RRC COID: 9	638 COMPANY NAME: AMP TEXAS PIPELINES, LLC
TARIFF CODE: TN	A RRC TARIFF NO: 31558
DESCRIPTION:	Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b>	020461
ORIGINAL CO	NTRACT DATE: RECEIVED DATE: 04/07/2025
INITIAL S	ERVICE DATE: 09/01/2018 TERM OF CONTRACT DATE:
IN	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	IMENT: None
REASONS FOR FILI	NG
NEW FILING: N	RRC DOCKET NO:
CITY ORDINAN	CE NO:
AMENDMENT(E	XPLAIN): None
OTHER(E	XPLAIN): To report current rates. Rates were not filed timely due to timing of rate calculation data.
PREPARER - PERSO	N FILING
RRC NO:	: 1338 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	: Thomas MIDDLE: Murrane LAST NAME: Burrow
TITLE:	Lead Accountant
ADDRESS LINE 1	: 3811 Turtle Creek Blvd.
ADDRESS LINE 2	: Suite 770
CITY	: Dallas <b>STATE:</b> TX <b>ZIP:</b> 75219 <b>ZIP4:</b>
AREA CODE	: 469 PHONE NO: 305-3537 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME     CONFIDENTIAL?     DELIVERY POINT
39593	**CONFIDENTIAL**
	Y
CURRENT RATE CO	MPONENT
RATE COMP. ID	DESCRIPTION
AMP01	Beginning on the second anniversary of the Completion Date and each anniversary of the Completion Date thereafter during the Term (each, an Adjustment Date), each of the fees will be increased by multiplying the then-current Fee by a fraction, the numerator of which will be the annual average Consumer Price Index - All Urban Consumers for the Contract Year immediately preceding the applicable Adjustment Date (the Base Contract Year:) by the U.S. Department of Labor and published by the U.S. Department of Commerce, and the denominator of which will be said price index for the Contract Year perceding the applicable Base Contract Year; provided, however, that in no event will any such Fee (i) increase by more than 2.5% of the Fee from the Base Contract Year or (ii) decrease. For further clarity, any NGL transportation and fractionation escalation shall be actual based on escalations implemented by the applicable downstream providers. Notwithstanding the foregoing Section, there shall be no increase to the Fees during Contract Years 11 through 15, provided that, for certainty, the Fees will continue to increase in accordance with the first paragraph of this Section for any Contract Years are during the Term beyond the 15th Contract Year.
AMP02	Rich Gas Gathering Fee - For all Gas delivered from a Rich Gas Well, Producer shall pay Gatherer a gathering fee of \$0.195/MMBtu, plus applicable taxes.
AMP04	Processing Fee - Producer shall pay Gatherer a processing fee of \$0.20/MMBtu, plus applicable taxes.
AMP05	Treating Fee(s) - For all gas delivered the H2S Treating Fee on all Gas with an H2S content greater than 4.0 PPM (based on monthly Receipt Point analysis), provided, however, in no event shall Producer pay Gatherer more than the Maximum Combined Treating Fee for H2S Treating Fee plus the CO2 Treating Fee. For all Gas delivered, Producer shall pay Gatherer the applicable CO2 Treating Fee = to 0-2.0 \$0.00, 2.0001-3.0 \$0.04, 3.0001-4.0 \$0.06, 4.0001-5.0 \$0.08, 5.0001-6.0 \$0.10, 60001-7.0 \$0.12, 7.0001-8.0 \$0.14. The CO2 Treating Fee is inclusive of Gatherer's treating of Gas down to CO2 content of 2.0000%. The CO2 Treating Fee shall be increased by \$0.02 for any volumes of Gas which Producer requests to be treated down to a CO2 content of less than 2.0000%, \$0.14/MMBtu, and (ii) inclusive of treating of Gas down to a CO2 content of less than 2.0000%, \$0.14/MMBtu, and (iii) inclusive of Gas down to a CO2 content of less than 2.0000%, \$0.14/MMBtu.
AMP06	Compression Fees: For Optional Compression, if installed, Producer shall pay Gatherer a compression fee of \$0.06/MMBtu per stage of

compression on all volumes that go through such stage(s) of Compression, plus applicable taxes.

RRC COID: 9	638 (	COMPAN	Y NAME: AMP TEXAS	PIPELINES, LLC		
TARIFF CODE: TN	A RRC TAR	AIFF NO:	31558			
RATE ADJUSTME	INT PROVISIONS:					
None						
DELIVERY POINTS	TVDE	LINIT			CONFIDENTIAL	
<u>ID</u> 108760	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.7000	EFFECTIVE DATE 02/01/2025	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	39593	**C0	DNFIDENTIAL**			
110236	R	MMBtu	\$.6800	02/01/2025	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	39593	**CC	DNFIDENTIAL**			
109393	R	MMBtu	\$.7100	02/01/2025	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	39593	**C0	DNFIDENTIAL**			
110239	R	MMBtu	\$.3300	02/01/2025	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	39593	**CC	DNFIDENTIAL**			
110586	R	MMBtu	\$.6900	02/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL <sup>2</sup>	**				
Customer	39593	**C0	ONFIDENTIAL**			
110588	R	MMBtu	\$.7000	02/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	39593	**C0	ONFIDENTIAL**			
111104	R	MMBtu	\$.6600	02/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL <sup>2</sup>	**				
Customer	39593	**CC	DNFIDENTIAL**			
111807	R	MMBtu	\$.7000	02/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	39593	**C0	DNFIDENTIAL**			
113646	R	MMBtu	\$.6600	02/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	39593	**CC	DNFIDENTIAL**			

RRC COID: 963	8 COMPANY NAME: AMP T	EXAS PIPELINES, LLC					
TARIFF CODE: TM	RRC TARIFF NO: 31558						
TYPE SERVICE PROVID	DED						
TYPE OF SERVICE	SERVICE DESCRIPTION O	THER TYPE DESCRIPTION					
Ι	Gathering						
М	Other(with detailed explanation) The second	reating					
TUC APPLICABILITY	SECTION 104 003(b) APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)							
	e same as the rate between the gas utility and at least two of kist either with another gas utility, another supplier of natura	those customers under the same or similar conditions of service. Il gas, or a supplier of an alternative form of energy.					

