Wheeling Service provided hereunder shall be (a) a Wheeling Service Rate of \$0.00 per MMBtu assessed to Shipper moving gas from the GCX Waha Hub Receipt Point to any other Waha Area Delivery Point listed
on Exhibit .5A.5 attached hereto, and (b) a Wheeling Service Rate of \$0.04 per MMBtu assessed to Shipper moving gas from any other Waha Area Receipt Points to Waha Area Delivery Points listed on Exhibit .5A.5 attached hereto.
RATE ADJUSTMENT PROVISIONS:
Contract 590317
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
108891 D MMBTU \$.0400 08/01/2024 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     40476     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
H Transportation

<b>RRC COID:</b>	9506	COMPA	NY NAME:	GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	37523	
TUC APPLICABIL	ITY			
FACTS SUPPOR	FING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fact		tomer had an unfair advan sed to support a Section 10		negotiations. action if the rate to be charged or offered to be charged is to an

	506		Y NAME:	GULF CU	DASI EAP	KE99 I	PIPELINE LLC
TARIFF CODE: TT		TARIFF NO:	37524				
<b>DESCRIPTION:</b> T	ransmission Trans	portation				STA	TUS: A
<b>OPERATOR NO:</b>	337802						
ORIGINAL CON	TRACT DATE:	06/01/2023			RECEIVED I	DATE:	03/19/2025
INITIAL SH	ERVICE DATE:	06/01/2023	,	FERM OF C	ONTRACT I	DATE:	06/30/2023
IN	ACTIVE DATE:			AM	ENDMENT D	ATE:	
CONTRACT COM	MENT: Month	to Month					
REASONS FOR FILI	NG						
NEW FILING: N		RRC	DOCKET NO:	:			
CITY ORDINANO	CE NO:						
AMENDMENT(EX	PLAIN): None						
OTHER(EX	PLAIN): Late du	e to internal setu	o; Rate Change				
PREPARER - PERSO							
RRC NO:	1385		ACTIVE FL	AG: Y	IN	ACTIVE	DATE:
FIRST NAME:	Shelley		MIDD	LE:		LAST	NAME: Dietz
TITLE:	Manager						
ADDRESS LINE 1:	1001 Louisia	ana					
ADDRESS LINE 2:	Suite 1000						
CITY:	Houston		STA	TE: TX	ZIP:	77002	ZIP4:
AREA CODE:	713	PHONE NO:	420-4417	EXI	ENSION:		
CUSTOMERS							
CUSTOMER NO	CUSTOMER N	AME		<u>C0</u>	ONFIDENTIA	<u>L?</u>	DELIVERY POINT
43520	**CONFIDENTI	AL**					
					Y		
CURRENT RATE CON	APONENT						1
RATE COMP. ID	DESCRIPTIO	<u>ON</u>					
590235	\$0.00 per MM on Exhibit .5A	Btu assessed to S	hipper moving g o, and (b) a Whe	gas from the C eeling Service	GCX Waha Hu Rate of \$0.04	b Receip per MM	eunder shall be (a) a Wheeling Service Rate of ot Point to any other Waha Area Delivery Point listed Btu assessed to Shipper moving gas from any other ached hereto.
RATE ADJUSTME	NT PROVISIONS	:					

RRC COID: 9	506	COMPAN	Y NAME: (	GULF COA	ST EXPRESS PIPELI	NE LLC	
TARIFF CODE: TT	RRC T	ARIFF NO:	37524				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>		Г CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
108891	D	MMBTU	\$.0100		08/01/2024	Y	
DESCRIPTION:	**CONFIDENTIA	\L**					
Customer	43520	**CC	ONFIDENTIAL*	**			
109130	D	CSHOUT	\$2.0190		10/01/2024	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**					
Customer	43520	**CC	)NFIDENTIAL*	**			
108891	D	MMBTU	\$.0165		10/01/2024	Y	
DESCRIPTION:	**CONFIDENTIA	\L**					
Customer	43520	**CC	NFIDENTIAL*	**			
108891	D	MMBTU	\$.0300		09/01/2024	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**					
Customer	43520	**CC	NFIDENTIAL*	**			
TYPE SERVICE PROV	VIDED						
TYPE OF SERVICE	SERVICE DES	SCRIPTION		OTHER	<b>TYPE DESCRIPTION</b>		
Н	Transportation						
TUC APPLICABILITY	Y						
FACTS SUPPORTIN	G SECTION 104.00	3(b) APPLICA	BILITY				
Neither the gas utility no NOTE: (This fact can affiliated pi	nnot be used to suppo				be charged or offered to be ch	narged is to an	
I affirm that a true and	correct copy of this ta	uriff has been ser	nt to the custome	er involved in t	his transaction.		

