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Gas Services Department  
Railroad Commission of Texas

**TX 3.2.0**

Cancels TX 3.1.0

## **Plains Eagle Ford Energy LLC♦**

### **Karnes Pipeline System**

#### **Rates Applicable to the Intrastate Transportation and Gathering by Pipeline of CRUDE PETROLEUM**

Rates herein are governed by Rules and Regulations provided in Plains Eagle Ford Energy LLC's TX No. 1.0.0 and reissues thereof ("Rules and Regulations Tariff").

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**Effective: January 1, 2026**

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The matter published herein will have no adverse effect on the quality of the human environment.

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♦ Operated by Plains Pipeline, L.P. under T-4 Permit Nos. 09449, 09773, 09899, 10145 and P-5 Permit No. 667884

**Rates in Cents per Barrel****BASE RATE FOR VOLUMES SHIPPED**

Shippers shall pay a rate (as escalated per the methodology below) for each barrel shipped (based on average daily volume for the month).

FROM:	TO:	BASE RATE:
KARNES COUNTY	KINDER MORGAN HELENA TERMINAL	[U] 176.46 *
	FLINT HILLS RESOURCES HELENA TERMINAL	[U] 176.46 *
	GRAY OAK PIPELINE HELENA TERMINAL	[U] 176.46 *
KARNES COUNTY	EPIC CRUDE PIPELINE HOBSON TERMINAL	[U] 176.46 *
	ARROWHEAD GATHERING COMPANY THREE RIVERS SYSTEM	[U] 176.46 *
	THE SAN ANTONIO REFINERY FALL CITY TERMINAL	[U] 176.46 *
KARNES COUNTY	ENTERPRISE LYSSY TERMINAL	[U] 176.46 *

\*Note: negotiated rates may be given for a shipper that enters into a term Agreement with the Carrier.

**[N] Capital Surcharge:** Effective January 1, 2026, in addition to the rates set forth herein, a surcharge in the amount of [N] 10.0 cents per barrel will be assessed on Crude Petroleum that is received at Linhart, Karnes County, Texas. The surcharge will be applicable until a volume of 1,000,000 barrels is transported.

**Escalation Methodology**

The Rate shown above shall escalate effective July 1 of each year in an amount no greater than the adjustments that are made each year to FERC regulated interstate oil pipelines by the application of the annual Oil Pipeline index published by FERC in advance of the annual July 1 adjustment of each year (the "FERC Index"); provided, however, that the FERC Index shall not be applied to any rates in any year in which the published FERC Index is less than zero.

**Explanation of Reference Marks:**

- [N] New
- [U] Unchanged rate