

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
MAY 2012**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

BARRY T. SMITHERMAN..... Chairman

DAVID PORTER..... Commissioner

BUDDY GARCIA..... Commissioner

**GIL BUJANO, P.E.,
ACTING DIRECTOR, OIL AND GAS DIVISION
ISSUED AUGUST 2012**

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 MAY 2012

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE MAY 2011
EXTRACTION LOSS *	46,884,852	8.28	
ACID GAS H2S & CO2	10,651,813	1.88	
PLANT FUEL AND LEASE USE	29,163,915	5.15	-11.74
PRESS MAINT & REPRESS	5,465,929	.96	-38.83
TRANSMISSION LINES	443,267,068	78.35	10.30
CYCLED	25,746,906	4.55	.06
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	14,985,701	2.64	-70.18
VENTED OR FLARED	2,784,167	.49	.05
PLANT METER DIFFERENCE	-13,232,370	2.33	

TOTAL GAS PRODUCED	565,717,981		-1.53
MARKETED PRODUCTION #	472,430,983		8.85

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 MAY 2012

GAS FIELDS PRODUCED	7,364
GAS WELLS PRODUCED	95,745
GAS WELL GAS PRODUCED	475,723,465
EXTRACTION LOSS (LEASE)	4,794,888
FUEL SYSTEM & LEASE USE	10,831,092
GAS LIFT	198,943
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	353,518,569
PROCESSING PLANTS	106,244,110
CARBON BLACK PLANTS	0
VENTED OR FLARED	135,863

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 MAY 2012

OIL WELLS PRODUCED	153,011
CASINGHEAD GAS PRODUCED	89,994,516
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	6,833,516
TOTAL	96,828,032
FUEL SYSTEM & LEASE USE	2,618,041
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	49,185,079
PROCESSING PLANTS	42,989,079
CARBON BLACK PLANTS	0
VENTED OR FLARED	2,035,833
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
MAY 2012

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE		GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	189	2,724	21,499,630	987,960	299,047	0	0	0	11,257,603	8,936,683	0	18,337
02	999	2,530	15,856,788	955,651	737,791	7,408	0	0	9,350,645	4,752,898	0	52,395
03	897	3,270	23,969,568	787,521	1,046,705	16,818	0	0	18,202,891	3,890,984	0	24,649
04	1,408	12,355	54,068,092	612,554	2,603,656	4,738	0	0	38,064,199	12,773,055	0	9,890
05	220	6,043	40,581,010	26,571	467,108	0	0	0	38,632,315	1,454,500	0	516
06	575	15,877	80,278,626	476,169	1,753,501	101,334	0	0	61,103,401	16,842,472	0	1,749
7B	1,007	4,961	2,629,821	12,343	74,996	0	0	0	1,700,685	841,752	0	45
7C	434	13,532	16,519,448	90,017	418,034	0	0	0	7,318,097	8,693,124	0	176
08	492	3,829	19,045,380	68,951	232,748	0	0	0	13,399,194	5,317,861	0	26,626
8A	40	281	1,035,157	6,355	9,993	0	0	0	848,737	169,819	0	253
09	453	17,203	163,210,045	187,415	2,646,462	50,952	0	0	128,533,652	31,790,739	0	825
10	650	13,140	37,029,900	583,381	541,051	17,693	0	0	25,107,150	10,780,223	0	402
	7,364	95,745	475,723,465	4,794,888	10,831,092	198,943	0	0	353,518,569	106,244,110	0	135,863

