



BREAKOUT TANKS SUMMARY

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Overview



- Introduction
- Definition
- Code Requirements
- Inspections
- Conclusion

INTRODUCTION (1 of 2)



- PHMSA Jurisdiction
- The Railroad Commission of Texas has safety responsibility and regulated by 16 TAC Chapter 8 and 49 CFR 195 over
 - Above-ground breakout tank

INTRODUCTION (2 of 2)



- Records include -
 - All Construction, Procedures, Training and Inspections.
 - The Performance of the Procedures Outlined in the Operations and Maintenance procedure manual.

DEFINITION



- Breakout Tanks (49 CFR 195.2)
 - Means a tank used
 - (a) relieve Surges in hazardous liquid Pipeline System or
 - (b) receive and store hazardous liquid transported by a pipeline for reinjection and continued transportation by Pipeline

CODE REQUIREMENTS (1 OF 4)



- 49CFR 195.1(C)
 - Breakout tanks must comply with requirements specifically to breakout tanks
 - With requirements that apply to pipeline systems and pipeline facilities.
- Conflicts exist
 - The requirements that apply specifically to breakout tanks prevail.



Exception

- Anhydrous ammonia breakout tanks need not comply with:
 - 49CFR 195. 132(b)
 - 195.205(b)
 - 195.264 (b) and (e)
 - 195.307
 - 195. 428 (c) and (d)
 - 195. 432(b) and (c)



- APPLICABLE STANDARDS
 - There are thirteen Standards incorporated by reference in 49 CFR 195.
 - API 12F, API 510, API 620, API 650, API 651, API 652, API 653, API 2000, API 2003, API 2026, API 2350 AND API 2510.

INSPECTIONS (1 of 2)



- In-service inspection of breakout tanks
 - At Interval, not exceeding 15 Calendar Months
 - Must inspect the Physical integrity
 - If structural conditions hinder access to the Tank Bottom
 - May be accessed according to A plan included in the Operator's O & M Manual
- Risk-based internal inspection procedure in API 653 cannot be used to determine the internal inspection interval.



- Out of Service inspection
 - To ensure that the entire tank, both inside and outside, is inspected.
 - A combination of Inspection Methods is required.

Conclusion



- Inspection Records is the basis of Scheduled inspection/Maintenance Program
- Complete Record keeping consists
 - Construction Records
 - Inspection History
 - Repair/Alteration History
- The end product of these information-gathering exercises can be a summary package of information that collectively describes what is known of the operator's performance and problem areas.

QUESTIONS?



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