RRC COID:	9638 COMPANY NAME: AMP TEXAS PIPELINES, LLC
TARIFF CODE: T	M RRC TARIFF NO: 31559
DESCRIPTION:	Transmission Miscellaneous STATUS: A
OPERATOR NO:	020461
ORIGINAL CO	DNTRACT DATE: 04/07/2025
INITIAL S	SERVICE DATE: 09/01/2018 TERM OF CONTRACT DATE:
I	NACTIVE DATE: AMENDMENT DATE:
CONTRACT CO	MMENT: None
<b>REASONS FOR FIL</b>	ING
NEW FILING:	N RRC DOCKET NO:
CITY ORDINAN	NCE NO:
AMENDMENT(E	XPLAIN): None
OTHER(E	EXPLAIN): To report current rates. Rates were not filed timely due to timing of rate calculation data.
PREPARER - PERSO	ON FILING
RRC NO	ACTIVE FLAG: Y     INACTIVE DATE:
FIRST NAME	: Thomas MIDDLE: Murrane LAST NAME: Burrow
TITLE:	: Lead Accountant
ADDRESS LINE 1	L: 3811 Turtle Creek Blvd.
ADDRESS LINE 2	2: Suite 770
CITY	X: DallasSTATE: TXZIP: 75219ZIP4:
AREA CODE	<b>E:</b> 469 <b>PHONE NO:</b> 305-3537 <b>EXTENSION:</b>
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
39593	**CONFIDENTIAL**
	Y
CURRENT RATE CO	)MPONENT
RATE COMP. ID	DESCRIPTION
AMP01	Beginning on the second anniversary of the Completion Date and each anniversary of the Completion Date thereafter during the Term (each, an Adjustment Date), each of the fees will be increased by multiplying the then-current Fee by a fraction, the numerator of which will be the annual average Consumer Price Index - All Urban Consumers for the Contract Year immediately preceding the applicable Adjustment Date (the Base Contract Year:) by the U.S. Department of Labor and published by the U.S. Department of Commerce, and the denominator of which will be said price index for the Contract Year perceding the applicable Base Contract Year; provided, however, that in no event will any such Fee (i) increase by more than 2.5% of the Fee from the Base Contract Year or (ii) decrease. For further clarity, any NGL transportation and fractionation escalation shall be actual based on escalations implemented by the applicable downstream providers. Notwithstanding the foregoing Section, there shall be no increase to the Fees during Contract Years 11 through 15, provided that, for certainty, the Fees will continue to increase in accordance with the first paragraph of this Section for any Contract Years during the Term beyond the 15th Contract Year.
AMP03	Lean Gas Gathering Fee - For all Gas delivered from a Lean Gas Well, Producer shall pay Gatherer a gathering fee of \$0.16/MMBtu, plus applicable taxes.
AMP05	Treating Fee(s) - For all gas delivered the H2S Treating Fee on all Gas with an H2S content greater than 4.0 PPM (based on monthly Receipt Point analysis), provided, however, in no event shall Producer pay Gatherer more than the Maximum Combined Treating Fee for H2S Treating Fee plus the CO2 Treating Fee. For all Gas delivered, Producer shall pay Gatherer the applicable CO2 Treating Fee = to 0-2.0 \$0.00, 2.0001-3.0 \$0.04, 3.0001-4.0 \$0.06, 4.0001-5.0 \$0.08, 5.0001-6.0 \$0.10, 60001-7.0 \$0.12, 7.0001-8.0 \$0.14. The CO2 Treating Fee is inclusive of Gatherer's treating of Gas down to CO2 content of 2.0000%. The CO2 Treating Fee shall be increased by \$0.02 for any volumes of Gas which Producer requests to be treated down to a CO2 content of less than 2.0000%, \$0.14/MMBtu,

RATE ADJUSTMENT PROVISIONS:

#### None

and (ii) inclusive of treating of Gas down to a CO2 content of less than 1.0000%, \$0.16/MMBtu.

RRC COID: 96	38 C	COMPAN	Y NAME: A	AMP TEXA	S PIPELINES, LLC		
TARIFF CODE: TM	RRC TAR	IFF NO:	31559				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>		T CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
118261	R	MMBtu	\$.6600		02/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	39593	**C0	ONFIDENTIAL <sup>®</sup>	**			
113283	R	MMBtu	\$.4900		02/01/2025	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*					
Customer	39593	**C0	ONFIDENTIAL	**			
118138	R	MMBtu	\$.6600		02/01/2025	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*					
Customer	39593	**C(	ONFIDENTIAL <sup>®</sup>	**			
TYPE SERVICE PROV	IDED						
TYPE OF SERVICE	SERVICE DESCR	RIPTION		OTHER	TYPE DESCRIPTION		
М	Other(with detailed	explanation	)	Treating			
Ι	Gathering						
TUC APPLICABILITY							
FACTS SUPPORTING				protigtions			
	not be used to support a				be charged or offered to be ch	arged is to an	
•		U	•		customers under the same or s or a supplier of an alternative f		
I affirm that a true and co	orrect copy of this tariff	has been ser	nt to the custome	er involved in th	is transaction.		

RRC COID: 96	8 COMPANY NAME: AMP TEXAS PIPELINES, LLC
TARIFF CODE: TM	RRC TARIFF NO: 31560
DESCRIPTION: Th	nsmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b>	20461
ORIGINAL CON	RACT DATE: RECEIVED DATE: 09/03/2024
INITIAL SE	VICE DATE:         09/01/2018         TERM OF CONTRACT DATE:
INA	TIVE DATE: AMENDMENT DATE:
CONTRACT COM	ENT: None
REASONS FOR FILIN	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANC	NO:
AMENDMENT(EX	AIN): None
	CAIN): To report current rates.
PREPARER - PERSON	ILING
RRC NO:	069     ACTIVE FLAG: Y     INACTIVE DATE:
FIRST NAME:	-
	7P Business Development
	1811 Turtle Creek Blvd.
ADDRESS LINE 2:	Dallas STATE: TX ZIP: 75219 ZIP4:
AREA CODE:	
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
	CONFIDENTIAL**
	Y
CURRENT RATE COM	ONENT
RATE COMP. ID	DESCRIPTION
AMP01	Beginning on the second anniversary of the Completion Date and each anniversary of the Completion Date thereafter during the Term (each, an Adjustment Date), each of the fees will be increased by multiplying the then-current Fee by a fraction, the numerator of which will be the annual average Consumer Price Index - All Urban Consumers for the Contract Year immediately preceding the applicable Adjustment Date (the Base Contract Year:) by the U.S. Department of Labor and published by the U.S. Department of Commerce, and the denominator of which will be said price index for the Contract Year perceding the applicable Base Contract Year; provided, however, that in no event will any such Fee (i) increase by more than 2.5% of the Fee from the Base Contract Year or (ii) decrease. For further clarity, any NGL transportation and fractionation escalation shall be actual based on escalations implemented by the applicable downstream providers. Notwithstanding the foregoing Section, there shall be no increase to the Fees during Contract Years 11 through 15, provided that, for certainty, the Fees will continue to increase in accordance with the first paragraph of this Section for any Contract Years during the Term beyond the 15th Contract Year.
AMP05	Treating Fee(s) - For all gas delivered the H2S Treating Fee on all Gas with an H2S content greater than 4.0 PPM (based on monthly Receipt Point analysis), provided, however, in no event shall Producer pay Gatherer more than the Maximum Combined Treating Fee for H2S Treating Fee plus the CO2 Treating Fee. For all Gas delivered, Producer shall pay Gatherer the applicable CO2 Treating Fee = to 0-2.0 \$0.00, 2.0001-3.0 \$0.04, 3.0001-4.0 \$0.06, 4.0001-5.0 \$0.08, 5.0001-6.0 \$0.10, 60001-7.0 \$0.12, 7.0001-8.0 \$0.14. The CO2 Treating Fee is inclusive of Gatherer's treating of Gas down to CO2 content of 2.0000%. The CO2 Treating Fee shall be increased by \$0.02 for any volumes of Gas which Producer requests to be treated down to a CO2 content of less than 2.0000%. The maximum Combined Treating Fee means, (i) inclusive of Gatherer's treating of Gas down to a CO2 content of less than 2.0000%, \$0.14/MMBtu, and (ii) inclusive of treating of Gas down to a CO2 content of less than 2.0000%, \$0.14/MMBtu,
AMP07	Gathering Fee in the amount of \$0.06/MMBtu. plus applicable taxes.