	COMIAN	Y NAME: GULF COAST	LAI KESS I II ELI	NE LLC	
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	37525			
<b>DESCRIPTION:</b> Transmissi	on Transportation		STATUS: A		
OPERATOR NO: 337802					
ORIGINAL CONTRACT	<b>DATE:</b> 06/07/2023	RECEU	<b>VED DATE:</b> 03/19/2	0025	
INITIAL SERVICE		TERM OF CONTRA			
INACTIVE	DATE:	AMENDMI			
CONTRACT COMMENT:	Month to Month				
REASONS FOR FILING					
NEW FILING: N	RRC	DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN):	None				
OTHER(EXPLAIN):	Late due to internal setur	; Rate Change			
PREPARER - PERSON FILING	G				
<b>RRC NO:</b> 1385		ACTIVE FLAG: Y	INACTIVE DATE:		
FIRST NAME: Shell	ey	MIDDLE:	LAST NAME:D	Dietz	
TITLE: Manag	er				
ADDRESS LINE 1: 1001	Louisiana				
ADDRESS LINE 2: Suite	1000				
CITY: Houst	on	STATE: TX Z	<b>IP:</b> 77002 <b>ZIP4</b>	:	
AREA CODE: 713	PHONE NO:	420-4417 <b>EXTENSIO</b>	N:		
CUSTOMERS					
	OMER NAME	CONFIDE	NTIAL? DELIVE	RY POINT	
CUSTOMER NO CUSTO	DMER NAME	CONFIDE	<u>NTIAL? DELIVE</u>	RY POINT	
CUSTOMER NO CUSTO		CONFIDE	<u>NTIAL? DELIVE</u>	RY POINT	
CUSTOMER NO         CUSTO           43518         **CONF	TDENTIAL**		<u>NTIAL? DELIVE</u>	<u>RY POINT</u>	
CUSTOMER NO         CUSTO           43518         **CONF           CURRENT RATE COMPONENT	TIDENTIAL**		<u>NTIAL? DELIVE</u>	<u>RY POINT</u>	
CUSTOMER NO       CUSTO         43518       **CONF         CURRENT RATE COMPONEN         RATE COMP. ID       DES         590229       The r	TDENTIAL** TC CRIPTION rate to be paid by Shipper to	Y Transporter for the Wheeling Servic	e provided hereunder sha	ull be (a) a Wheeling Service Ra	
CUSTOMER NO     CUSTO       43518     **CONF       CURRENT RATE COMPONEN       RATE COMP. ID       590229       The r \$0.00 on Ez	TDENTIAL** TC CRIPTION Tate to be paid by Shipper to per MMBtu assessed to S khibit .5A.5 attached hereto	Y o Transporter for the Wheeling Servic nipper moving gas from the GCX Wa , and (b) a Wheeling Service Rate of	e provided hereunder sh ha Hub Receipt Point to \$0.04 per MMBtu assess	all be (a) a Wheeling Service Rat any other Waha Area Delivery F ed to Shipper moving gas from a	oint listed
CUSTOMER NO     CUSTO       43518     **CONF       43518     **CONF       CURRENT RATE COMPONENT     DESC       590229     The r \$0.00 on Ex Waha	TDENTIAL** T CRIPTION cate to be paid by Shipper to ) per MMBtu assessed to S khibit .5A.5 attached herett a Area Receipt Points to W	Y O Transporter for the Wheeling Servic hipper moving gas from the GCX Wa	e provided hereunder sh ha Hub Receipt Point to \$0.04 per MMBtu assess	all be (a) a Wheeling Service Rat any other Waha Area Delivery F ed to Shipper moving gas from a	oint listed
CUSTOMER NO       CUSTO         43518       **CONF         43518       **CONF         CURRENT RATE COMPONENT       DES         590229       The r \$0.00 on Ey Waha         RATE ADJUSTMENT PROV	TDENTIAL** T CRIPTION cate to be paid by Shipper to ) per MMBtu assessed to S khibit .5A.5 attached herett a Area Receipt Points to W	Y o Transporter for the Wheeling Servic nipper moving gas from the GCX Wa , and (b) a Wheeling Service Rate of	e provided hereunder sh ha Hub Receipt Point to \$0.04 per MMBtu assess	all be (a) a Wheeling Service Rat any other Waha Area Delivery F ed to Shipper moving gas from a	oint listed
CUSTOMER NO       CUSTO         43518       **CONF         43518       **CONF         CURRENT RATE COMPONENT       DESC         590229       The r         \$0.00       on Ex         0       DESC         590229       The r         \$0.00       on Ex         Waha       RATE ADJUSTMENT PROV         Contract 590229       The r	TDENTIAL** T CRIPTION cate to be paid by Shipper to ) per MMBtu assessed to S khibit .5A.5 attached herett a Area Receipt Points to W	Y o Transporter for the Wheeling Servic nipper moving gas from the GCX Wa , and (b) a Wheeling Service Rate of	e provided hereunder sh ha Hub Receipt Point to \$0.04 per MMBtu assess	all be (a) a Wheeling Service Rat any other Waha Area Delivery F ed to Shipper moving gas from a	oint listed
CUSTOMER NO       CUSTO         43518       **CONF         43518       **CONF         CURRENT RATE COMPONEN       DES         RATE COMP. ID       DES         590229       The r \$0.00 on Ey Waha         RATE ADJUSTMENT PROVINCIAL         Contract 590229         DELIVERY POINTS	TDENTIAL**	Y Transporter for the Wheeling Service hipper moving gas from the GCX War , and (b) a Wheeling Service Rate of aha Area Delivery Points listed on Ex- points listed on Ex-	e provided hereunder sha ha Hub Receipt Point to \$0.04 per MMBtu assess hibit .5A.5 attached here	Ill be (a) a Wheeling Service Rat any other Waha Area Delivery F ed to Shipper moving gas from a to.	oint listed
CUSTOMER NO       CUSTO         43518       **CONF         43518       **CONF         CURRENT RATE COMPONEN       DES         RATE COMP. ID       DES         590229       The r         \$0.00       on Es         Waha       RATE ADJUSTMENT PROV         Contract 590229       DELIVERY POINTS         ID       ID	TDENTIAL** T T CRIPTION Tate to be paid by Shipper to per MMBtu assessed to S thibit .5A.5 attached hereto a Area Receipt Points to W VISIONS: TYPE UNIT	Y Transporter for the Wheeling Servic hipper moving gas from the GCX Wa , and (b) a Wheeling Service Rate of aha Area Delivery Points listed on Es <u>CURRENT CHARGE</u>	e provided hereunder sh ha Hub Receipt Point to \$0.04 per MMBtu assess	all be (a) a Wheeling Service Rat any other Waha Area Delivery F ed to Shipper moving gas from a to.	oint listed
CUSTOMER NO       CUSTO         43518       **CONF         43518       **CONF         CURRENT RATE COMPONEN       DESU         RATE COMP. ID       DESU         590229       The r \$0.00 on Ey         S90229       The r \$0.00 on Ey         Contract 590229       The r \$0.00 on Ey         Contract 590229       The r \$0.00 on Ey         D       108891	TIDENTIAL** T T CRIPTION Tate to be paid by Shipper to D per MMBtu assessed to S shibit .5A.5 attached herete ta Area Receipt Points to W VISIONS: TYPE UNIT D MMBTU	Y Transporter for the Wheeling Service hipper moving gas from the GCX War , and (b) a Wheeling Service Rate of aha Area Delivery Points listed on Ex- points listed on Ex-	e provided hereunder sha ha Hub Receipt Point to \$0.04 per MMBtu assess hibit .5A.5 attached here EFFECTIVE DATE	Ill be (a) a Wheeling Service Rat any other Waha Area Delivery F ed to Shipper moving gas from a to.	oint listed
CUSTOMER NO       CUSTO         43518       **CONF         43518       **CONF         CURRENT RATE COMPONENT       DESO         RATE COMP. ID       DESO         590229       The r \$0.00         S90229       The r \$0.00         Contract 590229       The r \$0.00         Contract 590229       The r \$0.02         DELIVERY POINTS       DESCRIPTION:         MESCRIPTION:       **CON	TDENTIAL** T T CRIPTION Tate to be paid by Shipper to ) per MMBtu assessed to S whibit .5A.5 attached herett a Area Receipt Points to W VISIONS: TYPE UNIT D MMBTU IFIDENTIAL**	y o Transporter for the Wheeling Service hipper moving gas from the GCX Wa o, and (b) a Wheeling Service Rate of aha Area Delivery Points listed on Ex <u>CURRENT CHARGE</u> \$.0100	e provided hereunder sha ha Hub Receipt Point to \$0.04 per MMBtu assess hibit .5A.5 attached here EFFECTIVE DATE	all be (a) a Wheeling Service Rat any other Waha Area Delivery F ed to Shipper moving gas from a to.	oint listed
CUSTOMER NO       CUSTO         43518       **CONF         43518       **CONF         CURRENT RATE COMPONEN       DESU         RATE COMP. ID       DESU         590229       The r \$0.00 on Ey         S90229       The r \$0.00 on Ey         Contract 590229       The r \$0.00 on Ey         Contract 590229       The r \$0.00 on Ey         D       108891	TDENTIAL** T T CRIPTION Tate to be paid by Shipper to ) per MMBtu assessed to S whibit .5A.5 attached herett a Area Receipt Points to W VISIONS: TYPE UNIT D MMBTU IFIDENTIAL**	Y Transporter for the Wheeling Servic hipper moving gas from the GCX Wa , and (b) a Wheeling Service Rate of aha Area Delivery Points listed on Es <u>CURRENT CHARGE</u>	e provided hereunder sha ha Hub Receipt Point to \$0.04 per MMBtu assess hibit .5A.5 attached here EFFECTIVE DATE	all be (a) a Wheeling Service Rat any other Waha Area Delivery F ed to Shipper moving gas from a to.	oint listed
CUSTOMER NO       CUSTO         43518       **CONF         43518       **CONF         CURRENT RATE COMPONEN       DESC         RATE COMP. ID       DESC         590229       The r         \$0.00       on E5         590229       The r         \$0.00       on E5         Waha       Contract 590229         D       Contract 590229         D       D         108891       **CON	TDENTIAL** T T CRIPTION Tate to be paid by Shipper to ) per MMBtu assessed to S whibit .5A.5 attached herett a Area Receipt Points to W VISIONS: TYPE UNIT D MMBTU IFIDENTIAL**	y o Transporter for the Wheeling Service hipper moving gas from the GCX Wa o, and (b) a Wheeling Service Rate of aha Area Delivery Points listed on Ex <u>CURRENT CHARGE</u> \$.0100	e provided hereunder sha ha Hub Receipt Point to \$0.04 per MMBtu assess hibit .5A.5 attached here EFFECTIVE DATE	all be (a) a Wheeling Service Rat any other Waha Area Delivery F ed to Shipper moving gas from a to.	oint listed
CUSTOMER NO       CUSTO         43518       **CONF         43518       **CONF         CURRENT RATE COMPONENT       DESO         RATE COMP. ID       DESO         590229       The r \$0.00         S90229       The r \$0.00         Contract 590229       The r \$0.00         Contract 590229       The r \$0.00         DELIVERY POINTS       DESCRIPTION:         ID       108891         DESCRIPTION:       **CON         [108891]       43518	TIDENTIAL** T T CRIPTION Tate to be paid by Shipper to The per MMBtu assessed to S Schibit. 5A.5 attached herete TATE Area Receipt Points to W TISIONS: TYPE UNIT D MMBTU TIDENTIAL** **CC	Y o Transporter for the Wheeling Service nipper moving gas from the GCX Wa , and (b) a Wheeling Service Rate of aha Area Delivery Points listed on Ex- Band Area Delivery Points listed on Ex- Second Second	e provided hereunder sha ha Hub Receipt Point to \$0.04 per MMBtu assess hibit .5A.5 attached here <u>EFFECTIVE DATE</u> 08/01/2024	all be (a) a Wheeling Service Rat any other Waha Area Delivery F ed to Shipper moving gas from a to. <u>CONFIDENTIAL</u> Y	oint listed