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
MAY 2012

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	14,484	7,937,028	516,775	8,453,803	357,111	0	5,403,830	1,660,037	0	1,032,825
02	2,136	7,109,036	1,058,607	8,167,643	370,756	0	6,645,660	986,299	0	164,928
03	7,623	4,032,532	750,392	4,782,924	579,423	0	3,341,820	842,559	0	19,122
04	1,465	500,005	135,530	635,535	49,465	0	476,384	108,349	0	1,337
05	1,482	187,074	1,109,873	1,296,947	9,395	0	1,198,876	84,844	0	3,832
06	3,504	1,931,465	2,618,672	4,550,137	75,552	0	3,385,685	1,046,843	0	42,057
6E	4,647	162,544	0	162,544	72	0	119,393	43,079	0	0
7B	8,948	1,105,389	106,022	1,211,411	21,837	0	704,970	481,027	0	3,577
7C	13,108	10,896,383	47,862	10,944,245	205,322	0	3,159,913	7,497,878	0	81,132
08	44,352	36,722,531	41,423	36,763,954	495,516	0	10,048,508	25,707,750	0	512,180
8A	21,920	8,947,111	0	8,947,111	137,220	0	5,595,467	3,041,911	0	172,513
09	19,401	6,288,067	50,952	6,339,019	202,402	0	5,509,860	625,108	0	1,649
10	9,941	4,175,351	397,408	4,572,759	113,970	0	3,594,713	863,395	0	681
TOTAL	153,011	89,994,516	6,833,516	96,828,032	2,618,041	0	49,185,079	42,989,079	0	2,035,833

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
MAY 2012

C O N D E N S A T E (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	896,484	0	365	200,916	1,097,765	24,576	151,968	90,526	697	1,365,532
02	872,703	0	287,515	11,142	1,171,360	98,373	442,841	446,601	0	2,159,175
03	722,557	0	11,781	27,766	762,104	354,279	1,183,408	1,343,424	760,001	4,403,216
04	549,135	0	14,275	115,361	678,771	312,184	1,718,481	1,787,903	206,873	4,704,212
05	24,321	0	1,590	32,492	58,403	39,427	84,368	105,168	66,515	353,881
06	435,859	8	20,691	148,990	605,548	98,990	235,309	294,325	7,671	1,241,843
7B	13,705	0	13,165	3,677	30,547	149,876	597,919	840,834	102,509	1,721,685
7C	83,099	1,399	45,211	36,809	166,518	127,759	732,400	680,728	655,145	2,362,550
08	67,126	5,595	53,861	16,774	143,356	216,023	1,078,489	1,139,851	110,115	2,687,834
8A	5,882	0	4,073	1,061	11,016	8,462	19,551	7,520	789,447	835,996
09	172,157	0	73,161	10,092	255,410	208,956	789,097	958,919	398,757	2,611,139
10	533,208	0	160,990	23,757	717,955	251,789	1,528,817	980,307	158,742	3,637,610
TOTAL	4,376,236	7,002	686,678	628,837	5,698,753	1,890,694	8,562,648	8,676,106	3,256,472	28,084,673

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
MAY 2012

PLANTS OPERATED: 7
WELLS PRODUCED: GAS- 55 OIL- 793 TOTAL- 848

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	48,653	28,746,734	28,795,387
DELIVERIES FROM GATH. SYSTEM	4,581	1,194	5,775
UNACCOUNTED FOR	2,544	18,354	20,898
GAS TO PLANTS FOR PROCESSING	46,616	28,763,894	28,810,510
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			3,090,739
TOTAL GAS TO PLANTS FOR PROCESSING			31,901,249

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,233,370
ACID GAS H2S, CO2, H2O			402,610
PLANT, LEASE, & SYSTEM USE	0	0	1,815,978
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	25,746,906
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	4,581	0	9,867
TO TRANSMISSION LINES	0	0	2,805,755
VENTED OR FLARED	0	1,194	1,816
METER DIFFERENCE			-115,053
TOTAL GAS DISPOSITION	4,581	1,194	31,901,249

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	7,002
GASOLINE	30,857
BUTANES - PROPANES	120,015
ETHANE	101,387
OTHER PRODUCTS	617,065

TOTAL PLANT PRODUCTION 876,326

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	0	
CO2 PRODUCTION (MCF)	0	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

**TABLE 8
GASOLINE PLANT OPERATIONS
MAY 2012**

PLANTS OPERATED: 161
WELLS PRODUCED: GAS- 24,084 OIL- 18,845 TOTAL- 42,929

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	165,859,168	33,197,164	199,056,332
DELIVERIES FROM GATH. SYSTEM	12,498,024	1,512,819	14,010,843
UNACCOUNTED FOR	2,265,466	-2,703,671	-438,205
GAS TO PLANTS FOR PROCESSING	155,626,610	28,980,674	184,607,284
REFINERY AND STORAGE VAPORS			3,494,435
OTHER SOURCES			72,048,966
TOTAL GAS TO PLANTS FOR PROCESSING			260,150,685