#### None

<b>RRC COID:</b>	9638	COMPAN	Y NAME:	AMP TEXAS	S PIPELINES, LLC		
TARIFF CODE:	TM RR	C TARIFF NO:	31560				
DELIVERY POIN	TS						
ID	TYP	E <u>UNIT</u>	CURRE	ENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
108762	R	MMBtu	\$.1600		07/01/2024	Y	
DESCRIPTIO	N: **CONFIDE	NTIAL**					
Customer	39593	**C	ONFIDENTIA	AL**			
TYPE SERVICE P	PROVIDED						
TYPE OF SERV	<u>ICE</u> <u>SERVICE</u>	DESCRIPTION		<b>OTHER</b>	<b>FYPE DESCRIPTION</b>		
М	Other(with	detailed explanatior	ı)	Treating			
Ι	Gathering						
TUC APPLICABI	LITY						
FACTS SUPPOR	RTING SECTION 1	04.003(b) APPLICA	BILITY				
NOTE: (This fa	ity nor the customer l ct cannot be used to s ted pipeline.)				be charged or offered to be ch	narged is to an	
	•	e	5		ustomers under the same or s r a supplier of an alternative		
I affirm that a true	and correct copy of t	his tariff has been se	nt to the custo	omer involved in thi	s transaction.		

RRC COID: 9638 COMPANY NAME: AMP TEXAS PIPELINES, LLC TARIFF CODE: TM RRC TARIFF NO: 33563 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 020461 **OPERATOR NO: ORIGINAL CONTRACT DATE: RECEIVED DATE:** 04/07/2025 INITIAL SERVICE DATE: 11/01/2019 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): To report current rates. PREPARER - PERSON FILING ACTIVE FLAG: Y INACTIVE DATE: RRC NO: 1338 FIRST NAME: Thomas MIDDLE: Murrane LAST NAME: Burrow TITLE: Lead Accountant ADDRESS LINE 1: 3811 Turtle Creek Blvd. ADDRESS LINE 2: Suite 770 CITY: Dallas STATE: TX **ZIP:** 75219 **ZIP4:** 

**AREA CODE:** 469 **PHONE NO:** 305-3537 **EXTENSION:** 

CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u>	DELIVERY POINT	
40586	**CONFIDENTIAL**			
		Y		

RRC COID: 963	38 COMPANY NAME: AMP TEXAS PIPELINES, LLC
TARIFF CODE: TM	RRC TARIFF NO: 33563
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
AMP01	Beginning on the second anniversary of the Completion Date and each anniversary of the Completion Date thereafter during the Term (each, an Adjustment Date), each of the fees will be increased by multiplying the then-current Fee by a fraction, the numerator of which will be the annual average Consumer Price Index - All Urban Consumers for the Contract Year immediately preceding the applicable Adjustment Date (the Base Contract Year:) by the U.S. Department of Labor and published by the U.S. Department of Commerce, and the denominator of which will be said price index for the Contract Year perceding the applicable Base Contract Year; provided, however, that in no event will any such Fee (i) increase by more than 2.5% of the Fee from the Base Contract Year or (ii) decrease. For further clarity, any NGL transportation and fractionation escalation shall be actual based on escalations implemented by the applicable downstream providers. Notwithstanding the foregoing Section, there shall be no increase to the Fees during Contract Years 11 through 15, provided that, for certainty, the Fees will continue to increase in accordance with the first paragraph of this Section for any Contract Years during the Term beyond the 15th Contract Year.
AMP04	Processing Fee - Producer shall pay Gatherer a processing fee of \$0.20/MMBtu, plus applicable taxes.
AMP06	Compression Fees: For Optional Compression, if installed, Producer shall pay Gatherer a compression fee of \$0.06/MMBtu per stage of compression on all volumes that go through such stage(s) of Compression, plus applicable taxes.
AMP08	Rich Gas Gathering Fee - For all Gas delivered from a Rich Gas Well, Producer shall pay Gatherer a gathering fee of \$0.165/MMBtu, plus applicable taxes.
AMP09	Lean Gas Gathering Fee - For all Gas delivered from a Lean Gas Well, Producer shall pay Gatherer a gathering fee of \$0.07/MMBtu, plus applicable taxes.
AMP10	Dehydration Fee - Producer shall pay Gatherer a dehydration fee of \$0.01/MMBtu if necessary
AMP11	Treating Fee(s) - For all rich gas delivered where Gatherer has installed treating facilities, Producer shall pay Gatherer an H2S treating fee of \$0.05/MMBtu, on all rich gas with an H2S content greater than 4.0PPM, provided in no event shall Producer pay Gatherer more than the Maximum Combined Rich Treating Fee for the Rich Gas H2S Treating Fee plus the Rich Gas CO2 Treating Fee.
	For all rich gas delivered where Gatherer has installed treating facilities, Producer shall pay Gatherer a CO2 treating fee equal to 0-2.0 \$0.00, 2.0001-3.0 \$0.04, 3.0001-4.0 \$0.06, 4.0001-5.0 \$0.08, 5.0001-6.0 \$0.10, 60001-7.0 \$0.12, 7.0001-8.0 \$0.14. The Maximum combined rich treating fee means \$0.14/MMBtu.
	For CO2 percentages of 8.0% or greater, Gatherer will treat if possible, and Gatherer and Producer will mutually agree on a new fee up to a maximum fee of \$0.21/MMBtu.
	For all lean gas delivered Producer shall pay Gatherer an H2S treating fee of \$0.05/MMBtu on all lean gas with an H2S content greater than 4.0PPM provided, in no event shall Producer pay Gatherer more than the Maximum Combined lean gas treating fee for the lean gas H2S treating fee plus the lean gas CO2 treating fee.
	For all lean gas delivered where Gatherer has installed treating facilities, Producer shall pay Gatherer a CO2 treating fee equal to 0-2.0 \$0.00, 2.001-4.0 \$0.05, 4.0001-6.0 \$0.075, 6.0001-8.0 \$0.10. The maximum combined lean treating fee means \$0.10/MMBtu.
	For CO2 percentages of 8.0% or greater, Gatherer will treat if possible, and Gatherer and Producer will mutually agree on a new fee for such service up to a maximum fee of up to \$0.21/MMBtu.
	If Gatherer cannot treat for a mutually agreed upon fee up to the maximum fee, then Gatherer may elect either (i) to treat for a fee of \$0.21/MMBtu or (ii) release the subject gas from the dedication.
RATE ADJUSTMEN	T PROVISIONS:
None	
DELIVERY POINTS	
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

Customer 40586

Page 9 of 23

\*\*CONFIDENTIAL\*\*

RRC COID: 963	<b>COMPANY NAME:</b>	AMP TEXAS PIPELINES, LLC	
TARIFF CODE: TM	RRC TARIFF NO: 33563		
TYPE SERVICE PROVI	DED		
TYPE OF SERVICE	SERVICE DESCRIPTION	<b>OTHER TYPE DESCRIPTION</b>	
J	Compression		
Ι	Gathering		
М	Other(with detailed explanation)	Treating	
TUC APPLICABILITY			

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:         9638         COMPANY NAME:         AMP TEXAS PIPELINES, LLC	
TARIFF CODE:     TM     RRC TARIFF NO:     34382	
DESCRIPTION: Transmission Miscellaneous STATUS: A	
OPERATOR NO: 020461	
ORIGINAL CONTRACT DATE: 03/04/2025	
INITIAL SERVICE DATE: 07/01/2020 TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To report current rate and shipper. Rates were not filed timely due timing of rate calculation data.	
PREPARER - PERSON FILING	
RRC NO: 1338 ACTIVE FLAG: Y INACTIVE DATE:	
FIRST NAME: Thomas MIDDLE: Murrane LAST NAME: Burrow	
TITLE: Lead Accountant	
ADDRESS LINE 1: 3811 Turtle Creek Blvd.	
ADDRESS LINE 2: Suite 770	
CITY: Dallas STATE: TX ZIP: 75219 ZIP4:	
AREA CODE:         469         PHONE NO:         305-3537         EXTENSION:	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	1
44347 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
AMP12 Fee Escalator. Beginning on the second anniversary of the commencement Date and each anniversary of the Commencement Date thereafter during the Term, each of the Fees will be increased by multiplying the then-current Fee by a fraction, the numerator of which will be the annual average Consumer Price Index `All Urban Consumers for the Contract Year immediately preceding the applicable Adjustment Date (the Base Contract Year) by the U.S. Department of Labor and published by the U.S. Department of Commerce, and the denominator of which will be said price index for the Contract Year preceding the applicable Base Contract Year; provided, however, that in no event will any such Fee decrease. For further clarity, any NGL transportation and fractionation escalation shall be actual based on escalations implemented by the applicable downstream providers.	1
AMP13 Gathering and Compression Fees: For all Gas received hereunder at any of the Receipt Points (as measured at the Receipt Points), Producer shall pay Gatherer a fee of \$0.25/MMBtu	