RRC COID:         9506         COMPANY NAME:         GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     37525
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

	COMPA	NY NAME: GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO:	37526
DESCRIPTION: Transf	mission Transportation	STATUS: A
<b>OPERATOR NO:</b> 33'	7802	
ORIGINAL CONTRA	ACT DATE: 06/01/2023	<b>RECEIVED DATE:</b> 03/19/2025
INITIAL SERVI		<b>TERM OF CONTRACT DATE:</b> 06/30/2023
INACT	IVE DATE:	AMENDMENT DATE:
CONTRACT COMME	NT: Month to Month	
REASONS FOR FILING		
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINANCE N	0:	
AMENDMENT(EXPLA	AIN): None	
OTHER(EXPLA	<b>MN</b> : Late due to internal setu	up; Rate Change
PREPARER - PERSON FI	LING	
<b>RRC NO:</b> 13	85	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Sh	elley	MIDDLE: LAST NAME: Dietz
TITLE: Ma	nager	
ADDRESS LINE 1: 10	01 Louisiana	
ADDRESS LINE 2: Su	ite 1000	
CITY: Ho	uston	<b>STATE:</b> TX <b>ZIP:</b> 77002 <b>ZIP4:</b>
AREA CODE: 71	3 PHONE NO:	420-4417 <b>EXTENSION:</b>
CUSTOMERS		
CUSTOMER NO <u>CU</u>	ISTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
43519 **C	CONFIDENTIAL**	
43519 **C	ONFIDENTIAL**	Υ
		Y
CURRENT RATE COMPO		Y
CURRENT RATE COMPO RATE COMP. ID	NENT DESCRIPTION The rate to be paid by Shipper \$0.00 per MMBtu assessed to on Exhibit .5A.5 attached here	Y t to Transporter for the Wheeling Service provided hereunder shall be (a) a Wheeling Service Rate of Shipper moving gas from the GCX Waha Hub Receipt Point to any other Waha Area Delivery Point listed eto, and (b) a Wheeling Service Rate of \$0.04 per MMBtu assessed to Shipper moving gas from any other Waha Area Delivery Points listed on Exhibit .5A.5 attached hereto.
CURRENT RATE COMPO RATE COMP. ID	NENT DESCRIPTION The rate to be paid by Shipper \$0.00 per MMBtu assessed to on Exhibit .5A.5 attached here Waha Area Receipt Points to V	r to Transporter for the Wheeling Service provided hereunder shall be (a) a Wheeling Service Rate of Shipper moving gas from the GCX Waha Hub Receipt Point to any other Waha Area Delivery Point listed eto, and (b) a Wheeling Service Rate of \$0.04 per MMBtu assessed to Shipper moving gas from any other
CURRENT RATE COMPO RATE COMP. ID 590199 RATE ADJUSTMENT P Contract 590199	NENT DESCRIPTION The rate to be paid by Shipper \$0.00 per MMBtu assessed to on Exhibit .5A.5 attached here Waha Area Receipt Points to V	r to Transporter for the Wheeling Service provided hereunder shall be (a) a Wheeling Service Rate of Shipper moving gas from the GCX Waha Hub Receipt Point to any other Waha Area Delivery Point listed eto, and (b) a Wheeling Service Rate of \$0.04 per MMBtu assessed to Shipper moving gas from any other
CURRENT RATE COMPO RATE COMP. ID 590199 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	NENT DESCRIPTION The rate to be paid by Shipper \$0.00 per MMBtu assessed to on Exhibit .5A.5 attached here Waha Area Receipt Points to V PROVISIONS:	r to Transporter for the Wheeling Service provided hereunder shall be (a) a Wheeling Service Rate of Shipper moving gas from the GCX Waha Hub Receipt Point to any other Waha Area Delivery Point listed eto, and (b) a Wheeling Service Rate of \$0.04 per MMBtu assessed to Shipper moving gas from any other Waha Area Delivery Points listed on Exhibit .5A.5 attached hereto.
CURRENT RATE COMPO RATE COMP. ID 590199 RATE ADJUSTMENT P Contract 590199 DELIVERY POINTS ID	NENT DESCRIPTION The rate to be paid by Shipper \$0.00 per MMBtu assessed to on Exhibit .5A.5 attached here Waha Area Receipt Points to V PROVISIONS: TYPE UNIT	r to Transporter for the Wheeling Service provided hereunder shall be (a) a Wheeling Service Rate of Shipper moving gas from the GCX Waha Hub Receipt Point to any other Waha Area Delivery Point listed eto, and (b) a Wheeling Service Rate of \$0.04 per MMBtu assessed to Shipper moving gas from any other Waha Area Delivery Points listed on Exhibit .5A.5 attached hereto.
CURRENT RATE COMPO RATE COMP. ID 590199 Solution RATE ADJUSTMENT P Contract 590199 DELIVERY POINTS ID 108891	NENT DESCRIPTION The rate to be paid by Shipper \$0.00 per MMBtu assessed to on Exhibit .5A.5 attached here Waha Area Receipt Points to V PROVISIONS:	r to Transporter for the Wheeling Service provided hereunder shall be (a) a Wheeling Service Rate of Shipper moving gas from the GCX Waha Hub Receipt Point to any other Waha Area Delivery Point listed eto, and (b) a Wheeling Service Rate of \$0.04 per MMBtu assessed to Shipper moving gas from any other Waha Area Delivery Points listed on Exhibit .5A.5 attached hereto.
CURRENT RATE COMPO RATE COMP. ID 590199 RATE ADJUSTMENT P Contract 590199 DELIVERY POINTS ID 108891	NENT DESCRIPTION The rate to be paid by Shipper \$0.00 per MMBtu assessed to on Exhibit .5A.5 attached here Waha Area Receipt Points to V ROVISIONS: TYPE UNIT D MMBTU CONFIDENTIAL**	r to Transporter for the Wheeling Service provided hereunder shall be (a) a Wheeling Service Rate of Shipper moving gas from the GCX Waha Hub Receipt Point to any other Waha Area Delivery Point listed eto, and (b) a Wheeling Service Rate of \$0.04 per MMBtu assessed to Shipper moving gas from any other Waha Area Delivery Points listed on Exhibit .5A.5 attached hereto.
CURRENT RATE COMPO RATE COMP. ID 590199 Contract 590199 DELIVERY POINTS ID 108891 ESCRIPTION: **	NENT DESCRIPTION The rate to be paid by Shipper \$0.00 per MMBtu assessed to on Exhibit .5A.5 attached here Waha Area Receipt Points to V PROVISIONS: TYPE UNIT D MMBTU CONFIDENTIAL** 19 **(	r to Transporter for the Wheeling Service provided hereunder shall be (a) a Wheeling Service Rate of Shipper moving gas from the GCX Waha Hub Receipt Point to any other Waha Area Delivery Point listed eto, and (b) a Wheeling Service Rate of \$0.04 per MMBtu assessed to Shipper moving gas from any other Waha Area Delivery Points listed on Exhibit .5A.5 attached hereto.           Key Structure         Key Struct
CURRENT RATE COMPO RATE COMP. ID 590199 Contract 590199 DELIVERY POINTS ID 108891 DESCRIPTION: ** Customer 435 TYPE SERVICE PROVIDE	NENT DESCRIPTION The rate to be paid by Shipper \$0.00 per MMBtu assessed to on Exhibit .5A.5 attached here Waha Area Receipt Points to V PROVISIONS: TYPE UNIT D MMBTU CONFIDENTIAL** 19 **(	r to Transporter for the Wheeling Service provided hereunder shall be (a) a Wheeling Service Rate of Shipper moving gas from the GCX Waha Hub Receipt Point to any other Waha Area Delivery Point listed eto, and (b) a Wheeling Service Rate of \$0.04 per MMBtu assessed to Shipper moving gas from any other Waha Area Delivery Points listed on Exhibit .5A.5 attached hereto.           Key Structure         Key Struct