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			33,677,101
ACID GAS H2S, CO2, H2O			9,250,890
PLANT, LEASE, & SYSTEM USE	1,279,420	442,642	9,534,920
GAS LIFT	578,867	38,552	656,452
REPRESS & PRESS MAINT	0	373,373	4,922,827
CYCLED	0	0	363,334
UNDERGROUND STORAGE	0	0	1,535,259
TO OTHER PLANTS	1,944,785	536,654	7,275,145
TO TRANSMISSION LINES	8,689,805	42,617	204,768,803
VENTED OR FLARED	5,567	79,236	454,654
METER DIFFERENCE			-14,073,250
TOTAL GAS DISPOSITION	12,498,444	1,513,074	258,366,135

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	686,678
GASOLINE	1,827,233
BUTANES - PROPANES	8,255,771
ETHANE	8,431,998
OTHER PRODUCTS	2,557,313

OUT OF STATE GAS TO PLANTS

	STATE	MCF
	OKLAHOMA	1,804,783

TOTAL PLANT PRODUCTION	21,758,993	TOTAL	1,804,783
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	9,301
CO2 PRODUCTION (MCF)	6,857,389

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

**TABLE 9
OTHER GAS PLANT OPERATIONS
MAY 2012**

PLANTS OPERATED: 1,426
WELLS PRODUCED: GAS- 15,804 OIL- 3,597 TOTAL- 19,401

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	71,807,555	10,965,495	82,773,050
DELIVERIES FROM GATH. SYSTEM	5,298,378	2,073,978	7,372,356
UNACCOUNTED FOR	1,126,539	277,621	1,404,160
GAS TO PLANTS FOR PROCESSING	67,635,716	9,169,138	76,804,854
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			18,247,416
TOTAL GAS TO PLANTS FOR PROCESSING			95,052,270

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			7,179,493
ACID GAS H2S, CO2, H2O			998,313
PLANT, LEASE, & SYSTEM USE	170,979	3,901	2,466,942
GAS LIFT	37,014	0	5,364,180
REPRESS & PRESS MAINT	0	0	169,729
CYCLED	0	0	22,817
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,632,646	2,060,462	32,436,469
TO TRANSMISSION LINES	3,219,227	18,691	46,591,776
VENTED OR FLARED	3,470	592	65,942
METER DIFFERENCE			955,933
TOTAL GAS DISPOSITION	5,063,336	2,083,646	96,251,594

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,628,837
GASOLINE	32,604
BUTANES - PROPANES	186,862
ETHANE	142,721
OTHER PRODUCTS	82,094

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	21,410

TOTAL PLANT PRODUCTION	2,073,118	TOTAL	21,410
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,985
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 MAY 2012

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	120,605	3.79
7C	SOUTHERN UNION GAS SERVICES, LTD	TIPPETT GAS PLANT	11,136	.00
7C	OCCIDENTAL PERMIAN LTD.	TERRELL COUNTY	46,482	2.12
08	SOUTHERN UNION GAS SERVICES, LTD	KEYSTONE	16,558	.00
08	OXY USA INC.	BLOCK 31	73,398	5.02
08	DCP MIDSTREAM, LP	SPRABERRY	76,356	2.66
08	WTG GAS PROCESSING, L.P.	SALE RANCH PLANT	53,529	4.11

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 MAY 2012

NUMBER OF PLANTS	0
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	0
RESIDUE	0
PIPE LINES	0

TOTAL	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	0
TRANSMISSION LINES	0
VENTED OR FLARED	0

TOTAL	0
NUMBER OF INJECTION WELLS	0
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.	