Processing Fee: Producer shall pay Gatherer a fee of \$0.15/MMBtu on the Plant Inlet Quantity for the Month

AMP15 Dehydration Fee: For all Gas received hereunder at any of the Receipt Points (as measured at the Receipt Points), Producer shall pay Gatherer a dehydration fee of \$0.01/MMBtu

AMP16 Treating Fee(s) - For all Gas received hereunder at any of the Receipt Points, Producer shall pay Gatherer the applicable H2S Treating Fee in the table below: (the H2S Treating Fee) (based on monthly Receipt Point analysis):H2S Content by PPM (based on monthly Receipt Point analysis) H2S Treating Fee/MMBtu 4.0 PPM or greater but less than 25.0 PPM \$0.05. For all Gas received hereunder at any of the Receipt Points, Producer shall pay Gatherer the applicable CO2 Treating Fee in the table below, as escalated (such fee, as may be adjusted pursuant to the bullets below, the CO2 Treating Fee) (based on monthly Receipt Point analysis): CO2 Percent CO2 Treating Fee/MMBtu 0-2.0 \$0.00, 2.0001-3.0 \$0.09, 3.0001-4.0 \$0.11, 4.0001-5.0 \$0.13, 5.0001-6.0 \$0.15, 6.0001-7.0 \$0.17, 7.0001-8.0 \$0.19.

RATE ADJUSTMENT PROVISIONS:

AMP14

<b>RRC COID:</b>	9638	COMPAN	Y NAME:	AMP TEXAS	PIPELINES, LLC		
TARIFF CODE:	TM RRC	C TARIFF NO:	34382				
DELIVERY POINT	CS						
ID	TYPH	<u>UNIT</u>	CURREN	NT CHARGE	EFFECTIVE DATE	<b>CONFIDENTIAL</b>	
112229	R	MMBtu	\$.6600		01/01/2025	Y	
DESCRIPTION	**CONFIDEN	TIAL**					
Customer	44347	**C	ONFIDENTIAI	_**			
TYPE SERVICE PI	ROVIDED						
TYPE OF SERVI	CE SERVICE	DESCRIPTION		OTHER T	YPE DESCRIPTION		
Ι	Gathering						
М	Other(with o	letailed explanation	)	Treating, P	rocessing, Dehydration		
J	Compression	1					
TUC APPLICABIL	JTY						
FACTS SUPPOR	FING SECTION 104	4.003(b) APPLICA	BILITY				
NOTE: (This fac	y nor the customer ha t cannot be used to su d pipeline.)				charged or offered to be ch	narged is to an	
		e			stomers under the same or s a supplier of an alternative t	imilar conditions of service form of energy.	
I affirm that a true a	and correct copy of th	is tariff has been se	nt to the custon	ner involved in this	transaction.		

RRC COID:         9638         COMPANY NAME:         AMP TEXAS PIPELINES, LLC			
TARIFF CODE:     TM     RRC TARIFF NO:     35388			
DESCRIPTION: Transmission Miscellaneous STATUS: A			
OPERATOR NO: 020461			
ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/25/2025			
<b>INITIAL SERVICE DATE:</b> 12/10/2020 <b>TERM OF CONTRACT DATE:</b>			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: None			
REASONS FOR FILING			
NEW FILING: N RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): To report current rate and shipper. Rates not filed timely due to timing of rate calculation data.			
PREPARER - PERSON FILING			
RRC NO: 1338 ACTIVE FLAG: Y INACTIVE DATE:			
FIRST NAME: Thomas MIDDLE: Murrane LAST NAME: Burrow			
TITLE: Lead Accountant			
ADDRESS LINE 1: 3811 Turtle Creek Blvd.			
ADDRESS LINE 2: Suite 770 CITY: Dallas STATE: TX ZIP: 75219 ZIP4:			
AREA CODE: 469 PHONE NO: 305-3537 EXTENSION:			
CUSTOMERS	_		
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT			
CONTINENTS         CONTINENTS           44348         **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
TE COMP. ID         DESCRIPTION           (P17)         Gathering Fee: \$0.13/MMBtu, H2S Content by PPM (based on monthly Receipt Point analysis) H2S Treating Fee/MMBtu, 5.0 PPM or			
greater but less than 25.0 PPM \$0.05, C02 Treating Fee: C02 Percent, C02 Treating Fee/MMBtu: 0-20 \$0.00, 2.0001-3.0 \$0.07, 3.0001-4.0 \$0.09, 4.0001-5.0 \$0.11, 5.0001-6.0 \$0.13, 6.0001-7.0 \$0.15, 7.0001-8.0 \$0.17, plus any applicable taxes.			
AMP18 Low Volume Meter Fee: If the average Daily quantity of Gas delivered by Producer at a given Receipt Point over any Month is less than 500 Mcf per Day, then Producer shall pay Gatherer a low volume meter fee (Low Volume Meter Fee) equal to \$350 for each such			
AMP19 Receipt Point. Fee Escalator: Beginning on the second anniversary of the Commencement Date and each anniversary of the Commencement Date			
AMP19 Fee Escalator: Beginning on the second anniversary of the Commencement Date and each anniversary of the Commencement Date thereafter during the Term (each, an Adjustment Date), each of the Fees will be increased by multiplying the then-current Fee by a fraction, the numerator of which will be the annual average Consumer Price Index `All Urban Consumers for the Contract Year			
immediately preceding the applicable Adjustment Date (the Base Contract Year) by the U.S. Department of Commerce, and the denominator of which will be said price index for the Contract Year preceding the applicable Base Contract Year; provided, however, that in no event will any such Fee decrease.			
RATE ADJUSTMENT PROVISIONS:			