<b>RRC COID:</b>	9506	COMPAN	NY NAME:	GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	37526	
TUC APPLICABIL	JTY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advan sed to support a Section 10		e negotiations. action if the rate to be charged or offered to be charged is to an

	506 (	COMPANY	( NAME: GULF (	COAST EXPRESS	PIPELINE LLC	,	
TARIFF CODE: TT	RRC TAR	AIFF NO:	37642				
<b>DESCRIPTION:</b> T	ransmission Transporta	ation		STA	TUS: A		
<b>OPERATOR NO:</b>	337802						
ORIGINAL CON	TRACT DATE: 08	8/23/2023		<b>RECEIVED DATE:</b>	03/19/2025		
INITIAL SH	ERVICE DATE: 08	8/31/2023	TERM OF	F CONTRACT DATE:	08/31/2023		
IN	ACTIVE DATE:		А	MENDMENT DATE:			
CONTRACT COM	MENT: Month to M	10nth					
REASONS FOR FILI	1G						
NEW FILING: N		RRC D	OCKET NO:				
CITY ORDINANO	CE NO:						
AMENDMENT(EX	PLAIN): None						
OTHER(EX	<b>(PLAIN):</b> Late due to	internal setup;	Rate Change				
PREPARER - PERSO	N FILING						
RRC NO:	1385		ACTIVE FLAG: Y	INACTIVE	DATE:		
FIRST NAME:	Shelley		MIDDLE:	LAST	NAME: Dietz		
TITLE:	Manager						
ADDRESS LINE 1:	1001 Louisiana						
ADDRESS LINE 2:	Suite 1000						
CITY:	Houston		STATE: TX	<b>ZIP:</b> 77002	ZIP4:		
AREA CODE:	713 PH	HONE NO:	420-4417 <b>E</b>	XTENSION:			
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAM	E		CONFIDENTIAL?	DELIVERY POINT	<u>r</u>	
44314	**CONFIDENTIAL*	*					
				Y			
CURRENT RATE COM	<b>IPONENT</b>						
RATE COMP. ID	<b>DESCRIPTION</b>						
				eling Service provided her			
590503	\$0.00 per MMBtu on Exhibit .5A.5 at	ttached hereto,	and (b) a Wheeling Serv	e GCX Waha Hub Receip ice Rate of \$0.04 per MM listed on Exhibit .5A.5 atta	Btu assessed to Shipp	per moving gas from an	int listed
590503 RATE ADJUSTME	\$0.00 per MMBtu on Exhibit .5A.5 at Waha Area Receip	ttached hereto,	and (b) a Wheeling Serv	ice Rate of \$0.04 per MM	Btu assessed to Shipp	per moving gas from an	int listed ny other
	\$0.00 per MMBtu on Exhibit .5A.5 at Waha Area Receip	ttached hereto,	and (b) a Wheeling Serv	ice Rate of \$0.04 per MM	Btu assessed to Shipp	per moving gas from an	int listed ny other
RATE ADJUSTME	\$0.00 per MMBtu on Exhibit .5A.5 at Waha Area Receip	ttached hereto,	and (b) a Wheeling Serv	ice Rate of \$0.04 per MM	Btu assessed to Shipp	per moving gas from an	int listed ny other
RATE ADJUSTME Contract 590503 DELIVERY POINTS ID	\$0.00 per MMBu on Exhibit .5A.5 at Waha Area Receip NT PROVISIONS: <u>TYPE</u>	ttached hereto, <u>ot Points to Wal</u>	and (b) a Wheeling Serv ha Area Delivery Points I	ice Rate of \$0.04 per MM listed on Exhibit .5A.5 atta GE <u>EFFECTIVE</u>	Btu assessed to Shipp ached hereto.	per moving gas from an oper moving gas from an operation of the second sec	int listed ny other
RATE ADJUSTME Contract 590503 DELIVERY POINTS	\$0.00 per MMBtu on Exhibit .5A.5 at Waha Area Receip	ttached hereto, at Points to Wal	and (b) a Wheeling Serv ha Area Delivery Points I	ice Rate of \$0.04 per MM	Btu assessed to Shipp ached hereto.	per moving gas from an	int listed ny other
Contract 590503 DELIVERY POINTS ID	\$0.00 per MMBu on Exhibit .5A.5 at Waha Area Receip NT PROVISIONS: <u>TYPE</u>	ttached hereto, tt Points to Wal UNIT MMBTU	and (b) a Wheeling Serv ha Area Delivery Points I	ice Rate of \$0.04 per MM listed on Exhibit .5A.5 atta GE <u>EFFECTIVE</u>	Btu assessed to Shipp ached hereto.	per moving gas from an oper moving gas from an operation of the second sec	int listed ny other
RATE ADJUSTME Contract 590503 DELIVERY POINTS ID 108891	\$0.00 per MMBu on Exhibit .5A.5 at Waha Area Receip NT PROVISIONS: <u>TYPE</u> D	ttached hereto, tt Points to Wal <u>UNIT</u> MMBTU **	and (b) a Wheeling Serv ha Area Delivery Points I	ice Rate of \$0.04 per MM listed on Exhibit .5A.5 atta GE <u>EFFECTIVE</u>	Btu assessed to Shipp ached hereto.	per moving gas from an oper moving gas from an operation of the second sec	int listed ny other
RATE ADJUSTME Contract 590503 DELIVERY POINTS ID 108891 DESCRIPTION:	\$0.00 per MMBu on Exhibit .5A.5 at Waha Area Receip NT PROVISIONS: <u>TYPE</u> D **CONFIDENTIAL 44314	ttached hereto, tt Points to Wal <u>UNIT</u> MMBTU **	and (b) a Wheeling Serv ha Area Delivery Points I <u>CURRENT CHAR(</u> \$.0400	ice Rate of \$0.04 per MM listed on Exhibit .5A.5 atta GE <u>EFFECTIVE</u>	Btu assessed to Shipp ached hereto.	per moving gas from an oper moving gas from an operation of the second sec	int listed ny other
RATE ADJUSTME Contract 590503 DELIVERY POINTS ID 108891 DESCRIPTION: Customer	\$0.00 per MMBu on Exhibit .5A.5 at Waha Area Receip NT PROVISIONS: <u>TYPE</u> D **CONFIDENTIAL 44314	ttached hereto, tt Points to Wal UNIT MMBTU ** **CO	and (b) a Wheeling Serv ha Area Delivery Points I CURRENT CHAR( \$.0400 NFIDENTIAL**	ice Rate of \$0.04 per MM listed on Exhibit .5A.5 atta GE <u>EFFECTIVE</u>	Btu assessed to Shipp ached hereto.           DATE         CONFII           024	per moving gas from an oper moving gas from an operation of the second sec	int listed ny other