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12
May-12

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO			
2	COLORADO INTER GAS CO	0		0
3	GULF STATES TRANS. CORP.	4,737,533	0	4,737,533
4	CAMRICK GAS PROCESS	3,666		3,666
5	FLORIDA GAS TRANS			
6	DUKE ENERGY FLD			
7	GULF SOUTH PIPELINE CO	21,327,976	0	21,327,976
8	Centerpt Ener Miss(Woodlawn)	185,342	0	185,342
9	NAT'L GAS P/L CO OF AMER	22,670,478	0	22,670,478
10	CENTERPOINT ENER FLD SER	161,828	6,374	168,202
11	NORTHERN NAT'L GAS CO	8,218,794	363,845	8,582,639
12	OKTEX PIPELINE COMPANY			
13	PANHANDLE EAST P/L CO	6,234,372	0	6,234,372
14	SOUTHERN NAT'L GAS CO	0	0	0
15	TENNESSEE GAS P/L CO	8,035,203	0	8,035,203
16	TX EASTERN TRANS CO	0	0	0
17	TX GAS TRANS CORP			
18	TRANS-SABINE P/L CO			
19	TRANSCONT GAS P/L CORP	10,545,874		10,545,874
20	TRUNKLINE GAS CO	31,005,614	0	31,005,614
21	W.TEXAS GAS, INC(Feltwater)			
22	W.TEXAS GAS INC(KERRICK)			
23	SOUTHERN STAR CENT'L GAS			
24	REGENCY FIELD SERVICES LLC	5,199	0	5,199
25	DCP MIDSTREAM	192,696	0	192,696
26	MIDCONTINENT EXPRESS P/L LLC	26,022,255	14,263,855	40,286,110
	TOTAL	139,346,830	14,634,074	153,980,904
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 19.8% FROM THE SAME MONTH LAST YR				

TABLE 13
GAS STORAGE OPERATIONS
MAY 2012

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	514,018	90,583	0	1,927,399	3,234,291
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	494,855	217,498	0	1,968,739	3,502,607
4. KINDER MORGAN TEXAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	0	78,147	0	1,315,653	2,200,459
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	241,743	720,440	0	7,309,890	11,292,822
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	5,028	0	0	2,067,347	2,067,347
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	970,504	2,070,504
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	76,883	153,674	0	0	0
10. EASTEX GAS STORAGE/EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	9,448,522	15,110,770
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	687,986	1,985,369	0	61,873,447	127,349,604
12. HOUSTON PIPELINE CO.	RAMMEL (6200 COCKFIELD)	HARRIS	2,204,107	3,522,054	0	80,000	637,000
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	4,567,506	7,567,506
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUHANNE SALT)	ANDERSON	848,739	1,465	0	7,585,934	11,681,218
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	151,354	673,743	0	3,802,828	3,802,828
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	2	2	0	3,094,918	4,094,918
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	59,163	0	0	4,815,377	6,530,377
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	17,026,544	22,686,544
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	43,378	0	0	393,450	1,143,450
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	2,256,877	4,966,288
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,059,195	305	0	2,379,655	3,448,655
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	996	0	15,297,133	19,982,580
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	531,015	315,928	0	87,045,249	147,045,249
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,576,405	3,892,812	0	1,698,653	2,747,264
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	1,740,039	1,699,208	0	6,701,661	10,422,011
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	96,889	0	500,400	500,400
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	653,116	602,029	0	8,799,034	47,810,921
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	68,983	51,404	0	19,133,814	31,330,336
29. KINDER MORGAN TEXAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	7,393,486	672,617	0	6,932,522	8,512,943
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	1,339,003	3,128,568	0	19,442,478	31,435,809
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	991,422	827,145	0	10,581,806	17,141,184
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	372,363	470,851	0	22,052,916	27,567,853
33. WORSHAM-SPEED GAS STORAGE, L.P.	WORSEHAM STEED	JACK	1,375,700	1,645,799	0	5,847,800	8,512,943
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	1,777,651	2,883,658
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WEAVER	2,232,549	2,496,942	0	30,138,063	46,775,184
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	17,379,841	13,654,552	0	4,685,127	7,789,697
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	294,600	905,700	0	4,484,670	4,484,670
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	68,366	224,083	0	0	0
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	237,923	0	0	0	0
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,216,901	1,107,098	0	0	0
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	988,431	0	0	0	0
TOTAL GAS STORAGE			46,846,594	39,235,901	0	380,609,453	653,890,919

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).