None

RRC COID: 96	638 COMPANY NAME: AMP TEXAS PIPELINES, LLC				
TARIFF CODE: TM	1 RRC TARIFF NO: 35388				
DELIVERY POINTS					
ID	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL				
113279	R MMBtu \$.4500 01/01/2025 Y				
DESCRIPTION:	**CONFIDENTIAL**				
Customer	44348 **CONFIDENTIAL**				
TYPE SERVICE PROV					
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION				
J	Compression				
Ι	Gathering				
M Other(with detailed explanation) Treating					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)					
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.					
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID:     9638     COMPANY NAME:     AMP TEXAS PIPELINES, LLC			
TARIFF CODE:     TM     RRC TARIFF NO:     35389			
DESCRIPTION: Transmission Miscellaneous STATUS: A			
OPERATOR NO: 020461			
ORIGINAL CONTRACT DATE: 09/03/2024			
<b>INITIAL SERVICE DATE:</b> 04/08/2021 <b>TERM OF CONTRACT DATE:</b>			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: None			
REASONS FOR FILING			
NEW FILING: N RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
<b>OTHER(EXPLAIN):</b> To report current rate and shipper. Tariffs not filed timely due to timing of rate calculation data.			
PREPARER - PERSON FILING			
RRC NO: 1338 ACTIVE FLAG: Y INACTIVE DATE:			
FIRST NAME: Thomas MIDDLE: Murrane LAST NAME: Burrow			
TITLE: Lead Accountant			
ADDRESS LINE 1: 3811 Turtle Creek Blvd.			
ADDRESS LINE 2: Suite 770			
CITY: Dallas STATE: TX ZIP: 75219 ZIP4:			
AREA CODE:         469         PHONE NO:         305-3537         EXTENSION:			
CUSTOMERS			
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT			
44347 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID     DESCRIPTION			
AMP20 Gathering Fee: \$0.25/MMBtu, Dehydration Fee: \$0.01/MMBtu, Treating Fees: H2S Content by PPM (based on monthly Receipt Point analysis), H2S Treating Fee/MMBtu: 4.0 PPM or greater but less than 25.0 PPM \$0.05. CO2 Treating Fee: CO2 Percent, CO2 Treating Fee/MMBtu: 0-2.0, \$0.00, 2.0001-3.0 \$0.07, 3.0001-4.0 \$0.09, 4.0001-5.0 \$0.11, 5.0001-6.0 \$0.13, 6.0001-7.0 \$0.15, 7.0001-8.0 \$0.17, plus any applicable taxes.			
AMP21 Low Volume Meter Fee: If the average Daily quantity of Gas delivered by Producer at a given Receipt Point over any Month is less than 500 Mcf per Day, then Producer shall pay Gatherer a low volume meter fee (Low Volume Meter Fee) equal to \$350 for each such Receipt Point.			
AMP22 Fee Escalator: Fee Escalator. Beginning on the second anniversary of the Commencement Date and each anniversary of the Commencement Date thereafter during the Term (each, an Adjustment Date), each of the Fees will be increased by multiplying the then-current Fee by a fraction, the numerator of which will be the annual average Consumer Price Index `All Urban Consumers for the Contract Year immediately preceding the applicable Adjustment Date (the Base Contract Year) by the U.S. Department of Labor and published by the U.S. Department of Commerce, and the denominator of which will be said price index for the Contract Year preceding the applicable Base Contract Year; provided, however, that in no event will any such Fee decrease.			
RATE ADJUSTMENT PROVISIONS:			

None

<b>RRC COID:</b>	9638	COMPAN	Y NAME:	AMP TEXAS	PIPELINES, LLC		
TARIFF CODE:     TM     RRC TARIFF NO:     35389							
DELIVERY POINTS	ELIVERY POINTS						
ID	TYPE	UNIT	CURRE	NT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
113280	R	MMBtu	\$.4300		07/01/2024	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**					
Customer	44347	**C	ONFIDENTIA	L**			
<b>FYPE SERVICE PRO</b>	OVIDED						
TYPE OF SERVIC	<u>SERVICE D</u>	ESCRIPTION		<b>OTHER</b>	<b>FYPE DESCRIPTION</b>		
J Compression							
Ι	Gathering						
М	Other(with de	tailed explanation	1)	Treating,	Dehydration		
TUC APPLICABILI	TY						
EACTS SUDDODT	INC SECTION 104	M2(b) ADDI IC	DII ITV				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)							
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.							
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.							
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.							

RRC COID: 9	D638         COMPANY NAME:         AMP TEXAS PIPELINES, LLC		
TARIFF CODE: TN	M RRC TARIFF NO: 36013		
DESCRIPTION:	Transmission Miscellaneous STATUS: A		
<b>OPERATOR NO:</b>	020461		
ORIGINAL CO	NTRACT DATE: RECEIVED DATE: 04/07/2025		
	SERVICE DATE: 01/01/2022 TERM OF CONTRACT DATE:		
IN	NACTIVE DATE: AMENDMENT DATE:		
CONTRACT COM	MMENT: None		
REASONS FOR FILI	ING		
NEW FILING: Y	RRC DOCKET NO:		
CITY ORDINAN	ICE NO:		
AMENDMENT(E	XPLAIN): None		
OTHER(E)	<b>XPLAIN):</b> To report current rates. Rates not filed timely due to timing of rate calculation data.		
PREPARER - PERSO			
RRC NO:	: 1338 ACTIVE FLAG: Y INACTIVE DATE:		
FIRST NAME:	: Thomas MIDDLE: Murrane LAST NAME: Burrow		
TITLE:	Lead Accountant		
ADDRESS LINE 1	: 3811 Turtle Creek Blvd.		
ADDRESS LINE 2	: Suite 770		
CITY	: Dallas STATE: TX ZIP: 75219 ZIP4:		
AREA CODE	<b>EXTENSION:</b> 305-3537 <b>EXTENSION:</b>		
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT		
42623	**CONFIDENTIAL**		
	Y		
CURRENT RATE CO	MPONENT		
RATE COMP. ID	DESCRIPTION		
AMP23	Gathering Fee: Receipt Point Average Monthly MMBtu; Gathering Fee per MMBtu: MMBtu less than 1200, \$0.178/MMBtu, MMBtu greater than or equal to 1200 and less than 1300, \$0.158/MMBtu; MMBtu greater than or equal to 1300 and less than 1400, \$0.14/MMBtu; MMBtu greater than or equal to 1400 and less than 1500, \$0.125/MMBtu; MMBtu greater than or equal to 1500, \$0.112/MMBtu.		
AMP24	Processing Fee: Receipt Point Average Monthly MMBtu; Applicable Processing Fee per MMBtu: MMBtu less than 1200, \$0.272/MMBtu, MMBtu greater than or equal to 1200 and less than 1300, \$0.249/MMBtu, MMBtu greater than or equal to 1300 and less than 1400, \$0.23/MMBtu, MMBtu greater than or equal to 1400 and less than 1500, \$0.214/MMBtu, MMBtu greater than or equal to 1500, \$0.199/MMBtu.		
AMP25	Dehydration Fee: \$0.01/MMBtu.		
AMP26	Treating Fees: H2S Treating Fee. For all Gas received hereunder at the Receipt Points (as measured at the Receipt Points) with an H2S Content by PPM of 4.0 PPM or greater (based on Monthly Receipt Point analysis), Producer shall pay Gatherer a H2S treating fee of \$0.05, as escalated. Gas which has an H2S Content by PPM (based on Monthly Receipt Point analysis) in excess of 25.0 PPM shall be deemed not in compliance the quality specification requirements, and Gatherer shall have no obligation to accept any such Gas. C02 Treating Fee: C02%, C02 Treating Fee/MMBtu: 0-2.0, \$0.00, 2.0001-3.0, \$0.06, 3.0001-4.0, \$0.08, 4.0001-5.0, \$0.10, 5.0001-6.0, \$0.12, 6.0001-7.0, \$0.14, 7.0001-8.0, \$0.16.		
AMP27	Fee Escalator: Beginning on the first anniversary of the Effective Date and each anniversary of the Effective Date each of the Fees will be increased by multiplying the then-current Fee by a fraction, the numerator of which will be the annual average Consumer Price Index `All Urban Consumers for the calendar year immediately preceding the calendar year during which the applicable Adjustment Date occurs (the Base Year) by the U.S. Department of Labor and published by the U.S. Department of Commerce, and the denominator of which will be said price index for the calendar year preceding the applicable Base Year: provided, however, that in no event, will any such Fee decrease; and further provided, however, that no Fee shall ever (a) be increased by more than 2.5% in any given year, or (b) be increased during the Primary Term as a result of this methodology to an amount which exceeds 134.5%.		