<b>RRC COID:</b>	9506	COMPA	NY NAME:	GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	37642	
FUC APPLICABIL	ITY			
		ION 104.003(b) APPLIC		nagotistions
NOTE: (This fac				action if the rate to be charged or offered to be charged is to an

RRC COID: 95	506 COM	PANY NAME: GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF N	<b>IO:</b> 37643
<b>DESCRIPTION:</b> T	ransmission Transportation	STATUS: A
OPERATOR NO:	337802	
ORIGINAL CON	TRACT DATE: 06/01/20	23 <b>RECEIVED DATE:</b> 12/16/2024
INITIAL SE	<b>ERVICE DATE:</b> 06/01/20	
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	<b>MENT:</b> Month to Month	
REASONS FOR FILI	NG	
NEW FILING: N		RRC DOCKET NO:
CITY ORDINANO	CE NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	TPLAIN): Rate Change	
PREPARER - PERSO	N FILING	
RRC NO:	1385	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Shelley	MIDDLE: LAST NAME: Dietz
TITLE:	Manager	
ADDRESS LINE 1:	1001 Louisiana	
ADDRESS LINE 2:	Suite 1000	
	Houston	<b>STATE:</b> TX <b>ZIP:</b> 77002 <b>ZIP4:</b>
AREA CODE:	713 <b>PHONE</b>	NO: 420-4417 EXTENSION:
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
	CUSTOMER NAME **CONFIDENTIAL**	
CUSTOMER NO		<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u> Y
CUSTOMER NO	**CONFIDENTIAL**	
CUSTOMER NO 44315 CURRENT RATE COM RATE COMP. ID	**CONFIDENTIAL**  APONENT  DESCRIPTION	Y
CUSTOMER NO 44315 CURRENT RATE COM	**CONFIDENTIAL**  APONENT  DESCRIPTION  The rate to be paid by Sh \$0.00 per MMBtu assesss on Exhibit .5A.5 attached	Y ipper to Transporter for the Wheeling Service provided hereunder shall be (a) a Wheeling Service Rate of ed to Shipper moving gas from the GCX Waha Hub Receipt Point to any other Waha Area Delivery Point listed I hereto, and (b) a Wheeling Service Rate of \$0.04 per MMBtu assessed to Shipper moving gas from any other
CUSTOMER NO 44315 CURRENT RATE COM RATE COMP. ID 590204	**CONFIDENTIAL** <b>MPONENT</b> The rate to be paid by Sh \$0.00 per MMBtu assesss on Exhibit .5A.5 attachec Waha Area Receipt Point	Y ipper to Transporter for the Wheeling Service provided hereunder shall be (a) a Wheeling Service Rate of ed to Shipper moving gas from the GCX Waha Hub Receipt Point to any other Waha Area Delivery Point listed
CUSTOMER NO 44315 CURRENT RATE COM RATE COMP. ID 590204 RATE ADJUSTME	**CONFIDENTIAL** <b>MPONENT</b> The rate to be paid by Sh \$0.00 per MMBtu assesss on Exhibit .5A.5 attachec Waha Area Receipt Point	Y ipper to Transporter for the Wheeling Service provided hereunder shall be (a) a Wheeling Service Rate of ed to Shipper moving gas from the GCX Waha Hub Receipt Point to any other Waha Area Delivery Point listed I hereto, and (b) a Wheeling Service Rate of \$0.04 per MMBtu assessed to Shipper moving gas from any other
CUSTOMER NO 44315 CURRENT RATE COM RATE COMP. ID 590204 RATE ADJUSTMEN Contract 590204	**CONFIDENTIAL** <b>MPONENT</b> The rate to be paid by Sh \$0.00 per MMBtu assesss on Exhibit .5A.5 attachec Waha Area Receipt Point	Y ipper to Transporter for the Wheeling Service provided hereunder shall be (a) a Wheeling Service Rate of ed to Shipper moving gas from the GCX Waha Hub Receipt Point to any other Waha Area Delivery Point listed I hereto, and (b) a Wheeling Service Rate of \$0.04 per MMBtu assessed to Shipper moving gas from any other
CUSTOMER NO 44315 CURRENT RATE COM RATE COMP. ID 590204 RATE ADJUSTMEI Contract 590204 DELIVERY POINTS	**CONFIDENTIAL**  APONENT  DESCRIPTION  The rate to be paid by Sh \$0.00 per MMBtu assess on Exhibit .5A.5 attachec Waha Area Receipt Point  NT PROVISIONS:	Y ipper to Transporter for the Wheeling Service provided hereunder shall be (a) a Wheeling Service Rate of ed to Shipper moving gas from the GCX Waha Hub Receipt Point to any other Waha Area Delivery Point listed I hereto, and (b) a Wheeling Service Rate of \$0.04 per MMBtu assessed to Shipper moving gas from any other s to Waha Area Delivery Points listed on Exhibit .5A.5 attached hereto.
CUSTOMER NO 44315 CURRENT RATE COM RATE COMP. ID 590204 RATE ADJUSTMEN Contract 590204	**CONFIDENTIAL**	Y         ipper to Transporter for the Wheeling Service provided hereunder shall be (a) a Wheeling Service Rate of ed to Shipper moving gas from the GCX Waha Hub Receipt Point to any other Waha Area Delivery Point listed I hereto, and (b) a Wheeling Service Rate of \$0.04 per MMBtu assessed to Shipper moving gas from any other is to Waha Area Delivery Points listed on Exhibit .5A.5 attached hereto.         NIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL
CUSTOMER NO 44315 CURRENT RATE COM RATE COMP. ID 590204 RATE ADJUSTMEN Contract 590204 DELIVERY POINTS ID	**CONFIDENTIAL**	Y         ipper to Transporter for the Wheeling Service provided hereunder shall be (a) a Wheeling Service Rate of ed to Shipper moving gas from the GCX Waha Hub Receipt Point to any other Waha Area Delivery Point listed I hereto, and (b) a Wheeling Service Rate of \$0.04 per MMBtu assessed to Shipper moving gas from any other is to Waha Area Delivery Points listed on Exhibit .5A.5 attached hereto.         NIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL
CUSTOMER NO 44315 CURRENT RATE COM RATE COMP. ID 590204 RATE ADJUSTME Contract 590204 DELIVERY POINTS ID 108891	**CONFIDENTIAL**	Y         ipper to Transporter for the Wheeling Service provided hereunder shall be (a) a Wheeling Service Rate of ed to Shipper moving gas from the GCX Waha Hub Receipt Point to any other Waha Area Delivery Point listed I hereto, and (b) a Wheeling Service Rate of \$0.04 per MMBtu assessed to Shipper moving gas from any other is to Waha Area Delivery Points listed on Exhibit .5A.5 attached hereto.         NIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL
CUSTOMER NO 44315 CURRENT RATE COM RATE COMP. ID 590204 RATE ADJUSTME Contract 590204 DELIVERY POINTS ID 108891 DESCRIPTION:	**CONFIDENTIAL**	Y         ipper to Transporter for the Wheeling Service provided hereunder shall be (a) a Wheeling Service Rate of ed to Shipper moving gas from the GCX Waha Hub Receipt Point to any other Waha Area Delivery Point listed I hereto, and (b) a Wheeling Service Rate of \$0.04 per MMBtu assessed to Shipper moving gas from any other s to Waha Area Delivery Points listed on Exhibit .5A.5 attached hereto.         NIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         IBTU       \$.0400       03/01/2024       Y
CUSTOMER NO 44315 CURRENT RATE COM RATE COMP. ID 590204 RATE ADJUSTMEN Contract 590204 DELIVERY POINTS ID 108891 DESCRIPTION: Customer	**CONFIDENTIAL**	Y         ipper to Transporter for the Wheeling Service provided hereunder shall be (a) a Wheeling Service Rate of ed to Shipper moving gas from the GCX Waha Hub Receipt Point to any other Waha Area Delivery Point listed thereto, and (b) a Wheeling Service Rate of \$0.04 per MMBtu assessed to Shipper moving gas from any other is to Waha Area Delivery Points listed on Exhibit .5A.5 attached hereto.         NIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         IBTU       \$.0400       03/01/2024       Y         **CONFIDENTIAL**

<b>RRC COID:</b>	9506	COMPAN	NY NAME:	GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	37643	
TUC APPLICABIL	JTY			
Neither the gas utilit NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offered to be charged is to an

	506	COMIAN	Y NAME: GULF (	COAST EXTRESS			
TARIFF CODE: TT	RRC TA	ARIFF NO:	38412				
<b>DESCRIPTION:</b> T	ransmission Transpo	ortation		STA	TUS: A		
<b>OPERATOR NO:</b>	337802						
ORIGINAL CON	TRACT DATE:	05/19/2023		RECEIVED DATE:	03/19/2025		
INITIAL SE	ERVICE DATE:	05/19/2023	TERM OF	CONTRACT DATE:	05/31/2023		
IN	ACTIVE DATE:		А	MENDMENT DATE:			
CONTRACT COM	MENT: Month to	o Month					
REASONS FOR FILIN	NG						
NEW FILING: N		RRC	DOCKET NO:				
CITY ORDINANO	CE NO:						
AMENDMENT(EX	PLAIN): None						
OTHER(EX	TPLAIN): Late due	to internal setur	o; Rate Change				
PREPARER - PERSO	N FILING						
RRC NO:	1385		ACTIVE FLAG: Y	INACTIVE	DATE:		
FIRST NAME:	Shelley		MIDDLE:	LAST	NAME:Dietz		
TITLE:	Manager						
ADDRESS LINE 1:	1001 Louisiar	na					
ADDRESS LINE 2:	Suite 1000						
CITY:	Houston		STATE: TX	<b>ZIP:</b> 77002	ZIP4:		
AREA CODE:	713	PHONE NO:	420-4417 <b>E</b>	XTENSION:			
CUSTOMERS							
CUSTOMERS CUSTOMER NO	CUSTOMER NA	ME		CONFIDENTIAL?	DELIVERY PO	DINT	
	CUSTOMER NA			CONFIDENTIAL?	DELIVERY PO	DINT	
CUSTOMER NO				CONFIDENTIAL? Y	<u>DELIVERY P(</u>	DINT	
CUSTOMER NO	**CONFIDENTIAI				DELIVERY PO	DINT	
CUSTOMER NO 40478	**CONFIDENTIAI	L**			<u>DELIVERY P(</u>	DINT	
CUSTOMER NO 40478 CURRENT RATE COM	**CONFIDENTIAI <b>APONENT</b> <b>DESCRIPTION</b> The rate to be pa \$0.00 per MMB on Exhibit .5A.5	L** <u>N</u> aid by Shipper to S 5 attached hereto	o Transporter for the Whea hipper moving gas from th , and (b) a Wheeling Serv 'aha Area Delivery Points	Y eling Service provided her e GCX Waha Hub Receij ice Rate of \$0.03 per MM	reunder shall be ( ot Point to any ot IBtu assessed to S	a) a Wheeling Servi her Waha Area Deli	ivery Point listed
CUSTOMER NO 40478 CURRENT RATE COM RATE COMP. ID	**CONFIDENTIAI <b>MPONENT</b> DESCRIPTION The rate to be pa \$0.00 per MMB on Exhibit .5A.5 Waha Area Reco	L** <u>N</u> aid by Shipper to S 5 attached hereto	o Transporter for the Whee hipper moving gas from th o, and (b) a Wheeling Serv	Y eling Service provided her e GCX Waha Hub Receij ice Rate of \$0.03 per MM	reunder shall be ( ot Point to any ot IBtu assessed to S	a) a Wheeling Servi her Waha Area Deli	ivery Point listed
CUSTOMER NO 40478 CURRENT RATE COM RATE COMP. ID 590166	**CONFIDENTIAI <b>MPONENT</b> DESCRIPTION The rate to be pa \$0.00 per MMB on Exhibit .5A.5 Waha Area Reco	L** <u>N</u> aid by Shipper to S 5 attached hereto	o Transporter for the Whee hipper moving gas from th o, and (b) a Wheeling Serv	Y eling Service provided her e GCX Waha Hub Receij ice Rate of \$0.03 per MM	reunder shall be ( ot Point to any ot IBtu assessed to S	a) a Wheeling Servi her Waha Area Deli	ivery Point listed
CUSTOMER NO 40478 CURRENT RATE COM RATE COMP. ID 590166 RATE ADJUSTME	**CONFIDENTIAI <b>MPONENT</b> DESCRIPTION The rate to be pa \$0.00 per MMB on Exhibit .5A.5 Waha Area Reco	L** <u>N</u> aid by Shipper to S 5 attached hereto	o Transporter for the Whee hipper moving gas from th o, and (b) a Wheeling Serv	Y eling Service provided her e GCX Waha Hub Receij ice Rate of \$0.03 per MM	reunder shall be ( ot Point to any ot IBtu assessed to S	a) a Wheeling Servi her Waha Area Deli	ivery Point listed
CUSTOMER NO 40478 CURRENT RATE COM RATE COMP. ID 590166 RATE ADJUSTMEN Contract 590166 DELIVERY POINTS ID	**CONFIDENTIAI  APONENT  DESCRIPTION  The rate to be pa \$0.00 per MMB on Exhibit .5A.5 Waha Area Reco  NT PROVISIONS: <u>TYPE</u>	<u>N</u> aid by Shipper t tu assessed to S 5 attached hereto eipt Points to W	o Transporter for the Whea hipper moving gas from th o, and (b) a Wheeling Serv aha Area Delivery Points	Y eling Service provided her e GCX Waha Hub Receip ice Rate of \$0.03 per MM isted on Exhibit .5A.5 att	reunder shall be ( ot Point to any ot Btu assessed to S ached hereto.	a) a Wheeling Servi her Waha Area Deli Shipper moving gas NFIDENTIAL	ivery Point listed
CUSTOMER NO 40478 CURRENT RATE COM RATE COMP. ID 590166 RATE ADJUSTMEN Contract 590166 DELIVERY POINTS	**CONFIDENTIAI <b>MPONENT</b> <b>DESCRIPTION</b> The rate to be pa \$0.00 per MMB on Exhibit .5A.5 Waha Area Reco NT PROVISIONS:	L** N aid by Shipper to tu assessed to S 5 attached hereto eipt Points to W	o Transporter for the Whea hipper moving gas from th o, and (b) a Wheeling Serv aha Area Delivery Points	Y eling Service provided her e GCX Waha Hub Receip ice Rate of \$0.03 per MM isted on Exhibit .5A.5 att	reunder shall be ( ot Point to any ot Btu assessed to S ached hereto.	a) a Wheeling Servi her Waha Area Deli Shipper moving gas	ivery Point listed