RRC COID: 9	638 C	OMPAN	Y NAME: AM	P TEXAS PIPELINES, LLO	C	
TARIFF CODE: TM	A RRC TARI	FF NO:	36013			
RATE ADJUSTME	NT PROVISIONS:					
None						
DELIVERY POINTS						
<u>ID</u> 111629	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT CE \$.2500	IARGE EFFECTIVE DAT 02/01/2025	E <u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	42623	**C0	ONFIDENTIAL**			
111382	R	MMBtu	\$.2500	02/01/2025	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*				
Customer	42623	**C0	ONFIDENTIAL**			
111383	R	MMBtu	\$.2500	02/01/2025	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*				
Customer	42623	**C0	ONFIDENTIAL**			
116071	R	MMBtu	\$.6600	02/01/2025	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*				
Customer	42623	**C0	ONFIDENTIAL**			
116342	R	MMBtu	\$.6600	02/01/2025	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*				
Customer	42623	**C	ONFIDENTIAL**			
118262	R	MMBtu	\$.6600	02/01/2025	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*				
Customer	42623	**C0	ONFIDENTIAL**			
126573	R	MMBtu	\$.6400	02/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	42623	**C0	ONFIDENTIAL**			
125586	R	MMBtu	\$.5900	02/01/2025	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	42623	**C(	ONFIDENTIAL**			
TYPE SERVICE PROV	VIDED					
TYPE OF SERVICE	SERVICE DESCR	<b>IPTION</b>		OTHER TYPE DESCRIPTION		
Ι	Gathering					
М	Other(with detailed	explanation	)	Treating, Dehydration		

RRC COID:	9638 COMP	PANY NAME: AMP TEXAS PIPELINES, LLC			
TARIFF CODE:	TM RRC TARIFF NO	<b>D:</b> 36013			
TUC APPLICABIL	ЛТҮ				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
NOTE: (This fac	ty nor the customer had an unfair ad t cannot be used to support a Section d pipeline.)	vantage during the negotiations. n 104.003(b) transaction if the rate to be charged or offered to be charged is to an			
		e gas utility and at least two of those customers under the same or similar conditions of service. ility, another supplier of natural gas, or a supplier of an alternative form of energy.			