CUSTOMER NO 40478 CURRENT RATE COM RATE COMP. ID 590166 RATE ADJUSTMEN Contract 590166 DELIVERY POINTS ID	**CONFIDENTIAI  APONENT  DESCRIPTION  The rate to be pa \$0.00 per MMB on Exhibit .5A.5 Waha Area Reco  NT PROVISIONS: <u>TYPE</u>	L** <u>N</u> aid by Shipper ti tu assessed to S 5 attached herett eipt Points to W <u>UNIT</u> MMBTU	o Transporter for the Whea hipper moving gas from th o, and (b) a Wheeling Serv aha Area Delivery Points	Y eling Service provided her e GCX Waha Hub Receip ice Rate of \$0.03 per MM isted on Exhibit .5A.5 att	reunder shall be ( ot Point to any ot Btu assessed to S ached hereto.	a) a Wheeling Servi her Waha Area Deli Shipper moving gas NFIDENTIAL	ivery Point listed
CUSTOMER NO 40478 CURRENT RATE COM RATE COMP. ID 590166 RATE ADJUSTMEN Contract 590166 DELIVERY POINTS ID 108891	**CONFIDENTIAI  APONENT  DESCRIPTION  The rate to be pa \$0.00 per MMB on Exhibit .5A.5 Waha Area Recc  NT PROVISIONS:  TYPE D	L** <u>N</u> aid by Shipper to tu assessed to S 5 attached hereto eipt Points to W UNIT MMBTU ML**	o Transporter for the Whea hipper moving gas from th o, and (b) a Wheeling Serv aha Area Delivery Points	Y eling Service provided her e GCX Waha Hub Receip ice Rate of \$0.03 per MM isted on Exhibit .5A.5 att	reunder shall be ( ot Point to any ot Btu assessed to S ached hereto.	a) a Wheeling Servi her Waha Area Deli Shipper moving gas NFIDENTIAL	ivery Point listed
CUSTOMER NO 40478 CURRENT RATE CON RATE COMP. ID 590166 RATE ADJUSTMEN Contract 590166 DELIVERY POINTS ID 108891 DESCRIPTION:	**CONFIDENTIAI  APONENT  DESCRIPTION  The rate to be pa \$0.00 per MMB on Exhibit .5A.5 Waha Area Reco  NT PROVISIONS:  TYPE D  **CONFIDENTIA 40478	L** <u>N</u> aid by Shipper to tu assessed to S 5 attached hereto eipt Points to W UNIT MMBTU ML**	o Transporter for the Whee hipper moving gas from th o, and (b) a Wheeling Serv aha Area Delivery Points data Area Delivery Points	Y eling Service provided her e GCX Waha Hub Receip ice Rate of \$0.03 per MM isted on Exhibit .5A.5 att	reunder shall be ( ot Point to any ot Btu assessed to S ached hereto.	a) a Wheeling Servi her Waha Area Deli Shipper moving gas NFIDENTIAL	ivery Point listed
CUSTOMER NO 40478 CURRENT RATE COM RATE COMP. ID 590166 RATE ADJUSTMEN Contract 590166 DELIVERY POINTS ID 108891 DESCRIPTION: Customer	**CONFIDENTIAI  APONENT  DESCRIPTION  The rate to be pa \$0.00 per MMB on Exhibit .5A.5 Waha Area Reco  NT PROVISIONS:  TYPE D  **CONFIDENTIA 40478	L** <u>N</u> aid by Shipper to tu assessed to S 5 attached hereto eipt Points to W <u>UNIT</u> MMBTU AL** **Co	o Transporter for the Whee hipper moving gas from th o, and (b) a Wheeling Serv aha Area Delivery Points <u>CURRENT CHAR</u> \$.0100 ONFIDENTIAL**	Y eling Service provided her e GCX Waha Hub Receip ice Rate of \$0.03 per MM isted on Exhibit .5A.5 att	reunder shall be ( ot Point to any ot Btu assessed to S ached hereto.	a) a Wheeling Servi her Waha Area Deli Shipper moving gas NFIDENTIAL	ivery Point listed

<b>RRC COID:</b>	9506	COMPA	NY NAME:	GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	38412	
TUC APPLICABIL	ITY			
Neither the gas utilit NOTE: (This fact	y nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. ction if the rate to be charged or offered to be charged is to an

RRC COID:         9506         COMPANY NAME:         GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     38793
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 337802
<b>ORIGINAL CONTRACT DATE:</b> 06/01/2023 <b>RECEIVED DATE:</b> 12/16/2024
<b>INITIAL SERVICE DATE:</b> 06/01/2023 <b>TERM OF CONTRACT DATE:</b> 06/30/2023
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial Filing
PREPARER - PERSON FILING
RRC NO: 1385 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Shelley MIDDLE: LAST NAME: Dietz
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston STATE: TX ZIP: 77002 ZIP4:
AREA CODE:         713         PHONE NO:         420-4417         EXTENSION:
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
39272 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
590282       The rate to be paid by Shipper to Transporter for the Wheeling Service provided hereunder shall be (a) a Wheeling Service Rate of \$0.00 per MMBtu assessed to Shipper moving gas from the GCX Waha Hub Receipt Point to any other Waha Area Delivery Point listed on Exhibit .5A.5 attached hereto, and (b) a Wheeling Service Rate of \$0.04 per MMBtu assessed to Shipper moving gas from any other Waha Area Receipt Points to Waha Area Delivery Points listed on Exhibit .5A.5 attached hereto.
RATE ADJUSTMENT PROVISIONS:
Contract 590282
DELIVERY POINTS
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL108891DMMBTU\$.030003/01/2024Y
DESCRIPTION: **CONFIDENTIAL**
Customer 39272 **CONFIDENTIAL**
Customer     39272     **CONFIDENTIAL**