NEW FILING: N       RRC DOCKET NO:         CITY ORDINANCE NO:       AMENDMENT(EXPLAIN): None         OTHERCEVPLAIND: To report current rates.       OTHERCEVPLAIND: To report current rates.         PREFARE: PERSON FILING       ENC NO: 1338       ACTIVE FLAG; Y       INACTIVE DATE;         PIREST NAME: Thomas       NIDDLE: Murrane       LAST NAME; Burrow         TITLE: Lead Accountant       ADDRESS LINE 1: 3811 Turtle Creek Blvd.         ADDRESS LINE 1: 3811 Turtle Creek Blvd.       ADDRESS LINE 1: 3811 Turtle Creek Blvd.         ADDRESS LINE 2: Suite 770       CITY: Dallas       STATE: TX       ZIP: 75219       ZIP4:         CITY: Dallas       STATE: TX       ZIP: 75219       ZIP4:       ZIP4:         AREA CODE: 469       PHONE NO: 305-3537       EXTENSION:       TURENT RATE COMPONENT         CUSTOMER NAME:       CONFIDENTIAL?       DELIVERY POINT         42817       **CONFIDENTIAL**       Y         CURRENT RATE COMPONENT       Y       TUREAUGNERING TO the SI8000 MMBtu         AMP23       Gathering Fee: S018000 MMBtu       AMP230       S0100 AOD:00 S005/Net, 100001-50 S0.10, 50001-60 S0.1125, 6.0001-7.0         AMP30       Treating Fee: S02500.AUMBtu       AMP30       S010.5, 7.0001-80 S0.1125, 6.0001-7.0         AMP31       Processing Fee: S0.2500.MMBtu       AMP30       S0.000.0M	RRC COID:         9638         COMPANY NAME:         AMP TEXAS PIPELINES, LLC																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
DEFEATOR NO: 202461 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/12/22 INITIAL SERVICE DATE: 06/01/202 TERM OF CONTRACT DATE: 07/01/202 TERM	TARIFF CODE:     TM     RRC TARIFF NO:     36358																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
OTENTION NO.  TENTION NO	DESCRIPTION: Transmission Miscellaneous STATUS: A																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
NITIAL SERVICE DATE:       060/2022       TERM OF CONTRACT DATE:         INACTIVE DATE:       AMENDMENT DATE:         CONTRACT COMMENT:       None         RASONS FOR FILMS:       INCOMPACT DATE:         NEW FILMS:       N. RC DOCKET NO:         CHTY ORDINANCE NO:       INCOMPACT DATE:         AMENDMENTISTICATION:       TO REPORT MELLOR         PREFAMENT PRONT FILMS:       INCOMPACT DATE:         PREFAMENT PRONT FILMS:       INCOMPACTIVE FLAG: ?         REC NO:       1338         ACTIVE FLAG:       FILME:         ADDRESS LINE 1:       3011         ADDRESS LINE 1:       SUID TUTL C Creek Blvd.         ADDRESS LINE 2:       SUID TUTL C CREEK Blvd.         ADDRESS LINE 1:       SUID TUTL C CREEK Blvd.         ADDRESS LINE 2:       SUID TUTL C CREEK Blvd.         ADDRESS LINE 2:       SUID TUTL C CREEK Blvd.         ADDRESS LINE 2:       SUED TUTL C CREEK Blvd.	OPERATOR NO: 020461																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
NITIAL SERVICE DATE: 0601/2022 TERM OF CONTRACT DATE: NACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: None REASONS FOR THING NEW FILMG: N RC DOCKET NO: CITY ORDINANCE NO: AMENDMENTEXTLAINS: None OTHER/EXPLAINS: To report current rates. FREFARES. PERSON FILMG RRC NO: 1338 ACTIVE FLAG; Y INACTIVE DATE: FERST NAME: Thomas HIDDLE: MULTIANE LAST NAME: BULTOW TITLE: Lead Accountant ADDRESS LINE 1: 3011 Turtle Creek Blvd. ADDRESS LINE 1: 3011 Turtle Creek Blvd. ADDRESS LINE 1: 3011 Turtle Creek Blvd. ADDRESS LINE 2: Suite 770 CITY: Dallas STATE: TX ZIP: 75219 ZIP4: AREA CODE: 469 PROOF NO: 305 3537 ETENSION: CUSTOMERNO CUSTOMER NAME CUSTOMERNO CUSTOMERNAME CUSTOMERNO CUSTOMERNAME CUSTOMERNAME CUSTOMERNO CUSTOMERNAME CUSTOMERNOF	ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/12/2024																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
INCITVE DATE:       MAENDMENT DATE:         CONTRACT CONTRACT:       New         REASONS FOR FILING:       REASONS FOR FILING:         REASONS FOR FILING:       REASONS FOR FILING:         NEW FILING: N       REC DOCKET NO:         CITTY ODDNANCE:NO:       STATE: TNO:         AMENDMENT(EXPLAIN): None       INACTIVE FLAG: Y         OTHER:EXPLAIND: To report current rates.       INACTIVE DATE:         FREFARE - PERSON FILING:       INACTIVE FLAG: Y       INACTIVE DATE:         REASON FILING:       INTONE KORDING:       INACTIVE FLAG: Y       INACTIVE DATE:         ADDRESS LINE 1:       3011 Turtle Creek Blvd:       INACTIVE FLAG: Y       INACTIVE DATE:         ADDRESS LINE 2:       Suite 770       ZIP: 75219 ZIP4:       INATE: TN         ADDRESS LINE 2:       Suite 770       ZIP: 75219 ZIP4:       INATE: TN         ADDRESS LINE 2:       Suite 770       ZIP: 75219 ZIP4:       INATE: TN         ADDRESS LINE 2:       Suite 770       ZIP: 75219 ZIP4:       INATE: TN         42817       *CONFIDENTIAL:       DELIVERY POINT         42817       *CONFIDENTIAL:       DELIVERY POINT         42817       *CONFIDENTIAL:       DELIVERY POINT         AMER CODE:       SUBOMMBIN       AMARY CONFIDENTIAL:       SUBO																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																		
REASONS FOR FILING NEW FILING NEW FILING NEW FILING NEW FILING NEW FILING REC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): To report current rates.  PREPARER - PERSON FILING REC NO: 1338 ACTIVE FLAG; Y INACTIVE DATE: FIRST NAME: Thomas NIDDLE: MULTIAR LAST NAME: BUTOW TITLE: Lead Accountant ADDRESS LINE 1: 3811 Turtle Creek Blvd. ADDRESS LINE 2: Suite 770 CITY: Dallas STATE: TX ZIP: 75219 ZIP4: AREA CODE: 469 PHONE NO: 305-3537 EXTENSION: CUSTOMER NOM C																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																		
NEW FILING:         N         RRC DOCKET NO:           CITY ORDINANCE NO:	CONTRACT COMMENT: None																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
CUTY ORDINANCE NO:         MIENDAMENTICEXPLAIN: None:         OTHER(EXPLAIN): To report current rates.         FREARER - PERSON FLING         RER NO: FLING         RER NO: FLING         RER NO: FLING         RER NO: FLING         MIDDLE: Murrane       LAST NAME: Burrow         TITLE: Is de Accountant         ADDRESS LINE 2: Suite 770         CITY: DallaG       STATE: TX       ZIP: 75219       ZIP4:         ARE CODE: 469       PHONE NO: 305-3537       EXTENSION:         CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         42817       *CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         42817       *CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         42817       *CUSTOMER NAME       ONE NO:         AMP28       Gathering Fee: S000 MMBH2         AMP28       Gathering Fee: S000 MMBH2         AMP28 <th (pme="" adol="" colspan="560" odol="" odol<="" td=""><td>REASONS FOR FILING</td><td></td></th>	<td>REASONS FOR FILING</td> <td></td>																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																REASONS FOR FILING	
AMENOMENTIEXPLAIN: None         OTHERIEXPLAIN: To report current rates.         FREFARER - FERSON FILINE         REAL RE - FERSON FILINE         REAL REAL REAL REAL REAL REAL REAL REAL	NEW FILING: N RRC DOCKET NO:																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
OTHER(EXPLAIN): To report current rates.           PREPARER - PERSON FILME           RRC NO: 1338         ACTIVE FLAG: Y         INACTIVE DATE:           FIRST NAME: Thomas         INACTIVE PAG: Y         INACTIVE DATE:           FIRST NAME: Thomas         INACTIVE DATE:         INACTIVE DATE:           FIRST NAME: Thomas         INACTIVE DATE:         INACTIVE DATE:           TITLE: Lead Accountant           Active Tote Creek Blvd.           DORESS LINE 1: 3811 Turtle Creek Blvd.           OTHER 2: SUTE 775           CITY: Dallas         STATE: TX         ZIP: 75219 ZIP4:           AREA CODE: 469         PHONE NO: 305-3537         EXTENTION:           CURRENT RATE COMFIDER NAME         CONFIDENTIAL?         DELIVERY POINT           42817         *           TOTENT           CURRENT RATE COMPONENT           AMP28         Gabering Fee: S0.1800/MMB/u           AMP29         Fee Escalator: Beginning on the third anniversary and each anniversary of the commencement date thereafter, each of the fee	CITY ORDINANCE NO:																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
PREPARER - PERSON FILING           REC NO:         1338         ACTIVE FLAS: Y         INACTIVE DATE:           FIRST NAME:         Thomas         MIDDLE:         Murrane         LAST NAME:         Burrow           TITLE:         Lead Accountant         Inactive Date:         Burrow         Inactive Date:         Burrow           ADDRESS LINE 1:         3011         Turle Creek Blvd.         STATE:         TX         ZIP:         75219         ZIP4:           ADDRESS LINE 2:         Suite 70         State:         ZIP:         75219         ZIP4:         Inactive Mate:         Inactive Mate: <thinactive ma<="" td=""><td>AMENDMENT(EXPLAIN): None</td><td></td></thinactive>	AMENDMENT(EXPLAIN): None																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
PREPARER - PERSON FILING           IRC NO:         1338         ACTIVE FLAS: Y         INACTIVE DATE:           FIRST NAME:         Thomas         MIDDLE:         Murrane         LAST NAME: Burrow           TITLE:         Lead Accountant         Jongession         Jongession         Jongession           ADDRESS LINE 1:         3011         Turle Creek Blvd.         STATE:         TX         ZIP:         75219         ZIP4:           ADDRESS LINE 2:         Suite 70°         Soute 70°         Extension:         State:         ZIP:         75219         ZIP4:           AREA CODE:         469         PHONE NO:         305-3537         Extension:         State:         St	<b>OTHER(EXPLAIN):</b> To report current rates.																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
FIRST NME:       TMDDLE:       MUTPARE       LAST NAME:       Burrow         TITLE:       Lead Accountant	PREPARER - PERSON FILING																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
FIRST NME:       TMDDLE:       MITDLE:       MITTARE       LAST NAME:       Burrow         TITLE:       Lead Accountant	RRC NO: 1338 ACTIVE FLAG: Y INACTIVE DATE:																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
ADDRESS LINE 1: 3011 Turtle Creek Blvd.         ADDRESS LINE 2: Suite 770         CITY: Dallas       STATE: TX       ZIP: 75219       ZIP4:         AREA CODE: 469       PHONE NO: 305-3537       EXTENSION:         CUSTOMERS       CONFIDENTIAL:       DELIVERY POINT         42817       **CONFIDENTIAL:**       Y         CURRENT RATE COMFONENT         KATE COMPONENT         Y         CURRENT RATE COMFONENT         Y         Y         CURRENT RATE COMPONENT         Y																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																		
ADDRESS LINE 2:         Suite 770:           CITY:         Dallas         STATE:         TX         ZIP:         75219         ZIP4:           AREA CODE:         469         PHONE NO:         305-3537         EXTENSION:           CUSTOMERS         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT           42817         **CONFIDENTIAL**         Y           CURRENT RATE COMPONENT           RATE COMP         DESCRIPTION           AMP28         Gathering Fee:         \$0.800/MMBu           AMP29         Fee Escalator: Beginning on the third anniversary and each anniversary of the commencement date thereafter, each of the fees (excluding fees for Optional Compression and the WASP Frac Fee Deduction), will be increased by 2%.           AMP30         Treating Fees: for H2S 0.40 \$0.00/Mcf, 4.0001-10.0 \$0.05/Mcf, 10.0001-5.0 \$0.010/2.00 \$0.007/Mcf, 20.0001-2.0 \$0.00/7.0 \$0.05/Mcf 10.0001-5.0 \$0.01.05.0001-6.0 \$0.1125, 6.0001-7.0 \$0.05/Mcf 10.0001-5.0 \$0.007/S, 4.0001-5.0 \$0.10, \$0.0001-6.0 \$0.1125, 6.0001-7.0 \$0.05/Mcf 10.0001-5.0 \$0.00/7.0 \$	TITLE: Lead Accountant																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
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42817       **CONFIDENTIAL**         Y         CURRENT RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         Mark Component         AMP28         Gathering Fee: \$0.1800/MMBtu         AMP29         Fee Escalator: Beginning on the third anniversary and each anniversary of the commencement date thereafter, each of the fees (excluding fees for Optional Compression and the WASP Frac Fee Deduction), will be increased by 2%.         AMP30         Treating Fee: Stor H2S 0-4.0 \$0.00/Mcf, 4.0001-10.0 \$0.05/Mcf, 10.0001-15.0 \$0.06/Mcf, 15.0001-20.0 \$0.07/Mcf, 20.0001-20.0 \$0.08/Mcf Por CO2%/Mcf 0-2.0 \$0.000, 2.0001-3.0 \$0.05, 3.0001-4.0 \$0.00/Mcf, 15.0 \$0.10, 5.0 \$0.10, 5.0 \$0.1125, 6.0001-7.0 \$0.15, 7.0001-8.0 \$0.1875         AMP31         Processing Fee: \$0.2500/MMBtu         AMP32         Dehydration Fee if applicable: \$0.0100/MMBtu         AMP32         Dehydration Fee if applicable: \$0.0100/MMBtu         Mere:         Mone         ELIVERY POINTS         Dehydration Fee if applicable: \$0.4000         AMP30         TYPE         MINE <td cols<="" td=""><td>CUSTOMERS</td><td></td></td>	<td>CUSTOMERS</td> <td></td>	CUSTOMERS																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																
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RRC COID: 963	8 COMPANY NAME: A	MP TEXAS PIPELINES, LLC			
TARIFF CODE: TM	RRC TARIFF NO: 36358				
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
Ι	Gathering				
М	Other(with detailed explanation)	Treating, Processing, Dehydration			
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)					
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.					