<b>RRC COID:</b>	9506	COMPAN	NY NAME:	GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	38793	
TUC APPLICABIL	ITY			
FACTS SUPPORT	FING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fact		tomer had an unfair advan led to support a Section 10		e negotiations. action if the rate to be charged or offered to be charged is to an

<b>RRC COID: 9506</b>	COMPANY NAME: GULF COAST EXPRESS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO: 38881
<b>DESCRIPTION:</b> Transmissi	on Transportation STATUS: A
OPERATOR NO: 337802	
ORIGINAL CONTRACT	<b>DATE:</b> 05/01/2024 <b>RECEIVED DATE:</b> 03/19/2025
INITIAL SERVICE	
INACTIVE	DATE: AMENDMENT DATE:
CONTRACT COMMENT:	Month to Month
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN)	None
OTHER(EXPLAIN)	Late due to internal setup; Rate Change
PREPARER - PERSON FILIN	
RRC NO: 1385	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Shell	ey MIDDLE: LAST NAME: Dietz
TITLE: Manag	r
ADDRESS LINE 1: 1001	Jouisiana
ADDRESS LINE 2: Suite	1000
CITY: Houst	on <b>STATE:</b> TX <b>ZIP:</b> 77002 <b>ZIP4:</b>
AREA CODE: 713	<b>PHONE NO:</b> 420-4417 <b>EXTENSION:</b>
CUSTOMERS	
CUSTOMER NO CUSTO	MER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
44868 **CONF	IDENTIAL**
	Y
CURRENT RATE COMPONEN	T
RATE COMP. ID DES	CRIPTION
\$0.00 on E nomi Area the c Deliv for G	ate to be paid by Shipper to Transporter for the Wheeling Service provided hereunder shall be (a) a Wheeling Service Rate of per MMBtu assessed to Shipper moving gas from the GCX Waha Hub Receipt Point to any other Waha Area Delivery Point listed hibit .5A.5 attached hereto, and (b) a mutually agreeable Wheeling Service Rate between \$0.01 and \$0.03 per MMBtu, for nated quantities up to a confirmed nomination, assessed to Shipper moving gas from any other Waha Area Receipt Points to Waha Delivery Points listed on Exhibit A attached hetero, and (c) a Wheeling Service Rate of \$0.03 per MMBtu, for any volumes above infirmed nomination up to the MDQ, assessed to Shipper moving gas from any other Waha Area Receipt Points to Waha Area ery Points listed on Exhibit A. Shipper will be exempt from paying Wheeling Fuel (including any charges for lost and accounted as) that is otherwise applicable to Wheeling Service pursuant to Transporter's Statement of Operatng Conditions on file with the al Energy Regulatory Commission (Statement).
RATE ADJUSTMENT PRO	ISIONS:
Contract 592428	

<b>RRC COID:</b>	9506		COMPANY	Y NAME:	GULF COAS	T EXPRESS PIPELI	NE LLC	
TARIFF CODE:	TT	RRC TA	RIFF NO:	38881				
DELIVERY POINT	ГS							
ID		TYPE	UNIT	CURREN	T CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
109130		D	CSHOUT	\$1.7340		08/01/2024	Y	
DESCRIPTION	<u>N:</u> **CO	NFIDENTIA	L**					
Customer	44868		**C0	NFIDENTIAL	**			
108891		D	MMBTU	\$.0100		08/01/2024	Y	
DESCRIPTION	<u>N:</u> **CO	NFIDENTIA	L**					
Customer	Customer     44868     **CONFIDENTIAL**							
TYPE SERVICE P	ROVIDED							
TYPE OF SERV	ICE SEI	RVICE DES	CRIPTION		<b>OTHER</b>	FYPE DESCRIPTION		
Н	Tra	nsportation						
TUC APPLICABI	LITY							
FACTS SUPPOR	TING SECT	TION 104.003	3(b) APPLICA	BILITY				
						e charged or offered to be ch	narged is to an	

RRC COID:	9506	COMPAN	Y NAME: GULF	COAST EXPRESS	PIPELINI	E LLC	
TARIFF CODE: T	Г RRC 7	TARIFF NO:	38882				
DESCRIPTION:	Transmission Transp	portation		STA	TUS: A		
<b>OPERATOR NO:</b>	337802						
ORIGINAL CC	NTRACT DATE:	06/01/2023		<b>RECEIVED DATE:</b>	03/19/202	5	
INITIAL S	SERVICE DATE:	06/01/2023	TERM O	F CONTRACT DATE:	06/30/202		
Γ	NACTIVE DATE:			MENDMENT DATE:			
CONTRACT CO	MMENT: Month	to Month					
REASONS FOR FIL	ING						
NEW FILING: 1	1	RRCI	DOCKET NO:				
CITY ORDINAN	ICE NO:						
AMENDMENT(E	XPLAIN): None						
OTHER(E	XPLAIN): Late due	<u>e to internal se</u> tup	; Rate Change				
PREPARER - PERSO							
RRC NO	: 1385		ACTIVE FLAG: Y	INACTIVE	DATE:		
FIRST NAME	: Shelley		MIDDLE:	LAST	NAME:Die	etz	
TITLE:	Manager						
ADDRESS LINE 1	.: 1001 Louisia	ana					
ADDRESS LINE 2	: Suite 1000						
CITY	: Houston		STATE: TX	<b>ZIP:</b> 77002	ZIP4:		
AREA CODE	: 713	PHONE NO:	420-4417	EXTENSION:			
CUSTOMERS							
CUSTOMER NO	CUSTOMER NA	AME		CONFIDENTIAL?	DELIVERY	<u>POINT</u>	
43520	**CONFIDENTIA	4L**					
				Y			
CURRENT RATE CO	MPONENT						
RATE COMP. ID	DESCRIPTIO	<u>)N</u>					
590236	listed on Exhib	bit .5A.5 attached	hereto, and (b) a Wheelin	n the GCX Waha Hub Reco ng Service Rate of \$0.04 pe Points listed on Exhibit .5A	er MMBtu ass	sessed to Shipper moving	livery Point g gas from any
RATE ADJUSTMI	ENT PROVISIONS:	:					
Contract 590236							
				~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	DATE	CONFIDENTIAL	
DELIVERY POINTS	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHAR			CONFIDENTIAL	
DELIVERY POINTS	<u>TYPE</u> D	<u>UNIT</u> CSHOUT	<u>CURRENT CHAR</u> \$1.7340	<u>GE EFFECTIVE</u> 08/01/2		Y	
DELIVERY POINTS		CSHOUT					
DELIVERY POINTS ID 109130	D	CSHOUT IAL**					
DELIVERY POINTS ID 109130 DESCRIPTION:	D **CONFIDENTI	CSHOUT IAL**	\$1.7340		2024		
DELIVERY POINTS <u>ID</u> 109130 DESCRIPTION: Customer	D **CONFIDENTI 43520	CSHOUT IAL** **CC CSHOUT	\$1.7340 DNFIDENTIAL**	08/01/2	2024	Y	

RRC COID:         9506         COMPANY NAME:         GULF COAST EXPRESS PIPELINE LLC						
TARIFF CODE:     TT     RRC TARIFF NO:     38882						
TYPE SERVICE PROVIDED						
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION						
H Transportation						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)						
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						