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

TARIFF CODE:       TM       RRC TARIFF NO:       36359         DESCRIPTION:       Transmission Miscellaneous       STATUS: A
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 020461
ORIGINAL CONTRACT DATE: RECEIVED DATE: 12/20/2022
INITIAL SERVICE DATE: 06/01/2022 TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To establish tariff.
PREPARER - PERSON FILING
RRC NO: 1338ACTIVE FLAG: YINACTIVE DATE:
FIRST NAME: Thomas MIDDLE: Murrane LAST NAME: Burrow
TITLE: Lead Accountant
ADDRESS LINE 1: 3811 Turtle Creek Blvd.
ADDRESS LINE 2: Suite 770
CITY: Dallas STATE: TX ZIP: 75219 ZIP4:
AREA CODE:         469         PHONE NO:         305-3537         EXTENSION:
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
42817 **CONFIDENTIAL**
42817 **CONFIDENTIAL**
42817     **CONFIDENTIAL**       Y         CURRENT RATE COMPONENT         RATE COMP. ID     DESCRIPTION
42817       **CONFIDENTIAL**         Y         CURRENT RATE COMPONENT         RATE COMP. ID         DESCRIPTION         AMP29       Fee Escalator: Beginning on the third anniversary and each anniversary of the commencement date thereafter, each of the fees
42817     **CONFIDENTIAL**       Y         CURRENT RATE COMPONENT         RATE COMP. ID     DESCRIPTION
42817       **CONFIDENTIAL**         Y         Y         CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         AMP29       Fee Escalator: Beginning on the third anniversary and each anniversary of the commencement date thereafter, each of the fees (excluding fees for Optional Compression and the WASP Frac Fee Deduction), will be increased by 2%.         AMP33       Gathering Fee: 0.3600/MMBtu
42817       **CONFIDENTIAL**         Y         Y         CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         AMP29       Fee Escalator: Beginning on the third anniversary and each anniversary of the commencement date thereafter, each of the fees (excluding fees for Optional Compression and the WASP Frac Fee Deduction), will be increased by 2%.         AMP33       Gathering Fee: 0.3600/MMBtu         RATE ADJUSTMENT PROVISIONS:
42817       **CONFIDENTIAL**         Y         Y         CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         AMP29       Fee Escalator: Beginning on the third anniversary and each anniversary of the commencement date thereafter, each of the fees (excluding fees for Optional Compression and the WASP Frac Fee Deduction), will be increased by 2%.         AMP33       Gathering Fee: 0.3600/MMBtu         RATE ADJUSTMENT PROVISIONS:         None       None
42817       **CONFIDENTIAL**         Y         Y         CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         AMP29       Fee Escalator: Beginning on the third anniversary and each anniversary of the commencement date thereafter, each of the fees (excluding fees for Optional Compression and the WASP Frac Fee Deduction), will be increased by 2%.         AMP33       Gathering Fee: 0.3600/MMBtu         RATE ADJUSTMENT PROVISIONS:         None       DELIVERY POINTS
42817       **CONFIDENTIAL**         Y         Y         CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         AMP29       Fee Escalator: Beginning on the third anniversary and each anniversary of the commencement date thereafter, each of the fees (excluding fees for Optional Compression and the WASP Frac Fee Deduction), will be increased by 2%.         AMP33       Gathering Fee: 0.3600/MMBtu         RATE ADJUSTMENT PROVISIONS:         None       DELIVERY POINTS
42817       **CONFIDENTIAL**         Y         Y         CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         AMP29       Fee Escalator: Beginning on the third anniversary and each anniversary of the commencement date thereafter, each of the fees (excluding fees for Optional Compression and the WASP Frac Fee Deduction), will be increased by 2%.         AMP33       Gathering Fee: 0.3600/MMBtu         RATE ADJUSTMENT PROVISIONS:         None
42817       **CONFIDENTIAL**         Y         Y         CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         AMP29       Fee Escalator: Beginning on the third anniversary and each anniversary of the commencement date thereafter, each of the fees (excluding fees for Optional Compression and the WASP Frac Fee Deduction), will be increased by 2%.         AMP33       Gathering Fee: 0.3600/MMBtu         RATE ADJUSTMENT PROVISIONS:         None       Dellivery POINTS         DELIVERY POINTS       DIM 1111         115700       R       MMBtu       \$.3700       06/01/2022       Y
42817       **CONFIDENTIAL**         Y         CURRENT RATE COMPONENT         BATE COMP. ID       DESCRIPTION         AMP29       Fee Escalator: Beginning on the third anniversary and each anniversary of the commencement date thereafter, each of the fees (excluding fees for Optional Compression and the WASP Frac Fee Deduction), will be increased by 2%.         AMP33       Gathering Fee: 0.3600/MMBtu         RATE ADJUSTMENT PROVISIONS:       None         DELIVERY POINTS       DESCRIPTION:         ID       TYPE       UNIT         CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         115700       R       MMBtu       \$.3700       06/01/2022       Y         DESCRIPTION:       **CONFIDENTIAL**       **CONFIDENTIAL**
42817       **CONFIDENTIAL**         Y         CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         AMP29       Fee Escalator: Beginning on the third anniversary and each anniversary of the commencement date thereafter, each of the fees (excluding fees for Optional Compression and the WASP Frac Fee Deduction), will be increased by 2%.         AMP33       Gathering Fee: 0.3600/MMBtu         RATE ADJUSTMENT PROVISIONS:         None

<b>RRC COID:</b>	9638	COMPAN	ANY NAME: AMP TEXAS PIPELINES, LLC		
TARIFF CODE:	TM	<b>RRC TARIFF NO:</b>	36359		
TUC APPLICABI	LITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
NOTE: (This fa	2		antage during the negotiations. 104.003(b) transaction if the rate to be charged or offered to be charged is to an		
	•	ę	gas utility and at least two of those customers under the same or similar conditions of service. ity, another supplier of natural gas, or a supplier of an alternative form of energy.		